

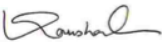

**Validation report form for post-registration changes for CDM project activities**
**(Version 01.0)**

Complete this form in accordance with the "Attachment: Instructions for filling out the validation report form for post-registration changes for CDM project activities" at the end of this form.

**VALIDATION REPORT ON POST-REGISTRATION CHANGES (PRCs)**

<b>Title and reference number of the project activity</b>	Thangarabalu Small Hydel Project at Karnataka
<b>Process track</b>	<input checked="" type="checkbox"/> Prior approval <input type="checkbox"/> Issuance <input type="checkbox"/> Renewal of crediting period
<b>Version number of the validation report on PRCs</b>	01
<b>Completion date of the validation report on PRCs</b>	13/10/2016
<b>Type(s) of PRCs</b>	<input type="checkbox"/> Temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline <input type="checkbox"/> Corrections <input checked="" type="checkbox"/> Changes to the start date of the crediting period <input type="checkbox"/> Inclusion of a monitoring plan to a registered project activity <input type="checkbox"/> Permanent changes from registered monitoring plan, monitoring methodology or standardized baseline <input checked="" type="checkbox"/> Changes to the project design of a registered project activity <input type="checkbox"/> Types of changes specific to afforestation and reforestation project activities
<b>Version number of PDD to which this report applies</b>	3.1
<b>Project participant(s)</b>	Kare Power Resources Private Limited. (KPRPL)
<b>Host Party</b>	India
<b>Sectoral scope(s), selected methodology(ies), and where applicable, selected standardized baseline(s)</b>	Scope 01: Energy Industries Methodology: ACM0002- Consolidated baseline methodology for grid-connected electricity generation from renewable sources, Version 13.0.0
<b>Name of DOE</b>	KBS Certification Services Pvt. Ltd

Name, position and signature of the  
approver of the validation report on PRCs



Kaushal Goyal  
Managing Director

**SECTION A. Executive summary**

&gt;&gt;

The project activity is the installation of 24.75 MW run-of-river hydro power plant on the river Krishna at Yalagundhi Village, Lingasugur Taluk, Raichur District, Karnataka, India. The electricity generated from the project is supplied to Southern grid which is predominantly connected fossil fuel based power plants. So, the electricity generation from the project activity will avoid equivalent amount of electricity from grid connected power plants and thereby associated CO<sub>2</sub> emission.

The project applies for post registration changes with the following changes applied in the revised PDD:

Registered PDD (version 2, dated 04/02/2013)	Revised PDD (version 3.1, dated 25/08/2016)
Rated flow of turbine – 67 m <sup>3</sup> /s	Rated flow of turbine – 65 m <sup>3</sup> /s
Rated net Head – 22 m	Rated net Head – 25 m
Scouring Sluice Size – 2.5m X 4.0 m (2 Nos)	Scouring Sluice Size – 1.2 m x 1.2 m (4 nos)
Base width of power canal – 15 m	Base width of power canal – 16 m
Start date of crediting period: 01/04/2013	Start date of crediting period: 01/04/2015

The changes include minor change in technical specification of power plant & equipments and change in start date of the crediting period. However, there is no change in the output capacity of the project. Hence, there is no change in emission reduction in the revised PDD.

The scope of the validation is defined as an independent and objective review of the revised project design document, the project's baseline study and monitoring plan and other relevant documents. The information in these documents is reviewed against the CDM Validation and Verification Standard (version 09) and Project Standard (version 09), Kyoto Protocol requirements and UNFCCC rules. The report is based on the assessment of the revised project design document undertaken through application of standard auditing techniques including but not limited to desk review, follow up actions (e.g. electronic (telephone or e-mail) interviews) and also the review of the applicable approved methodological and relevant tools, guidance and CDM decisions.

Validation methodology and process

The validation has been performed as described in the VVS version 09.0 and constitutes the following steps:

- Desk review of the revised PDD and the relevant documents
- Interviews (20/07/2016)
- Issuance of Validation Report for the post-registration changes

Validation criteria

The following CDM requirements have been considered:

- Article 12 of the Kyoto Protocol,
- Modalities and procedures for CDM (Marrakech Accords)
- Subsequent decisions by the COP/MOP and CDM Executive Board
- Host country criteria
- Criteria given to provide for consistent project operations, monitoring and reporting.

The review of the project design documentation and the subsequent follow-up interviews have provided KBS with sufficient evidence to determine the project's fulfillment of all the stated criteria. In our opinion, the project meets all applicable UNFCCC requirements for the CDM.

**SECTION B. Validation team, technical reviewer and approver****B.1. Validation team member**

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)	Involvement in			
						Desk review	On-site inspection	Interview(s)	Validation findings
1.	Team Leader/ Technical Expert	IR	R	Narendra Kumar	Central office	x		x	x

**B.2. Technical reviewer and approver of the validation report on PRCs**

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)
1.	Technical reviewer	IR	Ma Paa	Puratchikkanal	Central office
2	Manager Technical & Certification	IR	Sharma	Chetan Swaroop	Central Office
3.	Authorizer	IR	Goyal	Kaushal	Central Office

**SECTION C. Means of validation****C.1. Desk review**

The revised PDD and supporting background documents related to the project design and baseline were reviewed.

Furthermore, the validation team used additional documentation by third parties like host party legislation, technical documents referring to the project design or to the basic conditions and technical data. The list of documents reviewed during the validation process is mentioned in the Appendix-3 of this report.

**C.2. On-site inspection**

Duration of on-site inspection: NA				
No.	Activity performed on-site	Site location	Date	Team member
1.	NA			

The validation team did not conduct site visit as the changes in the PDD are minor. The changes in specification are confirmed from the manufacturer specifications/4/ submitted by the PP. Hence, the validation team has not conducted site visit. However the validation team interviewed PP on 20/07/2016 at their corporate office for checking the reason for delay in the project implementation.

**C.3. Interviews**

No.	Interviewee			Date	Subject	Team member
	Last name	First name	Affiliation			
1.	Mishra	Gaurangi	Kare Power	20/07/2016	-Changes in the project design -Reason for delay in implementation - Any other changes	Narendra Kumar R
2	G	Raguraj	Managing Director, Kare Power	20/07/2016		
3	S	Venkatesh	AGM Electrical, Kare Poaer	20/07/2016		

**C.4. Clarification requests, corrective action requests and forward action requests raised**

Areas of validation findings	No. of CL	No. of CAR	No. of FAR
Compliance with PDD form	-	1	-
Temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline	-	-	-
Corrections	-	-	-
Changes to the start date of the crediting period	-	3	-
Inclusion of a monitoring plan to a registered project activity	-	-	-
Permanent changes from registered monitoring plan, monitoring methodology or standardized baseline	-	-	-
Changes to the project design of a registered project activity	1	-	-
Types of changes specific to afforestation and reforestation project activities	-	-	-
Others (please specify)	-	-	-
<b>Total</b>	<b>1</b>	<b>4</b>	<b>-</b>

**SECTION D. Validation findings****D.1. Compliance with PDD form**

<b>Means of validation</b>	The revised PDD (version 03.1, dated 25/08/2016) is filled in the template CDM-PDD-FORM, version 8 which is the valid version at the time of submission for request for approval of PRC. The template has not been altered and no modifications have been made to the font, format, headings and logo. All the sections of the PDD are checked for the compliance with the "Instructions for filling out the project design document form for CDM project activities" provided in the PDD template.
<b>Findings</b>	CAR-01 is raised and closed successfully.
<b>Conclusion</b>	The following is confirmed: 1. The PDD is completed using the valid version of PDD at the time of submission and PP used appropriate type of template i.e., Large scale. 2. All the information has been correctly transferred from registered PDD (version 2)/1/ to the current PDD (version 3.1)/3/ which is filled in the latest PDD form available in UNFCCC website. Verification team confirms that the transfer of information from the old form to the new form is correct and materially the same as the information in the registered PDD/1/

	3. PDD is in compliance with the instruction provided in the template.
	4. As per the requirement of PRC, both clean and track change copy of PDD is submitted for validation.

## D.2. Temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline

Means of validation	No temporary deviation is sought
Findings	NA
Conclusion	NA

## D.3. Corrections

Means of validation	No corrections in PDD is sought
Findings	NA
Conclusion	NA

## D.4. Changes to the start date of the crediting period

Means of validation	<p>PP has requested to change the start date of crediting period from 01/04/2013 to 01/04/2015. The revised PDD in the latest template (i.e. CDM-PDD-FORM template version 08) is submitted both in track change and clean version. The revised crediting period start date is checked and found that it is postponed to 2 years which is in line with requirement of para 280 of project standard, version 9. PP wish to change the start date of the crediting period due to the delay in implementation of the project activity. As per PP, the delay in implementation happened because of the delay in supply of some major equipments. Validation team checked the invoice copies/5/ of the major equipments which are dated between January 2015 and March 2015 whereas it refers the work order dated in January 2013. Verification team also checked the commissioning certificate/12/ and confirmed the project is commissioned only on 16/09/2015 against the expected commissioning date mentioned in PDD July 2013. So, delay in project implementation is justified. The same is explained in the PDD.</p> <p>So, it is confirmed that the delay in project implementation happened due to the delay in the equipment supply. No changes have occurred to the project activity that resulted in a less conservative baseline. Also the baseline grid emission factor of Southern grid in the registered PDD is 0.8426 tCO<sub>2</sub>/ MWh which is less than the latest grid emission factor i.e., 0.96 tCO<sub>2</sub>/MWh (Emission factor integrated single Indian grid as per CEA database, version 11)/14/. Hence, the grid emission factor used in the registered PDD is conservative and hence the same is retained in the revised PDD.</p>
Findings	CAR-02, CAR-03 & CAR-04 are raised and closed successfully.
Conclusion	It is confirmed that the delay in project implementation happened due to the delay in the equipment supply. No changes have occurred to the project activity that resulted in a less conservative baseline, and that substantive progress has been made by the project participants to start the project activity. So, the project fulfils the requirement of para 280 of project standard, version 9. Hence, change in start date of the crediting period from 01/04/2013 to 01/04/2015 is accepted.

## D.5. Inclusion of a monitoring plan to a registered project activity

Means of validation	Not applicable as monitoring plan is included in the registered PDD itself.
Findings	NA
Conclusion	NA

## D.6. Permanent changes from registered monitoring plan, monitoring methodology or standardized baseline

Means of validation	No changes in the monitoring plan, monitoring methodology is not sought
Findings	NA
Conclusion	NA

**D.7. Changes to the project design of a registered project activity**

<b>Means of validation</b>	As reported in the revised PDD, there are some minor changes in the project design. The technical specification of the power plant & equipments mentioned in the PDD is based on the Detailed Project Report. However, during the construction there some minor change in the technical specification of the power plant & equipment. The following changes are applied in the PDD:	
	<b>Registered PDD (version 2, dated 04/02/2013)</b>	<b>Revised PDD (version 3.1, dated 25/08/2016)</b>
	Rated flow of turbine – 67 m <sup>3</sup> /s Rated net Head – 22 m Scouring Sluice Size – 2.5m X 4.0 m (2 Nos) Base width of power canal – 15 m	Rated flow of turbine – 65 m <sup>3</sup> /s Rated net Head – 25 m Scouring Sluice Size – 1.2 m x 1.2 m (4 nos) Base width of power canal – 16 m
	However there is no change in the effective output capacity of the project which is 2 X 12.375 MW. Validation team checked the manufacture specification/4/ of the equipments & power plant is verified and found that the technical specification provided in the revised PDD (PDD version 3.1) is correct.	
<b>Findings</b>	CAR-01 is raised.	
<b>Conclusion</b>	The change in the project design reported are very minor which does not impact the following: <ul style="list-style-type: none"> <li>• The applicability and application of the applied methodology</li> <li>• Compliance of the monitoring plan with the applied methodology</li> <li>• The level of accuracy and completeness in the monitoring</li> <li>• The additionality of the project activity</li> <li>• The scale of the project activity</li> </ul> The same is explained in the revised PDD, Appendix 6. So, the project fulfils the requirement of para 292 of project standard. Hence, the validation team accepts the changes reported in the revised PDD.	

**D.8. Types of changes specific to afforestation and reforestation project activities**

<b>Means of validation</b>	It is not afforestation or reforestation project activity.
<b>Findings</b>	NA
<b>Conclusion</b>	NA

**SECTION E. Internal quality control**

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Following the completion of the assessment process and a recommendation by the assessment team, the validation opinion prepared by Team Leader is independently reviewed by internal Technical Reviewer. TR reviews if all the KBS procedures have been followed and all conclusions are justified in accordance with applicable standards, procedures, guidance and CDM decisions. The TR either is qualified for the technical area within the CDM sectoral scope(s) applicable to project activity or is supported by qualified independent technical expert at this stage

The Technical Reviewer will either accept or reject the recommendation made by the assessment team. The findings can be raised at this stage and PP must resolve them within agreed timeline

The opinion recommended by Technical Reviewer will be confirmed by Manager Technical & Certification and finally authorized by the Managing Director on behalf of KBS as final validation opinion.

**SECTION F. Validation opinion**

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KBS Certification Services Pvt. Ltd. has been contracted by 'Kare Power Resources Private Limited. (KPRPL)' to undertake independent validation of the post registration changes of the CDM Project activity "Thangarabalu Small Hydel Project at Karnataka" and UNFCCC Reference Number 9592 as described in the revised PDD, version 03.1, dated 25/08/2016 to ensure that the post registration changes meet all relevant requirements of the UNFCCC for CDM project activities including CDM VVS. The request is to perform the independent and objective validation on PDD for the change in start date of crediting period from 01/04/2013 to 01/04/2015 and for the changes in the project design.

Validation methodology and process:

The validation has been performed as described in the VVS, version 09.0, and consists of the following steps:

- Review of the Registered PDD, version 2 dated 04/02/2013
- Desk review of the revised PDD, version 3.1 dated 25/08/2016, and the relevant documents
- Interviews dated 20/07/2016
- Preparation of the Validation Report

The validation team confirms that the revised PDD has been submitted in the new format and is materially the same as the information in the registered PDD. The validation team also accepts the changes in the project design and the start date of the crediting period from 01/04/2013 to 01/04/2015.

It is DOE's opinion that the revised documentation submitted is conforming to the requirements for Post Registration Changes as stipulated in the Clean Development Mechanism Validation and Verification Standard and thus DOE is recommending the approval of the post registration changes.



## Appendix 1. Abbreviations

Abbreviations	Full texts
CAR	Corrective Action Request
CDM	Clean Development Mechanism
CDM EB	CDM Executive Board
CL	Clarification Request
CO <sub>2</sub> e	Carbon dioxide equivalent
DOE	Designated Operational Entity
ERPA	Emission Reduction Purchase Agreement
ERs	Emission Reductions
FAR	Forward Action Request
GHGs	Greenhouse Gas(es)
GWP	Global Warming Potential
KBS	KBS Certification Services Pvt. Ltd.
KP	Kyoto Protocol
KPTCL	Karnataka Power Transmission Corporation Limited
KSPCB	Karnataka State Pollution Control Board
MP	Monitoring Plan
PDD	Project Design Document
PRC	Post Registration Change
PCP	Project Cycle Procedure
UNFCCC	United Nations Framework Convention on Climate Change
VVS	Validation & Verification Standard

## Appendix 2. Competence of team members and technical reviewers

<b>Personnel Name:</b>		<b>Narendra Kumar</b>	
<b>Qualified to work as:</b>			
Team Leader	<input checked="" type="checkbox"/>	Technical Expert	<input checked="" type="checkbox"/>
Validator/Verifier	<input checked="" type="checkbox"/>	Financial Expert	<input checked="" type="checkbox"/>
Technical Reviewer	<input checked="" type="checkbox"/>	Local Expert	<input checked="" type="checkbox"/>
<b>Area(s) of Technical Expertise</b>			
<b>Sectoral Scope</b>	<b>Technical Area</b>		
Energy Industries (renewable/non-renewable sources)	TA 1.1: Thermal energy generation from fossil fuels and biomass including thermal electricity from solar		
Energy industries (renewable/non-renewable sources)	TA 1.2: Energy generation from renewable energy sources		
Energy Demand	TA 3.1: Energy Demand		
Approved by (Manager C& T)	Akhilesh Joshi		
Approval date:	16/01/2016		

<b>Personnel Name:</b>		<b>M.P. Kanal</b>	
<b>Qualified to work as:</b>			
Team Leader	<input checked="" type="checkbox"/>	Technical Expert	<input checked="" type="checkbox"/>

Validator/Verifier	<input checked="" type="checkbox"/>	Financial Expert	<input type="checkbox"/>
Technical Reviewer	<input checked="" type="checkbox"/>	Local Expert (India)	<input checked="" type="checkbox"/>
<b>Area(s) of Technical Expertise</b>			
<b>Sectoral Scope</b>	<b>Technical Area</b>		
Energy industries (renewable/non-renewable sources)	TA 1.2: Energy generation from renewable energy sources		
Energy demand	TA 3.1. Energy Demand		
Waste Handling and Disposal	TA 13.1 Waste Handling and Disposal		
Agriculture	TA 15.1 Agriculture		
Approved by (Manager C & T)	Gagandeep Kakkar		
Approval date:	03/11/2015		

### Appendix 3. Documents reviewed or referenced

No.	Author	Title	References to the document	Provider
1	Kare Power	Registered PDD	<a href="#">Version 2, dated 04/02/2013</a>	Publically available
2	TUV Rheinland	Validation Report	<a href="#">Version 2, dated 22/02/2013</a>	Publically available
3	Kare Power	Revised PDD with post registration changes (submitted for validation)	Version 3, dated 22/07/2016	Kare Power
	Kare Power	Revised PDD with post registration changes (final)	Version 3.1, dated 25/08/2016	Kare Power
4	B Fouress	Technical Specification of the Turbine, Generator & Transformer & power plant	Version 8.1, dated 14/04/2016	Kare Power
5	B Fouress	Invoice for major equipments	Dated between January 2015 to March 2015	Kare Power
6	UNFCCC	ACM0002 - Consolidated baseline methodology for grid-connected electricity generation from renewable sources	<a href="#">Version 13</a>	Publically available
7	IPCC	1. 1996 IPCC Guidelines for National Greenhouse Gas Inventories: work book 2. 2006 IPCC Guidelines for National Greenhouse Gas Inventories: work book	<a href="http://www.ipccnggip.iges.or.jp">www.ipccnggip.iges.or.jp</a>	Publically available
8	UNFCCC	Kyoto Protocol (1997)	<a href="http://unfccc.int/kyoto_protocol/items/2830.php">http://unfccc.int/kyoto_protocol/items/2830.php</a>	Publically available
9	UNFCCC	CDM Project Standard	Version 09	Publically available
10	UNFCCC	CDM Validation and Verification Standard	Version 09	Publically available
11	UNFCCC	Glossary "CDM terms"	Version 08	Publically available
12	KPTCL	Commissioning certificate of the power plant (commissioning date 16/09/2015)	Dated 18/09/2015	Kare Power
13	KSPCB	Consent for operate	Dated 17/08/2015	Kare Power
14	CEA	CEA CO <sub>2</sub> baseline database	<a href="#">Version 11</a>	Publically available

## Appendix 4. Clarification requests, corrective action requests and forward action requests

Table 1. CL from this validation

CL ID	01	Section no.	D.1	Date:	25/07/2016
<b>Description of CL</b>					
As verified from the technical specification of the power plant are not consistent with the PDD. The following changes are identified:					
<ul style="list-style-type: none"> <li>Scouring Sluice Size is changed from '2.5m X 4.0 m (2 Nos)' to '1.2 m x 1.2 m (4 nos)</li> <li>Base width of power canal is changed from 15m to 16m</li> </ul>					
<b>Project participant response</b>					<b>Date:</b> 22/08/2016
<i>In registered PDD, the technical specifications of p are power plant based on the DPR. However, during the construction, there are some minor changes in the specification of the power plant. However, there is no change in effective output capacity for the turbine. The same is corrected in the PDD and reported as design change in the appendix 6 of the PDD.</i>					
<b>Documentation provided by project participant</b>					
<i>Revised PDD.</i>					
<b>DOE assessment</b>					<b>Date:</b> 26/08/2016
The technical specification of the power plant in the PDD is corrected to be consistent with the correct specifications. Validation team also confirms the changes does not affect applicability of methodology, compliance of the monitoring plan, level of accuracy & completeness in monitoring, additionality & scale of project. Hence, it is compliance with the para 292 of project standard, v9. Finding is closed.					

Table 2. CAR from this validation

CAR ID	01	Section no.	D.7	Date:	25/07/2016
<b>Description of CAR</b>					
The PDD form used is not the latest available version in the UNFCCC website. The latest PDD form available in the UNFCCC website is version 8. But the PDD submitted for validation uses version 7 of PDD form.					
<b>Project participant response</b>					<b>Date:</b> 22/08/2016
<i>Now the latest version of the PDD form ie, version 8 is used.</i>					
<b>Documentation provided by project participant</b>					
<i>Revised PDD</i>					
<b>DOE assessment</b>					<b>Date:</b> 26/08/2016
The latest version of PDD form is now used. Hence OK. Finding is closed					

CAR ID	02	Section no.	D.4	Date:	25/07/2016
<b>Description of CAR</b>					
In appendix 6, it is mentioned that the project implementation got delayed due to some reasons. Detailed explanation needs to be provided about the reasons which caused the delay in the implementation.					
<b>Project participant response</b>					<b>Date:</b> 22/08/2016
<i>The project got implementation got delayed due to the delay in the supply of the project equipments. The same can be verified by checking invoices of the project equipments where the invoices are raised by the equipment supplier only during first quarter of 2015 for the purchase order placed on January 2013. The same reason is provided in Appendix 6 of the PDD.</i>					
<b>Documentation provided by project participant</b>					
<i>Invoice copies of major equipment. Revised PDD</i>					
<b>DOE assessment</b>					<b>Date:</b> 26/08/2016
PP has provided the explanation in the PDD. Verification team also checked the invoice copies of the major equipment which are dated during the first quarter of 2015 and which also refers the purchase order dates as January 2013. Hence, it is clear that the project implementation got delayed due to the delay in supply of the project equipment. Hence, verification team accepts the reason provided for delay in project implementation. Finding is closed					

<b>CAR ID</b>	03	<b>Section no.</b>	D.4	<b>Date:</b> 25/07/2016
<b>Description of CAR</b>				
Demonstrate that no changes have occurred to the project activity that would result in a less conservative baseline, and that substantive progress has been made by the project participants to start the project activity. Refer requirement of para 280 of project standard, version 9				
<b>Project participant response</b>				<b>Date:</b> 22/08/2016
<i>The actual project design is same as given in the registered PDD. The delay happened due to the delay in supply of the material by the supplier. No other changes have occurred to the project activity would result in a less conservative baseline, and that substantive progress has been made by the project participants to start the project activity. The same has been explained in the revised PDD.</i>				
<b>Documentation provided by project participant</b>				
<i>Revised PDD.</i>				
<b>DOE assessment</b>				<b>Date:</b> 26/08/2016
PP has provided explanation for the delay and also justified no changes have occurred to the project activity would result in a less conservative baseline, and that substantive progress has been made by the project participants to start the project activity. Verification team found the explanation to be appropriate. Finding is closed.				

<b>CAR ID</b>	04	<b>Section no.</b>	D.4	<b>Date:</b> 25/07/2016
<b>Description of CAR</b>				
The following documents are not submitted for verification <ul style="list-style-type: none"> <li>Commissioning certificate of the project</li> <li>Supporting documents for the delay in project implementation</li> <li>Consent to operate from pollution control board</li> </ul>				
<b>Project participant response</b>				<b>Date:</b> 22/08/2016
<i>All the requested documents are submitted now.</i>				
<b>Documentation provided by project participant</b>				
<i>Commissioning Certificate Invoice copies of the major equipments Consent to operate from KSPCB</i>				
<b>DOE assessment</b>				<b>Date:</b> 26/08/2016
All the documents are submitted. The documents are verified to be OK. Finding is closed.				

Table 3. FAR from this validation

<b>FAR ID</b>	xx	<b>Section no.</b>		<b>Date:</b> DD/MM/YYYY
<b>Description of FAR</b>				
<a href="#">AA</a>				
<b>Project participant response</b>				<b>Date:</b> DD/MM/YYYY
<b>Documentation provided by project participant</b>				
<b>DOE assessment</b>				<b>Date:</b> DD/MM/YYYY

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**Document information**

<i>Version</i>	<i>Date</i>	<i>Description</i>
01.0	23 March 2015	Initial publication.
Decision Class: Regulatory Document Type: Form Business Function: Registration Keywords: post-registration change, project activities, validation report		