



**Project design document form for
small-scale CDM project activities**

(Version 08.0)

Complete this form in accordance with the Attachment "Instructions for filling out the project design document form for small-scale CDM project activities" at the end of this form.

PROJECT DESIGN DOCUMENT (PDD)

Title of the project activity	Mampuri Wind Power Project 3
Version number of the PDD	0 5 ⁴
Completion date of the PDD	05/12/30/06 /201 6 ⁵
Project participant(s)	Senok Wind Resources Pvt. Ltd.
Host Party	Democratic Socialist Republic of Sri Lanka (host country)
Applied methodology(ies) and, where applicable, applied standardized baseline(s)	AMS.I.D./Version-17: "Grid connected renewable electricity generation" Reference: Version-17, EB-61, valid from– 17/06/2011 http://cdm.unfccc.int/methodologies/DB/RSCTZ8S KT4F7N1CFDXCSA7BDQ7FU1X
Sectoral scope(s) linked to the applied methodology(ies)	Sectoral Scope-I: Energy industries (renewable/non-renewable sources)
Estimated amount of annual average GHG emission reductions	The annual average emission reductions of the project activities over the crediting period of 7 years are expected to be 18,324 tonnes CO ₂ e.

SECTION A. Description of project activity

A.1. Purpose and general description of project activity

>> The project proponent proposes to set up a 10.5MW¹ wind based power plant in the Mampuri/Nawakkadu village area, along the coastal belt of the North Western coast of Sri Lanka.

The purpose of the project activity is to harness the kinetic energy of wind along the North Western Coastal belt of Sri Lanka and utilize this energy to generate electricity. Under the project activity, only around 25,476MWh of electricity will be generated annually due to the lower PLF of the project activity. The electricity produced will be supplied to the Ceylon Electricity Board (CEB) national grid; through a dedicated transmission line.

The project activity proposes to employ 5 numbers of 2.1MW Wind Turbine Generators (WTG's) sourced from Suzlon Energy that is considered as one of the leading manufacturers of site specific wind turbine generators. The WTG package for the project includes the latest model from Suzlon, model named S-88 / 2.1MW machines. The technological details have been provided below in Section A.4.3.

Since the project activity will generate electricity through wind energy, a clean renewable energy source it will not cause any negative impact on the environment and thereby contributes to climate change mitigation efforts.

Pre-project Scenario/Baseline Scenario:

The project activity is a Greenfield activity with no power generation facility existing at the project site in the pre-project scenario. In the pre-project scenario equivalent amount of electricity that would be generated by the project activity and injected into the grid electricity system would have been generated at the grid connected power plants using the existing fuel mix which is dominated by fossil fuel usage. Baseline scenario for the project activity is same as continuation of the pre-project scenario wherein equivalent amount of electricity shall be generated by the national grid.

This electricity generated by the project activity will be from a clean energy source in form of wind energy and thereby will reduce the green house gas emissions. Thus, the project activity will result in avoidance of generation of an equivalent amount of electricity at the thermal power dominated Ceylon Electricity Board (CEB) national grid, thereby resulting in avoidance of GHG emissions (majorly CO₂) associated with electricity generation as per the grid mix. The project activity doesn't involve any GHG emission sources. The estimated annual average and the total CO₂e emission reduction by the project activity over the renewable crediting period of 7 years are expected to be **18,324tCO₂e** and **128,268tCO₂e** respectively.

Contribution to Sustainable Development:

The project activity contributes to the sustainable development of the country by providing social well being, Economic well being, Environmental well being, and Technological well being. The project activity contributes to the above indicators in the following manner:

Social well being:

¹ As per the Permit issued from Sri Lanka Sustainable Energy Authority to Senok Wind Resources Pvt. Ltd. (SWRPL) dated 29/10/2010 the installed electricity generating capacity of the project shall be 10,000 kW (10MW). However, the capacity of individual wind turbine generators available from Suzlon was 2.1MW. Therefore, the total installed capacity of the project activity with 5 wind turbines equals 10.5MW. The government of Sri Lanka was made aware of the same. Hence the title of the Standardized Power Purchase Agreement (SPPA) signed with the Ceylon Electricity Board (CEB) of Sri Lanka dated 31/07/2013 mentions 10MW on the cover page, while the technical specifications mentioned the capacity of each wind turbine as 2100kw (2.1MW) in Appendix B of the SPPA. Further, the SPPA also specifies that the range of electricity generated by the project activity should be within 24,040MWh to 30,686MWh (refer to page-6 of the SPPA). It may be noted that even for installed capacity of 10.5MW the generation from the project activity falls within the prescribed limits as specified in the SPPA.

The proposed project activity will

- Harnesses a clean and free energy source to generate electricity and bridge the supply/demand gap in Sri Lanka
- Lead to alleviation of poverty by establishing direct and indirect benefits through employment generation and improved economic activities.
- Lead to the local infrastructure development – road network, communication network, electricity quality and frequency and other amenities and improve the situation of the locals in the area.

Economic well being:

The project activity will

- Contribute towards the economic growth of the region through in additional investment in the Mampuri/ Nawakkadu village area, along the coastal belt of the North Western coast of Sri Lanka in the field of renewable energy development and thereby promoting wind energy development in the region;
- Generate significant amount of direct and indirect employment for the skilled and semi skilled labourers - local populace for the purposes of construction, commissioning, operation and maintenance of the project activity;
- Generate new opportunities for contractors, suppliers, and erectors at different phases of its implementation.

Environmental well being:

The Ceylon Electricity Board (CEB) national grid mix comprises majorly of fossil fuel based power. Harnessing the wind is one of the cleanest, most sustainable ways to generate electricity. Wind farm produces none of the GHG emissions that contribute to global warming and also helps in conservation of

fossil fuels. By displacing fossil fuel dominated grid power generation, the project will

- result in indirect reduction of air pollutant emissions (NO_x, SO₂, particulates, etc.) and
- result in reduction of greenhouse gas,

Technological well being:

- The project activity consists of the power generation through eco-friendly resource of energy i.e. Renewable Energy based power plant technology/ wind turbine generators in Sri Lanka
- The project activity employs technologically advanced WTGs of capacity 2.1MW each. This lead to the promotion of wind based energy and penetration of such technology into the country.

A.2. Location of project activity

A.2.1. Host Party

>> Democratic Socialist Republic of Sri Lanka

A.2.2. Region/State/Province etc.

>> Province: North Western

District: Puttalam

Local Division: Kalpitiya

A.2.3. City/Town/Community etc.

>> Village: Mampuri/ Nawakkaduwa

A.2.4. Physical/Geographical location

>> Three turbines will be erected on the coastal belt. Two of the turbines will be erected in a second row inland. The project location is accessible in the following manner: Colombo – Puttalam A3 highway

Turn off to the B 349 Palavi – Kalpitiya road.

Turn off at the junction to the project site 11 km away from the Palavi junction

Provided below is an image of the locations of the five wind turbine generators. The latitude and longitude of the turbine locations are provided in the table below.

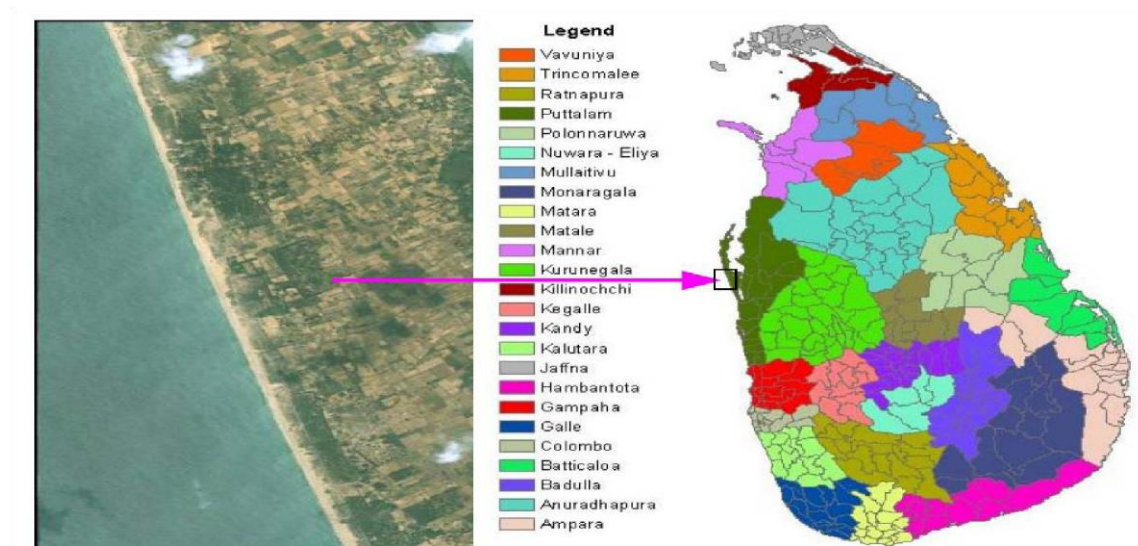


Figure 1: Location of the Wind Power Plant

Table 1: Coordinates of the WTGs

Wind Turbine Generator (WTG)	Latitude	Longitude
WTG1	N 7° 59' 23.8"	E 79° 44' 03.7"
WTG2	N 7° 59' 37.9"	E 79° 44' 06.4"
WTG3	N 8° 00' 05.0"	E 79° 44' 05.1"
WTG4	N 8° 00' 18.4"	E 79° 43' 29.4"
WTG5	N 8° 00' 39.6"	E 79° 43' 44.1"

A.3. Technologies and/or measures

>> The project activity involves the installation of five wind turbine generators each of capacity 2100 kW, which will harness the kinetic energy of wind and utilize this energy to generate electricity. The three turbine blades are connected to an induction type generator generating the current at 690V. The power generated by each WTG will be stepped up to 33KV. This 33KV power will be fed through the park transmission line and be sent to the metering room of the project; which will be the metering point for CEB. There on a main transmission line will be drawn to the grid substation in the vicinity. The line up to this point will be within the purview of the project

proponent. At this grid substation the electricity will be further stepped up to 220KV fed into the grid.

Specifications of the wind turbine generator:

The wind Turbine Generator (WTG) is being supplied by Suzlon from India. Thus, there is transfer of technology from India. The project proponent has employed technologically advanced WTGs each of capacity 2.1MW. Another group company of the same project proponent has earlier implemented a wind project with WTG capacity of 1.25MW each, which was first the commercial wind based power plant in Sri Lanka².

This table provides the main important technical data of the SUZLON S88 – 2.1MW turbine, certified according to Germanischer Lloyd “Guideline for the Certification of Wind Turbines”.

Parameters:	Specifications:
Turbine Generators (Suzlon Energy Ltd, India)	
Turbine Type	Horizontal axis wind turbine, with flexi-slip control
Model Number	S88
No of Turbine Generators	05
Lifetime as per Manufacturer's specification (Years)	20
Lifetime as per Industry Standard (Years)	20
Main Data	
Capacity (kW)	2100
Rotor Diameter	88m
Swept Area	6082m ²
Rotational Speed	15 – 17.6 rpm
Operating Data	
Rated power (kW)	2100
Wind speed – Start (m/s)	4
Wind speed - Stop (m/s)	25
Survival wind speed (m/s)	59.5
Tip speed (At rated power) (m/s)	71
Rotor:	
Type	3 bladed
Diameter (m)	88

² <http://www.ifc.org/ifcext/spiwebsite1.nsf/0/C834208AAA7BFC7D85257856005FCC5F>

Speed (At rated power) (rpm)	15.4
Tip Speed (At rated power) (m/s)	71.0
Rotor orientation	Upwind
Rotor Axis Tilt Angle	4° wrt horizontal
Power Regulation	Independent electromechanical pitch

	system for each blade and Suzlon-flexislip system
Hub:	
Hub Type	Spherical hub
Material	Cast Iron as per EN-G5S-400-18U-LT and DIN EN 1563
Generator:	
Type	Induction Generator with slip rings, variable rotor resistance with SuzlonFLEXI-SLIP control system
Rated Power (kW)	2100
Rated voltage (V)	3 phase – 690V AC
Full Load Current (A)	1895
Synchronous speed (rpm)	1500
Speed at rated power and short circuited rotor (rpm)	1511
Speed range for operation without SUZLON-FLEXI-SLIP (rpm)	Upto 1511
Speed range for constant power with SUZLONFLEXI-SLIP (rpm)	1512 – 1750
Reference speed with SUZLON-FLEXI-SLIP (rpm)	1545
Full load power factor	0.92 approx (uncompensated)
Frequency (Hz)	50
Stator/Rotor winding connection	Delta/Star
Enclosure (Generator)	IP 54
Enclosure (Slip-Ring Unit)	IP 23
Insulation	Class H
Mechanical Brakes:	

Brake Type	Hydraulic disc brake, activated by Hydraulic Pressure + mechanical rotor lock, activated by Hydraulic pressure.
Brake Disc	Steel disc, mounted on high speed shaft
Brake Caliper	1
Gearbox (Cast Iron-GGG 40.3):	
Type	3-stage (1 planetary & 2 helical)
Ratio (Hz)	1:98.8
Shaft Seals	Maintenance free labyrinth
Oil Pump:	
Type of cooling	Forced oil cooling lubrication system
Oil Pump motor voltage (V)	3 Phase / 690 V AC
Oil Pump (Dual) Motor rating (kW)	5 kW / 7.5 kW
Oil Pump flow rate (Lit/min)	74/153
Yaw System Bearing, Yaw gear and Motors:	
Number of units	3
Yaw Motor and Gear	Active electric yaw drives having electric motor with brake, gearbox and pinion.
Yaw Bearings Type	Slide bearing with gear ring and automatic greasing system
Yaw Speed (Angular)	22.8 ⁰ /min
Voltage	3 phase – 690V AC
Main Bearing and Bearing Housing:	
Material	Cast Iron as per EN-GJS-400-18U-LT and DIN EN 1563
Bearing Type	Spherical roller bearing
Main bearing quantity	1
Bearing Housing Mounting	Foot Cum flanged
Bearing Housing Quantity	1
Pitch System:	
Type	Electrical
Pitch angle full range	-5 ⁰ to + 90 ⁰

Pitch Speed (Angular)	0.10 - 10 ⁰ /sec
Back up system	One battery set per blade
Drives	Consists of one electric motor with gear box and electrically operated brake for each blade
Tower:	
Type	Tubular with welded steel plates
Tower Shell Plate Material	High Tensile steel – S235 JRG2 as per IS-2062 Gr. B
Tower height (m)	77.5
Corrosion protection	Double corrosion proof painting inside, triple corrosion proof painting outside
Access Method	Internal, safety harness, Ladder
Top most diameter of shell (m)	2.966
Bottom most diameter of shell (m)	4.004
Erection	With crane
Wind Turbine main Panel/CPU Panel:	
Capacitor bank voltage (V)	3 Phase / 690V AC
Frequency (Hz)	50
Cut-in-system	Soft-starters using thyristors
Electrical Grid connection:	
Voltage fluctuation (%)	+/- 15
Frequency Variation (%)	-5% to +4%
Maximum asymmetric voltage (Phase to ground) for 60 sec	2%
Maximum asymmetric current	10% of full load current
Maximum short circuit current	27 kA at 690V AC (phase to phase)
Turbine will shut down immediately, when the set point limits / set values for the critical parameters are exceeded	
Protection:	
Lightning protection standard	IEC 1024-1, VDE 0185 part 1& 2 DIN 48801 and DIN 18014
Blades	Receptor in blade tips

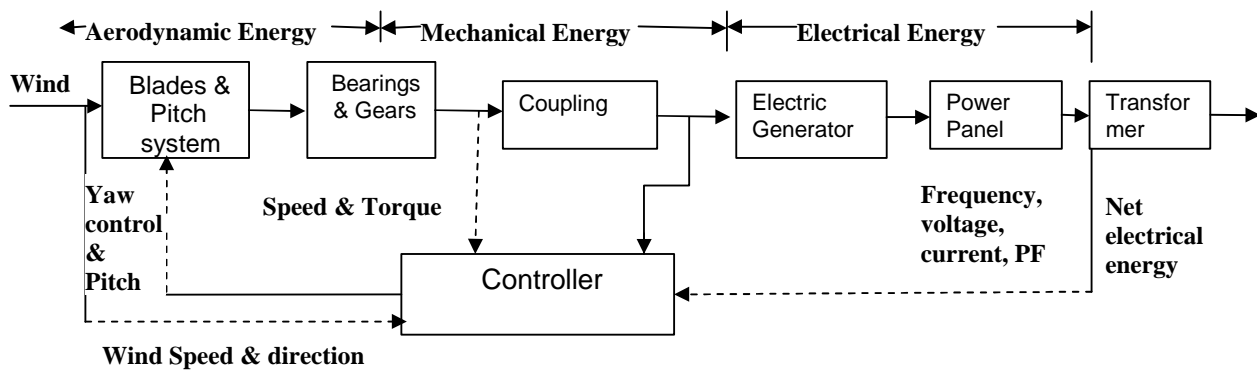
Apart from the above technical specification of WTGs, the connectivity of all the WTGs is to a central Monitoring Station (CMS) through high speed WLAN modem or fibre optic cable which

helps in providing real time status of the turbine at CMS with easy GUI (Graphical User Interface) and ability to monitor the functioning of the turbine from CMS.

A Supervisory Control & Data Acquisition System (SCADA) provides a graphical representation of data providing ease to understand the behaviour of WTG, long time data storage facility, access to daily generation report and power curve related information & helps to analyze the problem with graphical tools offline as well as online.

The other specifications include a safety system with instrumentation for tracking individual functions of the wind turbine generator.

The mass & energy flow diagram where three states of energy states are presented for the project activity is provided below



The aerodynamic principles are used to convert the linear flow of wind into the rotary motion (torque) by the blades. The rotary motion of the blades generates a low speed, high torque mechanical energy, which is transmitted and converted into a high speed, low torque energy for making it suitable for the chosen electrical system. When the wind blades rotate, the connected generator also rotates, thereby produce electricity. The major mechanical portion of a wind turbine is provided below:

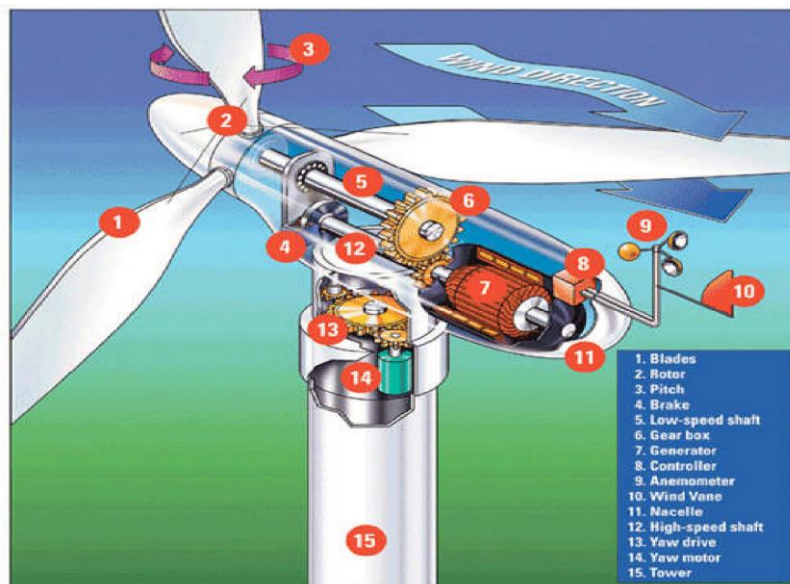


Figure 3: Major Mechanical Parts of a Wind Turbine

The project activity is safe and sound and poses no environmental hazards and the project activity will meet all national environmental standards.

This will be the first time these models of wind turbines are being used in Sri Lanka. The Suzlon S882100 KW machines have been GL certified. This success of this project will prove the option of

wind technology in Sri Lanka and the possibility of using larger turbine to reduce the land requirement for wind farms in the country.

A.4. Parties and project participants

Party involved (host) indicates host Party	Private and/or public entity(ies) project participants (as applicable)	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Democratic Socialist Republic of Sri Lanka (host country)	Private entity: Senok Wind Resources Pvt. Ltd.	No

A.5. Public funding of project activity

>> No public funds either from Annex 1 Parties or any other country would be used for any element of the CDM project activity.

A.6. Debundling for project activity

>> The project activity is not a debundled component of a larger project activity as explained below.

As per clause 12(c) of the Simplified Modalities and Procedures for small scale clean development mechanism project activities (decision 4/CMP.1, Annex II), *"To use simplified modalities and procedures*

for small-scale CDM project activities, a proposed project activity shall: Not be a debundled component of a larger project activity, as determined through appendix C to this annex."

As per clause 2 of the Appendix C of the Simplified Modalities and Procedure for Small-Scale CDM project activities (consolidated in Guidelines on assessment of de-bundling for SSC project activities, Version 03.1, EB54, Annex 13), *"A proposed small-scale project activity shall be deemed to be a debundled component of a large project activity if there is a registered small-scale CDM project activity or an application to register another small-scale CDM project activity:*

(a) With the same project participants;

(b) In the same project category and technology/measure; and

(c) Registered within the previous 2 years; and

(d) Whose project boundary is within 1 km of the project boundary of the proposed small-scale activity at the closest point."

The project activity is the first and only wind based power plant of the project participant. They neither have a registered project activity nor an application to register another project activity. Therefore, the project activity does not meet the above clause (a). Hence, the project activity is not a de-bundled component of a large scale project activity.

SECTION B. Application of selected approved baseline and monitoring methodology and standardized baseline

B.1. Reference of methodology and standardized baseline

Following approved baseline & monitoring methodology is applied;

Title: Type-I, Renewable Energy Project

Methodology: I.D. Grid Connected renewable electricity generation

Version: 17, valid from 17/06/2011. Scope: 01, EB 61

Reference: The approved baseline methodology has been referred from the “Indicative simplified baseline and monitoring methodologies for selected small-scale CDM project activity categories.” <http://cdm.unfccc.int/methodologies/DB/RSCTZ8SKT4F7N1CFDXCSA7BDQ7FU1X>

The tools referenced in this methodology include:

- Tool to calculate the emission factor for an electricity system, Version 04.0.0, Annex 15 of EB 75 Report
- Tool for the demonstration and assessment of additionality, Version 07.0.0, Annex 08 of the EB 70 Report

B.2. Project activity eligibility

>> As per paragraph 12 of the Simplified Modalities and Procedures for small scale CDM project activities, to use simplified modalities and procedures for small scale CDM project activities, a project activity shall:

(a) *“Meet the eligibility criteria for small-scale CDM project activities set out in paragraph 28 of Report of the Conference of the Parties serving as the meeting of the Parties to the Kyoto Protocol on its second session, held at Nairobi from 6 to 17 November 2006 [FCCC/KP/CMP/2006/10/Add.1, English, Page 08]; Point i. [Renewable energy project activities with a maximum output capacity equivalent to up to 15 megawatts (or an appropriate equivalent)]”*

The project activity entails wind energy (renewable resource) based power generation of capacity 10.5MW (less than 15MW). As per the above category, the project falls under Type-I category; since it has the capacity limit of 15.0 MW and employs renewable energy as the primary technology.

(b) *“Conform to one of the project categories in appendix B to this annex:*

The project is a renewable energy project with a cumulative maximum capacity output of 10.5MW (≤ 15 MW, the maximum output for small scale project). Hence this comes under the Appendix B of the simplified modalities & procedures for small-scale CDM-project activities. The power generated by the wind power project is supplied to the Ceylon Electricity Board (CEB) national Grid.

(c) *Not be a debundled component of a larger project activity, as determined through appendix C to this annex.*

The project activity is not a de-bundled component of a larger project activity as determined through “Appendix C of the simplified modalities and procedures for small-scale CDM project activities”. The justification for the same has been provided in Section A.4.5.

The conformance of the project activity to the applicability criteria of the methodology has been explained as follows:

SL. No.	Applicability condition	Compliance of condition
1.	<i>This methodology comprises renewable energy generation units, such as photovoltaic, hydro, tidal/wave, wind, geothermal and renewable biomass³: (a) Supplying electricity to a national or a regional grid or (b) Supplying electricity to an identified consumer facility via national/regional grid through a contractual arrangement such</i>	The project activity involves generation of power by harnessing wind potential which is a form of renewable energy and exporting this power to the national grid. The power

³ Refer to EB 23; annex 18 or the definition of renewable biomass.

	as wheeling.	generated by the project activity helps in displacing electricity supplied by grid. Thus, the project activity meets the applicability condition (a) of the mentioned criterion.																														
2.	<p><i>Illustration of respective situation under which, each of the methodology (i.e AMS-I.D, AMS-I.F and AMS-I.A⁴⁵) applies is included in Table 2: Applicability of AMS-I.D, AMS-I.F and AMS-I.A based on the project types</i></p> <table><tr><th></th><th>Project type</th><th>AMS-I.A</th><th>AMS-I.D</th><th>AMS-I.F</th></tr><tr><td>1</td><td>Project supplies electricity to a national/regional grid</td><td></td><td>√</td><td></td></tr><tr><td>2</td><td>Project displaces grid electricity consumption (e.g. grid import) and/or captive fossil fuel electricity generation at the user end (excess electricity may be supplied to a grid)</td><td></td><td></td><td>√</td></tr><tr><td>3</td><td>Project supplies electricity to an identified consumer facility via national/regional grid (through a contractual arrangement such as wheeling)</td><td></td><td>√</td><td></td></tr><tr><td>4</td><td>Project supplies electricity to a mini grid⁵ system where in the baseline all generators use exclusively fuel oil and/or diesel fuel</td><td></td><td></td><td>√</td></tr><tr><td>5</td><td>Project supplies electricity to household users (included in the project boundary) located in off grid areas</td><td>√</td><td></td><td></td></tr></table>		Project type	AMS-I.A	AMS-I.D	AMS-I.F	1	Project supplies electricity to a national/regional grid		√		2	Project displaces grid electricity consumption (e.g. grid import) and/or captive fossil fuel electricity generation at the user end (excess electricity may be supplied to a grid)			√	3	Project supplies electricity to an identified consumer facility via national/regional grid (through a contractual arrangement such as wheeling)		√		4	Project supplies electricity to a mini grid ⁵ system where in the baseline all generators use exclusively fuel oil and/or diesel fuel			√	5	Project supplies electricity to household users (included in the project boundary) located in off grid areas	√			As per Table 2, the project activity falls under project type I.D i.e “ Project supplies electricity to a national/regional grid. ” Thus, the project activity meets the applicability criterion.
	Project type	AMS-I.A	AMS-I.D	AMS-I.F																												
1	Project supplies electricity to a national/regional grid		√																													
2	Project displaces grid electricity consumption (e.g. grid import) and/or captive fossil fuel electricity generation at the user end (excess electricity may be supplied to a grid)			√																												
3	Project supplies electricity to an identified consumer facility via national/regional grid (through a contractual arrangement such as wheeling)		√																													
4	Project supplies electricity to a mini grid ⁵ system where in the baseline all generators use exclusively fuel oil and/or diesel fuel			√																												
5	Project supplies electricity to household users (included in the project boundary) located in off grid areas	√																														
3.	<p><i>This methodology is applicable to project activities that (a) install a new power plant at a site where there was no renewable energy power plant operating prior to the implementation of the project activity (Greenfield plant); (b) involve a capacity addition; (c) involve a retrofit of (an) existing plant(s); or (d) involve a replacement of (an) existing plant(s).</i></p>	The project activity is a ‘Greenfield project’ and involves installation of a new wind based power plant. Hence, it complies with the option (a) of the mentioned criterion.																														
4.	<p><i>Hydro power plants with reservoirs that satisfy at least one of the following conditions are eligible to apply this methodology:</i></p> <ul style="list-style-type: none"><i>The project activity is implemented in an existing reservoir with no change in the volume of reservoir;</i><i>The project activity is implemented in an existing reservoir, where the volume of reservoir is increased and the power density of the project activity, as per definitions given in the Project Emissions section, is greater than 4 W/m²;</i><i>The project activity results in new reservoirs and the power density of the power plant, as per definitions given in the</i>	The project activity is a wind based power project. Hence this criterion is not applicable for the project activity.																														

⁴ AMS-I.D “Grid connected renewable electricity generation”, AMS-I.F “Renewable electricity generation for captive use and mini-grid” and AMS-I.A “Electricity generation by the user”

⁵ The sum of installed capacities of all generators connected to the mini-grid is equal to or less than 15 MW

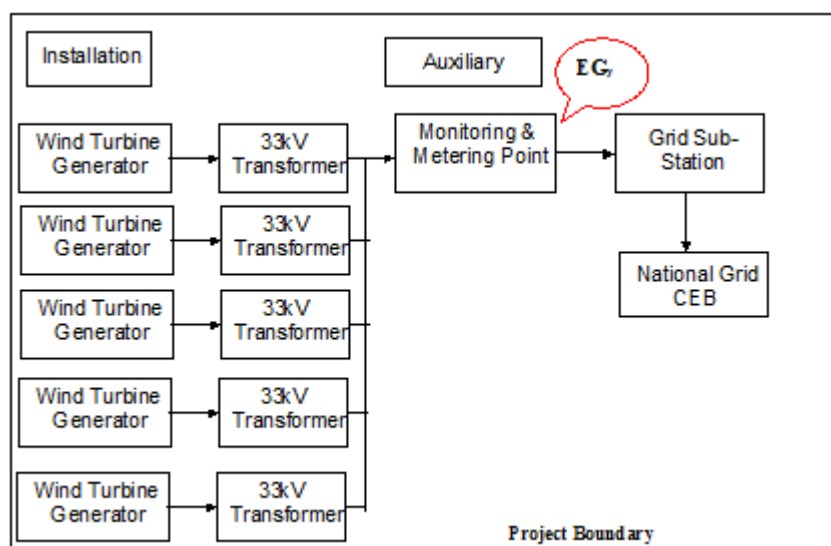
	<i>Project Emissions section, is greater than 4 W/m².</i>	
5.	<i>If the new unit has both renewable and non-renewable components (e.g., a wind/diesel unit), the eligibility limit of 15MW for a smallscale CDM project activity applies only to the renewable component. If the new unit co-fires fossil fuel³, the capacity of the entire unit shall not exceed the limit of 15MW.</i>	The project activity does not have any non-renewable component. The project activity entails power generation through wind power project of capacity 10.5MW lower than 15MW. Hence, the project activity complies with the mentioned criterion.
6.	<i>Combined heat and power (co-generation) systems are not eligible under this category.</i>	The project activity is not a co-generation activity. Hence, this condition is not applicable to the given type of project activity.
7.	<i>In the case of project activities that involve the addition of renewable energy generation units at an existing renewable power generation facility, the added capacity of the units added by the project should be lower than 15MW and should be physically distinct from the existing units.</i>	As the project activity is a Greenfield Project, so this condition is not applicable .
8.	<i>In the case of retrofit or replacement, to qualify as a small-scale project, the total output of the retrofitted or replacement unit shall not exceed the limit of 15MW.</i>	As the project activity is a Greenfield Project, so this condition is not applicable here.

Hence, the project activity meets all the applicability conditions of the project methodology.

B.3. Project boundary

In accordance with AMS I.D, the project boundary includes “the project power plant and all power plants connected physically to the electricity system that the CDM project power plant is connected to”. Therefore, the project boundary includes the five WTGs that will be connected through a common metering point and all the connected power plants in the grid.

Project boundary is shown by the dotted line box in diagram below:





The 33 kV transmission line from the project location to the grid substation will be a dedicated line for the proposed CDM project activity. This line will be maintained by the project proponent. After the lifetime of the project activity, the transmission line will be under the purview of the CEB..

B.4. Establishment and description of baseline scenario

>> As per the Para 10 of approved methodology I.D. Version 17, “*the baseline scenario is that the electricity delivered to the grid by the project activity would have otherwise been generated by the operation of gridconnected power plants and by the addition of new generation sources into the grid*”.

Therefore, in accordance with the above, the baseline for the project activity is continuation of the preproject scenario wherein the equivalent amount of electricity as generated by the project activity shall be generated at the thermal dominated grid connected power plants resulting in CO₂e emissions. The same is line with all national policies and there are no policies or regulations which mandates the project participant to implement the project activity.

$$BE_y = EGBLy^* EFCO2,grid,y$$

Where:

BE_y Baseline Emissions in year y (t CO₂)

$EGBLy$ Quantity of net electricity supplied to the grid as a result of the implementation of the CDM project activity in year y (MWh)

$EFCO2,grid,y$ CO₂ emission factor of the grid in year y (t CO₂/MWh)

As per the Para 12 of approved methodology I.D. Version 17, valid from 17 June 2011, the Emission Factor can be calculated in a transparent and conservative manner as follows:

a) Combined margin (CM), consisting of the combination of operating margin (OM) and build margin (BM) according to the procedures prescribed in the “*Tool to calculate the emission factor for an electricity system*”.

OR

b) The weighted average emissions (in t CO₂/MWh) of the current generation mix. The data of the year in which project generation occurs must be used.

The project proponent has opted for approach ‘a’ i.e. combined margin emission factor and desires to keep the emission factor constant throughout the crediting period for the sake of adopting more simple approach for calculation of emission reductions.

Sri Lanka Sustainable Energy Authority has calculated the combined margin emission factor for the Sri Lankan national grid⁶.

Therefore, the baseline estimation according to the applied methodology will consider the Sri Lanka national grid, the baseline grid and use the operational grid-connected power plants and additions of new generation sources into the grid for the baseline calculation.

Variable:	Data Source:
$EGBLy$ –Net electricity exported to the grid.	Records maintained by project proponent
Parameters:	Data Source:

⁶ http://www.energy.gov.lk/sub_pgs/elibrary_spe_pub.html

EF _{OM,y} – Operating Margin Emission Factor (tCO ₂ /MWh)	Sri Lanka Energy Balance (Sri Lanka Sustainable Energy Authority) http://www.info.energy.gov.lk/http://www.energy.gov.lk/sub_pgs/elibrary_spe_pub.html
EF _{BM,y} – Build Margin Emission Factor (tCO ₂ /MWh)	Sri Lanka Energy Balance (Sri Lanka Sustainable Energy Authority) http://www.info.energy.gov.lk/http://www.energy.gov.lk/sub_pgs/elibrary_spe_pub.html
EF _{CO₂,grid,y} – Grid Emission Factor	Weighted average of the OM and BM

The CO₂ emission factor is calculated in accordance with paragraph 12(a) of AMS.I.D, version-17 which states that

“A combined margin (CM), consisting of the combination of operating margin (OM) and build margin (BM) according to the procedures prescribed in the Tool to calculate the Emission Factor for an electricity system”.

As per the “Tool to calculate the emission factor for an electricity system, version 04.0.0 of EB-75, Annex 15”, the combined margin emission factor is calculated as per the following steps:

STEP 1: Identify the relevant electricity systems;
STEP 2: Choose whether to include off-grid power plants in the project electricity system (optional);
STEP 3: Select a method to determine the operating margin (OM);
STEP 4: Calculate the operating margin emission factor according to the selected method; STEP 5: Calculate the build margin (BM) emission factor; STEP 6: Calculate the combined margin (CM) emission factor.

The following section details the steps mentioned above in order to calculate the combined margin emission factor:

Step 1: Identify the relevant electricity systems The tool requires that for the purpose of determining the electricity emission factor, a project electricity system is defined by the spatial extent of the power plants that are physically connected through transmission and distribution lines to the project activity and that can be transmitted without significant transmission constraints.

DNA of the host country, Sri Lanka, has not published a delineation of the project electricity system and the connected electricity system.

All electricity is purchased by the national utilities supplier, **Ceylon Electricity Board (CEB)**. In Sri

Lanka, there is no spot market for electricity. Since, the project will sell entire energy generated to the Ceylon Electricity Board (CEB) grid, the electric power system considered for the purpose of calculating the CM is the CEB grid⁷. It may be noted that CEB grid is the only electricity system project is connected to. There is not any other connected electricity system to the project electricity system.

The details of the power stations connected to the CEB grid system can be obtained from the data published by Sri Lanka Sustainable Energy Authority⁸.

Step 2: Choose whether to include off-grid power plants in the project electricity system (optional)

⁷ <http://www.ceb.lk/>

⁸ <http://www.info.energy.gov.lk/>

One of the following two options to calculate the operating margin and build margin emission factor:

Option 1: Only grid power plants are included in the calculation

Option 2: Both grid power plants and off grid power plants are included in the calculation.

Project proponent has chosen **Option 1**: Only grid power plants are included in the calculation.

Step 3: Select a method to determine the operating margin (OM)

As per the tool the calculation of the operating margin emission factor ($EF_{grid, OM, y}$) is based on one of the following methods:

- a) Simple OM; or
- b) Simple adjusted OM; or
- c) Dispatch data analysis OM; or
- d) Average OM

Simple OM has been selected for calculation based on the generation data available of Ceylon Electricity Board (CEB).

The simple OM method (Option a) can only be used if low-cost/must-run resources constitute less than 50% of total grid generation in (excluding electricity generated by off-grid power plants): 1) average of the five most recent years, or 2) based on long-term averages for hydroelectricity production.

As per the Power Generation mix of Sri Lanka electricity Grid; PP has adopted the approach of average of the five most recent years for calculating the share of low cost must-run sources. So the five most recent years is considered from 2008 to 2012 which is provided by Sri Lanka Sustainable Energy Authority.

As per Sri Lanka Sustainable Energy Authority, the low-cost/must-run resources constitute less than 50% of the total grid generation⁹, therefore simple OM method has been chosen for calculation of operating margin emission factor.

According to the tool, for the simple OM, the simple adjusted OM and the average OM, the emission factor can be calculated using either of the two following data vintages:

- **Ex ante option:** *If the ex ante option is chosen, the emission factor is determined once at the validation stage, thus no monitoring and recalculation of the emissions factor during the crediting period is required. For grid power plants, use a 3-year generation-weighted average, based on the most recent data available at the time of submission of the CDM-PDD to the DOE for validation. For off-grid power plants, use a single calendar year within the five most recent calendar years prior to the time of submission of the CDM-PDD for validation., or*
- **Ex post option:** *If the ex post option is chosen, the emission factor is determined for the year in which the project activity displaces grid electricity, requiring the emissions factor to be updated annually during monitoring. If the data required calculating the emission factor for year y is usually only available later than six months after the end of year y, alternatively the emission factor of the previous year (y-1) may be used. If the data is usually only available 18 months after the end of year y, the emission factor of the year proceeding the previous year (y-2) may be used. The same data vintage (y, y-1, or y-2) should be used throughout all crediting periods.*

⁹ www.energy.gov.lk/pdf/special_publications/GEF_Web.xls

Ex-ante option: A 3 year generation weighted average, based on the most recent data available at the time of submission of the first CDM-PDD to the DOE for validation, without requirement to monitor and recalculate the emissions factor during the crediting period.

The detailed calculation of 3 year generation-weighted average OM is provided in section B.6.1 of the PDD.

Step 4: Calculate the operating margin emission factor according to the selected method

The simple OM emission factor is calculated as the generation-weighted average CO₂ emissions per unit net electricity generation (tCO₂/MWh) of all generating power plants serving the system, not including low-cost/must-run power plants/units.

The simple OM may be calculated by one of the following two options:

Option A: Based on the net electricity generation and a CO₂ emission factor of each power unit; or

Option B: Based on the total net electricity generation of all power plants serving the system and the fuel types and total fuel consumption of the project electricity system.

Option B can only be used if:

(a) The necessary data for Option A is not available; and

(b) Only nuclear and renewable power generation are considered as low-cost/must-run power sources and the quantity of electricity supplied to the grid by these sources is known; and

(c) Off-grid power plants are not included in the calculation (i.e. if Option I has been chosen in Step 2).

As per the tool Option A has to be used if the necessary data is available. Since the data is available, we have used "Option A - Calculation based on average efficiency and electricity generation of each plant". The detailed calculations are provided in section B.6.1 of the PDD.

Step 5: Calculate the build margin emission factor

In terms of vintage of data, project participants can choose between one of the following two options:

Option 1: *For the first crediting period, calculate the build margin emission factor ex ante based on the most recent information available on units already built for sample group m at the time of CDM-PDD submission to the DOE for validation. For the second crediting period, the build margin emission factor should be updated based on the most recent information available on units already built at the time of submission of the request for renewal of the crediting period to the DOE. For the third crediting period, the build margin emission factor calculated for the second crediting period should be used. This option does not require monitoring the emission factor during the crediting period.*

Option 2: *For the first crediting period, the build margin emission factor shall be updated annually, ex post, including those units built up to the year of registration of the project activity or, if information up to the year of registration is not yet available, including those units built up to the latest year for which information is available. For the second crediting period, the build margin emissions factor shall be calculated ex ante, as described in Option 1 above. For the third crediting period, the build margin emission factor calculated for the second crediting period should be used.*

The project proponent has opted for **Option 1** for choosing the data vintage. The build margin emission factor so calculated will remain fixed for the entire crediting period of the project activity.

The detailed calculations of the Build Margin are provided in Section B.6.1 of the PDD.

Step 6: Calculate the combined margin emissions factor

The calculation of the combined margin (CM) emission factor ($EF_{grid, CM, y}$) is based on one of the following methods: (a) Weighted average CM; or (b) Simplified CM.

The weighted average CM method (option A) should be used as the preferred option.

The simplified CM method (option b) can only be used if:

- The project activity is located in a Least Developed Country (LDC) or in a country with less than 10 registered CDM projects at the starting date of validation; and
- The data requirements for the application of step 5 above cannot be met

Sri Lanka does not fall under Least Developed Country (LDC) & the data requirements for the application of step 5 above are met. Hence, for the calculation of Combined Margin (CM) the **option (a)** weighted average CM has been used.

(a) Weighted average CM

The combined margin emissions factor is calculated as follows:

$$EF_{Grid, CM, y} = EF_{Grid, OM, y} \times w_{OM} + EF_{Grid, BM, y} \times w_{BM}$$

Where:

$EF_{grid, BM, y}$ = Build margin CO₂ emission factor for the year y (tCO₂/MWh)

$EF_{grid, OM, y}$ = Operating margin CO₂ emission factor for the year y

(tCO₂/MWh) w_{OM} = Weighting of operating margin emission factors

(%) w_{BM} = Weighting of build margin emission factors (%)

The following default values should be used for w_{OM} and w_{BM} :

- Wind and solar power generation project activities: $w_{OM} = 0.75$ and $w_{BM} = 0.25$ (owing to their intermittent and non-dispatchable nature) for the first crediting period and for subsequent crediting periods;

Since the project activity is wind power generation project, so the default value for the project activities will be: $w_{OM} = 0.75$ and $w_{BM} = 0.25$ (owing to their intermittent and non-dispatchable nature) for the first crediting period.

The detailed calculations for obtaining the weighted average CM are provided in section B.6.1 of the PDD.

B.5. Demonstration of additionality

>> As per the decision 17/cp.7 paragraph 43, a CDM project activity is additional if anthropogenic emissions of greenhouse gases by sources are reduced below those that would have occurred in the absence of the registered CDM project activity.

In accordance with the "Guidelines on the demonstration of additionality of small-scale project activities", Annex 27, EB 68, "project participants shall provide an explanation to show that the project activity would not have occurred anyway due to at least one of the following barriers:

(a) *Investment barrier: a financially more viable alternative to the project activity would have led to higher emissions;*

(b) *Technological barrier: a less technologically advanced alternative to the project activity involves lower risks due to the performance uncertainty or low market share of the new technology adopted for the project activity and so would have led to higher emissions;*

(c) *Barrier due to prevailing practice: prevailing practice or existing regulatory or policy requirements would have led to implementation of a technology with higher emissions;*

(d) *Other barriers: without the project activity, for another specific reason identified by the project participant, such as institutional barriers or limited information, managerial resources,*

organizational capacity, financial resources, or capacity to absorb new technologies, emissions would have been higher.”

The project activity faces investment barriers due to high capital investment and its impact on the returns from the project activity. The Investment barrier has been demonstrated through Step 2: Investment Analysis of the “Tool for the demonstration and assessment of additionality” Version 7 and as per “Guidelines on the Assessment of Investment Analysis” Version 05. The same has been elaborated in below.

A. Investment Barrier:

The tool requires project proponent to determine whether the proposed project activity is not: (a) The most economically or financially attractive; or
(b) Economically or financially feasible, without the revenue from the sale of certified emission reductions (CERs).

To demonstrate the above, investment analysis has been conducted using the following sub-steps of the “Tool for the demonstration and assessment of additionality” Version 07.0.0:

Sub-step 2a: Determine appropriate analysis method

The proposed project activity generates financial and economic benefits (sale of electricity to the state utility), so the simple cost analysis (Option I) is not applicable.

Out of the two remaining options, investment comparison analysis (Option II) and benchmark analysis (Option III), investment comparison analysis is inapt as there are no other credible and realistic baseline scenario alternatives other than electricity supply from the grid in order to conduct an investment analysis.

For the project activity under consideration the baseline alternative is supply of electricity from a grid.

Thus, the benchmark analysis (Option III) has been selected to demonstrate additionality. References: http://cdm.unfccc.int/Reference/Guidclarif/reg/reg_guid03.pdf

Sub-step 2b: Option III: Apply benchmark analysis

Benchmark analysis approach was adopted and found to be appropriate to demonstrate the additionality of the project activity since as per para 19 of the guidelines on the assessment of investment analysis, version 5, annex 5, EB 62, *“If the alternative to the project activity is the supply of electricity from a grid this is not to be considered an investment and a benchmark approach is considered appropriate”*. SWRPL conducted an investment analysis of the wind power project activity with the Internal Rate of Return (IRR) as the financial indicator. ‘Internal Rate of Return’ is one of the known financial indicators used by banks, financial institutions and project developers for making investment decisions. Post tax project IRR of the project activity is calculated and compared it with the post tax WACC valid at the time of project conceptualization. The same is in line with the para 12 of *“Guidelines on the assessment of investment analysis”*, Annex 5, EB 62 – *“Local commercial lending rates or weighted average costs of capital (WACC) are appropriate benchmarks for a project IRR. Required/expected returns on equity are appropriate benchmarks for equity IRR”*.

Sub-step 2c: Calculation and comparison of financial indicators

As per the tariff order for renewable energy projects for 2009 published by Sri Lanka Sustainable Energy Authority dated 24/04/2009, the annual return on equity (ROE) considered for renewable energy projects for calculation of tariff is 22%, while the WACC is 20.33%¹⁰.

¹⁰ http://www.energy.gov.lk/pdf/explanatory_note_april_2009.pdf

It may be noted that the lending rate prevailing during the time period when the notification was published was around 19.22%, while the average weighted lending rate at the time of decision making was 16.89%¹¹ as published by the Central Bank of Sri Lanka. The return on equity for power projects in Sri Lanka applicable at the time of Board Decision was 22% as per the most recent data published by Sri Lanka Sustainable Energy Authority dated 24/04/2009.

Sri Lanka has a stock exchange namely Colombo Stock Exchange. However, there were only two power sector companies that were listed prior to decision making namely, Hemas Power Plc and Vallibel Power Erathna Plc listed on 08/10/2009 and 16/05/2006¹² respectively. Hence, it is clear from the above that apart from Vallibel Power there are no other listed companies for which data is available for atleast 3-5 years for calculation of ROE. ROE shall not be calculated with only one or two companies as the same shall not represent risk profile of the power sector in Sri Lanka. Therefore, WACC for project activity calculated using lending rate as 16.89% and ROE as 21.29% is **15.10%**.

The project participant has further calculated WACC using the default values published by CDM EB as per the “Guidelines on Investment Analysis”, version 5, Annex 5, EB 62. As per Appendix of the above guidelines, “in situations where an investment analysis is carried out in nominal terms, project participants can convert the real term values provided in the table below to nominal values by adding the inflation rate. The inflation rate shall be obtained from the inflation forecast of the central bank of the host country for the duration of the crediting period. If this information is not available, the target inflation rate of the central bank shall be used. If this information is also not available, then the average forecasted inflation rate for the host country published by the IMF (International Monetary Fund World Economic Outlook) or the World Bank for the next five years after the start of the project activity shall be used.”

As per the above guidelines, the sectoral for the project activity is 1 – Energy Industries and hence falls under Group 1. The WACC has been further derived based on the default value for the expected return on equity for Group 1 type of projects for Sri Lanka and the lending rate valid at the time of decision making. Moreover, since the default value for ROE mention in the above guidelines is in real terms, hence the same is converted to nominal terms by adding the forecasted inflation rate for the next five years published by the IMF (International Monetary Fund World Economic Outlook) in accordance with the above mentioned guidelines. WACC calculation post tax is provided in the table below:

Default Value of expected return of equity as per the Guidelines on the Assessment of Investment Analysis/Version 05	Average Target Inflation Rate for 5 years from 2011 to 2015) ¹³	Return on Equity on real terms (RoE)	Lending Rate	Debt: Equity	Tax Rate	WACC
13.0% (Group-I: Energy Industries)	7.34%	21.29%	16.89%	60:40	35%	15.10%

The cost of equity in nominal terms has been calculated using equation below;

Cost of equity (nominal) = (1+cost of equity in real terms) * (1+ inflation rate) -1

¹¹ Average weighted lending rate (AWLR) represents the commercial lending rate available to project developers from commercial banks. Hence, AWLR has been selected. This data is published quarterly by Central Bank of Sri Lanka. At the time of decision making the latest data was available for the quarter ending March 2010 which is applicable at time of decision making i.e. June 11, 2010. The data for quarter April 2010 to June 2010 was not available.

¹² http://www.cbsl.gov.lk/htm/english/cei/ir/i_4.asp?date=&Mode=2&Page=6

¹³ http://www.cse.lk/list_by_sector.do?sector=13

¹³ <http://www.imf.org/external/pubs/ft/weo/2010/01/weodata/weorept.aspx?pr.x=63&pr.y=9&sy=2008&ey=2015&ssm=1&ssd=1&sort=country&ds=.&br=1&c=524&s=PCPI%2CPCPIPCH%2CPCPIEPCH&grp=0&a>

Clearly, as can be evidenced from the above the WACC calculated based on the default values published by CDM EB is conservative and hence same has been adopted for the project activity as the benchmark.

The financial details used to arrive at the Project IRR have been provided below:

Parameters:	Unit:	Values:	Source/References:
Capacity Utilization Factor	Percent	29.75%	Feasibility Study Report
Total hours of operation	Hours	8760	Feasibility Study Report
Transmission & Transformation Losses	Percent	2%	Feasibility Study Report
Machine and grid availability	Percent	95%	Feasibility Study Report
Net power exported	MWh	25476	The net power exported to the grid is the net power available after taking into account auxiliary consumption, transmission and transformation loss and the Grid and machine availability factor. The figures to calculate the net power generated from the project activity has been sourced from the Feasibility Study Report.
Sale Tariff (LKR/kWh)	LKR/kWh	23.07	Tariff order 2009 http://www.energy.gov.lk/sub_pgs/development_tariffs.html
IDC	Million LKR	204.30	Feasibility Study Report. IDC shall be paid up from equity portion as per the

			Feasibility Study Report. Hence the same shall be considered as part of equity.
Total Project cost without preliminary expenses and working capital margin with IDC	Million LKR	2892.30	Feasibility Study Report
Debt	Million LKR	1612.80	Feasibility Study Report
Equity	Million LKR	1279.50	Feasibility Study Report. IDC shall be paid up from equity portion as per the Feasibility Study Report. Hence the same has been considered as part of equity.
Debt : Equity ratio	-	60:40	Feasibility Study Report. Debt equity is calculated on project cost without IDC and then IDC is added to equity since IDC shall be incurred from equity.
Annual Operation	USD	250000	Feasibility Study Report

Maintenance Costs (O&M) for WTG only*	Million LKR	28.64	Calculated as per Historical Exchange Rate prevailing at time of project conceptualization. Please refer IRR computation sheet.
Escalation on O&M costs for WTG only	%	6.0	Feasibility Study Report
Annual Other Maintenance cost (including transmission line)	USD	275500	Feasibility Study Report
	Million LKR	31.57	Calculated as per Historical Exchange Rate prevailing at time of project conceptualization. Please refer IRR computation sheet.
Escalation of other O&M costs(including Maintenance of line)	%	6.0	Feasibility Study Report
Administrative expenses	Million LKR	30	Feasibility Study Report
Escalation on Administrative costs	%	8.0	Feasibility Study Report
Insurance Charges	Million LKR	5.8	Feasibility Study Report
Annual Maintenance spare cost	Million LKR	3.0	Feasibility Study Report
Escalation in annual spare cost	%	6.0	Feasibility Study Report
Interest Rate	%	16.89	Feasibility Study Report Average weighted lending rate (AWLR) represents the commercial lending rate available to project developers from commercial banks. Hence, AWLR has been selected. This data is published quarterly by Central Bank of Sri Lanka. At the time of decision making the latest data was available for the quarter ending March 2010 which is applicable at time
			of decision making i.e. June 11, 2010. The data for quarter April 2010 to June 2010 was not available. http://www.cbsl.gov.lk/htm/english/_cei/i_r/i_4.asp?date=&Mode=2&Page=6
Depreciation Rate-Civil	%	6.67	Feasibility Study Report; http://www.inlandrevenue.gov.lk/publications/Acts/IR/IRActNo.10%28E%292006.pdf
Depreciation Rate-P&M	%	12.50	Feasibility Study Report; http://www.inlandrevenue.gov.lk/publications/Acts/IR/IRActNo.10%28E%292006.pdf

Income Tax Rate	%	35.0	Feasibility Study Report; cross check with page 306, point no 3 of part B of Second Schedule of Inland Revenue Act No. 10 of 2006 http://www.inlandrevenue.gov.lk/publications/Acts/IR/IRActNo.10%28E%292006.pdf
Tax Holiday	Years	2.0	Based on previous experience of SWRPL from the wind project implemented by one of the group companies
*Note: As per the Feasibility Study Report, the O&M cost for WTGs will be free for the first 3 years of operation and will be incurred from the 4 th year of operation.			
Decision making date – 11/06/2010			

The Board of Investments (BOI), Sri Lanka, offers income tax incentives to new projects in various sectors. However, the number of years for the tax incentive is not fixed and varies with the type of project, amount of capital investment and the time period for application of tax incentive or time of investment.

The information regarding exact number of years of tax holiday was not available for the project activity at the time of decision making. Therefore, the tax holiday of 2 years has been considered for the project activity on the basis of the information available at the time of decision making from another wind project implemented by one of the group companies of the project proponent. For the calculation of tax holiday, year of assessment shall be reckoned from the date of commencement of commercial operations whichever is earlier.

The project IRR computed for the above project activity works out to be 11.79%. The project IRR is compared with the WACC of 15.10% derived as above and found to be lower which emphasises that the project activity is unlikely to be financially attractive without CER revenue.

It may be noted that on actual the tax holiday granted by the BOI is 5 years. Thus, even if we calculate the project IRR considering 5 years as the tax holiday, the IRR shall be 11.88% which is below the benchmark since the project has positive carry forward losses till fifth assessment year. Thus applicable holiday as per the BOI is from third to seventh assessment year.

An investment analysis of the project activity was conducted based on the above mentioned assumptions considering the project IRR as the financial indicator. The Project IRR has been computed over a period of 20 years by taking into account the cash outflows (capital investment in the project) and cash inflows comprising profit after tax, depreciation, interest on term loan and salvage value (in the terminal year).

Sub-step 2d: Sensitivity analysis

In accordance with the guidance on the assessment of investment analysis, only variables, including the initial investment cost, that constitute more than 20% of either total project costs or total project revenues should be subjected to reasonable variation.

Gross electricity generated by the project activity is the major contributor for the above and Project IRR with 10% increase and decrease in generation has been calculated to see the sensitivity analysis. Also the Project Cost has been varied along with O&M and CUF to see the IRR and the result is tabulated below:

Sensitivity Analysis

Sl. No.	Parameters	+10%	Base Case	-10%	Breaching Value	Remarks on Likelihood of parameter crossing the breaching value
1.	Capacity Utilization Factor (CUF)	14.03%	11.79%	9.37%	16%	It is highly unlikely that the PLF increases by 16% percent continuously through the year for entire crediting period.
2.	O&M	11.39%	11.79%	12.16%	-98%	It is not possible that total O&M cost will reduce by 98%. The O&M contract for the project activity has been signed with Suzlon and the same value is assumed.
3.	Electricity Generation	14.03%	11.79%	9.37%	16%	It is highly unlikely that the PLF increases by 16% percent continuously through the year for entire crediting period resulting in generation increasing by 16%.
4.	Tariff rate	14.03%	11.79%	9.37%	16%	It is not possible that the tariff increases by 16% as the SPPA has already been signed for the project activity at a flat tariff of 19.43LKR/kWh which is about 16% lower than the assumed value.
Sl. No.	Parameter	+12%	Base Case	-12%	Breaching Value	Remarks on Likelihood of parameter crossing the breaching value
5.	Project Cost	9.63%	11.79%	14.52%	-15%	It is not possible that the project cost reduces by 15%. The purchase order has already given by the PP and the same is within the sensitivity range.

As per the tariff notification dated 2009 published by Sustainable Energy Authority of Sri Lanka, the project cost per MW is 230 Million LKR per MW. Considering the same, results in total cost of 2415 Million LKR for a 10.5MW wind based project which is lower than the project cost assumed for the project activity by 11.3% (rounded up to zero decimal digit -12%). Hence, for project cost sensitivity analysis has been performed by taking range of +/-12%.

From the above table, it can be seen that even after 12% increase and decrease in Project cost and 10% increase and decrease of Capacity Utilization Factor (CUF), electricity generation and O&M the project IRR is below the benchmark. Further it may be noted that the generation from the project activity depends upon the wind availability to the project activity which is not in the project proponent's control. The figures required to calculate the net power generated from the project activity has been sourced from the Feasibility Study Report.

So, it is clear from the above that the project activity is financially not viable, and the CDM revenue that would be obtained through sale of the emission reductions is rather crucial to sustain the operations of the project activity.

CDM Consideration:

In line with "Guidance on the Demonstration and Assessment of Prior Consideration of the CDM", version 4, Annex 4, EB62, since the start date of the project activity is after 2nd August 2008, the project proponent has notified the Designated National Authority (DNA) of – Sri Lanka and the

UNFCCC about their intention to seek CDM status on 17/01/2012. Supporting email communications/letters will be provided to the DoE for validation.

The chronologies of events for the project activity are as follows:

CDM CHRONOLOGY:	
Date:	Particulars:
03/02/2010	Divisional Secretariat - Kalpitiya
11/06/2010	Board Resolution for decision to develop Mampuri Wind Power Project 3
05/10/2010	Letter of Intent (LOI) to purchase electrical energy by Ceylon electricity Board
07/10/2010	Certificate for Site Clearance from Provincial Environmental Authority, North Western Province, Sri Lanka
29/10/2010	Permit for Signing the Standardized Power Purchase Agreement with Ceylon Electricity Board from Sri Lanka Sustainable Energy Authority
17/01/2012	Date of Prior Consideration of the CDM as shown in UNFCCC website (PP has intimated UNFCCC and DNA about the project on this date)
21/06/2011	Stakeholder presentation & comments received
26/07/2011	Standard Power Purchase Agreement (SPPA) signed with Ceylon Electricity Board
11/08/2011	BOI
19/08/2011	Project Start Date – Signing of the wind Turbine Supply and Commissioning agreement with the WTG manufacturer Suzlon for 10 MW
26/03/2012	Clearance from Civil Aviation
19/06/2012	Electricity Generation License from Public Utilities Commission of Sri Lanka
05/07/2012	Clearance from Ministry of Defence and Urban Development

From the above mentioned chronology of events it is evidenced that the PP has been putting continued efforts to obtain the status of Registration

B.6. Emission reductions

B.6.1. Explanation of methodological choices

>> The methodology & Tools which are applicable for explanation of methodological choices in this section includes:

- Methodology-AMS.I.D/version-17, valid from 17/06/2011;
- Tool to calculate the emission factor for an electricity system Version 04.0, Annex 15 of EB 75 Report

The project activity is generation of electricity using wind potential and exporting the same to the grid system, which is also fed by other fuel sources such as fossil and non-fossil types. Emission reductions due to the project activity are considered to be equivalent to the emissions avoided in the baseline scenario by displacing the grid electricity. Emission reductions are related to the electricity exported by the project and the actual generation mix in the national grid system.

As per paragraph 11 to the approved methodology AMS.I.D (version 17), the baseline for the proposed project activity is the grid and the baseline emission are *the product of electrical energy baseline $EG_{BL,y}$ expressed in MWh of electricity produced by the renewable generating unit multiplied by the grid emission factor.*

Baseline Emissions:

$$BE_y = EGBL_y * EFCO2_{grid,y}$$

Equation 1

Where:

BE_y Baseline Emissions in year y (tCO₂)EG_{BL,y} Quantity of net electricity supplied to the grid as a result of the implementation of the

CDM project activity in year y (MWh)

EF_{CO2,grid,y} CO₂ emission factor of the grid in year y (tCO₂/MWh)

EF_{CO2,grid,y} is calculated by Sri Lanka Sustainable Energy Authority based on the data for the last three years (2010 to 2012) in accordance with paragraph 12(a) of AMS.I.D, version-17 which states that “A combined margin (CM), consisting of the combination of operating margin (OM) and build margin (BM) according to the procedures prescribed in the Tool to calculate the Emission Factor for an electricity system”.

As per the “Tool to calculate the emission factor for an electricity system, version 4.0.0 of EB-75, Annex 15”, the combined margin emission factor is calculated as per the following steps:

STEP 1: Identify the relevant electricity systems;

STEP 2: Choose whether to include off-grid power plants in the project electricity system (optional);

STEP 3: Select a method to determine the operating margin (OM);

STEP 4: Calculate the operating margin emission factor according to the selected method; STEP

5: Calculate the build margin (BM) emission factor; STEP 6: Calculate the combined margin (CM) emission factor.

STEP 1: Identify the relevant electricity systems

As mentioned in Section B.4 the relevant electricity system is the Ceylon Electricity Board (CEB).

Reference: <http://www.ceb.lk/>Step 2: Choose whether to include off-grid power plants in the project electricity system (optional)As mentioned in section B.4 of the PDD, Option-1 i.e. **Only grid power plants are included in the calculation.**Step 3: Select a method to determine the operating margin (OM)

As per Sri Lanka Sustainable Energy Authority, the low-cost/must-run resources constitute less than 50% of the total grid generation¹⁴, therefore simple OM method has been chosen for calculation of operating margin emission factor. The Simple OM will be fixed for the entire crediting period of the project activity

Ex-ante option: A 3 year generation weighted average, based on the most recent data available from 2009 to 2012. This data is published by Sri Lanka Sustainable Energy Authority¹⁴.

Step 4: Calculate the operating margin emission factor according to the selected method

Option A has been chosen for calculation of Operating Margin by Sri Lanka Sustainable Energy Authority¹⁶.

The OM has been calculated as per Option A by using the equation 1 of the tool. As per the tool Option A has to be used if the necessary data is available. Since the data is available, we have used “Option A - Calculation based on average efficiency and electricity generation of each plant” as below:

$$EF_{Grid, OM_{simple}, y} = \frac{\sum EG_{m,y}}{\sum EF_{EL,m,y}}$$

$$\sum EG_{m,y}$$

14 www.energy.gov.lk/pdf/special_publications/GEF_Web.xls

Where:

$EF_{grid,OM, simple,y}$ = Simple operating margin CO₂ emission factor in year y (tCO₂/MWh)

$EG_{m,y}$ = Net quantity of electricity generated and delivered to the grid by power unit m in year y (MWh)

$EF_{EL,m,y}$ = CO₂ emission factor of power unit m in year y (tCO₂/MWh) m = All power units serving the grid in year y except low-cost / must-run power units y =

The relevant year as per the data vintage chosen in Step 3

The Weighted Average Operating Margin obtained for the 3 years (2010-2012) generation data is provided in the table below:

Year	2010	2011	2012
Emissions from Power Plants (t-CO ₂)	3,333,783.67	3,992,728.26	4,677,909.35
Net Electricity Generation (GWh)	4,798.06	5,542.52	6,722.15
Simple operating margin CO ₂ emission factor (t-CO ₂ /MWh)			
Annual average	0.6948	0.6959	0.7204
Three year weighted average (tCO₂/MWh)	0.7037		

Thus the final $EF_{OM,y}$ based on three years weighted average is estimated to be **0.7037** tCO₂/MWh

Step 5: Calculate the build margin emission factor

As mentioned in section B.4 of the PDD, PP has chosen **Option 1** as per the Tool. The build margin emission factor so calculated will remain fixed for the entire crediting period of the project activity.

Sri Lanka Sustainable Energy Authority has calculated the build margin emission factor for the year 2012¹⁷. The following table gives the CO₂ Build Margin emission factor of Sri Lanka National Grid as published by Sri Lanka Sustainable Energy Authority.

Particulars	2012
Power Plant Emissions of power plants considered for the BM	2,573,387.75
Power Plant Generation of power plants considered for the BM	3,357.53
Build margin emission factor	0.7664

Thus, the final $EF_{BM,y}$ for the year 2012 is estimated to be **0.7664** tCO₂/MWh.

Step 6: Calculate the combined margin emissions factor

(a) Weighted average CM

The combined margin emissions factor is calculated as follows:

$$EF_{Grid, CM, y} = EF_{Grid, OM, y} \times w_{OM} + EF_{Grid, BM, y} \times w_{BM}$$

Where:

$EF_{grid,BM,y}$ = Build margin CO₂ emission factor for the year y (tCO₂/MWh) $EF_{grid,OM,y}$ = Operating margin CO₂ emission factor for the year y (tCO₂/MWh) w_{OM} = Weighting of

operating margin emission factors (%) w_{BM}
(%)

= Weighting of build margin emission factors

For wind power generation project, so the default value for the project activities will be: $w_{OM} = 0.75$ and $w_{BM} = 0.25$ (owing to their intermittent and non-dispatchable nature) for the first crediting period. Therefore, we can calculate the combined margin emission factor as shown in the following table:

Emission Factor for National Grid:				
Weighted average Operating Margin (tCO ₂ /MWh)	w_{OM}	Build Margin(tCO ₂ /MWh)	w_{BM}	Emission factor (EF _{grid,CM,y})(tCO ₂ /MWh)
2010-12		2012		
0.7037	0.75	0.7664	0.25	0.7193

Since the grid carbon dioxide emission factor determined in section B4 will be fixed for the entire crediting period, this equation may be adopted for the ex-ante calculations in the PDD and ex-post calculations

$BE_y = EG_{BL,y} \times 0.7193$ Where,

$EG_{BL,y}$ = Quantity of net electricity supplied to the grid as a result of the implementation of the CDM project activity in year y (MWh)

$EG_{BL,y} = (\text{Plant Capacity} \times \text{Yearly operating hours} \times \text{Plant Utilization Factor (PLF)} \times \text{Grid and Machine Availability factor} \times (1 - (\text{Transmission and transformation Losses})))$

$EG_{BL,y} = (10.5 \times 8760 \times 29.75\% \times 95\% \times (1 - 2\%))$ MWh/year

$EG_{BL,y} = 25475.93$ MWh/year

Project Emissions:

No project emissions are applicable to the wind based power project, since the electricity generation is based on wind resources, which does not involve in combustion or generation of emissions from fossil fuels.

Hence, $PE_y = 0$

Leakage:

As stated in paragraph 22 of Type I category D of indicative simplified baseline and monitoring methodologies for selected small-scale CDM project activities (version-17 EB 61), "if the energy generating equipment is transferred from another activity, leakage is to be considered."

No leakage emissions are considered for the project activity since no energy generating equipment is transferred from another activity and/or the existing equipment is transferred to another activity. Hence, $LE_y = 0$

Emission Reductions:

As per paragraph 23 of the methodology, the emission reductions are calculated as follows: $ER_y = BE_y - PE_y - LE_y$ Where:

ER_y = Emission reduction in the year y (t CO₂ / year)

BE_y = Baseline emissions in the year y (t CO₂ / year) PE_y = Project emissions in the year y (t CO₂ / year)

LE_y = Leakage emissions in the year y (t CO₂ / year)

Since the project emissions as well as the leakage are zero, the emission reductions are equal to the baseline emissions. These are calculated based on the monitored net amount of electricity supplied to the grid and the baseline emission factor.

B.6.2. Data and parameters fixed ex ante

(Copy this table for each piece of data and parameter.)

Data/Parameter	EF_{OM,y}
Unit	tCO ₂ /MWh
Description	Simple Operating Margin Emission Factor
Source of data	Data published by Sri Lanka Sustainable Energy Authority http://www.energy.gov.lk/sub_pgs/elibrary_spe_pub.html
Value(s) applied	0.7037
Choice of data or Measurement methods and procedures	The data has been published by Sri Lanka Sustainable Energy Authority and Ceylon Electricity Board (CEB), which is the nodal agency for all power related activities in the country. http://www.info.energy.gov.lk/ http://www.energy.gov.lk/sub_pgs/elibrary_spe_pub.html The value applied is the weighted average of the last three recent years (2010, 2011 and 2012); Measurement procedures is as per paragraph 12 of the methodology AMS I.D / Version 17
Purpose of data	Calculation of baseline emissions
Additional comment	-

Data / Parameter	EF_{BM,y}
Unit	tCO ₂ /MWh
Description	Build Margin Emission Factor
Source of data	Data published by Sri Lanka Sustainable Energy Authority http://www.energy.gov.lk/sub_pgs/elibrary_spe_pub.html
Value(s) applied	0.7664
Choice of data or Measurement methods and procedures	The data has been published by Sri Lanka Sustainable Energy Authority and Ceylon Electricity Board (CEB), which is the nodal agency for all power related activities in the country. http://www.info.energy.gov.lk/ http://www.energy.gov.lk/sub_pgs/elibrary_spe_pub.html The value applied is for year 2012; Measurement procedures is as per paragraph 12 of the methodology AMS I.D / Version 17
Purpose of data	Calculation of baseline emissions
Additional comment	-

Data / Parameter	EF_{CO₂,y}
Unit	tCO ₂ /MWh
Description	CO ₂ emission factor of the grid electricity in year y (Combined Margin Grid Emission Factor)
Source of data	Data published by Sri Lanka Sustainable Energy Authority http://www.energy.gov.lk/sub_pgs/elibrary_spe_pub.html
Value(s) applied	0.7193
Choice of data or Measurement methods and procedures	The value is calculated as the weighted average of the Simple Operating Margin emission factor ($EF_{OM,y}$) and the Build Margin emission factor ($EF_{BM,y}$) and giving 75% and 25% weightage respectively by default.
Purpose of data	Calculation of baseline emissions
Additional comment	-

B.6.3. Ex ante calculation of emission reductions

>> As per AMS I.D, the baseline emissions are calculated as the net electricity generated by the project activity, multiplied with the baseline emission factor for the project grid.

Baseline emissions:

>> As per AMS I.D, the baseline emissions are calculated as the net electricity generated by the project activity, multiplied with the baseline emission factor for the project grid.

Baseline emissions:

The baseline emissions are the product of electrical energy baseline $EG_{BL,y}$ expressed in MWh of electricity produced by the renewable generating unit multiplied by the grid emission factor. As per paragraph 11 of the methodology:

$BE_y = EGBL_y \cdot EF_{CO_2,grid,y}$ Where:

BE_y Baseline Emissions in year y (t CO₂)

$EGBL_y$ Quantity of net electricity supplied to the grid as a result of the implementation of the CDM project activity in year y (MWh)

$EF_{CO_2,grid,y}$ CO₂ emission factor of the grid in year y (t CO₂/MWh)

Baseline emissions calculated as explained in section B.6.1 above are summarised as below:

Data inputs:-	Values	Unit	References:
WTG individual capacity	2.1	MW	Feasibility study report
No. of WTGs	5	Nos	Feasibility study report
Total Plant Capacity	10.5	MW	Feasibility study report
Days of operation	365	days	Feasibility study report
No. of hours	24	hours	Feasibility study report
Grid and Machine Availability Factor	95%	percent	Feasibility study report
Site Capacity Utilization Factor(CUF)	29.75%	Percent	Feasibility study report
Gross Generation	27364	MWh/Year	Calculated

Transmission and transformation Losses	2%	percent	Feasibility study report
Estimated net generation for project	25476	MWh/Year	Calculated
Grid Emission Factor	0.7193	tCO ₂ /MWh	Calculated
Baseline Emissions(BE_y)	18,324	tCO₂/Annum	Calculated

Project emissions:

As per para 20 of the methodology for the following categories of project activities, project emissions have to be considered following the procedure described in the most recent version of ACM0002.

1. Emissions related to the operation of geothermal power plants (e.g. non-condensable gases, electricity/fossil fuel consumption)
2. Emissions from water reservoirs of hydro power plants

The project activity is neither involve any geothermal application and nor any reservoirs.

Project activity is wind based power project therefore no project emissions are applicable to the project activity.

The project activity also does not involve any use of Diesel Generator (DG) set during the operation. Hence, there is no project emissions involved due to DG Set.

Therefore,
 $PE_y = 0 \text{ tCO}_2/\text{annum}$

Leakage:

The leakage of the proposed CDM project activity will be zero, since there are no measurable and attributable anthropogenic emissions as a result of the project activity. Hence, $LE_y = 0 \text{ tCO}_2$

Emission reductions:

$$ER_y = BE_y - PE_y - LE_y$$

Where,

ER_y = Emission reduction in the year y (t CO₂ / year)

BE_y = Baseline emissions in the year y (t CO₂ / year) PE_y = Project emissions in the year y (t CO₂ / year)

LE_y = Leakage emissions in the year y (t CO₂ / year)

$$PE_y = 0 \text{ tCO}_2/\text{year}$$

$$LE_y = 0 \text{ tCO}_2/\text{year}$$

$$ER_y = 18,324 - 0 - 0 \text{ ER} = 18,324 \text{ tCO}_2 \text{ y}$$

B.6.4. Summary of ex ante estimates of emission reductions

Year	Baseline emissions (t CO ₂ e)	Project emissions (t CO ₂ e)	Leakage (t CO ₂ e)	Emission reductions (t CO ₂ e)
1 st year	18,324	0	0	18,324
2 nd year	18,324	0	0	18,324
3 rd year	18,324	0	0	18,324
4 th year	18,324	0	0	18,324
5 th year	18,324	0	0	18,324
6 th year	18,324	0	0	18,324
7 th year	18,324	0	0	18,324
Total	128,268	0	0	128,268
Total number of crediting years	7 years			
Annual average over the crediting period	18,324	0	0	18,324

B.7. Monitoring plan**B.7.1. Data and parameters to be monitored**

(Copy this table for each piece of data and parameter.)

Data/ Parameter	EG_y
Unit	MWh/y
Description	Quantity of net electricity supplied to the grid in year y
Source of data	Records of Joint meter reading taken monthly by the project participant and the CEB personnel jointly. The same may be cross checked with the monthly invoice.
Value(s) applied	25476
Measurement methods and procedures	<p>The net electricity export/supplied to the grid shall be calculated as a difference of measured parameters, electricity exported (EG_{exp,y}) and imported (EG_{imp,y}) which are monitored using the main meter and recorded in the form of Joint Meter Reading taken monthly by CEB every month, in the presence of the SWRPL representative.</p> <p>Each of the WTG is connected to a common energy meter (main meter) which is used to measure the amount electricity evacuated to the grid by the project activity.</p> <p>For measuring, the electricity exported (EG_{exp,y}) and imported (EG_{imp,y}) by the project activity at the interconnection point (<i>i.e.</i> point of supply of electricity to the grid from the project facility), one set of Main meter is provided. This main meter is a bi-directional and measures export as well as import of electricity.</p> <p>The main meter shall be maintained by CEB in accordance with the Standard Power Purchase Agreement (SPPA). The Joint Meter readings recorded every month would be considered for EG_y computation.</p>
Monitoring frequency	Monthly
QA/QC procedures	<p>The accuracy of the meter is declared to be 0.1S1. The meter accuracy will be tested (<i>i.e.</i> the meter shall be calibrated) by an independent agency annually as specified in the Standard Power Purchase Agreement (SPPA)</p> <p>As a backup to the main meter installed above for contractual purpose, an additional meter will be installed in the Central Monitoring System (CMS) of the project facility at the expense of the project proponent. In case of any malfunction of the main meter, CMS meter reading shall be considered for billing purpose by CEB. This meter will also be calibrated annually by the project proponent using the services of an independent agency.</p>
Purpose of data	Calculation of baseline emissions
Additional comment	Data will be archived on paper and electronically. Archived data will be kept during the crediting period plus 2 years or the last issuance of CERs for this project activity, whichever occurs later.

Data/ Parameter	EG_{imp,y}
Unit	MWh/y
Description	Electricity imported from the Grid
Source of data	Records of Joint meter reading taken monthly by the project participant and the CEB personnel jointly. The same may be cross checked with the monthly invoice.
Value(s) applied	0
Measurement methods and procedures	<p>The amount of electricity imported from the grid shall be monitored continuously using the main meter and recorded in the form of Joint Meter Reading taken monthly by CEB every month, in the presence of the SWRPL representative.</p> <p>Each of the WTG is connected to a common energy meter (main meter) which is used to measure the amount electricity evacuated to the grid by the project activity.</p> <p>For measuring, the electricity imported (EG_{imp,y}) by the project activity at the interconnection point (i.e. point of supply of electricity to the grid from the project facility), one set of Main meter is provided. This main meter is a bi-directional and measures export as well as import of electricity.</p> <p>The main meter shall be maintained by CEB in accordance with the Standard Power Purchase Agreement. The Joint Meter readings recorded every month would be considered for EG_{imp,y} computation.</p>
Monitoring frequency	Monthly
QA/QC procedures	<p>The accuracy of the meter is declared to be 0.1S<u>1%</u>. The meter accuracy will be tested (i.e. the meter shall be calibrated) by an independent agency annually as specified in the Standard Power Purchase Agreement.</p> <p>As a backup to the main meter installed above for contractual purpose, an additional meter will be installed in the Central Monitoring System (CMS) of the project facility at the expense of the project proponent. In case of any malfunction of the main meter, CMS meter reading shall be considered for billing purpose by CEB. This meter will also be calibrated annually by the project proponent using the services of an independent agency.</p>
Purpose of data	Calculation of baseline emissions
Additional comment	Data will be archived on paper and electronically. Archived data will be kept during the crediting period plus 2 years or the last issuance of CERs for this project activity, whichever occurs later.

Data/ Parameter	EG_{exp,y}
Unit	MWh/y
Description	Electricity exported to Grid
Source of data	Records of Joint meter reading taken monthly by the project participant and the CEB personnel jointly. The same may be cross checked with the monthly invoice.

Value(s) applied	25476
Measurement methods and procedures	<p>The amount of electricity exported to the grid shall be monitored continuously using the main meter and recorded in the form of Joint Meter Reading taken monthly by CEB every month, in the presence of the SWRPL representative.</p> <p>Each of the WTG is connected to a common energy meter (main meter) which is used to measure the amount electricity evacuated to the grid by the project activity.</p> <p>For measuring, the electricity imported ($EG_{imp,y}$) by the project activity at the interconnection point (<i>i.e.</i> point of supply of electricity to the grid from the project facility), one set of Main meter is provided. This main meter is a bi-directional and measures export as well as import of electricity.</p> <p>The main meter shall be maintained by CEB in accordance with the Standard Power Purchase Agreement. The Joint Meter readings recorded every month would be considered for $EG_{exp,y}$ computation.</p>
Monitoring frequency	Monthly
QA/QC procedures	<p>The accuracy of the meter is declared to be 0.4S1¹. The meter accuracy will be tested (<i>i.e.</i> the meter shall be calibrated) by an independent agency annually as specified in the Standard Power Purchase Agreement.</p> <p>As a backup to the main meter installed above for contractual purpose, an additional meter will be installed in the Central Monitoring System (CMS) of the project facility at the expense of the project proponent. In case of any malfunction of the main meter, CMS meter reading shall be considered for billing purpose by CEB. This meter will also be calibrated annually by the project proponent using the services of an independent agency.</p>
Purpose of data	Calculation of baseline emissions
Additional comment	Data will be archived on paper and electronically. Archived data will be kept during the crediting period plus 2 years or the last issuance of CERs for this project activity, whichever occurs later.

B.7.2. Sampling plan

>> There are no parameters in the project activity which requires sampling.

B.7.3. Other elements of monitoring plan

>> The monitoring plan which will be implemented by the project proponent describes about the monitoring organization, parameters to be monitored, monitoring practices, quality assurance, quality control procedures, data storage and archiving.

Parameters	Frequency	Monitoring Procedure	Responsibility	QA/QC/data achieving
------------	-----------	----------------------	----------------	----------------------

EG_y	Monthly	EG _y shall be monitored continuously. EG _y is calculated based on the difference between the measured quantities of the electricity exported and imported from the grid.	Plant superintendent and the CEB Engineer	The main meter accuracy will be tested (<i>i.e.</i> the meter shall be calibrated) by an independent agency annually as specified in the Standard Power Purchase Agreement.
EG_{imp,y}	Monthly	EG _{imp,y} shall be monitored continuously using the bi-directional energy meter of 0.1S <u>1%</u> accuracy class. The parameter shall be recorded in the form of Joint Meter Reading taken by the CEB in presence of SWRPL.	Plant superintendent and the CEB Engineer	The meter accuracy will be tested (<i>i.e.</i> the meter shall be calibrated) by an independent agency annually as specified in the Standard Power Purchase Agreement. As a backup to the main meter installed above for contractual purpose, an additional meter will be installed in the Central Monitoring System (CMS) of the project facility at the expense of the project proponent. In case of any malfunction of the main meter, CMS meter reading shall be considered for billing purpose by CEB. This meter will also be calibrated annually by the project proponent using the services of an independent agency.
EG_{exp,y}	Monthly	EG _{exp,y} shall be monitored continuously using the bi-directional energy meter of 0.1S <u>1%</u> accuracy class. The parameter shall be recorded in the form of Joint Meter Reading taken by the CEB in presence of SWRPL.	Plant superintendent and the CEB Engineer	

The monitoring shall consist of metering the electricity exported and imported by the power plant to and from the national grid of Sri Lanka.

1. Data collection and recording

As per the monitoring plan for small scale project activities, the only set of data to be monitored is the electricity export and imports. The net electricity generated to the grid can be calculated from the above parameters.

A state of the art monitoring system will be in place in the monitoring room at the project site. This system will be accessible to the plant superintendent, the manufacturer's O&M team, the head office in Colombo, Sri Lanka and the manufacturers head office in India.



The meter readings will be taken on a monthly basis in the presence of the project proponent's representative and the officials of the CEB. This reading will be used for the generating invoices which will be used for settlement of payment.

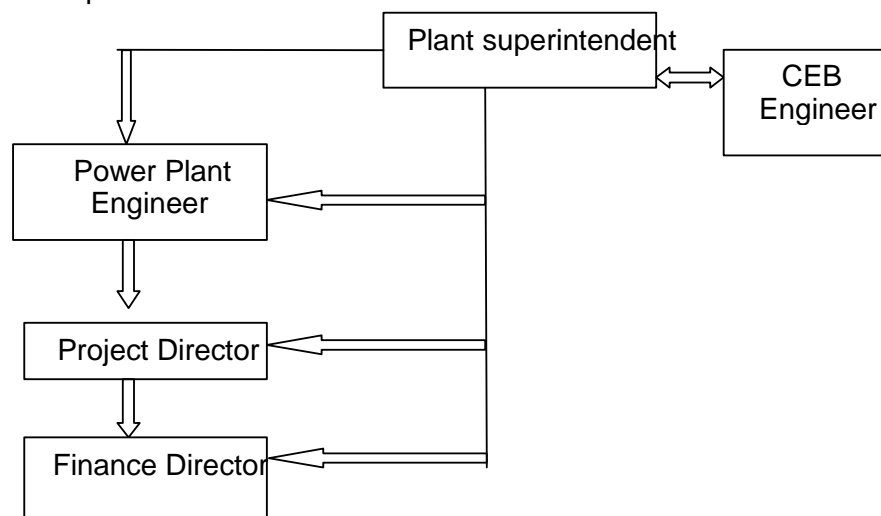
The accuracy of the meters is ensured by adhering to the calibration and testing procedure as set in the SPPA signed between the CEB and the project proponent. The main electricity meters will be calibrated annually by CEB.

As per Article 5.2, paragraph d) of the SPPA, *"to determine the amount of electrical energy delivered and accepted, billing and payment will be based on the first available of the following metering or estimation options in order of preference:*

- i) *The primary CEB meter measurement(s) when that CEB meter satisfies for the period at issue the accuracy standard in Article 4(c) (of the SPPA); or*
- ii) *The Seller's secondary or other meter or check meter measurement when that secondary meter is positioned to record the Energy Output, and when that meter(s) satisfies the accuracy standard in*

Article 4(c) (of the SPPA) for the period of issue iii) Where all meters and sub meters fail to accurately register electrical energy delivered and accepted, the average monthly electrical energy delivered and accepted during the previous six (6) billing periods prior to meter failure (or fewer months if the facility is less than six months from the commercial operation date), as adjusted or normalized for outages or operating variations, shall be used to estimate electrical energy delivered and accepted by the facility for the period of issue".

The Responsibility chart is provided here under:



- The Plant superintendent and the CEB Engineer will jointly take the monthly CEB meter reading
- The daily readings which are monitored by the project proponent will be monitored by the Plant superintendent and informed to the Power plant Engineer/ Project Director and the Finance Director.
- All parties concerned have access to the backup system of the SC commander monitoring system of each WTG.
 - o The information will be subject to internal auditing by the Finance Director who will Examine the primary, 1st backup and 2nd backup monitoring documentation for completeness (and file the hardcopies, and archive the soft copies)
 - o Prepare the invoice to CEB based on the primary monitoring system meter readings examine and file any response from CEB to the invoice and the confirmation of acceptance of the readings of meter.
 - o Examine and file the CEB invoice based on meter.

Any discrepancy will be corrected, with clear records maintained by the Finance Director

B.8. Date of completion of application of methodology and standardized baseline and contact information of responsible persons/ entities

Date of completion of the application of baseline and monitoring methodologies: 30/06/2014

Name of responsible person and entity:

Mrs. P G V Dias

Director

Senok Wind Energy (Private) Limited

3, R A De Mel Mawatha,

Colombo 5

Sri Lanka.

SECTION C. Duration and crediting period**C.1. Duration of project activity****C.1.1. Start date of project activity**

>> 19/08/2011 – Signing of the wind Turbine Supply and Commissioning agreement with the WTG manufacturer Suzlon

C.1.2. Expected operational lifetime of project activity

>>

20 Years 00 Months

C.2. Crediting period of project activity**C.2.1. Type of crediting period**

>> Renewable crediting period of 3 x 7 Years 00 Months

Since the lifetime of the project activity is 20 years hence, the crediting period shall be limited to the operational lifetime of the project activity.

C.2.2. Start date of crediting period

>> 01/02/2014 or date of registration whichever is later

C.2.3. Length of crediting period

>> There will be 3 crediting period, each of 7 Years 00 Months. The project participant will claim emission reductions only till the operational lifetime of the project activity *i.e.* 20 years.

SECTION D. Environmental impacts**D.1. Analysis of environmental impacts**

>> The National Environmental (Amendment) Act No. 56 of 1988 introduced EIA, as a part of the strategy to achieve sustainable development for the entire country and the Central Environmental Authority was assigned regulatory functions.

Part IV C of the amendment act mandated that all "prescribed" development projects are required to be subjected to Environmental Impact Assessment. Only large scale development projects that are likely to have significant impacts on environment are listed as prescribed projects.

As per the Gazettes No. 722/22 dated 24/06/1993, No. 859/14 dated 13/02/1995, No. 978/13 dated 04/06/1997, No. 1104/22 dated 06/11/1999, No. 1108/1 dated 29/11/1999 and No. 1159/22 dated 22/11/2000 of the Democratic Socialist Republic of Sri Lanka, “*All renewable energy based electricity generating stations exceeding 50Megawatts*” requires to conduct an EIA¹⁵.

Since the project activity has a capacity of less than 50MW hence, EIA is not required to be conducted for the project activity.

According to the requirements of the host party the following approvals and studies have been obtained and conducted by the project proponent.

i. Environmental Approval from the Central Environment Authority ii. Renewable Energy Permit from Sri Lanka Sustainable Energy Authority iii. Electricity Generating License from the Public Utilities Commission of Sri Lanka

Various aspects of Environmental impacts:

1. Land Use and Planning

The site is currently used for agricultural purposes and there is a loss of land where turbines will be located. This will be limited to only the minimum requirement as specified by the Manufacturer.

2. Air Quality

Wind generation produces zero emissions levels during the generation phase.

3. Hydrology

The site will not be affected in terms of contamination of surface or ground water or soils. Proper operating procedures will ensure proper disposal of waste water and other containments if any used during the operation and maintenance of the plant.

4. Ecology – Avian

A bird study was conducted by an Ornithologist and the report was submitted to the relevant environmental authorities. This project is not in line with any bird migratory paths. Due diligence is taken to monitor any bird strikes on the WTGs and will be reported accordingly.

5. Noise

The manufacturer has given a guarantee that the noise levels of the WTG will be within the permissible levels of the areas, at each WTG location boundary

SECTION E. Local stakeholder consultation

E.1. Solicitation of comments from local stakeholders

>> Since the commencement of obtaining the approvals for the project, the project proponents have been in close contact with the local land owners, cultivators, fishermen and the local town councillors and the local religious heads.

On the 21/06/11 a formal meeting was held under the auspices of the Divisional Secretary - Kalpitiya, representatives from the CEB, Coast Conservation Department and the Central Environmental Authority. The local village heads and clergy were also attended the meeting. There were around one hundred villagers present at the meeting.

The meeting was held at the village of Mampuri and the villagers from the neighbouring villages were also invited to be present at the meeting.

¹⁵ <http://www.cea.lk/pdf/EIA%20GUIDE%202.pdf>. Please refer page - 28.

The Stakeholders were invited by giving a written invitation to all in their local language dated 15/06/2011, mentioning the date, time and venue of the CDM Stakeholders meeting. The local village heads took the responsibility for distribution of the written invitation around the villages.

Given below are a few photographs at the stakeholder consultation meeting.



Pic 1 – The Divisional Secretary addressing the gathering



Pic 2- Presentation to introduce the villagers to the project



Pic 3 – A section of the villagers at the gathering



Pic 4 – Questions being raised by the villagers

E.2. Summary of comments received

1. >> The Local Stakeholders showed their interest about knowing the CDM mechanism and the process of electricity generation. They were pleased by the idea of project activity. According to them such a project would help in meeting the electricity demand of the village, improve local infrastructure and provide employment opportunities. The major Questions raised at the meeting:
2. What are the noise levels of this machine? Will there be a huge noise during the high wind season?
3. Will building walls around each turbine location affect the crops which get covered by these walls?
4. Are we more lightening prone, with these towers close by?
5. Is there any effect on TV reception caused by the power plant?

6. Where will this project be connected to?
7. Why have the turbines been located in such a manner, with such distances between them?

E.3. Report on consideration of comments received

Replies to the queries raised by the locals

	Questions	Reply
1	What are the noise levels of this machine? Will there be a huge noise during the high wind season?	It has been guaranteed the noise levels at each location boundary will be 70 dBA and 60 dBA during the day and night. The noise levels are high during high wind season, but will still be within this limit.
2	Will building walls around each turbine location affect the crops which get covered by these walls?	There will be no boundary walls built, the project proponent will use chain link fences for security purposes.
3	Are we more lightening prone, with these towers close by?	No. The turbines are having lightening conductors at the tip of the blades and nacelle and thereby will attract the lightening and reduce the chances of its hitting the houses and trees in the vicinity.
4	Is there any effect on TV reception caused by the power plant?	No. It has not been reported for these models of turbines.
5	Where will this project be connected to?	The project will be connected to the grid substation close to the project site. The transmission line will be as much as possible drawn along existing pathways.
6	Why have the turbines been located in such a manner, with such distances between them?	There is a minimum distance between turbines and between turbine rows, which has been specified by the manufacturer and has to be adhered to.

SECTION F. Approval and authorization

>> The letter of approval from each Party to be involved in the project activity will be provided to the validating DoE at the time of submission of PDD

Appendix 1. Contact information of project participants and responsible persons/ entities

Project participant and/or responsible person/ entity	<input checked="" type="checkbox"/> Project participant <input checked="" type="checkbox"/> Person/entity responsible for completing the CDM-MR-FORM
Organization name	Senok Wind Resources Pvt. Ltd.
Street/P.O. Box	No 3, R A De Mel Mawatha
Building	-
City	Colombo 05
State/region	-
Postcode	05
Country	Sri Lanka
Telephone	0094-112-580017
Fax	0094-112-580022
E-mail	info@senoksl.com
Website	www.senoksl.com
Contact person	-
Title	Director Finance
Salutation	Mrs.
Last name	Dias
Middle name	-
First name	Pancherine
Department	Finance
Mobile	-
Direct fax	0094-112-584791
Direct tel.	0094-112-580017
Personal e-mail	dias@senoksl.com

Appendix 2. Affirmation regarding public funding

No Public funding is involved in the project activity.

Appendix 3. Applicability of methodology and standardized baseline

Refer to section B.2 of PDD.

Appendix 4. Further background information on ex ante calculation of emission reductions

No further information is mentioned

Appendix 5. Further background information on monitoring plan

No further information is mentioned.

Appendix 6. Summary of post registration changes

Permanent changes from registered monitoring plan:

As per registered PDD, the accuracy of the energy meter should be 0.1S. In actual, the accuracy of energy meter installed is 1. Since the energy meter is in the control of CEB, the accuracy of the energy meter is not in the purview of PP. This is a permanent change from the registered monitoring plan. Hence, revised PDD (version 05, dated 05/12/2016) is submitted to DOE as post registration changes where the accuracy of energy meter is corrected to 1.

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Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
08.0	22 July 2016	EB 90, Annex 2 Revision to include provisions related to automatically additional project activities.
07.0	15 April 2016	Revision to ensure consistency with the "Standard: Applicability of sectoral scopes" (CDM-EB88-A04-STAN) (version 01.0).

Version	Date	Description
06.0	9 March 2015	Revisions to: <ul style="list-style-type: none"> • Include provisions related to statement on erroneous inclusion of a CPA; • Include provisions related to delayed submission of a monitoring plan; • Provisions related to local stakeholder consultation; • Provisions related to the Host Party; • Editorial improvement.
05.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the project design document form for small-scale CDM project activities (these instructions supersede the "Guidelines for completing the project design document form for small-scale CDM project activities" (Version 01.1)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for the application of the methodology (ies) to the project activity in B.7.4 and Error! Reference source not found.; • Change the reference number from <i>F-CDM-SSC-PDD</i> to <i>CDM-SSC-PDD-FORM</i>; • Editorial improvement.
04.1	11 April 2012	Editorial revision to change history box by adding EB meeting and annex numbers in the Date column.
04.0	13 March 2012	EB 66, Annex 9 Revision required to ensure consistency with the "Guidelines for completing the project design document form for small-scale CDM project activities"
03.0	15 December 2006	EB 28, Annex 34 <ul style="list-style-type: none"> • The Board agreed to revise the CDM project design document for small-scale activities (CDM-SSC-PDD), taking into account CDM-PDD and CDM-NM.
02.0	08 July 2005	EB 20, Annex 14 <ul style="list-style-type: none"> • The Board agreed to revise the CDM SSC PDD to reflect guidance and clarifications provided by the Board since version 01 of this document. • As a consequence, the guidelines for completing CDM SSC PDD have been revised accordingly to version 2. The latest version can be found at http://cdm.unfccc.int/Reference/Documents.
01.0	21 January 2003	EB 07, Annex 05 Initial adoption.
Decision Class: Regulatory		
Document Type: Form		
Business Function: Registration		
Keywords: project design document, SSC project activities		