

 <p style="text-align: center;">CDM: Revision Form for Approved Methodologies (version 01) (To be used for responding to requests for revision on approved methodologies)</p>	
Date of Meth Panel meeting:	04 - 08 September 2006
Title/Subject (give a small title or specify the subject of your submission, maximum 200 characters):	Request for amendment of AM0009 version 2 related to additionality demonstration and applicability criteria
Indicative methodology to which your submission relates	AM0009: 'Recovery and utilization of gas from oil wells that would otherwise be flared. version 2'
Name of the authors of the query:	Det Norske Veritas Certification Ltd
Summary of the query: Please use the space below to summarize the request for revision on the related approved methodologies.	
<p>The author of the request proposes to amend AM0009 version 2 in relation with the additionality demonstration and the applicability criteria.</p> <p>For the additionality demonstration, it is proposed that the methodology clearly states that the determination of the most likely course of action takes into account the economic attractiveness of the project or the barriers to its implementation. Also, the barriers analysis in AM0009 version 2 is proposed to be more detailed.</p> <p>For the applicability criteria, the request proposes to make the methodology applicable to gas flaring reduction project implemented at gas processing plants and to case for which energy required for recovered gas transportation and/or processing is not generated based on the recovered gas. The request also proposes the extension of AM0009 version 2 to the case for which the recovered gas is directly transported to end users without any processing. The extracted products from the recovered gas should not be limited to LPG, dry gas and condensate. Finally, the request proposes to extend the project boundary to include the process plants within it.</p>	
Recommendation by the Meth Panel: Please use the space below to provide amendments /changes (in your expert view, if necessary).	
<p>The Meth Panel agreed not to accept the proposed amendment to address the identified shortcomings of the additionality section of AM0009 version 2. The Meth Panel noted that no evidence has been provided by the DOE to substantiate this request.</p> <p>With regards to the amendment to the applicability criteria, the Meth Panel agreed that the methodology could be extended provided the the following issues could be addressed in a revised proposal for amendment:</p> <ul style="list-style-type: none"> • The amendment to include project activities that use fossil fuels or grid power instead of recovered gas for transportation of the gas: Monitoring of the fossil fuels and the grid power consumed by the project activity should be addressed. • The amendment to include "others products" which can possibly be extracted from the recovered gas: data should be provided for quantities and composition of products that can be extracted from recovered gas , and also information on the products that are used to displace more intensive fossil fuels. • The amendment to extend the methodology applicability to gas flaring reduction projects implemented at gas processing plants: The amendment should address how the issue that the amount of waste gas in the project activity compared to the amount of waste gas in the baseline scenario doesn't change due to a change in the process parameters. Otherwise, this change shall be taken into account in the emission reduction calculation. The amount of waste gas produced by the process shall be monitored in the baseline scenario and during the project activity. 	

- The amendment to include projects which achieve gas flaring reduction by recovering and transporting the gas to the end-users: the amendment should address **how the condition that the end-users can be identified and the fossil fuels displaced by the recovered gas can be monitored.**
- The amendment to extend the project boundary to include the process plants that are in the same facility than the oil well-

Answer to authors of the request for revision by the Meth Panel :

Please use the space below to provide an answer to the authors of the above query

The Meth Panel agreed not to accept the proposed amendment to address the identified shortcomings of the additionality section of AM0009 version 2. The Meth Panel noted that no evidence has been provided by the DOE to substantiate this request.

With regards to the amendment to the applicability criteria, the Meth Panel agreed that the methodology could be extended provided the the following issues could be addressed in a revised proposal for amendment:

- The amendment to include project activities that use fossil fuels or grid power instead of recovered gas for transportation of the gas: Monitoring of the fossil fuels and the grid power consumed by the project activity should be addressed.
- The amendment to include “others products” which can possibly be extracted from the recovered gas: data should be **provided for quantities and composition of products that can be extracted from recovered gas , and also information on the products that are used to displace more intensive fossil fuels.**
- The amendment to extend the methodology applicability to gas flaring reduction projects implemented at gas processing plants: The amendment should address how **the issue that the amount of waste gas in the project activity compared to the amount of waste gas in the baseline scenario doesn’t change due to a change in the process parameters. Otherwise, this change shall be taken into account in the emission reduction calculation. The amount of waste gas produced by the process shall be monitored in the baseline scenario and during the project activity.**
- The amendment to include projects which achieve gas flaring reduction by recovering and transporting the gas to the end-users: the amendment should address **how the condition that the end-users can be identified and the fossil fuels displaced by the recovered gas can be monitored.**
- The amendment to extend the project boundary to include the process plants that are in the same facility than the oil well-



Signature of the Meth Panel Chair

Date: 13/09/2006

(Rajesh Kumar Sethi)



Signature of the Meth Panel Vice-Chair

Date: 13/09/2006

(Jean-Jacques Becker)

Information to be completed by the secretariat

F-CDM-AM

F-CDM-AM-REV-0020

Date when the form was received at UNFCCC secretariat

13 September 2006

Date of transmission to the EB	13 September 2006
Date of posting in the UNFCCC CDM web site	13 September 2006