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|  <p align="center"><b>CDM: Form for submission of queries from DOEs to the Methodologies Panel regarding the application of approved methodologies (version 01)</b><br/> <i>(To be used by DOEs for presenting questions / proposals / amendments related to the applicability of approved methodology)</i></p>  |   |
| Name of the entity (DOE) submitting this form   | Bureau Veritas Certification Holding SAS  |
| Reference number and title of the approved methodologies  | ACM0002, Version 10   |
| Title/Subject (give a short title or specify the subject of your submission, maximum 200 characters):   | Clarification regarding the applicability of the methodology ACM0002, Version 10            |
| Attach CDM-PDD example of project activity where applicability raises problem:  | <input type="checkbox"/> Yes, is attached.  |
| Date and signature for the DOE  | 13/11/09  |
| <p><b>Submitted queries</b></p> <p>Please use the space below to substantiate the queries relating to the application of approved methodologies. If the questions are related to a project activity under development or implementation, please describe the context in which they arose. If you are proposing amendments to existing methodologies, please specify the text you want to change or introduce. If necessary, attach files or refer to sources of relevant information.</p> <p><b>If you have a question relating to the application of an approved methodology, please specify and provide reference to the exact project activity to which it applies.</b></p> <p>The project activity “13.75 MW Grid connected wind electricity generation project by TNPL” was web hosted between 13.08.2009 to 11.09.2009. The project activity is under validation and uses ACM002 Version 10. The wind farms are installed at Alagiapandiapuram &amp; Devarkulam Villages, Tirunelveli District, in the state of Tamilnadu, India.</p> <p>The Chronology of Wind farms put-up by PP including present project activity is presented below:</p> <ol style="list-style-type: none"> <li>1. 7 MW Wind Farm at Devarkulam Village, Tirunelveli District, Tamilnadu state in India on December 1993.</li> <li>2. 3 MW capacity wind farm on March 2001 and 3.75 MW capacity on March 2004, (Total of 6.75 MW) at Devarkulam Village, Tirunelveli District, Tamilnadu state in India. This is a registered CDM project “ 6.75 MW Small Scale Grid Connected “Wind Electricity Generation Project (Ref 1053)</li> </ol> <p>The present proposed CDM project activity was installed on Feb 2006 for 6.25 MW capacity and on March 2007 for 7.5 MW capacity (Total of 13.75 MW) at Devarkulam Village, Tirunelveli District, Tamilnadu state in India (present CDM project activity).</p> <p>One of the applicability conditions provided in the methodology is as follows (ACM002 Page 3 para 2):</p> <p><i>In the case of capacity additions, retrofits or replacements: the existing plant started commercial operation prior to the start of a minimum historical reference period of five years, used for the calculation of baseline emissions and defined in the baseline emission section, and no capacity expansion or retrofit of the plant has</i></p> |   |

*been undertaken between the start of this minimum historical reference period and the implementation of the project activity;*

**Clarification 1.** *(The existing plant started commercial operation prior to the start of a minimum historical reference period of five years, used for the calculation of baseline emissions and defined in the baseline emission section).*

However this not defined in the baseline emission section for wind power projects. Because, it is defined in the baseline emission section of the methodology, wind farm capacity addition do not significantly affect the baseline (ACM002: Version 10, Page 10 section C Para 2 “in the case of wind, solar, wave or tidal power plants it is assumed that the addition of new capacity does not significantly affect the electricity generated by existing plat(s) or unit(s). In this case, the electricity fed into the grid by the added power plant(s) or unit(s) could be directly metered and used to determine EGpj.y.”).

Hence is the referred historical reference period of 5 years applicable for present wind farm project activity? In such case, are any other historical reference period to be considered?

**Clarification 2.** *(and no capacity expansion or retrofit of the plant has been undertaken between the start of this minimum historical reference period and the implementation of the project activity).*

Whether this condition is met for the present CDM project activity. since the PP had installed wind mill capacity of 7.0 MW in the year 1993 and then further added 3.0 MW capacity in March 2001 and 3.75 MW capacities on March 2004.

**Clarification 3.** Identification of baseline scenario (ACM002 Page 4 para 4) : *(In the absence of the CDM project activity, the existing facility would continue to supply electricity to grid at historical level until the time at which the generation facility would likely replaced or retrofitted (DATE<sub>BaselineRetrofit</sub>). From that point of time onwards, the base line scenario is assumed to correspond to the project activity, and no emission reductions are assumed to occur).*

Kindly clarify whether the above requirement for baseline scenario determination indicates that CDM Project Activity can claim emission reductions only till the end of lifetime of the WTG's installed in 1993, viz; 2013 assuming an operational life of 20 years for wind mills .

**If you propose an amendment to an approved methodology, please provide reasons.**

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**In case you propose the amendment to the approved methodologies, please provide your draft below, if not included in an annex:**

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*Date of submission of contribution:*

**Information to be completed by the secretariat**

Date when the form was received at UNFCCC secretariat

Date of transmission to the Meth Panel and Executive Board