Monitoring report form
(Version 05.1)

Complete this form in accordance with the Attachment "Instructions for filling out the monitoring report form" at the end of this form.

MONITORING REPORT		
Title of the project activity	Gudauri Small Hydropower Project	
UNFCCC reference number of the project activity	9079	
Version number of the monitoring report	1	
Completion date of the monitoring report	8/01/2016	
Monitoring period number and duration of this monitoring period	Monitoring period number 1 : 31/12/2013 to 31/10/2015	
Project participant(s)	Energo – Aragvi Ltd	
Host Party	Georgia	
Sectoral scope(s)	Sectoral scope 1: Energy Industries (renewable-/ non-renewable sources)	
Selected methodology(ies)	AMS-I.D. ver. 17 - Grid connected renewable electricity generation	
Selected standardized baseline(s)	Not applicable	
Estimated amount of GHG emission reductions or net GHG removals by sinks for this monitoring period in the registered PDD	37,086 tCO2e	
Total amount of GHG emission reductions or net GHG removals by sinks achieved in this monitoring period	GHG emission reductions or net GHG removals by sinks reported up to 31 December 2012	GHG emission reductions or net GHG removals by sinks reported from 1 January 2013 onwards
	0	33,030 tCO2e

SECTION A. Description of project activity

A.1. Purpose and general description of project activity

>>

Purpose of the project activity and the measures taken to reduce greenhouse gas emissions:

The purpose of the registered project activity is to generate electricity by using the renewable hydraulic resources to meet the demand for energy demand in Georgia. The development of registered project activity has resulted into reduction of Green House Gas (GHG) emissions produced by Georgian grid, which includes several fossil fuel based power plants.

Brief description of the installed technology and equipment:

The proposed project activity initially involves the installation of a new 9.2 MW grid connected hydro power plant developed by Energo-Aragvi Ltd, Gudauri at a site where there was no renewable energy power plant operating prior to the implementation of the project activity. Hence the project is a Greenfield activity. The installation of the proposed capacity of the project is planned to be carried out in two phases :

- Stage I consists of 8 MW generating 50.6 GWh/ yr. The stage I was commissioned in February 2014.
- The stage-II , 1.2 MW, is currently under conception phase. The detail of the stage II implementation is mentioned below:

Stage	Total Capacity (MW)	Turbine Details	Net Generation (GWh/ yr)
I	8	(2 x 4.0 MW)	50.6
II	1.2	(1 x 1.2 MW)	9.3

The purpose of Gudauri Project activity is to generate electrical energy by using the hydropower potential of Tetri Aragvi River to meet the demand for electrical energy in the Gudauri region. The proposed project activity being a grid connected project will be designed to feed the total power generated from the project activity after meeting the auxiliary demand and other line losses of the proposed power plant to the National Grid of Georgia via 110 kV transmission line.

The technical specifications of equipment are :

Stage I:

The water from the left tributary is collected by a Tyrolean weir at an elevation 1812.80 m asl and collects 3.6 m^3/s leading to a sand trap and from there on to a reservoir with 50,000 m^3 volume and a water level of 1800 m asl. At the weir intake a discharge of 0.4 m^3/s residual water is provided. The water from the right tributary is collected by a Tyrolean weir at an elevation 1810 m asl and collects max 2.5 m^3/s leading to a sand trap and from there on to the reservoir with 50,000 m^3 volume and a water level of 1800 m asl. From the reservoir 3.6 m^3/s for energy generation is transferred through a penstock of 5,135 m length and a diameter 1,400 and 1,500 mm.

At the powerhouse two Pelton turbines each with an installed capacity of 4,000 kW including the generator and electrical equipment as per requirement is installed. The produced energy is transferred through a 10 kV cable to the 10/110 kV substation located nearby power house, from where in about 1,000 m distance above the powerhouse with tie connection method linked to the 110 kV existing transmission line (national grid of Georgia).

Particulars	Units	Value

Design Discharge	m^3/s	3.6
Turbine Type	kW	4000 (Pelton)
No. of Turbines		2
Net Head	m	240
Diameter of the Penstock	mm	1500/1400
Average Annual Energy Production	GWh	50.6

Stage II:

The water will be collected by a Tyrolean weir at an elevation 2,000 m asl and will collect max 1.0 m^3/s leading to a sand trap. From the sand trap the water will be transferred by polyethylene pipes with a diameter of 700 mm and a length of 2,800 m to a daily pondage with a capacity of 5,000 m^3 volume and a water level of 1,975 m asl. From the daily pondage 0.8 m^3/s for energy generation will be transferred through a penstock of 350 m length and a diameter 600 mm in steel pipes to the powerhouse located at the reservoir for stage I.

At the powerhouse one Pelton turbine with an installed capacity of 1,200 kW including the generator and electrical equipment as per requirement will be installed. The produced energy will be transferred through a 10 kV transmission line to the powerhouse of stage I.

Particulars	Units	Value
Design Discharge	m^3/s	0.8
Turbine Type	kW	1200 (Pelton)
No. of Turbines		1
Net Head	m	167.44
Average Annual Energy Production	GWh	9.3

Relevant dates for the project activity:

The relevant dates to the project activity are summarized in the table below.

Date	Event
27/01/2012	Land Permission issued to PP by the Chairman of Kazbegi Municipality Administration, Mr. G.Malania
15/02/2012	Construction activities start at project site (preparatory works)
17/02/2012	Permission for construction of the hydro power project issued to PP by Kazbegi Municipality Administration
01/06/2012	Contract awarded for civil works
21/12/2012	UNFCCC registration date/crediting period start date
26/12/2013	Construction works completed for Phase I
03/02/2014	Operation start of Phase I/ start of the first monitoring period
7/07/2015	Heavy flood forced the project activity to stop for repair works
5/08/2015	End of repair works. Restart of production
31/10/2015	End of the first monitoring period

After land permission was awarded to Energo-Aragvi Ltd in January 2012, preparatory works started on site in February 2012. Permission for construction was granted the 17/02/2012 and civil

works started during the summer after a contract was signed with Peri ltd. On 1/06/2012. Construction of phase I was completed on 26/12/2013 and the plant started to deliver power to the grid the 3/02/2014.

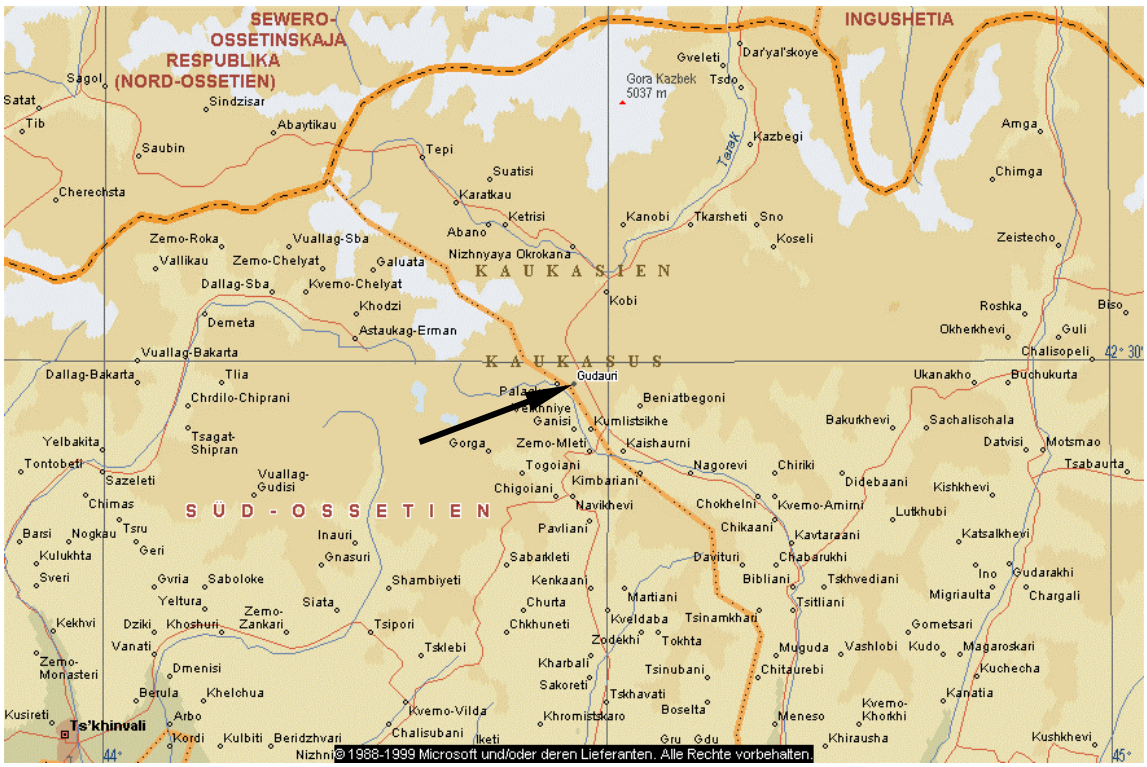
Because of heavy rainfalls hitting Georgia in July 2015, the part of penstock was flooded and damaged. The Project Activity ceased operation one month for repair and restarted operation on 5/08/2014. This event also had consequence on phase II which has been delayed to redesign it in a way that it would be more resistant to floods. Construction start for phase II is planned for second half of 2016 and its operation start in end of 2017.

Total emission reductions achieved in this monitoring period:
During the current monitoring period, the project has achieved emissions reduction of 33,030 tCO2e

A.2. Location of project activity

>> The Gudauri Small Hydropower Project is located upstream the village Kvesheti on the river Tetri Aragvi close to the Gudauri ski resort and Gudauri region. The powerhouse is located at Aragvi river. It is bounded by 42˚26'42" N latitude and 44˚28'52"E longitude.

The power plants are located in the northern part of Georgia as shown on the map below.



A.3. Parties and project participant(s)

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate whether the Party involved wishes to be considered as project participant (yes/no)
Georgia	Energo – Aragvi Ltd	No

A.4. Reference of applied methodology and standardized baseline

>> The proposed project activity falls into: Project Type: I Renewable energy projects Project Category: AMS- I.D. Grid connected renewable electricity generation, version 17, valid from June 17, 2011 onwards.
The tools referenced in this methodology:

1. Tool to calculate the emission factor for an electricity system (Version 02.2.1), EB 63, Annex19, valid from 29/09/2011[1]

2. Tool to calculate project or leakage CO_2 emissions from fossil fuel combustion, EB41, Annex11, version02[2]

Please click following link for more information about the methodology and tool:

http://cdm.unfccc.int/methodologies/DB/RSCTZ8SKT4F7N1CFDXCSA7BDQ7FU1X

[1] http://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-07-v2.2.1.pdf

[2] http://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-03-v2.pdf

A.5. Crediting period of project activity

>> The project was registered with UNFCCC on 21/12/2012 with 1st renewal crediting period starting from 31/12/13 to 30/12/2020.

A.6. Contact information of responsable persons/entities

>>

Organization:	"Energo – Aragvi" Ltd
Street/P.O.Box:	3, Gotua str. 0162
Building:	
City:	Tbilisi
State/Region:	Tbilisi
Postfix/ZIP:	0162
Country:	Georgia
Telephone:	+995 599 563506
FAX:	+995 32 2371874
E-Mail:	taras@energo-aragvi.ge
URL:	N/A
Represented by:	Mr. Taras Nizharadze
Title:	Director
Salutation:	N/A
Last Name:	Nizharadze
Middle Name:	N/A
First Name:	Taras
Department:	N/A
Mobile:	+995 599 563506
Direct FAX:	N/A
Direct tel:	+995 32 2371874
Personal E-Mail:	taras.nizharadze@gmail.com

SECTION B. Implementation of project activity

B.1. Description of implemented registered project activity

>>The registered project activity is operational since 3/02/2014 and the implementation of stage II has not started yet.

During current monitoring period, actual operations were normal except in July 2015 where a flood (7/07/2015) has forced the Project Participant to shut down the plant for repair works for one month. This flood had also convince Energo-Aragvi Ltd to redesign Phase II in a way that it would be less vulnerable to flooding. This redesign has delayed the whole implementation of phase II which has not started yet.

Apart from this event, there were no other specific event that needs to be described. The plant shut down a few times for maintenance and for non-availability of the grid.

B.2. Post-registration changes

B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline

>> Not applicable

B.2.2. Corrections

>>Not applicable

B.2.3. Changes to start date of crediting period

>> Not Applicable.

B.2.4. Inclusion of a monitoring plan to the registered PDD that was not included at registration

>> Not applicable

B.2.5. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline

>>There are currently two changes from the registered monitoring plan :

- As per PPA the bidirectional billing meter (main meter PMA, see Section C for details) has been installed after the transformer on the 110 kV and not before the transformer on the 10 kV side as stated in the registered monitoring plan. This change in the monitoring plan allows to take into account losses in the transformer and provides more conservative measures of the quantity of net electricity provided to the grid.
- The registered monitoring plan states that the power meters will have an accuracy level of 0.2S while the meters that have been installed have a 0.5S accuracy level. As per Appendix 1 of the version 9 of the CDM Project Standard[3], the net quantity of electricity supplied to the grid ($EG_{facility,y}$) will be discounted by a factor of 0.003.

B.2.6. Changes to project design of registered project activity

>> Not applicable

B.2.7. Types of changes specific to afforestation or reforestation project activity

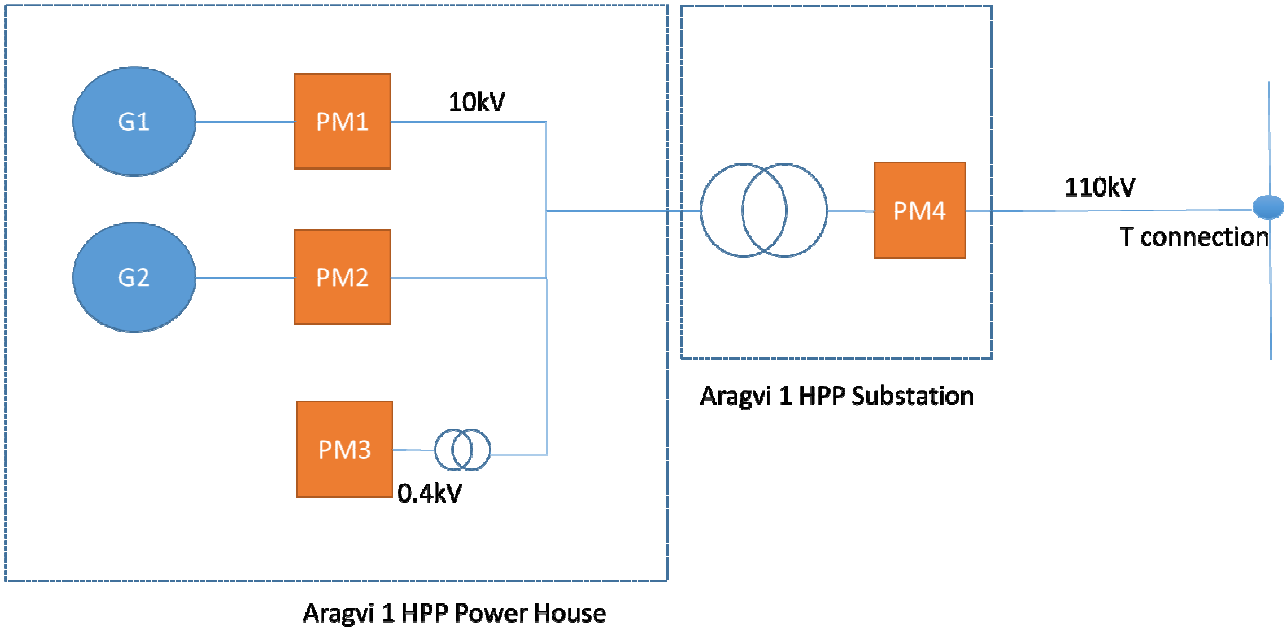
>> Not Applicable.

SECTION C. Description of monitoring system

>> The purpose of the monitoring plan is to ensure that the monitoring and calculation of emission reductions of the project within the crediting period is complete, consistent, clear and accurate.

[3] https://cdm.unfccc.int/filestorage/e/x/t/extfile-20150225165200470-reg_stan01.pdf/reg_stan01.pdf?t=U0h8bnpqc2J4fDD4OnWds1FHQJ7lxsrhTFdD

The power metering system of the Gudauri hydropower plant consists of four power meters, one main and three used for backup. They function to measure electricity generation of the plant as well as electricity imported by the plant from the national grid. The following diagram indicates the power meters location:



Legend :

G1	Generator 1 of phase I	4MW
G2	Generator 2 of phase I	4MW

Name	Description	Serial number	Comment	Model/Class	Last calibration
PM1	Power meter G1	16827095-13g	From October 2014	Mercury 230/ 0.5S	13/12/2013
PM2	Power meter G2	16827081-13g	From October 2014	Mercury 230/ 0.5S	13/12/2013
PM3	Power meter appliances	11130132-12g	From February 2014	Mercury 230/ 0.5S	28/05/2012
PM4	Power meter substation	01270885	From April 2014	A1805RAL-Elster/ 0.5S	13/12/2013
		01185826	Feb and March 2014	A1805RAL-Elster/ 0.5S	17/04/2013

All the power meters of the Gudauri hydropower plant have been calibrated by a third party and sealed to prevent any illegal interference.

PM1 and PM2 are measuring the electricity produced by each unit (Respectively Generator 1 and 2). These meters were installed in May 2014 but were not properly shunt and as a consequence overestimating the power produced. This problem was fixed in September 2014 and since the meters are working properly.

The main billing meter PM4 has been changed in March 2014 for a more recent model which is able to communicate via GSM with the grid operator.

CDM project management system

A CDM team/committee comprising of persons from relevant departments, which will be responsible for monitoring of all the parameters mentioned in this section. The CDM team also comprises of a special group of operators who are assigned the responsibility of monitoring different parameters and record. On a monthly basis, the monitoring reports are checked and discussed by the seniors CDM team members/managers. In case of any irregularity observed by any of the CDM team member, it is informed to the concerned person for necessary actions

Article I. Data to be monitored and recorded

The monitoring plan for Gudauri Small Hydropower Project requires the project owner to monitor the power generation from the proposed project. The net MWh generated from the proposed project and supplied to the grid will be monitored continuously by an on-site power meters (PM4) installed at the 110 kV level in the substation in accordance with applicable national standards. The data will be monitored and collected by the Grid Operator only from the Main Billing Meter and Import Meter. The output of the HPP will be measured by the meter installed at the HPP and be recorded electronically.

Monthly electricity sales invoices will also be available as an additional check if there is a failure/ uncertainty in the data recorded by the metering system. This data set will be provided by the Company (Energo-Aragvi Ltd) from its normal recording system.

Installation of Meters at the Substation

The Grid Operator has installed at the Point of Delivery (substation 110 kV line) one calibrated meter comprising a Main Billing meter and an Import Meter each with an accuracy class of 0.5s to measure the Electrical Energy/Net Electrical Output supplied to the national grid by the Company and the Electrical Energy imported from the Grid System by the Company at the Point of Delivery. Metering will be done at the 110 kV-level.

The Company is providing in addition one set of three as back-up Meters:

- PM1 to measure the power generated by generator 1
- PM2 to measure the power generated by generator 2
- PM3 to measure the consumption of the auxiliaries.

The company will also provide all accessories and expenses for installation of the above mentioned meters. The company will install and maintain in good order the Billing Meters (PM4). The Project Participant is responsible for the maintenance of the Back-up Meters.

The calibration of the electronic meters will be done every 3 years latest, by an authorised laboratory.

The Company and the grid operator will respect the IEC standards.

Inspection and Testing

Grid Operator will inspect all four power meter PM1, PM2, PM3 and PM4 upon installation, and thereafter at intervals following their procedures. The Company shall have a representative present during such inspection of the Metering System or adjustment thereof.

Testing and calibration of the meters will be done in an authorised laboratory only.

Each set of meters may also be inspected at any reasonable time upon request of the Company.

Sealing

The Billing Meters, Back-up Meters and any other meters relevant to the calculation of payments due under this Agreement will be sealed with a seal owned by each of the Parties and may not be opened without the presence of a representative of both, the Company and the Grid Operator.

Readings

The electric energy delivered to the grid from the Project will be measured on the basis of meter readings from the Main Billing Meter. The electric energy imported by the Company from the Grid System will be measured on the basis of meter readings from the Import Meters.

The timing of readings

The Company and grid operator shall jointly conduct visual readings of the Main and Back-up Meters at 11AM Georgian Standard Time on the first day of each month. The parties will prepare joint statements recording the readings of the meters for the relevant month immediately following the reading of the meters. If the readings are significantly different from each other and / or demonstrate a level of inaccuracy outside standard class 0.5, then the Billing Meters and / or the Back-up Meter will immediately be tested by the Parties.

If the Company's representative is not present, then the grid operator shall provide the Company with a signed copy of the meter reading within forty-eight (48) hours of each reading of the Metering System. Such meter reading shall be treated as the accurate and final measurement of the Net Electrical Output supplied to the grid by the Company for the concerned month.

If the Grid Operator does not read the meters on the specified date of any month, the Company shall read the meters on its own and these readings shall be treated as an accurate and final measurement of the Net electrical Output supplied by the Company to the Grid Operator. The Company shall provide signed copies of the meter reading to the grid within forty-eight (48) hours of such reading.

Inaccuracy of Meters

If,

i) in the case of the supply of electrical energy to the grid, the Main Billing Meter; or
ii) in the case of the import of electrical energy by the Company, the Import Meter

is not in service as a result of maintenance, repairs, testing, or fails to register or, upon being tested, if found not to be with in accuracy standards Class 0.5, the Net Electrical Output of the Project (or, as the case may be, the Energy imported) will be measured on the basis of the value registered by the corresponding Back-up Meter.

If,

i) in the case of delivery of electrical energy to the grid, each of the Main Billing Meters and the corresponding Back-up Meter; or
ii) in the case of the import of electrical energy by the Company, each of the Import Meters and the corresponding Back-up Meter fail to register or, upon being tested, if found not to be

within accuracy standards Class 0,5, the Net Electrical Output of the Project (or as the case may be, the Energy imported) will be adjusted. The Adjustment Period shall be the period that can be determined to the mutual satisfaction of the parties, or otherwise, the Period shall be taken as the shorter of (i) the period since the immediately preceding test of the relevant Billing Meter and (ii) one hundred and eighty (180) days immediately preceding the test at which the relevant Billing Meter was determined to be defective or inaccurate.

If the parties are unable to agree on the amount of the adjustment to be applied to the Adjustment Period, the amount of the adjustment shall be determined (i) by correcting the error if the percentage of error its ascertainable by calibration, test or mathematical calculation, or (ii) if not so ascertainable, by estimating on the basis of deliveries under similar conditions during the period since the last test.

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante or at renewal of crediting period

Data / Parameter:	$EF_{CO2,grid,y}$
Data unit:	tCO_2/ MWh
Description:	CO_2 emission factor of the grid electricity per year *y*
Source of data used:	As per the "baseline emission factor for the electricity system of Georgia" published for the year 2008[4], version 1Please refer Annex 3 of the PDD for further details.
Value applied:	0.3999
Justification of the choice of data or description of measurement methods and procedures actually applied :	The baseline emission factor was provided by the DNA in accordance with the Ministry of Energy and other relevant authorities. It is fixed ex-ante for the entire crediting period.
Any comment:	The grid emission factor is fixed *ex-ante.*

Data / Parameter:	$EF_{grid,BM,y}$
Data unit:	tCO_2 /MWh
Description:	Build margin for the grid electricity system of Georgia
Source of data used:	As per the "baseline emission factor for the electricity system of Georgia" published for the year 2008, version 1 Please refer Annex 3 of the PDD for further details.
Value applied:	0.523
Justification of the choice of data or	The baseline emission factor was provided by the DNA in accordance with the Ministry of Energy and other relevant

4 http://moe.gov.ge/files/Klimatis%20Cvlileba/Sufta%20Ganvitarebis%20Mekanizmi/SMG%20Erovnuli%20Ufleba mosili%20Organo/Baseline_EF_2004-2006.pdf

description of measurement methods and procedures actually applied :	authorities. It is fixed ex-ante for the entire crediting period.
Any comment:	The build margin is fixed *ex-ante.*

Data / Parameter:	$EF_{grid,OM,y}$
Data unit:	tCO_2/MWh
Description:	Simple Operating margin for the grid electricity system of Georgia
Source of data used:	As per the "baseline emission factor for the electricity system of Georgia" published for the year 2008, version 1. Please refer Annex 3 of the PDD for further details.
Value applied:	0.276
Justification of the choice of data or description of measurement methods and procedures actually applied :	The baseline emission factor was provided by the DNA in accordance with the Ministry of Energy and other relevant authorities. It is fixed ex-ante for the entire crediting period.
Any comment:	The simple operating margin is fixed *ex-ante.*

D.2. Data and parameters monitored

Data / Parameter:	$EG_{facility,y}$
Data unit:	MWh/year
Description:	Quantity of net electricity supplied to the grid in year y
Source of data to be used:	Plant log book data recorded from the energy meter
Value of data	82 845 000
Description of measurement methods and procedures to be applied:	Data type: Monitoring Frequency: Continuously Recording Frequency: Monthly Monitoring procedure: Will be monitored through export-import energy meter installed at the grid interface point. Accuracy class of energy meter: 0.5S
QA/QC procedures to be applied:	The data will be monitored regularly with the meters installed at transfer station to the national grid, see monitoring plan. The calibration of the installed meters has to be organised by the owner. The electronic meters will be calibrated normally every 3 years by a certified laboratory following the national standards and specifications set up by the relevant electricity board. The cross-check of the monthly data can be done against the Monthly electricity sales invoices
Any comment:	All the data will be archived in hourly basis in paper and/or

	electronically daily for crediting period+2 years

D.3. Implementation of sampling plan

>> Not applicable

SECTION E. Calculation of emission reductions or GHG removals by sinks

E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

>>The baseline emissions are the product of electrical energy baseline EGy expressed in MWh of electricity produced by the renewable generating unit multiplied by the grid emission factor.

Baseline emission factor is calculated as combined margin, consisting of a combination of operating margin (OM) and build margin (BM) factors (See registered PDD for details)

BEy = EFy * EGy

Where:

BE y = are the baseline emission due to displacement of electricity during the year y in tonnes of CO2e
EFy = is the net quantity of electricity generated by the project activity during the year y in MWh, and
EGy = is the CO2 baseline emission factor for the electricity displaced due to the project activity in tones CO2/MWh.

As per the registered PDD, combined margin emission factor is 0.399 tCO2/MWh. Hence the baseline emissions for the project activity for the current monitoring period are as follows.

BE y = EFy * EGy = 0.3999 * (82 845 000 /1000)*(1-0.003) = 33,030 tCO2e (Rounded down conservatively)

E.2. Calculation of project emissions or actual net GHG removals by sinks

>>The registered project activity is a run-of-river hydroelectric project. There are no anthropogenic emissions by sources of GHGs in the project boundary as a result of the project activity.

$PE_y = 0$

E.3. Calculation of leakage

>>There are no anthropogenic emissions identified by sources outside the project boundary. Further, the project participant confirms that the equipments used by the project activity are not transferred from another project. Hence, there is no leakage calculation required for the project activity.

$LE_y = 0$

E.4. Summary of calculation of emission reductions or net GHG removals by sinks

Item	Baseline emissions or baseline net GHG removals by sinks (t CO_2e)	Project emissions or actual net GHG removals by sinks (t CO_2e)	Leakage (t CO_2e)	GHG emission reductions or net GHG removals by sinks (t CO_2e) achieved in the monitoring period		
				Up to 31/12/2012	From 01/01/2013	Total amount
Total	33,030	0	0	0	33,030	33,030

E.5. Comparison of actual emission reductions or net GHG removals by sinks with estimates in registered PDD

With an estimated 20,234 tCO2e emission reduction per year, the project activity should have generated 20,234 * 670/365 = 37,086 tCO2e during this 1st monitoring period.

Item	Values estimated in ex ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO_2e)	37,086 tCO2e	33,030 tCO2e

E.6. Remarks on difference from estimated value in registered PDD

>>

The actually achieved emission reduction in the current monitoring period is 33,030 tCO2e; while the estimated annual emission reduction as per the registered PDD is 37,086 tCO2e.

If we consider that the plant was not operational before 3/02/2014 and off from 7/07/2015 to 5/08/2015 for repair works, the Project Activity was only operational 606 days out of the 670 of the monitoring period and should have generated 20,234 * 606/365 = 33,594 tCO2e.

Thus, the actual emission reduction is 1.68% lower than the estimated value. The difference is negligible for this type of project.

Appendix 1. Contact information of project participants and responsible persons/entities

Project participant and/or responsible person/ entity	☒ Project participant ☒ Person/entity responsible for completing the CDM-MR-FORM
Organization name	"Energo – Aragvi" Ltd
Street/P.O. Box	3, Gotua str. 0162
Building	
City	Tbilisi
State/region	Tbilisi
Postcode	0162
Country	Georgia
Telephone	+995 599 563506
Fax	+995 32 2371874
E-mail	taras@energo-aragvi.ge
Website	N/A
Contact person	Mr. Taras Nizharadze
Title	Director
Salutation	N/A
Last name	Nizharadze
Middle name	N/A
First name	Taras
Department	N/A
Mobile	+995 99 563506
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Direct tel.	+995 32 2371874
Personal e-mail	taras.nizharadze@gmail.com

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Document information

Version	*Date*	*Description*
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from *F-CDM-MR* to *CDM-MR-FORM*; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.

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