



**Verification and certification report form for
CDM project activities
(Version 04.0)**

Complete this form in accordance with the instructions attached at the end of this form.

BASIC INFORMATION

Title and UNFCCC reference number of the project activity	Catalytic N ₂ O destruction project in the tail gas of three Nitric Acid Plants at Hu-Chems Fine Chemical Corp. Reference number: 0765		
Scale of the project activity	<input checked="" type="checkbox"/> Large-scale <input type="checkbox"/> Small-scale		
Version number of the verification and certification report	01.2		
Completion date of the verification and certification report	13/05/2021		
Monitoring period number and duration of this monitoring period	Monitoring period number: 49 th (23 rd monitoring period in the 2 nd crediting period) Duration: 01/01/2021 – 21/01/2021		
Version number of the monitoring report to which this report applies	01.0		
Crediting period of the project activity corresponding to this monitoring period	22/01/2014 – 21/01/2021		
Project participants	Hu-Chems Fine Chemical Corp. RWE Power AG Carbon Climate Protection GmbH		
Host Party	Republic of Korea		
Applied methodologies and standardized baselines	ACM0019: N ₂ O abatement from nitric acid production (Version 02.0) No standardized baseline(s) applicable.		
Mandatory sectoral scopes	5-Chemical industries		
Conditional sectoral scopes, if applicable	No conditional sectoral scope(s) linked to the applied methodology		
Estimated amount of GHG emission reductions or GHG removals for this monitoring duration in the registered PDD	69,650 tCO ₂ e		
Certified amount of GHG emission reductions or GHG removals for this monitoring period	Amount before 1 January 2013	Amount from 1 January 2013 until 31 December 2020	Amount from 1 January 2021
	N/A	N/A	71,077 tCO ₂ e
Name and UNFCCC reference number of the DOE	Name: Korean Foundation for Quality (KFQ) Reference number: E-0025		
Name, position and signature of the approver of the verification and certification report	Yu Shim JEONG Managing Director of Energy-Climate Change Assessment Division		

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SECTION A. Executive summary

CARBON Climate Protection GmbH (CARBON) has commissioned Korean Foundation for Quality (KFQ) to carry out the verification and certification of emission reductions reported for the “Catalytic N₂O destruction project in the tail gas of three Nitric Acid Plants at Hu-Chems Fine Chemical Corp.” in the Republic of Korea (the project) in the period from 01/01/2021 to 21/01/2021. This report contains the findings from the verification and a certification statement for the certified emission reductions.

Verification objective

Verification is the periodic, thorough and independent assessment and ex post determination by a Designated Operational Entity (DOE) of the monitored reductions in greenhouse gas (GHG) emissions that have occurred as a result of the registered CDM project activity during a defined monitoring period. Certification is the written assurance by a DOE that, during a specific period in time, a project activity achieved the emission reductions as verified.

The objective of this verification was to verify and certify emission reductions reported for the “Catalytic N₂O destruction project in the tail gas of three Nitric Acid Plants at Hu-Chems Fine Chemical Corp.” for the period from 01/01/2021 to 21/01/2021 in accordance with paragraph 62 of CDM modalities and procedures.

Verification scope

The scope of the verification is to verify that:

- The project activity has been implemented and operated in accordance with the registered project design document (PDD) and that all physical features (technology, project equipment, and monitoring and metering equipment) of the project are in place;
- The monitoring report (MR) and other supporting documents provided are complete in accordance with latest applicable version of the completeness checklist for requests for issuance of certified emission reductions (CERs) and verifiable and in accordance with applicable CDM requirements;
- The monitoring plan complies with the monitoring methodology and the actual monitoring systems and procedures comply with the monitoring systems and procedures described in the monitoring plan and the approved methodology including applicable tools and compliance with any guidance provided by the CDM Executive Board (the Board) regarding deviations from the provisions of a registered plan and/or methodology;
- Data is recorded and stored as per the monitoring methodology ACM0019 (Version 02.0), and the calculation of GHG emission reductions have been assessed to correctly support the emission reductions being claimed.

Furthermore, it was KFQ’s objective to identify any concerns related to the conformity of the actual project activity and its operation with the registered PDD and determine whether any deviation or proposed or actual changes in the implementation or operation of the project activity comply with the requirements of the CDM project standard for project activity (PS for PA).

The verification shall ensure that reported emission reductions are complete and accurate in order to be certified. The verification is incorporating both quantitative and qualitative information on emission reductions.

Verification process

KFQ has made publicly available the MR received from the project participant. Only verification activities after the publication of the MR on the UNFCCC CDM website have been used as a basis for conclusion of verification.

The verification process includes desk review of the MR published (and any updated versions, if available), emission reduction calculation spreadsheets and other supporting documents and data. Further, on-site assessments and interviews with those involved in project management and operations are conducted. This is followed by preparation of draft verification report summarizing

desk review and on-site assessment findings (i.e. CARs, CLs, and FARs). Upon successful closing of the CARs and CLs raised (if any), the draft verification report is prepared. The draft verification report is reviewed by a technical reviewer according to KFQ's internal quality assurance procedures. If no further findings are raised the final verification report is prepared and reviewed once again.

The data presented in the MR were assessed by means of review of the detailed project documentation and production records, as well as interviews with personnel at Hu-Chems Fine Chemical Corp. (Hu-Chems) and CARBON, observation of collection of measurements, observation of established monitoring and reporting practices, and assessment of the reliability of monitoring equipment. This has enabled the verification team to assess the accuracy and completeness of reported monitoring results, as well as to verify the correct application of the approved monitoring methodology. Furthermore, this has enabled the verification team to assess and determine that the implementation and operation of the project activity as well as the steps taken to report emission reductions in compliance with the CDM criteria and relevant guidance provided by the Board.

In addition, all parameters, as required (and as applicable) by the monitoring methodology ACM0019 (Version 02.0) as well as the monitoring plan and the management system were assessed during the site visit.

Description of the project activity

Project Parties	Republic of Korea (Host) Federal Republic of Germany Republic of Austria
Title of project activity	Catalytic N ₂ O destruction project in the tail gas of three Nitric Acid Plants at Hu-Chems Fine Chemical Corp.
UNFCCC Reference Number	0765
Project Participants	Hu-Chems Fine Chemical Corp. (Korea) RWE Power AG (Germany) Carbon Climate Protection GmbH (Austria)
Baseline and monitoring methodology	ACM0019 (Version 02.0)
Location of the project activity	Address Yeosu, 7-6, Wollae-dong, Jeollanam-do, Republic of Korea GPS Coordinates: Longitude: 127.743198E // Latitude: 34.848686N
Registration Date	22/01/2007
Registered PDD (2 nd crediting period)	Version 4.2 of 18/12/2017
Validation (2 nd crediting period)	Validation report of 07/11/2013 by TÜV NORD CERT GmbH
Renewal date	05/02/2014
2 nd Crediting Period	22/01/2014 to 21/01/2021
Period verified in this verification	01/01/2021 to 21/01/2021

The project has installed tertiary N₂O reduction technology in the tail gas stream of the three nitric acid production plants of Hu-Chems Fine Chemicals Corp. (hereafter called "Hu-Chems") in Yeosu, Korea. Nitrous oxide, formed as a by-product of the nitric acid production, is removed by three EnviNOx® Systems provided by UHDE GmbH.

In plant II and III each EnviNOx® system comprises one reactor with two catalyst beds. Nitrogen oxides (NO_x) and nitrous oxide (N₂O) are simultaneously catalytically reduced in the first bed by using the reducing agents, which are ammonia and propane, respectively. In the second bed, carbon monoxide is oxidised to carbon dioxide. The additional GHG emissions from the use of propane is monitored and considered in the calculation of emission reduction. The existing selective catalytic reduction (SCR) reactors are still operating.

In plant IV the system also contains two catalyst beds arranged in series. The first bed reduces N₂O by catalytic decomposition (no use of hydrocarbons) while in the second bed NO_x is reduced with ammonia and some further reduction of N₂O takes place. Other than in plant II and Plant III,

the SCR reactor existing prior to project implementation in plant IV has been removed here, as it was described in the registered PDD.

The tail gas from the nitric acid facility is fed into EnviNOx® Systems, and according to the ex-ante emission reductions in the PDD, the nitrous oxide is reduced by approximately 97%. The tail gas volume flow and the nitrous oxide concentration at the outlet of the EnviNOx® System are monitored and recorded. The propane used in the catalytic reduction is monitored in order to calculate the non-N₂O project emissions of the project activity (whereas propane gas is applied in the EnviNOx® System of Plant II and III but not in plant IV, as it was described in the PDD).

Conclusion

KFQ has performed the verification of the emission reductions reported for the project activity “Catalytic N₂O destruction project in the tail gas of three Nitric Acid Plants at Hu-Chems Fine Chemical Corp.” in the republic of Korea (UNFCCC Registration Ref. No. 0765) for the period from 01/01/2021 to 21/01/2021.

The verification of the emission reductions has assessed all factors and issues that constitute the basis for emission reductions from the project. All relevant records of data from the EnviNOx® System and records from the production logs of the nitric acid production have been examined and verified for the reporting period.

The verification team has during its preparations identified the key reporting risks and used the assessment to determine to which extent the project operator’s control systems were adequate for mitigation of these key reporting risks. In addition, other areas that can have an impact on reported emission reductions have also undergone detailed audit testing.

KFQ confirms that the GHG emission reductions are calculated without material misstatements. Our opinion refers to the project’s GHG emissions and resulting GHG emission reductions reported, both determined using the valid and registered project’s baseline, its monitoring plan, and its associated documents.

The implementation of the project resulted in 71,077 tCO₂e of emission reductions during the period from 01/01/2021 to 21/01/2021 which is within the renewable, second crediting period from 22/01/2014 to 21/01/2021. In our opinion, the GHG emission reductions reported for the project in the MR (Version 01.0) are fairly stated. The GHG emission reductions were calculated correctly on the basis of the approved monitoring methodology ACM0019 (Version 02.0) and monitoring plan in the registered PDD (Version 4.2 dated 18/12/2017).

KFQ is able to certify that the emission reductions from the “Catalytic N₂O destruction project in the tail gas of three Nitric Acid Plants at Hu-Chems Fine Chemical Corp.” in Korea during the period from 01/01/2021 to 21/01/2021 amount to 71,077 tCO₂e.

SECTION B. Verification team, technical reviewer and approver**B.1. Verification team member**

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)	Involvement in			
						Desk/document review	On-site inspection	Interviews	Verification findings
1	Team Leader(*)	IR	CHO	Jin Seok	KFQ	√	√	√	√
2	Verifier	IR	YANG	Gee Hyun	KFQ	√	√	√	√
3	Verifier	IR	JANG	Pyung Hee	KFQ	√	-	-	√
4	Trainee	IR	OH	Jae Ryong	KFQ	√	√	√	√

(*) means personnel with technical expertise in technical area 5.2.

B.2. Technical reviewer and approver of the verification and certification report

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)
1.	Technical reviewer	IR	PARK	Su Hyun	KFQ
2.	Approver	IR	JEONG	Yu Shim	KFQ

Please refer to Appendix 2 below for demonstration of how the team meets the competence required for the verification.

SECTION C. Application of materiality**C.1. Consideration of materiality in planning the verification**

No.	Risk that could lead to material errors, omissions or misstatements	Assessment of the risk		Response to the risk in the verification plan and/or sampling plan
		Risk level	Justification	
1.	Number of Monitoring parameters	M	Methodology and tool require a rather number of monitoring parameters for three nitric acid plants.	The KFQ verification team included three verifiers in total and two verifiers performed on-site inspection in order to cover/ review all monitoring parameters in a complete and detailed manner.
2.	Error rate in Monitoring report	L	Expert organization is involved in compilation of MR as well as calculation	The KFQ verification team focused on systematic consistency and error checks.
3.	Familiarity with Monitoring system	L	This is 49 th monitoring period (23 rd period of second crediting period). Expert organization is involved in the periodic inspection of monitoring equipment	The KFQ verification team checked the existence of any and all monitoring instruments as well as their valid calibration, independently from the fact that the PPs would be familiar with the monitoring system.
4.	QA/QC	L	Stable QA/QC system has been implemented and integrated into existing QMS. QA/QC required by EN 14181 is also well implemented	In response to that risk, the KFQ verification team focused on periodic calibration and QA/QC activities performed as per EN 14181 as well as on plausibility check in order to ensure data

			and introduced.	quality.
5.	Data flow	L	Transmitted to the spreadsheet automatically	In response to that risk, the KFQ verification team checked the safeguard measures for raw data and crosschecked raw data with the MS Excel spreadsheets on a random sampling basis, in an extent to ensure the functioning of the transferring system.
6.	Recalculation	M	Calculation is performed in excel spreadsheet applying formulae. However, recalculation is done manually.	In response to that risk, the KFQ verification team firstly checked on the existence of omissions of events for recalculations and secondly reviewed all recalculations in detail.

KFQ's verification plan draws on an understanding of the risks associated with reporting of GHG emission data and the controls in place to mitigate them. KFQ planned the verification by obtaining evidence and other information and explanations that KFQ considers necessary to give reasonable assurance on the reported GHG emission reductions on the basis of risk level identified and materiality concept in accordance with "Guideline on the application of materiality in verifications" (Version 02.0).

C.2. Consideration of materiality in conducting the verification

There was no finding which impacts the amount of emission reduction and thus, the verification team determined additional audit procedures did not need to be conducted in order to reach a reasonable level of assurance that the claimed emission reductions in the MR are free from material error, omission or misstatement. Accordingly, verification and sampling plan were not revised.

SECTION D. Means of verification

D.1. Desk/document review

KFQ's verification is based on the monitoring documentation provided by the PP, especially the MR (Version 01.0 dated 07/04/2021, published on 12/04/2021) and the CDM Project spreadsheets. Furthermore, the registered PDD and validation report were reviewed as well as the monitoring plan, previous verification reports, the applied baseline and monitoring methodology and any other information and references relevant to the project activity's emission reductions (e.g. IPCC reports, etc.). A complete list of all documents reviewed is shown in Appendix 3 of this verification report.

KFQ's verification process takes into consideration all the CDM rules and guidance applicable to the project activity, e.g. CDM validation and verification standard for project activities (VVS), CDM project standard for project activities (PS), CDM project cycle procedure for project activities (PCP), checklist for requests for issuance for project activities, and relevant decisions, clarifications and guidance from the CMP and the Board.

During the desk review, KFQ has applied standard auditing techniques to assess the quality of information provided. The following activities were performed:

- Verify the compliance of the MR with the guidance for completing the monitoring report form;
- Verify the completeness of the data and the information presented;
- Check the compliance of the monitoring plan with monitoring methodology;
- Check the compliance of the MR with respect to the monitoring plan and verify that the applied methodology was carried out. Particular attention was paid to coverage of all monitoring parameters, the frequency of measurements, the quality of the metering equipment including calibration requirements and the quality assurance and quality control procedures;
- Review the calculations and assumptions used to obtain GHG data and ER;
- Evaluate the data management and the quality assurance and quality control system in the context of their influence on the generation and reporting of emission reductions.

D.2. On-site inspection

Detailed verification of all data contained in the MR was performed during the site visit at Hu-Chems Fine Chemicals Corp. on 04/05/2021. During the site visit, the personnel were interviewed or assisted the verification team. During the on-site assessment, KFQ has applied standard auditing techniques to assess the quality of information provided. The following aspects of the CDM project activity have been confirmed:

- The implementation and operation of the CDM project activity;
- The information flow for generating, aggregating, recording, calculation and reporting of the monitoring parameters; and
- The operational and data collection procedures and their implementation in accordance with the monitoring plan.

Further, the following activities were performed:

- A cross-check between information provided in the MR and data from other sources such as plant log books, inventories, purchase records or similar data sources;
- A check of the monitoring equipment including calibration performance and observations of monitoring practices against the requirements of the PDD, the monitoring plan and ACM0019 (Version 02.0);
- A review of calculations and assumptions made in determining the GHG data and emission reductions; and
- An identification that quality control and quality assurance procedures are in place to prevent or identify and correct any errors or omissions in the reported monitoring parameters.

Duration of on-site inspection: 04/05/2021				
No.	Activity performed on-site	Site location	Date	Team member
1.	Confirmation of the correct & complete implementation and operation of the Project Activity and check of all physical features as described in the PDD are in place	Yeosu	04/05/2021	Jin Seok CHO Gee Hyun YANG (Jae Ryong OH)*
2.	Review of the complete data flow from data generation, aggregation, recording, calculation to reporting of the monitoring parameters	Yeosu	04/05/2021	Jin Seok CHO Gee Hyun YANG (Jae Ryong OH)*
3.	Confirmation of the complete & correct implementation of procedures for the operation and data collection.	Yeosu	04/05/2021	Jin Seok CHO Gee Hyun YANG (Jae Ryong OH)*
4.	Verification of the information provided in the MR and documentation with other sources	Yeosu	04/05/2021	Jin Seok CHO Gee Hyun YANG (Jae Ryong OH)*
5.	Check of the monitoring equipment against the PDD, the monitoring plan as well as the approved methodology, including check of calibration & maintenance, etc. in relation to that equipment	Yeosu	04/05/2021	Jin Seok CHO Gee Hyun YANG (Jae Ryong OH)*
6.	Identification whether suitable QA/QC procedures are in place in order to prevent errors or to enable the corrections of errors and omissions in the reported parameters	Yeosu	04/05/2021	Jin Seok CHO Gee Hyun YANG (Jae Ryong OH)*

* Attended as a trainee.

D.3. Interviews

No.	Interviewee			Date	Subject	Team member
	Last name	First name	Affiliation			
1.	HAN	Du Hee	Hu-Chems Fine Chemicals Corp.	04/05/2021	General support	Jin Seok CHO Gee Hyun YANG Jae Ryong OH
2.	LEE	Jae Hyuk	Same as above	04/05/2021	General support, Maintenance	Jin Seok CHO Gee Hyun YANG Jae Ryong OH
3.	You	Chang Young	Same as above	04/05/2021	Production, Documentation	Jin Seok CHO Gee Hyun YANG Jae Ryong OH
4.	KIM	Young Kwan	Same as above	04/05/2021	General support, Maintenance	Jin Seok CHO Gee Hyun YANG Jae Ryong OH
5. (*)	Bichler	Sonja(*)	Carbon Climate Protection GmbH	04/05/2021	QA/QC, Calculation, Reporting	Jin Seok CHO Gee Hyun YANG Jae Ryong OH
6. (*)	Ashour	Fatehy (*)	Carbon Climate Protection GmbH	04/05/2021	General Support	Jin Seok CHO Gee Hyun YANG Jae Ryong OH

(*) means personnel was interviewed via online meeting

D.4. Sampling approach

As per the requirements set out in CDM VVS (Version 02.0), random sampling has been applied, as relevant for the present case in the project activity, where no sampling approach was applied by the PP. Since automatic transferred system to the spreadsheet is in place, crosscheck for data in spreadsheet against raw data were done based on random sampling after confirming safeguard measure for raw data in DCS and server and transferring system. Thus, the sampling plan prepared by the verification team for verification needed not to be revised as no omissions in the detection process of events related to emission reductions were found. Whereas recalculations for all events, the locations, calibrations of all measurement instruments and intervals (measuring frequency, reading frequency, and recording frequency) were assessed.

D.5. Clarification requests (CLs), corrective action requests (CARs) and forward action requests (FARs) raised

Areas of verification findings	No. of CL	No. of CAR	No. of FAR
Compliance of the monitoring report with the monitoring report form	0	0	0
Compliance of the project implementation and operation with the registered PDD	0	0	0
Post-registration changes	0	0	0
Compliance of the registered monitoring plan with the methodologies including applicable tools and standardized baselines	0	0	0
Compliance of monitoring activities with the registered monitoring plan	0	0	0
Compliance with the calibration frequency requirements for measuring instruments	0	0	0
Assessment of data and calculation of emission reductions or net removals	0	0	0
Assessment of reported sustainable development co-benefits	0	0	0
Global stakeholder consultation	0	0	0
Others (CDM-EB109-A01-CLAR)	1	0	1
Total	1	0	1

The objective of this phase of the verification was to resolve any issues which were needed to be clarified prior to KFQ's conclusion that:

- The project activity has been implemented and operated in accordance with the registered PDD or any approved revised PDD;
- The monitoring plan complies with the monitoring methodology and the actual monitoring complies with the monitoring plan including any guidance provided by the Board regarding deviations from the provisions of a registered/revised plan and/or methodology; and
- The data and calculation of GHG emission reductions are correct.

A corrective action request (CAR) is issued, where:

- Non-conformities with the monitoring plan or methodology are found in monitoring and reporting and has not been sufficiently documented by the project participants, or if the evidence provided to prove conformity is insufficient;
- Modifications to the implementation, operation and monitoring of the registered project activity has not been sufficiently documented by the project participants;
- Mistakes have been made in applying assumptions, data or calculations of emission reductions which will impact the quantity of emission reductions; or
- Issues identified in a FAR during validation or previous verification(s) to be verified during next verification have not been resolved by the project participants.

A clarification request (CL) shall be raised if information is insufficient or not clear enough to determine whether the applicable CDM rules and requirements have been met. A forward action request (FAR) is issued for actions if the monitoring and reporting require attention and/or adjustment for the next monitoring period.

One (1) CL and one (1) FAR were raised for this monitoring period and the CL was closed after the PPs satisfactorily addressed it.

SECTION E. Verification findings

E.1. Compliance of the monitoring report with the monitoring report form

Means of verification	KFQ has checked the MR provided by the PPs against the latest MR form in order to determine, whether the MR is complied with it.
Findings	It was found that there are no deviations between the MR and the latest monitoring report form (Version 08.0).
Conclusion	The verification team concludes that the MR (Version 01.0) complies with the latest monitoring report form (Version 08.0) and the instructions therein.

E.2. Remaining forward action requests from validation and/or previous verifications

There was a forward action request (FAR) raised from the validation for renewal of crediting period and no FAR was raised from previous verification. The FAR was sufficiently addressed by the PPs. Please refer to Appendix 4 of this report for more details with regard to the FAR from validation.

E.3. Compliance of the project implementation and operation with the registered project design document

Means of verification	<p>Physical project implementation</p> <p>During the on-site visit, the KFQ verification team visually inspected the installations of the EnviNOx® systems and all instrumentations necessary for the monitoring of the emission reductions and checked whether all physical features of the CDM project activity, including the data collection systems and storage, have been implemented in accordance with the registered PDD (Version 4.2 dated 18/12/2017). Also, the KFQ verification team reviewed the documentation in respect of start-up and operation of the EnviNOx® systems and monitoring instrument specifications including containing details such as instrument history and measuring ranges.</p> <p>Project operation</p> <p>The verification team checked the operational records and other relevant</p>
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	<p>information (Appendix 3). Daily reports, event log files, service reports, maintenance & calibration reports, DeltaV curves and detecting process of events were checked by the KFQ verification team especially with regard to times with shutdowns and special events indicated in the MR. Staff relevant to the actual operation of the nitric acid plants and the EnviNOx® systems was interviewed.</p> <p>Management system and quality control and quality assurance The operation procedures and quality assurance & quality control (QA/QC) procedures and respective reports have been reviewed and crosschecked by the KFQ verification team. Furthermore, the latest organizational arrangements were checked by means of interviews with relevant staff from Hu-Chems and CARBON.</p> <p>Consecutive monitoring period The verification team checked monitoring period of previous verifications through interviews with staff from Hu-Chems and CARBON as well as history of requests for issuance provided by UNFCCC website to confirm consecutive monitoring periods of this project activity.</p>
Findings	<p>Physical project implementation The project covers three nitric acid plants (three EnviNOx® systems, respectively). The EnviNOx® system at Hu-Chems IV was installed in December 2006, at II and III were installed in February and March 2007 respectively. The starting dates of operation of the project activity, with putting all physical features and data collection systems and storage in place, for each of the plants were as follows.</p> <ul style="list-style-type: none"> • Hu-Chems nitric acid plant II: 26/03/2007 • Hu-Chems nitric acid plant III: 29/03/2007 • Hu-Chems nitric acid plant IV: 09/01/2007 <p>The implementation status of the project activity was the same during the monitoring period and found to be in accordance with the relevant documentation.</p> <p>Project operation The nitric acid plants II, III and IV as well as their EnviNOx® systems were in normal operation except during the downtimes as mentioned in the MR. The verification team can confirm that during these downtimes, no emission reductions were claimed by the PPs.</p> <p>Operation of the monitoring system & data collection system were operational during the monitoring period - the maintenance/ calibration periods of the monitoring instruments performed during the monitoring period and as described in the MR are complete, respective re-calculation of N₂O emissions during times of observations (if applicable) were done correctly & conservatively in the project spreadsheets and in accordance with the registered PDD and the applied methodology.</p> <p>During the site visit it was found through interview with staff and sample review of trend curves for raw data that all operational events were reported on the MR completely.</p> <p>Management system and Quality assurance KFQ found that the project is operated and monitored by Hu-Chems, responsibility for checking & reporting of data under the CDM activity has been contracted to CARBON. The procedures & responsibilities are described in the MR and are considered and applied in full. With respect to quality control and quality assurance, the verification team found that the EnviNOx systems and the monitoring systems are designed as an automatic process, so the involvement of the personnel during normal operation is minimised. In case of any deficiency, appropriate procedures are in place. The MR includes a detailed description of the periodical observations of the EnviNOx systems and the monitoring instruments, in case of failures responsibilities are defined.</p> <p>It has been found that a service agreement is in place for the analyser system and the DeltaV system between Hu-Chems and Emerson Process Management Korea Ltd. (EPMK). The contract covers regular preventive checks on operational condition of the analyser system (on a monthly basis), "On site" DeltaV system</p>

	<p>health checks (on a monthly basis), 24 hours emergency service, inspections visits (on a quarterly basis) and respective reporting. Service reports of performed maintenance activities, calibrations and checks and other service reports (where applicable) were made available for verification and were found to be complete & suitable. Data handling solutions involve redundancy check, data manipulation protection, integrity check as well as archiving and were also found to be suitable. Safeguarding procedures in accordance to the monitoring plan have been applied in a conservative way.</p> <p>KFQ found that the quality assurance and quality control procedures in terms of equipment operation, maintenance, calibration as well as data reporting are covered by project operator's management system which is certified to comply with ISO 9001:2015 and ISO 14001:2015, certification has found to be valid during the whole monitoring period. Hu-Chems covers all CDM activities in the internal, external audit and management reviews.</p> <p>It was found that local operators and instrumentation engineers of the system have been trained by the equipment suppliers. The related procedures were kept on site and were easily available.</p> <p>Consecutive monitoring period This is the 49th monitoring period since registration of this project activity. Previous MRs were already published on the UNFCCC CDM website in a consecutive manner and completed verification of their respective monitoring periods. Thus, the verification team of this monitoring period confirms monitoring periods of this project have been consecutive.</p>
Conclusion	<p>KFQ confirms that the project has been implemented according to the description in the registered PDD.</p> <p>The verification team specifically confirms that:</p> <ul style="list-style-type: none"> • All physical features of the proposed CDM project activity including data collection systems and storage are in place and in accordance with the registered PDD; • All other relevant information provided in the MR is fully in accordance with respective information stated in the registered PDD; • The information on project operation, the management system and quality assurance are complete, correct and in accordance with the registered PDD; • The management system and quality assurance and related procedures have implemented as described in the MR and in accordance with the registered PDD; and • The monitoring periods of this project have been consecutive.

E.4. Post-registration changes

E.4.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents¹

There were no temporary deviations applied to this monitoring period.

E.4.2. Corrections

There were no post registration changes identified by verification team during this verification.

However, there was correction during 35th verification and it was approved on 09/03/2018 (ref. no. PRC-0765-003) as below:

- Measurement method of moisture content of the gaseous stream at normal condition ($C_{H_2O,t,db,n}$) of Hu-Chems II, III and IV
- Tag number of temperature transmitter for measuring Nitric acid production of Hu-Chems IV

¹ Other standards, methodologies, methodological tools and guidelines (to be) applied in accordance with the applied(selected) methodologies are collectively referred to as the other (applied) methodological regulatory documents).

Except for the above-mentioned correction, project participant's information is updated. Refer to registered PDD (Version 4.2, 18/12/2017) for above corrections.

E.4.3. Changes to the start date of the crediting period

There were no post registration changes identified by verification team during this verification

E.4.4. Inclusion of a monitoring plan

There were no post registration changes identified by verification team during this verification.

E.4.5. Permanent changes from registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines or other methodological regulatory documents

There were no post registration changes identified by verification team during this verification.

E.4.6. Changes to the project design

There were no post registration changes identified by verification team during this verification.

E.4.7. Changes specific to afforestation and reforestation project activities

N/A

E.5. Compliance of the registered monitoring plan with applied methodologies, applied standardized baselines, and other applied methodological regulatory documents

Means of verification	The KFQ verification team reviewed the monitoring plan contained in the registered PDD against the approved methodology, ACM0019 (Version 02.0), "Tool to determine the mass flow of a greenhouse gas in a gaseous stream" (Version 02.0.0) and "Tool to calculate project or leakage CO ₂ emissions from fossil fuel combustion" (Version 02) which is applied by the project activity.
Findings	The KFQ verification team found that there are no incompliance between the applicable monitoring plan, the applied methodology ACM0019 (Version 02.0), "Tool to determine the mass flow of a greenhouse gas in a gaseous stream" (Version 02.0.0) and "Tool to calculate project or leakage CO ₂ emissions from fossil fuel combustion" (Version 02). Furthermore, it was found that there are no standardized baselines applied in the project activity.
Conclusion	The verification team confirms that the monitoring plan is in accordance with the approved methodology, ACM0019 (Version 02.0), "Tool to determine the mass flow of a greenhouse gas in a gaseous stream" (Version 02.0.0) and "Tool to calculate project or leakage CO ₂ emissions from fossil fuel combustion" (Version 02) applied by the project activity (no standardized baselines are used in the project activity).

E.6. Compliance of monitoring activities with the registered monitoring plan

General statement on data and parameters

Means of verification	The means of verification in relation to the different parts (Information flow and data collection system, monitoring parameters and Social Fund) are stated in detail in the section & tables further below.
Findings	The findings in relation to the different parts (Information flow and data collection system, monitoring parameters and Social Fund) are stated in detail in the section & tables further below.
Conclusion	The verification team confirms that:

	<ul style="list-style-type: none"> • The monitoring is complete and has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • The monitoring plan has been properly implemented and is followed by the PPs; • All parameters stated in the monitoring plan have been monitored and updated as applicable, including project emission parameters, baseline emission parameters (leakage is not applicable); • The responsibilities and authorities for monitoring and reporting are in accordance with the responsibilities and authorities stated in the monitoring plan; • The equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board (details on calibration are given in section E.7 below); • Monitoring results are consistently recorded as per the approved frequency; • QA/QC procedures have been applied in accordance with the monitoring plan. • The MR lists each parameter required by the monitoring plan and the information flow (i.e. from data generation, aggregation, recording, calculation to reporting) for these parameters is provided in the MR (the information flow for each parameter is further verified in the following sections); • The monitoring methodologies and sustaining records are sufficient to enable verification of emission reductions.
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E.6.1. Data and parameters fixed ex ante or at renewal of crediting period

Means of verification	Data and parameters fixed ex-ante as listed in the MR have been crosschecked & reviewed – as applicable – against the monitoring plan in the registered PDD as well as against the applied methodology ACM0019 (Version 02.0) and other relevant CDM related documentation.			
Findings	Data & Parameters fixed ex-ante and COMMONLY relevant for all three plants:			
	Data/parameter (unit)	Source of data	Value(s) applied	KFQ Findings
	EF _{new,y} Baseline N ₂ O emission factor for nitric acid production in year y (related to 100 per cent pure acid) (kg N ₂ O/t HNO ₃)	PDD/ACM0019 (Version 02.0)	2.50	Crosscheck of the value with the registered PDD & Monitoring plan and the applied methodology showed compliance of parameter.
	GWP _{N2O} Global warming potential of N ₂ O (t CO ₂ e/t N ₂ O)	Relevant decision by the CMP & according to the registered PDD / ACM0019 (Version 02.0)	265	Value is correctly applied & justified by “Clarification: Regulatory requirements under temporary measures for post-2020 cases” (CDM-EB109-A01-CLAR) and has been determined in accordance with the provisions of the CDM project standard.
	Data & Parameters fixed ex-ante and ONLY relevant for plant Hu-Chems II:			
	Data/parameter (unit)	Source of data	Value(s) applied	KFQ Findings
	Operating pressure II Operating pressure of ammonia burner of Hu-Chems II (kPa)	PDD	872	Crosscheck of the value with PDD & monitoring plan showed compliance of parameter
	EF _{historical,II} Historical baseline	PDD	12.09	Crosscheck of the value with the PDD &

emission factor of the nitric acid plant of Hu-Chems II (kg N ₂ O/t HNO ₃)			monitoring plan showed compliance of parameter
EF_{default,II} Default emission factor according to the operating procedure of the ammonia burner in year y (related to 100 percent pure acid) of Hu-Chems II (kg N ₂ O/t HNO ₃)	PDD/ACM0019 (Version 02.0)	11.00	Crosscheck of the value with the PDD & monitoring plan showed compliance of parameter
P_{product, max,II} Design capacity of nitric acid production during the first crediting period of Hu-Chems II (tHNO ₃)	PDD	116,800 (6,720 for this monitoring period (for 21 days))	Crosscheck of the value with the PDD & monitoring plan showed compliance of parameter

Data & Parameters fixed ex-ante and ONLY relevant for plant Hu-Chems III:

Data/parameter (unit)	Source of data	Value(s) applied	KFQ Findings
Operating pressure III Operating pressure of ammonia burner of Hu-Chems III (kPa)	PDD	872	Crosscheck of the value with PDD & monitoring plan showed compliance of parameter
EF_{historical,III} Historical baseline emission factor of the nitric acid plant of Hu-Chems III (kg N ₂ O/t HNO ₃)	PDD	11.26	Crosscheck of the value with the PDD & monitoring plan showed compliance of parameter
EF_{default,III} Default emission factor according to the operating procedure of the ammonia burner in year y (related to 100 percent pure acid) of Hu-Chems III (kg N ₂ O/t HNO ₃)	PDD/ACM0019 (Version 02.0)	11.00	Crosscheck of the value with the PDD & monitoring plan showed compliance of parameter
P_{product, max,III} Design capacity of nitric acid production during the first crediting period of Hu-Chems III (tHNO ₃)	PDD	116,800 (6,720 for this monitoring period (for 21 days))	Crosscheck of the value with the PDD & monitoring plan showed compliance of parameter

Data & Parameters fixed ex-ante and ONLY relevant for plant Hu-Chems IV:

Data/parameter (unit)	Source of data	Value(s) applied	KFQ Findings
Operating pressure IV Operating pressure of ammonia burner of Hu-Chems IV (kPa)	PDD	335	Crosscheck of the value with PDD & monitoring plan showed compliance of parameter
EF_{historical,IV} Historical baseline emission factor of the nitric acid plant of Hu-Chems IV (kg N ₂ O/t HNO ₃)	PDD	5.70	Crosscheck of the value with the PDD & monitoring plan showed compliance of parameter
EF_{default,IV} Default emission factor according to the operating procedure of the ammonia burner in year y (related to 100 percent pure acid) of Hu-Chems IV (kg N ₂ O/t HNO ₃)	PDD/ACM0019 (Version 02.0)	6.80	Crosscheck of the value with the PDD & monitoring plan showed compliance of parameter
P_{product, max,IV}	PDD	467,200	Crosscheck of the value

	Design capacity of nitric acid production during the first crediting period of Hu-Chems IV (tHNO ₃)		(26,880 for this monitoring period (for 21 days))	with the PDD & monitoring plan showed compliance of parameter
	<i>Parameters from the "Tool to determine the mass flow of a greenhouse gas in a gaseous stream (Version 02.0.0)" COMMONLY relevant for all three plants:</i>			
	Data/parameter (unit, description)	Source of data	Value(s) applied	Assessment
	R_u Universal ideal gases constant (Pa.m ³ /kmol.K)	PDD/ Tool to determine the mass flow of a greenhouse gas in a gaseous stream	8,314	Crosscheck of the value with the PDD and the applied methodological tool showed compliance of parameter.
	MM_i Molecular mass of greenhouse gas i (kg/kmol)	PDD /Tool to determine the mass flow of a greenhouse gas in a gaseous stream	44.02	Crosscheck of the value with the PDD and the applied methodological tool showed compliance of parameter.
	P_n Total pressure at normal conditions (Pa)	PDD/ Tool to determine the mass flow of a greenhouse gas in a gaseous stream	101,325	Crosscheck of the value with the PDD and the applied methodological tool showed compliance of parameter.
	T_n Temperature at normal conditions (K)	PDD/ Tool to determine the mass flow of a greenhouse gas in a gaseous stream	273.15	Crosscheck of the value with the PDD and the applied methodological tool showed compliance of parameter.
Conclusion	The verification team confirms that: <ul style="list-style-type: none"> • All data and parameters fixed ex ante or at the renewal of the crediting period, such as emission factors, etc. are explicitly mentioned in the MR and have been correctly and consistently applied; • All values are complied with relevant documentation such as the PDD & monitoring plan as well as the applied methodology, applied tools and other applicable CDM related documentation. 			

E.6.2. Data and parameters monitored

Information flow & data collection system

Means of verification	<p>The KFQ verification team assessed the information flow and data collection system and by means of physical inspection of all major components of the information flow & data collection system as well as related documentation. Interviews with relevant staff were held in order to experience the system in action. Furthermore, the verification of the information flow (where applicable) for all monitoring parameters was successfully done by means of following documents and cross checks:</p> <p><i>Data generation and aggregation:</i></p> <ul style="list-style-type: none"> • Calibration records and certificates • Monthly Health Check reports • Quarterly Inspection Check Reports • General Maintenance service reports • Plausibility of tail gas flow volume flows with ex-ante values in the PDD • Monthly Emerson Service Reports, confirming the functionality of the data
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	<p>transmission system for all instruments</p> <ul style="list-style-type: none"> • Certificate of analysis of the standard test gas for analyser calibration • Intervals (measuring frequency, reading frequency and recording frequency) of instruments for each instrument are also verified through the display panel on-site and DCS generated <p><i>Aggregation to recording:</i></p> <ul style="list-style-type: none"> • Monthly Emerson Service Reports, confirming the functionality of the data storage system for all instruments • Data cross check between values from analysers/transmitters and values in control room • Data cross check between DeltaV Trend curves (directly generated from raw data) and DeltaV Reports <p><i>Calculation and reporting:</i></p> <ul style="list-style-type: none"> • Crosscheck of implemented calculations in Excel sheets against the PDD formulae • Data cross check between DeltaV Report, production reports, and Excel Sheets
Findings	<p>As stated in the MR and verified by the KFQ verification team, common data flow systems are used in the project activity for the following parameters:</p> <ul style="list-style-type: none"> • Nitric acid produced ($P_{\text{production},y}$) • Operating parameters of the nitric acid plants (NH_3 flow to ammonia oxidation reactor (AOR) for determining h_y) • Volumetric flow of the gaseous stream ($V_{t,db}$) • Volumetric fraction of N_2O in the gaseous stream ($V_{i,t,db}$) • Quantity of hydrocarbon ($\text{FC}_{i,j,y}$) for plants Hu-Chems II and III only <p>KFQ also verified that the instrument transmitters continuously provide an analogue signal to I/O cards and the signals are collected by a DCS Processor (DeltaV, respectively). Thus, collected and processed data, i.e. calculation, raw data, calculated values, are stored in the server continuously and available in the network system as digital values. DCS System (DeltaV, respectively) also generates aggregated daily reports based on the raw data stored at the delegated server. Data are digitally transferred to the Excel sheets, where calculations of emission reductions are performed.</p> <p>It was found that the information flow and data collection system are fully functional and were so during the whole verification period covered under this verification. Respective documents and results were made available to KFQ for verification.</p>
Conclusion	<p>The KFQ verification team confirms that:</p> <ul style="list-style-type: none"> • The information flow & data collection system meets the requirements of the registered PDD and its monitoring plan as per the applied and approved methodology, ACM0019 (Version 02.0) as well as the "Tool to determine the mass flow of a greenhouse gas in a gaseous stream" (Version 02.0.0) and the "Tool to calculate project or leakage CO_2 emissions from fossil fuel combustion" (Version 02); • Intervals (measuring frequency, reading frequency and recording frequency) are applied in accordance with the applied methodology, the above-mentioned tools and the monitoring plan.

Assessment on data/ parameters

Detailed assessment on data and parameters monitored is described as below. The table out of the CDM-VCR-FORM has been used for the assessment, following rows as needed have been added: Data/Parameter, Unit, Description, Source of data used, Value(s).

Plant specific parameters: Hu-Chems II

Data/Parameter	$P_{\text{production},y,II}$
Data Unit	tHNO ₃
Description	Nitric acid produced in year y of Hu-Chems II
Source of data used	Production reports

Value(s)	6,408
Means of verification	<p>The KFQ verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by physically inspecting the applied measuring device & related equipment for generation, aggregation, recording and reporting. The verification team checked the DCS daily reports and compared the values reported in the excel spreadsheets. All results have been verified against the requirements out of the monitoring plan and the applied methodology.</p> <p>Furthermore, procedures and records of calibration, maintenance and QA/QC activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	<p>Locations of instruments have been verified by physical inspection and are in accordance with the description in the MR. All specifications in relation of this parameter are fulfilled and suitable instruments and ranges are used. Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The nitric acid flow and density are measured with a mass flow meter, temperature with a temperature measurement and concentration is automatically determined based on measured parameters. Values are sent to the DCS (control room), and the nitric acid production (as 100% HNO₃) is calculated based on mass flow and HNO₃ concentration. Final production values are exported in production reports through the DeltaV System. Data from the DeltaV daily reports are digitally transferred to spreadsheets where emission reduction calculations are performed. There were no errors found in the digital transfer of data from the DeltaV daily reports to the spreadsheets.</p> <p>The calibration and maintenance routines for the parameter are the responsibility of Hu-Chems. The QA/QC and related procedures are covered by the ISO 9001 / ISO 14001 Quality Management Procedures of the nitric acid plant and considered appropriate by the verification team. Valid calibration certificates covering the whole monitoring period are available for the used equipment. It was found that the calibrations were carried out for a measuring range comparable with the actual measuring range and that the calibrations confirmed proper functioning of the monitoring equipment.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • Monitoring results of this parameter are consistently recorded as per the approved frequency; • The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; • QA/QC procedures are suitable and have been applied in accordance with the monitoring plan.

Data/Parameter	h_{y,II}
Data Unit	h
Description	Number of hours of operation in year y of Hu-Chems II
Source of data used	Measuring device
Value(s)	481
Means of verification	<p>As per the PDD, the flow of NH₃ to the AOR indicates the operational status. If the volume flow of NH₃ to the AOR lies above the threshold of 500 Nm³/h during an hour, the reactor is considered to be in normal operation. KFQ has checked whether this has been correctly determined in the MS Excel sheets based on measured data in accordance with the PDD and the respective monitoring plan.</p> <p>The KFQ verification team also checked whether the monitoring activities in relation to the volume flow to the AOR comply with the monitoring plan by physically inspecting the applied measuring device & related equipment for generation, aggregation, recording and reporting. The verification team checked the DCS daily</p>

	<p>reports and compared the values reported in the excel spreadsheets. All results have been verified against the requirements out of the monitoring plan and the applied methodology.</p> <p>Furthermore, procedures and records of calibration, maintenance and QA/QC activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	<p>Location of instrument, coriolis flowmeter, for measuring the NH₃ flow to the AOR has been verified by physical inspection and is in accordance with the description in the MR. All specifications in relation of this parameter are fulfilled and suitable instrument and range are used. Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The instrument continuously provides an analogue signal to an I/O card. Data are made available in the network system as digital values and are stored by a server. DCS System generates aggregated daily reports based on stored raw data. Data from daily reports are digitally transferred to spreadsheets, where emission reduction calculations are performed. There were no errors in the digital transfer of data from the DCS daily reports to the spreadsheets.</p> <p>It was found that the determination of the parameter based on measured values (i.e. whether NH₃ flow is > 500 Nm³/h) has been implemented correctly in the spreadsheets and is traceable and transparent. Values over the monitoring period are correct.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of the volume flow to the AOR has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • The monitoring results of the volume flow to the AOR are consistently recorded as per the approved frequency; • The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; and • The QA/QC procedures are suitable and have been applied in accordance with the monitoring plan.

Data/Parameter	h_{r,y,II}
Data Unit	h
Description	For tertiary N ₂ O abatement, Number of hours (<i>h</i>) in year <i>y</i> where the abatement system is by-passed, underperforming or failed of Hu-Chems II
Source of data used	Measuring device
Value(s)	9
Means of verification	<p>As per the applied methodology and the PDD, this parameter is determined based on measured data, applying following formula</p> $F_{N_2O, tail\ gas, h, II} > EF_{existing, y, II} \times P_{NA, h, II}$ <p>KFQ has thus checked whether the parameter has been correctly determined in the MS Excel sheets based on the measured data in accordance with the PDD and the respective monitoring plan as well as the applied methodology.</p>
Findings	<p>It was found that the determination of this parameter based on measured values has been correctly implemented in the excel spreadsheets and been done without errors. Values over the monitoring period are correct. The measured parameters based on which the determination of this parameter is done and that have been mentioned formula above, are verified in other tables of this section.</p> <p>The measured parameters based on which the determination of this parameter is done and that have been mentioned formula above, are verified in other tables of this section.</p>
Conclusion	The verification team confirms that the monitoring (determination based on measured parameters) of this parameter has been carried out in accordance with

	the monitoring plan and any related monitoring activities comply with it.
Data/Parameter	$V_{t,db,II}$
Data Unit	m ³ dry gas/h
Description	Volumetric flow of the gaseous stream in time interval t on a dry basis of Hu-Chems II
Source of data used	Measuring device
Value(s)	46,574 (average value over the monitoring period)
Means of verification	<p>The KFQ verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by physically inspecting the applied measuring device & related equipment for generation, aggregation, recording and reporting.</p> <p>Furthermore, the KFQ verification team performed data checks between trend curves (generated from raw data) and DCS daily reports. The DCS daily reports and the values reported in the excel spreadsheets were also checked.</p> <p>All results have been verified against the requirements out of the monitoring plan, the applied methodology and the "Tool to determine the mass flow of a greenhouse gas in a gaseous stream" (Version 02.0.0).</p> <p>Procedures and records of calibration, maintenance as well as QA/QC and EN 14181 related activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	<p>Location of instrument has been verified by physical inspection and is in accordance with the description in the MR. All specifications in relation of this parameter are fulfilled and suitable instrument and range are used. Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The instrument continuously provides an analogue signal to an I/O card. Data are made available in the network system as digital values and are stored by a server. DCS System generates aggregated daily reports based on stored raw data. Data from daily reports are digitally transferred to spreadsheets, where emission reduction calculations are performed. There were no errors in the digital transfer of data from the DCS daily reports to the spreadsheets.</p> <p>It was found that, as described in the monitoring plan, this parameter is automatically expressed at normal conditions and thus, clearly according to the applied methodology, actual conditions ($P_{t,II}$ and $T_{t,II}$) are not necessary to be monitored.</p> <p>The calibration and maintenance routines for the parameter are the responsibility of Hu-Chems. The QA/QC and related procedures are covered by the ISO 9001 / ISO 14001 Quality Management Procedures of the nitric acid plant. In addition, QA is covered by EN 14181, especially QAL2 reference measurements (calibration). Valid calibration covering the whole monitoring period is available for the used equipment. The correction factor out of the calibration curve determined during the QAL2 reference measurement (calibration) has been correctly applied on an hourly basis in the emission reduction spreadsheet. It was found that the calibrations were carried out for a measuring range comparable with the actual measuring range and that the calibrations confirmed proper functioning of the monitoring equipment.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • Monitoring results of this parameter are consistently recorded as per the approved frequency; • The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; • QA/QC procedures are suitable and have been applied in accordance with the monitoring plan and the applied methodology.

Data/Parameter	$V_{i,t,db,II}$
Data Unit	m ³ gas i/m ³ dry gas → (m ³ N ₂ O/m ³ dry gas)

Description	Volumetric fraction of greenhouse gas i in a time interval t on a dry basis of plant Hu-Chems II
Source of data used	Measuring device Non-dispersive infrared (NDIR) photography analyser
Value(s)	1.22×10^{-4} (average value over the monitoring period)
Means of verification	<p>The KFQ verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by physically inspecting the applied measuring device & related equipment for generation, aggregation, recording and reporting. Furthermore, the KFQ verification team performed data checks between trend curves (generated from raw data) and DCS daily reports. Furthermore, the verification team checked the DCS daily reports, QAL2 & 3 results and the values reported in the excel spreadsheets. All results have been verified against the requirements out of the monitoring plan and the applied methodology.</p> <p>Furthermore, procedures and records of calibration, maintenance and QA/QC activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology</p>
Findings	<p>Location of instrument has been verified by physical inspection and is in accordance with the description in the MR. All specifications in relation of this parameter are fulfilled and suitable instrument and range are used. Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The instrument continuously provides an analogue signal to an I/O card. Data are made available in the network system as digital values and are stored by a server. The N_2O concentration is measured in ppmv and automatically converted to '$\text{m}^3 \text{N}_2\text{O}/\text{Nm}^3$ dry gas' according to the applied methodology and tool. It was found that, as described in the monitoring plan, this parameter is automatically expressed at normal conditions and thus, clearly according to the applied methodology, actual conditions ($P_{t,II}$ and $T_{t,II}$) are unnecessary to be monitored.</p> <p>Through interview with staffs and sample review of trend curves for raw data and event logs, it was checked that all operational events are identified and reported on the MR completely. The verification team confirms that, for all operational event for which recalculation is necessary in a conservative manner, data are recalculated and completely reflected in excel calculation sheet and MR.</p> <p>The calibration and maintenance routines for the parameter are the responsibility of Hu-Chems. The QA/QC and related procedures are covered by the ISO 9001 / ISO 14001 Quality Management Procedures of the nitric acid plant. In addition, QA is covered by EN 14181, especially QAL2 reference measurements (calibration). Valid calibration covering the whole monitoring period is available for the used equipment. The correction factor out of the calibration curve determined during the QAL2 reference measurement (calibration) as well as results from QAL3 (if applicable) has been correctly applied on an hourly basis in the emission reduction spreadsheet.</p> <p>It was found that the calibrations were carried out for a measuring range comparable with the actual measuring range and that the calibrations confirmed proper functioning of the monitoring equipment.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • Monitoring results of this parameter are consistently recorded as per the approved frequency; • The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; • QA/QC procedures are suitable and have been applied in accordance with the monitoring plan and the applied methodology.

Data/Parameter	$\text{CH}_2\text{O}_{t,db,n,II}$
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Data Unit	mg H ₂ O/m ³ dry gas
Description	Moisture content of the gaseous stream at normal conditions, in time interval t of Hu-Chems II
Source of data used	Measurements according to the USEPA CF42 method 4-Gravimetric determination of water content (Measurement report)
Value(s)	10,333 mg H ₂ O/m ³ dry gas (equivalent to 0.010 kg H ₂ O/m ³ dry gas)
Means of verification	The KFQ verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by document review of QAL2 and AST report issued by the qualified and external entity AIRTEC.
Findings	<p>As per the PDD, the measurements of moisture content are conducted when the Annual Surveillance Test (AST) and the calibration (QAL2) of the flow meter for the gaseous stream of the flow meter are carried out.</p> <p>Latest repeated measurements were performed by AIRTEC coinciding with QAL2/AST reference measurements (QAL2 during 27/09/2017 to 29/09/2017 and AST during 15/10/2020 to 16/10/2020). The repeated measurements were conducted in accordance with USEPA CF42 method 4.</p> <p>Three consecutive measurements (at least 2 hours each) for moisture content of the gaseous stream at normal conditions in same day were performed between 08:10~10:10, 10:15~12:15 and 12:20~14:20 on 16/10/2020. The measured values are 0.012, 0.010 and 0.009 kg H₂O/m³ dry gas respectively and mean value of three consecutive measurement is 10,333 mg H₂O/m³ dry gas (equivalent to 0.010 kg H₂O/m³ dry gas). The repeated measurement results provided in AST report by AIRTEC have been verified against the requirement out of the monitoring plan and the applied methodological tool "Tool to determine the mass flow of a greenhouse gas in a gaseous stream (Version 02.0.0)".</p> <p>It was found that, according to the measurement results, the moisture content of the gaseous stream was found to be significantly below the maximum threshold value of 0.05 kg H₂O/m³ dry gas. Therefore, as stated by the PPs in the MR and according to the applied methodological tool, the gaseous stream is to be considered dry.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • Monitoring results of this parameter are consistently recorded as per the approved frequency; • QA/QC procedures are suitable and have been applied in accordance with the monitoring plan & relevant tool by the performing institute (AIRTEC).

Data/Parameter	FC_{i,j,y,II}
Data Unit	t/yr
Description	Quantity of fuel type i combusted in process j during the year y of Hu-Chems II
Source of data used	Measuring device
Value(s)	27.18
Means of verification	<p>The KFQ verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by physically inspecting the applied measuring device & related equipment for generation, aggregation, recording and reporting. Furthermore, the KFQ verification team performed data checks between LPG invoice & propane balance book and DCS daily reports. Furthermore, the verification team checked the DCS daily reports and the values reported in the excel spreadsheets. All results have been verified against the requirements out of the monitoring plan and the applied methodology.</p> <p>Furthermore, procedures and records of calibration, maintenance and QA/QC activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	Location of instrument has been verified by physical inspection and is in accordance with the description in the MR and all specifications in relation of this parameter are fulfilled and suitable instrument and range are used. Monitoring

	<p>results are fully available at the required intervals for the whole monitoring period.</p> <p>The instrument continuously provides an analogue signal to an I/O card. Data are made available in the network system as digital values and are stored by a server. The amount of LPG consumed in the system is measured in kg/hr by mass flow meter according to the monitoring plan. It was also found that the consistency and plausibility checks with purchased invoices and stock record were conducted for the value of $FC_{i,j,y,II}$ as per QA/QC procedure in the monitoring plan.</p> <p>The calibration and maintenance routines for the parameter are the responsibility of Hu-Chems. The QA/QC and related procedures are covered by the ISO 9001 / ISO 14001 Quality Management Procedures of the nitric acid plant. It was found that the calibrations were carried out for a measuring range comparable with the actual measuring range and that the calibrations confirmed proper functioning of the monitoring equipment.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • Monitoring results of this parameter are consistently recorded as per the approved frequency; • The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; • QA/QC procedures are suitable and have been applied in accordance with the monitoring plan and the applied methodology.

Data/Parameter	$WC_{i,y,II}$
Data Unit	tC/t
Description	Weighted average mass fraction of carbon in fuel type i in year y of Hu-Chems II
Source of data used	Certification of hydrocarbon supplier
Value(s)	0.82
Means of verification	<p>The KFQ verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by reviewing certificate and process for aggregation, recording and reporting process. Furthermore, the verification team checked the values reported in the emission reduction spreadsheets. All results have been verified against the requirements out of the monitoring plan and the applied methodology</p> <p>Furthermore, procedures and records of calibration, maintenance and QA/QC activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	<p>Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The propane certificates containing propane composition were provided by the supplier on delivery and 5 times (for plant II & III together) in this monitoring period. It was also verified that the applied value is within the uncertainty range of IPCC default values as per the QA/QC procedures in accordance with the monitoring plan.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • Monitoring results of this parameter are consistently recorded as per the approved frequency; • The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; • QA/QC procedures are suitable and have been applied in accordance with the monitoring plan and the applied methodology.

All the other parameters (including their IDs, details available in the respective tables of the MR) are not applicable and not included here in this VCR.

Plant specific parameters: Hu-Chems III

Data/Parameter	P_{production,y,III}
Data Unit	tHNO ₃
Description	Nitric acid produced in year y of Hu-Chems III
Source of data used	Production reports
Value(s)	6,373
Means of verification	<p>The KFQ verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by means of physical inspection of the applied measuring device & related equipment for generation, aggregation, recording and reporting. The verification team checked the DCS daily reports and compared the values reported in the excel spreadsheets. All results have been verified against the requirements out of the monitoring plan and the applied methodology.</p> <p>Furthermore, procedures and records of calibration, maintenance and QA/QC activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	<p>Locations of instruments have been verified by physical inspection and are in accordance with the description in the MR. All specifications in relation of this parameter are fulfilled and suitable instruments and ranges are used. Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The nitric acid flow and density are measured with a mass flow meter, temperature with a temperature measurement and concentration is automatically determined based on measured parameters. Values are sent to the DCS (control room), and the nitric acid production (as 100% HNO₃) is calculated based on mass flow and HNO₃ concentration. Final production values are exported in production reports through the DeltaV System. Data from the DeltaV daily reports are digitally transferred to spreadsheets where emission reduction calculations are performed. There were no errors found in the digital transfer of data from the DeltaV daily reports to the spreadsheets.</p> <p>The calibration and maintenance routines for the parameter are the responsibility of Hu-Chems. The QA/QC and related procedures are covered by the ISO 9001 / ISO 14001 Quality Management Procedures of the nitric acid plant and considered appropriate by the verification team.</p> <p>Valid calibration certificates covering the whole monitoring period are available for the used equipment. It was found that the calibrations were carried out for a measuring range comparable with the actual measuring range and that the calibrations confirmed proper functioning of the monitoring equipment.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • Monitoring results of this parameter are consistently recorded as per the approved frequency; • The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; • QA/QC procedures are suitable and have been applied in accordance with the monitoring plan.

Data/Parameter	h_{y,III}
Data Unit	h
Description	Number of hours of operation in year y of Hu-Chems III
Source of data used	Measuring device

Value(s)	504
Means of verification	<p>As per the PDD, the flow of NH₃ to the AOR indicates the operational status. If the volume flow of NH₃ to the AOR lies above the threshold of 500 Nm³/h during an hour, the reactor is considered to be in normal operation. KFAQ has checked whether this has been correctly determined in the MS Excel sheets based on measured data in accordance with the PDD and the respective monitoring plan.</p> <p>The verification team also checked whether the monitoring activities in relation to the volume flow to the AOR comply with the monitoring plan by physically inspecting the applied measuring device & related equipment for generation, aggregation, recording and reporting. The verification team checked the DCS daily reports and compared the values reported in the excel spreadsheets. All results have been verified against the requirements out of the monitoring plan and the applied methodology.</p> <p>Furthermore, procedures and records of calibration, maintenance and QA/QC activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	<p>Location of instrument, coriolis flowmeter, for measuring the NH₃ flow to the AOR has been verified by physical inspection and is in accordance with the description in the MR. All specifications in relation of this parameter are fulfilled and suitable instrument and range are used. Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The instrument continuously provides an analogue signal to an I/O card. Data are made available in the network system as digital values and are stored by a server. DCS System generates aggregated daily reports based on stored raw data. Data from daily reports are digitally transferred to spreadsheets, where emission reduction calculations are performed. There were no errors in the digital transfer of data from the DCS daily reports to the spreadsheets.</p> <p>It was found that the determination of the parameter based on measured values (i.e. whether NH₃ flow is > 500 Nm³/h) has been implemented correctly in the spreadsheets and is traceable and transparent. Values over the monitoring period are correct.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of the volume flow to the AOR has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • The monitoring results of the volume flow to the AOR are consistently recorded as per the approved frequency; • The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; • The QA/QC procedures are suitable and have been applied in accordance with the monitoring plan.

Data/Parameter	h_{r,y,III}
Data Unit	h
Description	For tertiary N ₂ O abatement, Number of hours (<i>h</i>) in year <i>y</i> where the abatement system is by-passed, underperforming or failed of Hu-Chems III
Source of data used	Measuring device
Value(s)	0
Means of verification	<p>As per the applied methodology and the PDD, this parameter is determined based on measured data, applying following formula</p> $F_{N_2O, tail\ gas, h, III} > E F_{existing, y, III} \times P_{NA, h, III}$ <p>KFAQ has thus checked whether the parameter has been correctly determined in the MS Excel sheets based on the measured data, in accordance with the PDD and the respective monitoring plan as well as the applied methodology.</p>

Findings	<p>It was found that the determination of this parameter based on measured values has been correctly implemented in the excel spreadsheets and been done without errors. Values over the monitoring period are correct.</p> <p>The measured parameters based on which the determination of this parameter is done and that have been mentioned formula above, are verified in other tables of this section.</p>
Conclusion	The verification team confirms that the monitoring (determination based on measured parameters) of this parameter has been carried out in accordance with the monitoring plan and any related monitoring activities comply with it.

Data/Parameter	$V_{t,db,III}$
Data Unit	m ³ dry gas/h
Description	Volumetric flow of the gaseous stream in time interval t on a dry basis of Hu-Chems III
Source of data used	Measuring device
Value(s)	47,259 (average value over the monitoring period)
Means of verification	<p>The KFQ verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by physically inspecting the applied measuring device & related equipment for generation, aggregation, recording and reporting. Furthermore, the KFQ verification team performed data checks between trend curves (generated from raw data) and DCS daily reports. Furthermore, the verification team checked the DCS daily reports and the values reported in the excel spreadsheets. All results have been verified against the requirements out of the monitoring plan, the applied methodology and the "Tool to determine the mass flow of a greenhouse gas in a gaseous stream" (Version 02.0.0).</p> <p>Furthermore, procedures and records of calibration, maintenance as well as QA/QC and EN 14181 related activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	<p>Location of instrument has been verified by physical inspection and is in accordance with the description in the MR. All specifications in relation of this parameter are fulfilled and suitable instrument and range are used. Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The instrument continuously provides an analogue signal to an I/O card. Data are made available in the network system as digital values and are stored by a server. DCS System generates aggregated daily reports based on stored raw data. Data from daily reports are digitally transferred to spreadsheets, where emission reduction calculations are performed. There were no errors in the digital transfer of data from the DCS daily reports to the spreadsheets.</p> <p>It was found that, as described in the monitoring plan, this parameter is automatically expressed at normal conditions according to the applied methodology and thus, actual conditions ($P_{t,III}$ and $T_{t,III}$) are not necessary to be monitored.</p> <p>The calibration and maintenance routines for the parameter are the responsibility of Hu-Chems. The QA/QC and related procedures are covered by the ISO 9001 / ISO 14001 Quality Management Procedures of the nitric acid plant. In addition, QA is covered by EN 14181, especially QAL2 reference measurements (calibration). Valid calibration covering the whole monitoring period is available for the used equipment. The correction factor out of the calibration curve determined during the QAL2 reference measurement (calibration) has been correctly applied on an hourly basis in the emission reduction spreadsheet. It was found that the calibrations were carried out for a measuring range comparable with the actual measuring range and that the calibrations confirmed proper functioning of the monitoring equipment.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • Monitoring results of this parameter are consistently recorded as per the approved frequency; • The equipment used for monitoring of this parameter is calibrated in

	<p>accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below;</p> <ul style="list-style-type: none"> QA/QC procedures are suitable and have been applied in accordance with the monitoring plan and the applied methodology.
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Data/Parameter	$V_{i,t,db,III}$
Data Unit	$m^3 \text{ gas } i / m^3 \text{ dry gas } \rightarrow (m^3 \text{ N}_2\text{O} / m^3 \text{ dry gas})$
Description	Volumetric fraction of greenhouse gas i in a time interval t on a dry basis of plant Hu-Chems III
Source of data used	Measuring device Non-dispersive infrared (NDIR) photography analyser
Value(s)	$6.6 \cdot 10^{-5}$ (average value over the monitoring period)
Means of verification	<p>The KFQ verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by physically inspecting the applied measuring device & related equipment for generation, aggregation, recording and reporting. Furthermore, the KFQ verification team performed data checks between trend curves (generated from raw data) and DCS daily reports. The DCS daily reports, QAL2 & 3 results and the values reported in the excel spreadsheets were cross-checked. All results have been verified against the requirements out of the monitoring plan and the applied methodology.</p> <p>Procedures and records of calibration, maintenance and QA/QC activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	<p>Location of instrument has been verified by physical inspection and is in accordance with the description in the MR. All specifications in relation of this parameter are fulfilled and suitable instrument and range are used. Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The instrument continuously provides an analogue signal to an I/O card. Data are made available in the network system as digital values and are stored by a server. The N_2O concentration is measured in ppmv and automatically converted to '$m^3 \text{ N}_2\text{O} / \text{Nm}^3 \text{ dry gas}$' according to the applied methodology and tool. It was found that, as described in the monitoring plan, this parameter is automatically expressed at normal conditions and thus, clearly according to the applied methodology, actual conditions ($P_{t,III}$ and $T_{t,III}$) are not necessary to be monitored.</p> <p>By means of interview with staffs and sample review of trend curves for raw data and event logs, it was found that all operational events are identified and reported on the MR completely. The verification team confirms that, for all operational event for which recalculation is necessary in a conservative manner, data are recalculated and completely reflected in excel calculation sheet and MR.</p> <p>The calibration and maintenance routines for the parameter are the responsibility of Hu-Chems. The QA/QC and related procedures are covered by the ISO 9001 / ISO 14001 Quality Management Procedures of the nitric acid plant. In addition, QA is covered by EN 14181, especially QAL2 reference measurements (calibration). Valid calibration covering the whole monitoring period is available for the used equipment. The correction factor out of the calibration curve determined during the QAL2 reference measurement (calibration) as well as results from QAL3 (if applicable) has been correctly applied on an hourly basis in the emission reduction spreadsheet.</p> <p>It was found that the calibrations were carried out for a measuring range comparable with the actual measuring range and that the calibrations confirmed proper functioning of the monitoring equipment.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; Monitoring results of this parameter are consistently recorded as per the approved frequency;

	<ul style="list-style-type: none"> The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; QA/QC procedures are suitable and have been applied in accordance with the monitoring plan and the applied methodology.
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Data/Parameter	C_{H₂O,t,db,n,III}
Data Unit	mg H ₂ O/m ³ dry gas
Description	Moisture content of the gaseous stream at normal conditions, in time interval t of Hu-Chems III
Source of data used	Measurements according to the USEPA CF42 method 4-Gravimetric determination of water content (Measurement report)
Value(s)	9,333 mg H ₂ O/m ³ dry gas (equivalent to 0.009 kg H ₂ O/m ³ dry gas)
Means of verification	The verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by document review of QAL2 report issued by the qualified, external entity AIRTEC.
Findings	<p>As per the PDD, the measurements of moisture content are conducted when the Annual Surveillance Test (AST) or the calibration of the flow meter for the gaseous stream (QAL2) are carried out.</p> <p>Latest repeated measurements were performed by AIRTEC coinciding with QAL2/AST reference measurements (QAL2 during 20/08/2019 to 22/08/2019 and AST during 14/10/2020 to 15/10/2020). The repeated measurements were conducted in accordance with USEPA CF42 method 4.</p> <p>Three consecutive measurements (at least 2 hours each) for moisture content of the gaseous stream at normal conditions in same day were performed between 10:10~12:10, 12:15~14:15 and 14:20~16:20 on 14/10/2020. The measured values are 0.010, 0.008 and 0.010 kg H₂O/m³ dry gas respectively and mean value of three consecutive measurement is 9,333 mg H₂O/m³ dry gas (equivalent to 0.009 kg H₂O/m³ dry gas). The repeated measurement results provided in AST report by AIRTEC have been verified against the requirement out of the monitoring plan and the applied methodological tool "Tool to determine the mass flow of a greenhouse gas in a gaseous stream (Version 02.0.0)".</p> <p>It was found that, according to the measurement results, the moisture content of the gaseous stream was found to be significantly below the maximum threshold value of 0.05 kg H₂O/m³ dry gas. Therefore, as stated by the PPs in the MR and according to the applied methodological tool, the gaseous stream is to be considered dry.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; Monitoring results of this parameter are consistently recorded as per the approved frequency; QA/QC procedures are suitable and have been applied in accordance with the monitoring plan & relevant tool by the performing institute (AIRTEC).

Data/Parameter	FC_{i,j,y,III}
Data Unit	t/yr
Description	Quantity of fuel type i combusted in process j during the year y of Hu-Chems III
Source of data used	Measuring device
Value(s)	23.64
Means of verification	The verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by physically inspecting the applied measuring device & related equipment for generation, aggregation, recording and reporting. Furthermore, the KFQ verification team performed data checks between LPG invoice & propane balance book and DCS daily reports. The DCS daily reports and the values reported in the excel spreadsheets were cross-checked. All results

	<p>have been verified against the requirements out of the monitoring plan and the applied methodology.</p> <p>Furthermore, procedures and records of calibration, maintenance and QA/QC activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	<p>Location of instrument has been verified by physical inspection and is in accordance with the description in the MR and all specifications in relation of this parameter are fulfilled and suitable instrument and range are used. Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The instrument continuously provides an analogue signal to an I/O card. Data are made available in the network system as digital values and are stored by a server. The amount of LPG consumed in the system is measured in kg/hr by mass flow meter according to the monitoring plan. It was also found that the consistency and plausibility checks with purchased invoices and stock record were conducted for the value of $FC_{i,j,y,III}$ as per QA/QC procedure in the monitoring plan.</p> <p>The calibration and maintenance routines for the parameter are the responsibility of Hu-Chems. The QA/QC and related procedures are covered by the ISO 9001 / ISO 14001 Quality Management Procedures of the nitric acid plant. It was found that the calibrations were carried out for a measuring range comparable with the actual measuring range and that the calibrations confirmed proper functioning of the monitoring equipment.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • Monitoring results of this parameter are consistently recorded as per the approved frequency; • The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; • QA/QC procedures are suitable and have been applied in accordance with the monitoring plan and the applied methodology.

Data/Parameter	$WC_{i,y,III}$
Data Unit	tC/t
Description	Weighted average mass fraction of carbon in fuel type i in year y of Hu-Chems III
Source of data used	Certification of hydrocarbon supplier
Value(s)	0.82
Means of verification	<p>The KFQ verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by reviewing certificate and process for aggregation, recording and reporting process. Furthermore, the verification team checked the values reported in the emission reduction spreadsheets. All results have been verified against the requirements out of the monitoring plan and the applied methodology.</p> <p>Furthermore, procedures and records of calibration, maintenance and QA/QC activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	<p>Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The propane certificates containing propane composition were provided by the supplier on delivery and 5 times (for plant II & III together) in this monitoring period. It was verified that the applied value is within the uncertainty range of IPCC default values as per the QA/QC procedures in accordance with the monitoring plan.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • Monitoring results of this parameter are consistently recorded as per the

	<p>approved frequency;</p> <ul style="list-style-type: none"> The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; QA/QC procedures are suitable and have been applied in accordance with the monitoring plan and the applied methodology.
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All the other parameters (including their IDs, details available in the respective tables of the MR) are not applicable and not included here in this VCR.

Plant specific parameters: Hu-Chems IV

Data/Parameter	P_{production,y,IV}
Data Unit	tHNO ₃
Description	Nitric acid produced in year y of Hu-Chems IV
Source of data used	Production reports
Value(s)	26,055
Means of verification	<p>The KFQ verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by physically inspecting the applied measuring device & related equipment for generation, aggregation, recording and reporting. The verification team checked the DCS daily reports and compared the values reported in the excel spreadsheets. All results have been verified against the requirements out of the monitoring plan and the applied methodology.</p> <p>Furthermore, procedures and records of calibration, maintenance and QA/QC activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	<p>Locations of instruments have been verified by physical inspection and are in accordance with the description in the MR. All specifications in relation of this parameter are fulfilled and suitable instruments and ranges are used. Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The nitric acid flow and density are measured with a mass flow meter, temperature with a temperature measurement and concentration is automatically determined based on measured parameters. Values are sent to the DCS (control room), and the nitric acid production (as 100% HNO₃) is calculated based on mass flow and HNO₃ concentration. Final production values are exported in production reports through the DeltaV System. Data from the DeltaV daily reports are digitally transferred to spreadsheets where emission reduction calculations are performed. There were no errors found in the digital transfer of data from the DeltaV daily reports to the spreadsheets.</p> <p>The calibration and maintenance routines for the parameter are the responsibility of Hu-Chems. The QA/QC and related procedures are covered by the ISO 9001 / ISO 14001 Quality Management Procedures of the nitric acid plant and considered appropriate by the verification team. Valid calibration certificates covering the whole monitoring period are available for the used equipment. It was found that the calibrations were carried out for a measuring range comparable with the actual measuring range and that the calibrations confirmed proper functioning of the monitoring equipment.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; Monitoring results of this parameter are consistently recorded as per the approved frequency; The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; QA/QC procedures are suitable and have been applied in accordance with the monitoring plan.

Data/Parameter	$h_{y,IV}$
Data Unit	h
Description	Number of hours of operation in year y of Hu-Chems IV
Source of data used	Measuring device
Value(s)	504
Means of verification	<p>As per the PDD, the flow of NH_3 to the AOR indicates the operational status. If the volume flow of NH_3 to the AOR lies above the threshold of 500 Nm^3/h during an hour, the reactor is considered to be in normal operation. KFAQ has checked whether this has been correctly determined in the MS Excel sheets based on measured data, in accordance with the PDD and the respective monitoring plan.</p> <p>The KFAQ verification team also checked whether the monitoring activities in relation to the volume flow to the AOR comply with the monitoring plan by physically inspecting the applied measuring device & related equipment for generation, aggregation, recording and reporting.</p> <p>The DCS daily reports and the values reported in the excel spreadsheets were compared. All results have been verified against the requirements out of the monitoring plan and the applied methodology.</p> <p>Furthermore, procedures and records of calibration, maintenance and QA/QC activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	<p>Location of instrument, coriolis flowmeter, for measuring the NH_3 flow to the AOR has been verified by physical inspection and is in accordance with the description in the MR. All specifications in relation of this parameter are fulfilled and suitable instrument and range are used. Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The instrument continuously provides an analogue signal to an I/O card. Data are made available in the network system as digital values and are stored by a server. DCS System generates aggregated daily reports based on stored raw data. Data from daily reports are digitally transferred to spreadsheets, where emission reduction calculations are performed. There were no errors in the digital transfer of data from the DCS daily reports to the spreadsheets.</p> <p>It was found that the determination of the parameter based on measured values (i.e. whether NH_3 flow is > 500 Nm^3/h) has been implemented correctly in the spreadsheets and is traceable and transparent. Values over the monitoring period are correct.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of the volume flow to the AOR has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • The monitoring results of the volume flow to the AOR are consistently recorded as per the approved frequency; • The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; • The QA/QC procedures are suitable and have been applied in accordance with the monitoring plan.

Data/Parameter	$h_{r,y,IV}$
Data Unit	h
Description	For tertiary N_2O abatement, Number of hours (h) in year y where the abatement system is by-passed, underperforming or failed of Hu-Chems IV
Source of data used	Measuring device
Value(s)	0

Means of verification	<p>As per the applied methodology and the PDD, this parameter is determined based on measured data, applying following formula</p> $F_{N_2O, tail\ gas, h, IV} > E F_{existing, y, IV} \times P_{NA, h, IV}$ <p>KFQ has thus checked whether the parameter has been correctly determined in the MS Excel sheets based on the measured data, in accordance with the PDD and the respective monitoring plan as well as the applied methodology.</p>
Findings	<p>It was found that the determination of this parameter based on measured values has been correctly implemented in the excel spreadsheets and been done without errors. Values over the monitoring period are correct.</p> <p>The measured parameters based on which the determination of this parameter is done and that have been mentioned formula above, are verified in other tables of this section.</p>
Conclusion	KFQ confirms that the monitoring (determination based on measured parameters) of this parameter has been carried out in accordance with the monitoring plan and any related monitoring activities comply with it.

Data/Parameter	$V_{t, db, IV}$
Data Unit	m ³ dry gas/h
Description	Volumetric flow of the gaseous stream in time interval t on a dry basis of Hu-Chems IV
Source of data used	Measuring device
Value(s)	177,557 (average value over the monitoring period)
Means of verification	<p>The KFQ verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by physically inspecting the applied measuring device & related equipment for generation, aggregation, recording and reporting. Furthermore, the KFQ verification team performed data checks between trend curves (generated from raw data) and DCS daily reports. The DCS daily reports and the values reported in the excel spreadsheets were cross-checked. All results have been verified against the requirements out of the monitoring plan, the applied methodology and the "Tool to determine the mass flow of a greenhouse gas in a gaseous stream" (Version 02.0.0).</p> <p>Procedures and records of calibration, maintenance as well as QA/QC and EN 14181 related activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	<p>Location of instrument has been verified by physical inspection and is in accordance with the description in the MR. All specifications in relation of this parameter are fulfilled and suitable instrument and range are used. Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The instrument continuously provides an analogue signal to an I/O card. Data are made available in the network system as digital values and are stored by a server. DCS System generates aggregated daily reports based on stored raw data. Data from daily reports are digitally transferred to spreadsheets, where emission reduction calculations are performed. There were no errors in the digital transfer of data from the DCS daily reports to the spreadsheets.</p> <p>It was found that, as described in the monitoring plan, this parameter is automatically expressed at normal conditions and thus, clearly according to the applied methodology, actual conditions ($P_{t, IV}$ and $T_{t, IV}$) are not necessary to be monitored.</p> <p>The calibration and maintenance routines for the parameter are the responsibility of Hu-Chems. The QA/QC and related procedures are covered by the ISO 9001 / ISO 14001 Quality Management Procedures of the nitric acid plant. In addition, QA is covered by EN 14181, especially QAL2 reference measurements (calibration). Valid calibration covering the whole monitoring period is available for the used equipment. The correction factor out of the calibration curve determined during the QAL2 reference measurement (calibration) has been correctly applied on an hourly basis in the emission reduction spreadsheet. It was found that the calibrations were carried out for a measuring range comparable with the actual measuring range and</p>

	that the calibrations confirmed proper functioning of the monitoring equipment.
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • Monitoring results of this parameter are consistently recorded as per the approved frequency; • The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; • QA/QC procedures are suitable and have been applied in accordance with the monitoring plan and the applied methodology.

Data/Parameter	$V_{i,t,db,IV}$
Data Unit	$m^3 \text{ gas } i / m^3 \text{ dry gas } \rightarrow (m^3 \text{ N}_2\text{O} / m^3 \text{ dry gas})$
Description	Volumetric fraction of greenhouse gas i in a time interval t on a dry basis of plant Hu-Chems IV
Source of data used	<p>Measuring device</p> <p>Non-dispersive infrared (NDIR) photography analyser</p>
Value(s)	7.32×10^{-5} (average value over the monitoring period)
Means of verification	<p>The KFQ verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by physically inspecting the applied measuring device & related equipment for generation, aggregation, recording and reporting. Furthermore, the KFQ verification team performed data checks between trend curves (generated from raw data) and DCS daily reports. The DCS daily reports, QAL2 & 3 results and the values reported in the excel spreadsheets were cross-checked. All results have been verified against the requirements out of the monitoring plan and the applied methodology.</p> <p>Procedures and records of calibration, maintenance and QA/QC activities have been reviewed, discussed in interviews and checked against the requirements out of the monitoring plan and the applied methodology.</p>
Findings	<p>Location of instrument has been verified by physical inspection and is in accordance with the description in the MR. All specifications in relation of this parameter are fulfilled and suitable instrument and range are used. Monitoring results are fully available at the required intervals for the whole monitoring period.</p> <p>The instrument continuously provides an analogue signal to an I/O card. Data are made available in the network system as digital values and are stored by a server. The N_2O concentration is measured in ppmv and automatically converted to '$m^3 \text{ N}_2\text{O} / \text{Nm}^3 \text{ dry gas}$' according to the applied methodology and tool. It was found that, as described in the monitoring plan, this parameter is automatically expressed at normal conditions and thus, clearly according to the applied methodology, actual conditions ($P_{t,IV}$ and $T_{t,IV}$) are not necessary to be monitored.</p> <p>By means of interview with staffs and sample review of trend curves for raw data and event logs, it was found that all operational events are identified and reported on the MR completely. The verification team confirms that, for all operational event for which recalculation is necessary in a conservative manner, data are recalculated and completely reflected in excel calculation sheet and MR.</p> <p>The calibration and maintenance routines for the parameter are the responsibility of Hu-Chems. The QA/QC and related procedures are covered by the ISO 9001 / ISO 14001 Quality Management Procedures of the nitric acid plant. In addition, QA is covered by EN 14181, especially QAL2 reference measurements (calibration).</p> <p>Valid calibration covering the whole monitoring period is available for the used equipment. The correction factor out of the calibration curve determined during the QAL2 reference measurement (calibration) as well as results from QAL3 (if applicable) has been correctly applied on an hourly basis in the emission reduction spreadsheet.</p>

	It was found that the calibrations were carried out for a measuring range comparable with the actual measuring range and that the calibrations confirmed proper functioning of the monitoring equipment.
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • Monitoring results of this parameter are consistently recorded as per the approved frequency; • The equipment used for monitoring of this parameter is calibrated in accordance with the monitoring plan, the applied methodology as well as methodological tools and the relevant guidance provided by the Board. Details on calibration are given in section E.7 below; • QA/QC procedures are suitable and have been applied in accordance with the monitoring plan and the applied methodology.

Data/Parameter	$C_{H_2O,t,db,n,IV}$
Data Unit	mg H ₂ O/m ³ dry gas
Description	Moisture content of the gaseous stream at normal conditions, in time interval t of Hu-Chems IV
Source of data used	Measurements according to the USEPA CF42 method 4-Gravimetric determination of water content (Measurement report)
Value(s)	7,000 (equivalent to 0.007 kg H ₂ O/m ³ dry gas)
Means of verification	The KFQ verification team checked whether the monitoring activities in relation to this parameter comply with the monitoring plan by document review of QAL2 and AST reports issued by the qualified, external entity AIRTEC.
Findings	<p>As per the PDD, the measurements of moisture content are conducted when the AST and the calibration (QAL2) of the flow meter for the gaseous stream of the flow meter are carried out.</p> <p>Latest repeated measurements were performed by AIRTEC coinciding with QAL2/AST reference measurements (QAL2 during 28/08/2017 to 30/08/2017 and AST during 12/10/2020 to 13/10/2020). The repeated measurements were conducted in accordance with USEPA CF42 method 4.</p> <p>Three consecutive measurements (at least 2 hours each) for moisture content of the gaseous stream at normal conditions in same day were performed between 10:30~12:30, 12:35~14:35 and 14:40~16:40 on 12/10/2020. The measured values are 0.006, 0.008 and 0.007 kg H₂O/m³ dry gas respectively and mean value of three consecutive measurement is 7,000 mg H₂O/m³ dry gas (equivalent to 0.007 kg H₂O/m³ dry gas). The repeated measurement results provided in AST report by AIRTEC have been verified against the requirement out of the monitoring plan and the applied methodological tool "Tool to determine the mass flow of a greenhouse gas in a gaseous stream (Version 02.0.0)".</p> <p>It was found that, according to the measurement results, the moisture content of the gaseous stream was found to be significantly below the maximum threshold value of 0.05 kg H₂O/m³ dry gas. Therefore, as stated by the PPs in the MR and according to the applied methodological tool, the gaseous stream is to be considered dry.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • The monitoring of this parameter has been carried out in accordance with the monitoring plan and any monitoring activities comply with it; • Monitoring results of this parameter are consistently recorded as per the approved frequency; • QA/QC procedures are suitable and have been applied in accordance with the monitoring plan & relevant tool by the performing institute (AIRTEC).

All the other parameters (including their IDs, details available in the respective tables of the MR) are not applicable and not included in this VCR.

Social Fund

Means of verification	The KFQ verification team reviewed the protocol from the social fund committee as well as a balance sheet and transaction records for the contribution of the CDM Project Activity to the social fund for year 2019 and 2020.
Findings	The KFQ verification team found that the figures stated in the MR with regard to the contributions of the CDM project activity to the social fund were in line with the actual situation.
Conclusion	KFQ confirms that the PPs have effectively invested a share of the income from the sale of CERs in the Social Fund to support local projects in the area of the project activity (Yeosu) and that the amounts are correctly stated in the MR.

E.6.3. Implementation of sampling plan

Means of verification	N/A
Findings	N/A
Conclusion	N/A

E.7. Compliance with the calibration frequency requirements for measuring instrumentsGeneral statement

Means of verification	The means of verification in relation to the specific instruments are stated in detail in the tables further below.
Findings	The findings in relation to the specific instruments are stated in detail in the tables further below.
Conclusion	KFQ confirms that the calibration of the measuring equipment has been conducted as per the applied methodology and the monitoring plan. KFQ confirms, that there has not been any calibration delay for any instrument affecting the verification period and thus, there is no error to be applied on any monitored parameters.

The table of the CDM-VCR-FORM has been used for the assessment, following rows as needed have been added: Data/Parameter, Data Unit, Description, Serial Number, Type, Accuracy level, Calibration entity, Calibration frequency, Previous calibration (when applicable), Latest calibration, Applied period of max. permissible error (when applicable). Some parameters involve several instruments, table rows have been added as needed accordingly.

Plant specific parameters: Hu-Chems II

Data/Parameter	P_{production,y,II}
Data Unit	tHNO ₃
Description	Nitric acid produced in year y of Hu-Chems II
TAG Number / Serial Number	TAG Number: 322-FT-2-512 / Serial number: 14325173
Type	Coriolis Flowmeter
Accuracy level	± 0.35%
Calibration entity	FMTEch (as per KOLAS)
Calibration frequency	60 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	01/11/2019 (Validity: 31/10/2024)
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The KFQ verification team has visually checked the physical existence of the instrument. The KFQ verification team has reviewed the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. No delay of calibration has been observed. It was found that the instrument has

	a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.
TAG Number / Serial Number	TAG Number: 322-TI-2-127 / Serial number: 51305907-175
Type	Temperature Converter
Accuracy level	± 0.15% of span
Calibration entity	EMERSON
Calibration frequency	48 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	06/11/2019 (Validity: 05/11/2023)
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The KFQ verification team has visually checked the physical existence of the instrument. The KFQ verification team has reviewed the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated as per the defined requirements. No delay of calibration has been observed. It was found that the instrument has a valid calibration covering whole verification period and was working within the specified error ranges as per available and suitable certificates.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

Data/Parameter	$h_{y,II}$
Data Unit	h (determined based on ammonia flow Nm ³ /h)
Description	Number of hours of operation in year y of Hu-Chems II
TAG Number / Serial Number	TAG Number: 322-FT-2-503 / Serial number: 2052133
Type	Differential pressure transmitter
Accuracy level	± 0.5% of span
Calibration entity	EMERSON
Calibration frequency	48 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	05/11/2019 (Validity: 04/11/2023)
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The KFQ verification team has visually checked the physical existence of the instrument. The KFQ verification team has reviewed the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. No delay of calibration has been observed. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.

Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.
TAG Number / Serial Number	TAG Number: 322-TT-2-103 / Serial number:1809806
Type	Temperature transmitter
Accuracy level	± 0.15% of span
Calibration entity	EMERSON
Calibration frequency	48 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	05/11/2019 (Validity: 04/11/2023)
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The KFQ verification team has visually checked the physical existence of the instrument. The KFQ verification team has reviewed the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. No delay of calibration has been observed. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.
TAG Number / Serial Number	TAG Number: 322-PT-2-303 / Serial number: 2052135
Type	Pressure transmitter
Accuracy level	± 0.1% of span
Calibration entity	EMERSON
Calibration frequency	48 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	05/11/2019 (Validity: 04/11/2023)
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The KFQ verification team has visually checked the physical existence of the instrument. The KFQ verification team has reviewed the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. No delay of calibration has been observed. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

Data/Parameter	V_{t,db,II}
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Data Unit	m ³ dry gas/h
Description	Volumetric flow of the gaseous stream in time interval t on a dry basis of Hu-Chems II
TAG Number / Serial Number	TAG Number: 322-FT-2-522 / Serial number: 1240833
Type	Annubar
Accuracy level	± 2% of span
Calibration entity	AIRTEC
Calibration frequency	(EN 14181/QAL2) 60 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	QAL2: 27/09/2017 to 29/09/2017 (validity: 26/09/2022) AST: 15/10/2020 to 16/10/2020
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The KFQ verification team has visually checked the physical existence of the instrument. The KFQ verification team has checked the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including EN 14181 required frequencies.
Findings	<p>It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been installed and has a valid QAL1 certification.</p> <p>It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available, suitable certificates. In accordance with EN14181, QAL2 reference measurement and AST were performed as per required standards by the qualified entity AIRTEC during 27/09/2017 to 29/09/2017 and 15/10/2020 to 16/10/2020 respectively.</p> <p>It was found that the technical features of the instrument in terms of the CDM Project / Monitoring were exactly the same since the start of the monitoring period of Hu-Chems II, based on physical inspection and installation & operation records. This, and the fact, that the QAL2 calibration factors (the calibration curve) were clearly & traceably applied to the monitored values in the MS Excel sheets for all values of the whole monitoring period. Which enables KFQ to confirm that the QAL2 measurement done in September 2017 applied for the whole monitoring period of Hu-Chems II is representative for the whole monitoring period due to the same characteristics and reliability of the instrument used at all times.</p>
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

Data/Parameter	$V_{i,t,db,II}$
Data Unit	m ³ gas i/m ³ dry gas
Description	Volumetric fraction of greenhouse gas i in a time interval t on a dry basis of plant Hu-Chems II
TAG Number / Serial Number	TAG Number: 322-AT-2-0127 / Serial number: 990861497812
Type	NDIR Analyser
Accuracy level	± 1% (zero/span)
Calibration entity	AIRTEC
Calibration frequency	(EN 14181/QAL2) 60 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)

Latest calibration	QAL2: 27/09/2017 to 29/09/2017 (validity: 26/09/2022) AST: 15/10/2020 to 16/10/2020
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The KFQ verification team has visually checked the physical existence of the instrument. The KFQ verification team has checked the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including EN 14181 required frequencies.
Findings	<p>It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number.</p> <p>The instrument has been calibrated as per the defined requirements. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.</p> <p>In accordance with EN14181, NDIR analyser (Emerson NGA 2000) has valid QAL1 certification, and QAL2 reference measurements and AST were performed as per required standards by the qualified entity AIRTEC during 27/09/2017 to 29/09/2017 and 15/10/2020 to 16/10/2020 respectively.</p> <p>It was found that the technical features of the instrument in terms of the CDM Project / Monitoring were exactly the same since the start of the monitoring period of Hu-Chems II, based on physical inspection and installation & operation records. This, and the fact, that the QAL2 calibration factors (the calibration curve) were clearly & traceably applied to the monitored values in the MS Excel sheets for all values of the whole monitoring period. Which enables KFQ to confirm that the measurement done in September 2017 applied for the whole monitoring period of Hu-Chems II is representative for the whole monitoring period due to the same characteristics and reliability of the instrument used at all times.</p> <p>Furthermore, the analyser is self-calibrated (zero, span) using a set of certified calibration gases in accordance with EN 14181. The calibration gases applied were marked to be stable in the verifying period and cover the range of measurement.</p> <p>Detailed supplier certificates including information on concentration, accuracy and stability are available. Control check for zero/span test result was conducted as shown in SHEWHART CONTROL CHART – #2 Nitric Acid Plant.</p>
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

Data/Parameter	FC_{i,j,y,II}
Data Unit	t/yr
Description	Quantity of fuel type i combusted in process j during the year y of Hu-Chems II
TAG Number / Serial Number	TAG Number: 322-FT-2-5121 / Serial number: 14126211
Type	Coriolis Flowmeter
Accuracy level	± 0.35%
Calibration entity	FM Tech (as per KOLAS)
Calibration frequency	60 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	31/10/2019 (Validity: 30/10/2024)
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)

Means of verification	The KFQ verification team has visually checked the physical existence of the instrument. The KFQ verification team has checked the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. No delay of calibration has been observed. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available, suitable certificates.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

Plant specific parameters: Hu-Chems III

Data/Parameter	P_{production,y,III}
Data Unit	tHNO ₃
Description	Nitric acid produced in year y of Hu-Chems III
TAG Number / Serial Number	TAG Number: 323-FT-3-512 / Serial number: 14266864
Type	Coriolis Flowmeter
Accuracy level	± 0.35%
Calibration entity	FM Tech (as per KOLAS)
Calibration frequency	60 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	18/08/2017 (Validity: 17/08/2022)
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The verification team has visually checked the physical existence of the instrument. The verification team has reviewed the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. No delay of calibration has been observed. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.
TAG Number / Serial Number	TAG Number: 323-TI-3-127 / Serial number: 51309204-125
Type	Temperature Converter
Accuracy level	± 0.15% of span
Calibration entity	EMERSON
Calibration frequency	48 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	20/05/2020 (Validity: 19/05/2024)
The applied period of	N/A (no calibration delay)

max. permissible error (when applicable)	
Means of verification	The verification team has visually checked the physical existence of the instrument. The verification team has reviewed the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. No delay of calibration has been observed. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

Data/Parameter	h_{y,III}
Data Unit	h (determined based on ammonia flow Nm ³ /h)
Description	Number of hours of operation in year y of Hu-Chems III
TAG Number / Serial Number	TAG Number: 323-FT-3-503 / Serial number: 2052134
Type	Differential pressure transmitter
Accuracy level	± 0.5% of span
Calibration entity	EMERSON
Calibration frequency	48 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	19/05/2020 (Validity: 18/05/2024)
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The verification team has visually checked the physical existence of the instrument. The verification team has reviewed the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. No delay of calibration has been observed. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.
TAG Number / Serial Number	TAG Number: 323-TT-3-103 / Serial number: 1809794
Type	Temperature transmitter
Accuracy level	± 0.15% of span
Calibration entity	EMERSON
Calibration frequency	48 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	19/05/2020 (Validity: 18/05/2024)
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)

Means of verification	The verification team has visually checked the physical existence of the instrument. The verification team has reviewed the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. No delay of calibration has been observed. It was found that, the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.
TAG Number / Serial Number	TAG Number: 323-PT-3-303 / Serial number: 2052136
Type	Pressure transmitter
Accuracy level	± 0.1% of span
Calibration entity	EMERSON
Calibration frequency	48 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	20/05/2020 (Validity: 19/05/2024)
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The verification team has visually checked the physical existence of the instrument. The verification team has reviewed the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. No delay of calibration has been observed. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

Data/Parameter	$V_{t,db,III}$
Data Unit	m ³ dry gas/h
Description	Volumetric flow of the gaseous stream in time interval t on a dry basis of Hu-Chems III
TAG Number / Serial Number	TAG Number: 323-FT-3-522 / Serial number: 1240832
Type	Annubar
Accuracy level	± 2% of span
Calibration entity	AIRTEC
Calibration frequency	(EN 14181/QAL2) 60 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	QAL2: 20/08/2019 to 22/08/2019 (validity: 19/08/2024) AST: 14/10/2020 to 15/10/2020
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)

Means of verification	The KFQ verification team has visually checked the physical existence of the instrument. The KFQ verification team has checked the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including EN 14181 required frequencies.
Findings	<p>It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been installed and has a valid QAL1 certification. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.</p> <p>In accordance with EN14181, QAL2 reference measurement and AST were performed as per required standards by the qualified entity AIRTEC during 20/08/2019 to 22/08/2019 and 14/10/2020 to 15/10/2020 respectively.</p> <p>It was found that the technical features of the instrument in terms of the CDM Project / Monitoring were exactly the same since the start of the monitoring period of Hu-Chems III, based on physical inspection and installation & operation records. This, and the fact, that the QAL2 calibration factors (the calibration curve) were clearly & traceably applied to the monitored values in the MS Excel sheets for all values of the whole monitoring period. Which enables KFQ to confirm that the measurement done in August 2019 is representative for the whole monitoring period due to the same characteristics and reliability of the instrument used at all times.</p>
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

Data/Parameter	$V_{i,t,db,III}$
Data Unit	m ³ gas i/m ³ dry gas
Description	Volumetric fraction of greenhouse gas i in a time interval t on a dry basis of plant Hu-Chems III
TAG Number / Serial Number	TAG Number: 323-AT-3-0127 / Serial number: 990861497815
Type	NDIR Analyser
Accuracy level	± 1% (zero/span)
Calibration entity	AIRTEC
Calibration frequency	(EN 14181/QAL2) 60 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	QAL2: 20/08/2019 to 22/08/2019 (validity: 19/08/2024) AST: 14/10/2020 to 15/10/2020
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The KFQ verification team has visually checked the physical existence of the instrument. The KFQ verification team has checked the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including EN 14181 required frequencies.
Findings	<p>It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates</p> <p>In accordance with EN14181, NDIR analyser (Emerson NGA 2000) has valid</p>

	<p>QAL1 certification, and QAL2 reference measurements and AST were performed as per required standards by the qualified entity AIRTEC during 20/08/2019 to 22/08/2019 and 14/10/2020 to 15/10/2020 respectively.</p> <p>It was found that the technical features of the instrument in terms of the CDM Project / Monitoring were exactly the same since the start of the monitoring period of Hu-Chems III, based on physical inspection and installation & operation records. This, and the fact, that the QAL2 calibration factors (the calibration curve) were clearly & traceably applied to the monitored values in the MS Excel sheets for all values of the whole monitoring period.</p> <p>Which enables KFQ to confirm that the measurement done in August 2019 is representative for the whole monitoring period due to the same characteristics and reliability of the instrument used at all times.</p> <p>Furthermore, the analyser is self-calibrated (zero, span) using a set of certified calibration gases in accordance with EN 14181.</p> <p>The calibration gases applied were marked to be stable in the verifying period and cover the range of measurement. Detailed supplier certificates including information on concentration, accuracy and stability are available. Control check for zero/span test result was conducted as shown in SHEWHART CONTROL CHART – #3 Nitric Acid Plant.</p>
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

Data/Parameter	FC_{i,j,y,III}
Data Unit	t/yr
Description	Quantity of fuel type i combusted in process j during the year y of Hu-Chems III
TAG Number / Serial Number	TAG Number: 323-FT-3-5121 / Serial number: 14125454
Type	Coriolis Flowmeter
Accuracy level	± 0.35%
Calibration entity	FM Tech (as per KOLAS)
Calibration frequency	60 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	12/08/2016 (Validity: 11/08/2021)
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The KFQ verification team has visually checked the physical existence of the instrument. The KFQ verification team has checked the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. No delay of calibration has been observed. It was found that the instrument has a valid calibration covering the monitoring period and was working within the specified error ranges as per available and suitable certificates.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

Plant specific parameters: Hu-Chems IV

Data/Parameter	P_{production,y,IV}
Data Unit	tHNO ₃
Description	Nitric acid produced in year y of Hu-Chems IV
TAG Number / Serial Number	TAG Number: 324-FT-4-609 / Serial number: 14735413
Type	Coriolis Flowmeter
Accuracy level	± 0.35%
Calibration entity	Micro Motion, Inc.
Calibration frequency	60 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	18/10/2017 (Validity: 17/10/2022)
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The verification team has visually checked the physical existence of the instrument. The verification team has reviewed the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. No delay of calibration has been observed. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

TAG Number / Serial Number	TAG Number: 324-TT-4-237 / Serial number: 966595
Type	Temperature Transmitter
Accuracy level	± 0.15% of span
Calibration entity	EMERSON
Calibration frequency	48 months
Previous calibration	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	17/04/2018 (Validity: 16/04/2022)
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The verification team has visually checked the physical existence of the instrument. The verification team has reviewed the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. No delay of calibration has been observed. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

Data/Parameter	h_{y,IV}
Data Unit	h (determined based on ammonia flow Nm ³ /h)
Description	Number of hours of operation in year y of Hu-Chems IV

TAG Number / Serial Number	TAG Number: 324-FT-4-5020 / Serial number: 14137655
Type	Coriolis Flowmeter
Accuracy level	± 0.35%
Calibration entity	FM Tech (as per KOLAS)
Calibration frequency	60 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	22/03/2016 (Validity: 21/03/2021)
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The verification team has visually checked the physical existence of the instrument. The verification team has reviewed the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including manufacturer recommended frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. No delay of calibration has been observed. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

Data/Parameter	$V_{t,db,IV}$
Data Unit	m ³ dry gas/h
Description	Volumetric flow of the gaseous stream in time interval t on a dry basis of Hu-Chems IV
TAG Number / Serial Number	TAG Number: 324-FT-4-522 / Serial number: 1240834
Type	Annubar
Accuracy level	± 2% of span
Calibration entity	AIRTEC
Calibration frequency	(EN 14181/QAL2) 60 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	QAL2: 28/08/2017 to 30/08/2017 (validity: 27/08/2022) AST: 12/10/2020 to 13/10/2020
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The verification team has visually checked the physical existence of the instrument. The verification team has reviewed the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including EN 14181 required frequencies.
Findings	It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates. In accordance with EN14181, QAL2 reference measurement and AST were performed as per required standards by the qualified entity AIRTEC during

	28/08/2017 to 30/08/2017 and 12/10/2020 to 13/10/2020 respectively. It was found that the technical features of the instrument in terms of the CDM Project / Monitoring were exactly the same since the start of the monitoring period, based on physical inspection and installation & operation records. This, and the fact, that the QAL2 calibration factors (the calibration curve) were clearly & traceably applied to the monitored values in the MS Excel sheets for all values of the whole monitoring period enables KFQ to confirm that the measurements done in August 2017 applied for the whole monitoring period is representative for the whole monitoring period due to the same characteristics and reliability of the instrument used at all times. Valid QAL1 certification was found to be in place and available.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

Data/Parameter	$V_{i,t,db,IV}$
Data Unit	m ³ gas i/m ³ dry gas
Description	Volumetric fraction of greenhouse gas i in a time interval t on a dry basis of plant Hu-Chems IV
TAG Number / Serial Number	TAG Number: 324-AT-4-0107 / Serial number: 990861497818
Type	NDIR Analyser
Accuracy level	± 1% (zero/span)
Calibration entity	AIRTEC
Calibration frequency	(EN 14181/QAL2) 60 months
Previous calibration (if applicable)	N/A (latest calibration is valid for whole monitoring period)
Latest calibration	QAL2: 28/08/2017 to 30/08/2017 (validity: 27/08/2022) AST: 12/10/2020 to 13/10/2020
The applied period of max. permissible error (when applicable)	N/A (no calibration delay)
Means of verification	The KFQ verification team has visually checked the physical existence of the instrument. The KFQ verification team has checked the calibration records & instrument history against the calibration requirements as per the applied methodology and the monitoring plan as well as instrument specifications including EN 14181 required frequencies.
Findings	<p>It was found that the instrument, as stated in the MR, physically exists and could be identified by the TAG Number and the serial number. It was found that the instrument has been calibrated regularly as per the defined requirements. It was found that the instrument has a valid calibration covering the whole verification period and was working within the specified error ranges as per available and suitable certificates.</p> <p>In accordance with EN14181, QAL2 reference measurement and AST were performed as per required standards by the qualified entity AIRTEC during 28/08/2017 to 30/08/2017 and 12/10/2020 to 13/10/2020 respectively.</p> <p>It was found that the technical features of the instrument in terms of the CDM Project / Monitoring were exactly the same since the start of the monitoring period, based on physical inspection and installation & operation records. This, and the fact, that the QAL2 calibration factors (the calibration curve) were clearly & traceably applied to the monitored values in the MS Excel sheets for all values of the whole monitoring period enables KFQ to confirm that the measurements done in August 2017 applied for the whole monitoring period is representative for the whole monitoring period due to the same characteristics and reliability of the instrument used at all times. Valid QAL1 certification was found to be in place and available.</p>

	Furthermore, the analyser is self-calibrated (zero, span) using a set of certified calibration gases in accordance with EN 14181. The calibration gases applied were marked to be stable in the verifying period and cover the range of measurement. Detailed supplier certificates including information on concentration, accuracy and stability are available. Control check for zero/span test result was conducted as shown in SHEWHART CONTROL CHART – #4 Nitric Acid Plant.
Conclusion	KFQ confirms that the calibration has been conducted as per the calibration frequency requirements and that the equipment used for monitoring is controlled and calibrated in accordance with the monitoring plan and the applied methodology.

E.8. Assessment of data and calculation of emission reductions or net removals

E.8.1. Calculation of baseline GHG emissions or baseline net GHG removals by sinks

Means of verification	<p>KFQ has reviewed all data, parameters and calculations with respect to calculation of the baseline GHG emissions and checked them against the requirements out of the applied methodology (ACM0019 – Version 02.0) as well as the PDD (Version 4.2 dated on 18/12/2017) as well as relevant tools applied.</p> <p>KFQ has also assessed the completeness, quality and appropriateness of the data, parameters and calculations.</p> <p>Furthermore, KFQ has assessed, whether any assumptions, emission factors, default values, GWPs or other reference values – as applicable – used by the PPs have been justified and correctly applied, in line with the requirements.</p> <p>KFQ has further crosschecked – as applicable - any information with other sources available, such as but not limited to production log sheets, meters available in the operators control room or on-site, etc.</p>
Findings	<p>The baseline GHG emissions have been found to be 76,261 tCO₂e for the monitoring period. The figure is based on the operation of the EnviNOx® systems in plants Hu-Chems II, III and IV.</p> <p>It was found that a complete set of data covering the monitoring period has been provided by the PPs. Activity levels and non-activity parameters have been monitored in accordance with the monitoring plan, as applicable.</p> <p>The calculation was found to be correct as well as carried out in accordance with the formulae and methods described in the monitoring methodology ACM0019 (Version 02.0) and the registered PDD (Version 4.2 dated 18/12/2017).</p> <p>It was found that all emission factors, default values and reference values, as applicable, have been correctly justified, are explicitly mentioned in the MR and have been correctly applied. The applied value for GWP was found to be followed applicable rules of the “Clarification: Regulatory requirements under temporary measures for post-2020 cases” (CDM-EB109-A01-CLAR). It was found that no assumptions are used that have any relevant influence on reported emission reductions.</p> <p>It was found that all parameters are automatically collected by the DeltaV DCS provided by Emerson. It was found that there is no uncertainty related to manual transfer of data used in the calculation of emission reduction since the monitored parameters are automatically collected by the DeltaV DCS. All actions performed at the computer station are logged and the log file is available for KFQ. There were no errors in the digital transfer of data from DeltaV DCS files to the excel spreadsheets for the calculation of emissions reductions.</p> <p>It was found that the spreadsheets, including corresponding re-calculations of data during events as described in the MR, were made available completely by the PPs and that all formulae have been correctly implemented and are accessible and traceable. Any recalculations are in line with the procedure in the registered PDD and have been checked and found to be correct and conservative. Safeguarding procedures in accordance to the monitoring plan have been applied in a conservative way. Rounding of digits, where applicable, has been applied both correctly and conservatively.</p> <p>All necessary documentation is collected, referenced and aggregated and is easily accessible in spreadsheets and daily reports in electronic format. Measurements are performed by calibrated equipment, and key data could be cross-checked via other sources (if applicable), such as raw data generated in the DCS, production</p>

	<p>log sheets and meters available in the operators control room or on-site. Further details on cross-checks for each parameter and the information flow are given in sections E.6.2 above.</p> <p>A detailed assessment of all relevant parameters for the verification period is given in E.6.1 and E.6.2 above.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • All required data for calculation of the baseline GHG emissions were available for the whole verification period; • Suitable cross-checking of data was possible and has been performed as described; • The PPs have followed appropriate methods and formulae for calculating baseline GHG emissions have been followed; • Any emission factors, GWPs and default values and reference values – as applicable – that were applied in the calculation have been justified and correctly applied; • No assumptions were used; • The calculation of the baseline GHG emissions for the covered monitoring period is fully complete and based on suitable and verifiable evidence.

E.8.2. Calculation of project GHG emissions or actual net anthropogenic GHG removals by sinks

Means of verification	<p>KFQ has reviewed all data, parameters and calculations with respect to calculation of the project GHG emissions and checked them against the requirements out of the applied methodology ACM0019 (Version 02.0) and the PDD (Version 4.2 dated 18/12/2017), as well as relevant tools applied.</p> <p>KFQ has also assessed the completeness, quality and appropriateness of the data, parameters and calculations.</p> <p>Furthermore, KFQ has assessed, whether any assumptions, emission factors, default values, GWPs or other reference values – as applicable – used by the PPs have been justified and correctly applied, in line with the requirements.</p> <p>KFQ has further crosschecked – as applicable – any information with other sources available, such as but not limited to production log sheets, meters available in the operators control room or on-site, etc.</p>
Findings	<p>The project GHG emissions have been found to be 5,184 tCO₂e for the monitoring period. The figure is based on the operation of the EnviNOx® systems in plants Hu-Chems II, III and IV.</p> <p>It was found that a complete set of data covering the monitoring period has been provided by the PPs. Activity levels and non-activity parameters have been monitored in accordance with the monitoring plan, as applicable.</p> <p>The calculation was found to be correct as well as carried out in accordance with the formulae and methods described in the monitoring methodology, ACM0019 (Version 02.0) and the PDD (Version 4.2 dated 18/12/2017), as well as relevant tools applied.</p> <p>It was found that all emission factors, default values and reference values, as applicable, have been correctly justified, are explicitly mentioned in the MR and have been correctly applied. The applied value for GWP was found to be followed applicable rules of the “Clarification: Regulatory requirements under temporary measures for post-2020 cases” (CDM-EB109-A01-CLAR). It was found that no assumptions are used that have any relevant influence on reported emission reductions.</p> <p>It was found that all parameters are automatically collected by the DeltaV DCS provided by Emerson. It was found that there is no uncertainty related to manual transfer of data used in the calculation of emission reduction since the monitored parameters are automatically collected by the DeltaV DCS. All actions performed at the computer station are logged and the log file is available for KFQ. There were no errors in the digital transfer of data from DeltaV DCS files to the excel spreadsheets for the calculation of emissions reductions.</p> <p>It was found that the spreadsheets, including corresponding re-calculations of data during events as described in the MR, were made available completely by the PPs and that all formulae have been correctly implemented and are accessible and traceable. Any recalculations are in line with the procedure in the registered PDD and have been checked and found to be correct and conservative. Safeguarding</p>

	<p>procedures in accordance to the monitoring plan have been applied in a conservative way. Rounding of digits, where applicable, has been applied both correctly and conservatively.</p> <p>All necessary documentation is collected, referenced and aggregated and is easily accessible in spreadsheets and daily reports in electronic format. Measurements are performed by calibrated equipment, and key data could be cross-checked via other sources (if applicable), such as raw data generated in the DCS, production log sheets and meters available in the operators control room or on-site. Further details on cross-checks for each parameter and the information flow are given in sections E.6.2 above.</p> <p>A detailed assessment of all relevant parameters for the verification period is given in E.6.1 and E.6.2 above.</p>
Conclusion	<p>The verification team confirms that:</p> <ul style="list-style-type: none"> • All required data for calculation of the project GHG emissions were available for the whole verification period; • Suitable cross-checking of data was possible and has been performed as described; • The PPs have followed appropriate methods and formulae for calculating project GHG emissions have been followed; • Any emission factors, GWPs and default values and reference values – as applicable – that were applied in the calculation have been justified and correctly applied; • No assumptions were used; • The calculation of the project GHG emissions for the covered monitoring period is fully complete and based on suitable and verifiable evidence.

E.8.3. Calculation of leakage GHG emissions

Means of verification	KFQ has checked whether leakage emissions (if any) were determined by the PPs in accordance with the applied methodology and the PDD.
Findings	KFQ has found that the approach applied by the PPs that leakage emissions need not to be considered (i.e. being considered zero, consequently) is in accordance to the applied methodology ACM0019 (Version 02.0).
Conclusion	KFQ confirms that the PPs approach with regard to leakage GHG emissions is correct and that no leakage GHG emissions need to be considered in the project activity based on the applied methodology.

E.8.4. Summary calculation of GHG emission reductions or net anthropogenic GHG removals by sinks

Means of verification	<p>KFQ has reviewed all data, parameters and calculations with respect to calculation of the GHG emission reductions and checked them against the requirements out of the applied methodology (ACM0019 – Version 02.0) and the PDD (Version 4.2 dated 18/12/2017), as well as relevant tools applied.</p> <p>KFQ has also assessed the completeness, quality and appropriateness of the data, parameters and calculations. Furthermore, KFQ has assessed, whether any assumptions, emission factors, default values, GWPs or other reference values – as applicable – used by the PPs have been justified and correctly applied, in line with the requirements. KFQ has further crosschecked – as applicable - any information with other sources available, such as but not limited to production log sheets, meters available in the operators control room or on-site, etc.</p> <p>Means of verification in respect of baseline GHG emissions, project GHG emissions and leakage GHG emissions that form the basis for calculation of the GHG emission reductions, are stated in detail in sections E.8.1., E.8.2. and E.8.3. above.</p>
Findings	<p>The GHG emission reductions have been found to be 71,077 tCO₂e for the monitoring period. The figure is based on the operation of the EnviNOx® system in plants Hu-Chems II, III and IV.</p> <p>It was confirmed that the first day on which CERs are being claimed in this monitoring period has been correctly specified by the PPs, being 01/01/2021.</p> <p>It was found that a complete set of data covering the monitoring period has been provided by the PPs. Activity levels and non-activity parameters have been monitored in accordance with the monitoring plan, as applicable.</p> <p>The calculation was found to be correct as well as carried out in accordance with</p>

	<p>the formulae and methods described in the monitoring methodology ACM0019 (Version 02.0) and the PDD (Version 4.2 dated 18/12/2017), as well as relevant tools applied.</p> <p>It was found that all emission factors, default values and reference values, as applicable, have been correctly justified, are explicitly mentioned in the MR and have been correctly applied. The applied value for GWP was found to be followed applicable rules of the “Clarification: Regulatory requirements under temporary measures for post-2020 cases” (CDM-EB109-A01-CLAR). It was found that no assumptions are used that have any relevant influence on reported emission reductions.</p> <p>It was found that all parameters are automatically collected by the DeltaV DCS provided by Emerson. It was found that there is no uncertainty related to manual transfer of data used in the calculation of emission reduction since the monitored parameters are automatically collected by the DeltaV DCS. All actions performed at the computer station are logged and the log file is available for KFQ. There were no errors in the digital transfer of data from DeltaV DCS files to the excel spreadsheets for the calculation of emissions reductions.</p> <p>It was found that the spreadsheets, including corresponding re-calculations of data during events as described in the MR, were made available completely by the PPs and that all formulae have been correctly implemented and are accessible and traceable. Any recalculations are in line with the procedure in the registered PDD and have been checked and found to be correct and conservative. Safeguarding procedures in accordance to the monitoring plan have been applied in a conservative way. Rounding of digits, where applicable, has been applied both correctly and conservatively.</p> <p>All necessary documentation is collected, referenced and aggregated and is easily accessible in spreadsheets and daily reports in electronic format. Measurements are performed by calibrated equipment, and key data could be cross-checked via other sources (if applicable), such as raw data generated in the DCS, production log sheets and meters available in the operators control room or on-site. Further details on cross-checks for each parameter and the information flow are given in sections E.6.2 above.</p> <p>A detailed assessment of all relevant parameters for the verification period is given in E.6.1 and E.6.2 above. Findings in respect of baseline GHG emissions, project GHG emissions and leakage GHG emissions, that form the basis for calculation of the GHG emission reductions, are stated in detail in sections E.8.1., E.8.2. and E.8.3. above.</p>
Conclusion	<p>KFQ confirms that:</p> <ul style="list-style-type: none"> • All required data for the calculation of GHG emission reductions were available for the whole verification period and no data were missing due to any non-monitoring of activity levels or non-activity parameters; • Suitable cross-checking of data was possible and has been performed as described; • The PPs have followed appropriate methods and formulae for calculating GHG emission reductions have been followed; • Any emission factors, GWPs and default values and reference values – as applicable – that were applied in the calculation have been justified and correctly applied; • No assumptions were used; • The calculation of the GHG emissions for the covered monitoring period is fully complete and based on suitable and verifiable evidence; • The first day in which CERs are being claimed in the verification period is 01/01/2021, i.e. later than 31/12/2012 and thus no pro-rata approach is applicable; • The amount of emission reductions claimed by the PPs for the verification period from 01/01/2021 to 31/12/2021, amounting to 71,077 tCO₂e, is correctly determined and calculated.

E.8.5. Comparison of actual GHG emission reductions or net anthropogenic GHG removals by sinks with estimates in registered PDD

Means of verification	KFQ compared the ex-ante estimation of emission reductions in the registered PDD with the emission reductions reported by the PPs in the MR. Furthermore, the
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	value, especially the production of nitric acid applied in the estimation of emission reductions in the registered PDD were reviewed.
Findings	<p>KFQ found that the emission reductions for this monitoring period from 01/01/2021 to 21/01/2021 (21 days) in the PDD were estimated to be 69,650 tCO₂e (value rounded down). The actual emission reductions reported by the PPs during the same period were 71,077 tCO₂e and is thus higher than the value estimated in the PDD although the lower value for GWP of N₂O (265) in accordance with the “Clarification: Regulatory requirements under temporary measures for post-2020 cases” (CDM-EB-109-A01-CLAR) than the value in PDD (298) was applied for actual emission reductions.</p> <p>The ex-ante estimation in the PDD was 14,539 tCO₂e, 16,380 tCO₂e, 38,731 tCO₂e for 21 days in 2021 for plant Hu-Chems II, III and IV respectively.</p> <p>The actual emission reduction in this monitoring period reported by the PPs were 17,449 tCO₂e, 17,686 tCO₂e, 35,942 tCO₂e for the plants Hu-Chems II, III and IV. Thus, the emission reductions in plants Hu-Chems II & III are higher than the ex-ante PDD calculation. The verification team found that the PPs have correctly described the situation in the MR as well.</p>
Conclusion	<p>KFQ confirms that:</p> <ul style="list-style-type: none"> • The overall emission reductions of the project activity were higher than the ex-ante estimation in the PDD; • The emission reductions claimed by the PPs are reasonable.

E.8.6. Remarks on difference from estimated value in registered PDD

Means of verification	As per the specific instructions of the CDM-VCR-FORM, in this section it is to be explained how the cause of any increase in the actual GHG emission reductions in this monitoring period were assessed in accordance with the applicable verification requirements in the VVS. As there is an increase in actual GHG emission reductions of plant Hu-Chems II and III (refer to E.8.5), the cause of the increase was investigated in the context of the amount of nitric acid and operating days applied in the registered PDD with each estimated ER calculation sheet.
Findings	<p>As discussed in E.8.5 above, the total emission reductions reported by the PPs during the monitoring period were 71,077 tCO₂e and are thus higher than the value estimated in the PDD.</p> <p>The emission reductions in NA plant II & III are higher than estimated in the PDD for those plants due to higher efficiency of the EnviNOx system and shorter NA plant shutdown periods than expected, which was confirmed through comparing with those in the registered PDD with estimated ER calculation sheets validated and interview with staff in plant. The observed reasons lead higher emission reductions than estimated ex-ante in the PDD although the lower value for GWP of N₂O (265) was applied in accordance with the “Clarification: Regulatory requirements under temporary measures for post-2020 cases” (CDM-EB-109-A01-CLAR) instead of the value in PDD (298) for actual emission reductions.</p>
Conclusion	<p>KFQ confirms that:</p> <ul style="list-style-type: none"> • The cause of increase in the actual GHG emissions reductions of the nitric acid plant Hu-Chems II & III were well justified during the monitoring period; • The emission reductions claimed by the PPs are reasonable.

E.8.7. Actual GHG emission reductions or net anthropogenic GHG removals by sinks during the first commitment period and the period from 1 January 2013 onwards

Means of verification	The GHG emission reductions reported in the MR (Version 01.0) are 71,077 tCO ₂ e. As described in detail in Section E of this report, all relevant aspects of the project activity have been assessed in order to determine, whether the claimed emission reductions by the PPs are correctly determined, reasonable and fairly stated and based on verifiable evidence and in accordance with the applied methodology and the registered PDD as well as applicable tools.
Findings	It was found that the project activity is implemented and operated according to the registered PDD and the monitoring of any and all data and parameters as well as calculation of baseline GHG emissions, project GHG emissions and GHG emission reductions is complete conducted in accordance with the registered PDD, the applied methodology and the “Clarification: Regulatory requirements under temporary measures for post-2020 cases” (CDM-EB-109-A01-CLAR).

Conclusion	KFQ arrived at the conclusion that the GHG emission reductions reported in the MR and claimed by the PPs are correctly determined with 71,077 tCO ₂ e for the covered monitoring period between 01/01/2021 to 21/01/2021. This implies that 100% of the reported GHG emission reduction in this verification period has been achieved in a period after the end of 31/12/2012, i.e. the first commitment period is untouched by this verification period.
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E.9. Assessment of reported sustainable development co-benefits

Means of verification	The PPs have neither developed sustainable development co-benefits nor monitored sustainable development co-benefits of the project activity. Therefore, the section is not applicable in this verification period.
Findings	N/A
Conclusion	N/A

E.10. Global stakeholder consultation

Means of verification	There were no comments received with regard to the stakeholder consultation conducted after the publication of the first monitoring report in accordance with the PCP. Therefore, the section is not applicable in this verification period.
Findings	N/A
Conclusion	N/A

SECTION F. Internal quality control

According to KFQ's Procedure for deciding whether to proceed request for issuance, the final verification report and verification findings underwent a technical review before being submitted to the PPs for requesting issuance CERs. The technical review was performed by technical review team composed of a person qualified for this project activity in accordance with KFQ's qualification scheme for CDM project validation and verification.

Section G. Verification opinion

Through the verification of the MR of the CDM project activity "Catalytic N₂O destruction project in the tail gas of three Nitric Acid Plants at Hu-Chems Fine Chemical Corp." in accordance with VVS (Version 02.0), KFQ could confirm that:

- The project activity has been implemented and operated as per the registered PDD (Version 4.2, dated 18/12/2017);
- The installed equipment being essential for generating emission reduction runs reliably and is calibrated appropriately;
- The monitoring plan is as per the applied methodology;
- The monitoring plan in MR is as per the monitoring plan in the registered PDD;
- The monitoring systems and procedures comply with the monitoring systems and procedures described in the monitoring plan, and approved methodology including applicable tool(s) and generated GHG emission reductions data;
- The GHG emission reductions in the MR (Version 01.0) are calculated without material misstatements.

KFQ's verification opinion refers to the project's GHG emissions and resulting GHG emission reductions reported both determined due to the valid and registered project's baseline, its monitoring plan and its associated documents.

Based on the information we have seen and evaluated, we confirm the followings:

Title of project activity	Catalytic N ₂ O destruction project in the tail gas of three Nitric Acid Plants at Hu-Chems Fine Chemical Corp.
UNFCCC Reference Number	0765
Date of registration	22/01/2007
Renewal date	05/02/2014
Registered PDD (2 nd crediting period)	18/12/2017 (Version 4.2)
Methodology applied	ACM0019 (Version 02.0)

Final version of MR	01.0 (dated 07/04/2021)
Crediting period	22/01/2014 to 21/01/2021
Monitoring period	01/01/2021 to 21/01/2021
Total GHG emission Reductions Verified	Baseline emissions: 76,261 tonnes CO ₂ e Project emissions: 5,184 tonnes CO ₂ e Leakage: 0 tonnes CO ₂ e Emission reductions: 71,077 tonnes CO ₂ e

It is the opinion of KFQ that the amount of GHG emission reductions achieved by the project activity during this monitoring period is correct and that complies with all applicable CDM requirements.

SECTION G. Certification statement

Korean Foundation for Quality has performed the periodic verification of the emission reductions that have been reported for the CDM project activity "Catalytic N₂O destruction project in the tail gas of three Nitric Acid Plants at Hu-Chems Fine Chemical Corp." (UNFCCC registration ref. no. 0765) for the period 01/01/2021 to 21/01/2021.

The PPs are responsible for the collection of data in accordance with the monitoring plan and the reporting of GHG emissions reductions from the project. It is KFQ's responsibility to express an independent verification statement on the reported GHG emission reductions from the project.

KFQ conducted the verification on the basis of the monitoring methodology ACM0019 (Version 02.0), the registered PDD (Version 4.2 dated 18/12/2017), the validation report (dated 07/11/2013) and the MR (Version 01.0 dated 07/04/2021). The verification included i) checking whether the provisions of the monitoring methodology and the monitoring plan were consistently and appropriately applied and ii) the collection of evidence supporting the reported data.

KFQ's verification approach draws on an understanding of the risks associated with reporting of GHG emission data and the controls in place to mitigate these. KFQ planned and performed the verification by obtaining evidence and other information and explanations that KFQ considers necessary to give reasonable assurance on the reported GHG emission reductions.

In our opinion the GHG emissions reductions of the "Catalytic N₂O destruction project in the tail gas of three Nitric Acid Plants at Hu-Chems Fine Chemical Corp." (UNFCCC registration ref. no. 0765) for the period from 01/01/2021 to 21/01/2021 are fairly stated in the MR (Version 01.0).

The data generation, aggregation, recording, calculation and reporting of GHG emission reductions were conducted correctly on the basis of the approved baseline and monitoring methodology ACM0019 (Version 02.0) and the monitoring plan contained in the registered PDD.

Hence, KFQ is able to certify that the emission reductions from the "Catalytic N₂O destruction project in the tail gas of three Nitric Acid Plants at Hu-Chems Fine Chemical Corp." during the period from 01/01/2021 to 21/01/2021 are 71,077 tCO₂e.

Signed on behalf of the Korean Foundation for Quality

Signature : 

Name : Yu Shim JEONG, Managing Director of Energy-Climate Change Assessment Division

Date : 13/05/2021

Appendix 1. Abbreviations

Abbreviations	Full texts
ACM	Approved consolidated methodology
AMS	Automated monitoring system
AOR	Ammonia oxidation reactor
CAR	Corrective action request
CDM	Clean Development Mechanism
CER	Certified Emission Reduction(s)
CL	Clarification request
CMP	COP/MOP Conference of the Parties serving as the meeting of the Parties to the Kyoto Protocol
CO ₂	Carbon dioxide
CO ₂ e	Carbon dioxide equivalent
CP	Crediting period
DCS	Distributed control system
DOE	Designated operational entity
ETS	Emission trading scheme
EPMK	Emerson Process Management Korea
FAR	Forward action request
GC	Gas chromatography
GHG	Greenhouse gas(es)
GWP	Global warming potential
IPCC	Intergovernmental Panel on Climate Change
ISO	International Organization for Standardization
KFQ	Korean Foundation for Quality
KTL	Korean Testing Laboratory
LPG	Liquefied petroleum gas
MoC	Modalities of communication
MP	Monitoring plan
MR	Monitoring report
N ₂ O	Nitrous oxide
NA	Nitric acid
NDIR	Non-dispersive-infrared
PCP	CDM project cycle procedure for project activity
PDD	Project design document
PP	Project participant
PS	CDM project standard for project activity
QMS	Quality management system
SCR	Selective catalytic reduction
TGB	Test gas bottle
UNFCCC	United Nations Framework Convention on Climate Change
VVS	CDM validation and verification Standard for project activity

Appendix 2. Competence of team members and technical reviewers



CERTIFICATE OF COMPETENCE

Name: Jin Seok CHO

Qualification:

	Validation	Verification
-Lead auditor	■	■
-Auditor	<input type="checkbox"/>	<input type="checkbox"/>
-Technical Expert	<input type="checkbox"/>	<input type="checkbox"/>
-Local Expert	<input type="checkbox"/>	<input type="checkbox"/>

Scopes of Expertise:

Technical Area (TA)

- 1.1 Thermal energy generation
- 1.2 Renewables
- 5.2 Caprolactam, Nitric acid, Adipic acid
- 13.1 Solid waste and wastewater
- 13.2 Manure

He is approved as the qualification above according to the KFQ's procedure of Qualifying and Maintaining of Auditor on 11 March 2019

Sustainability Management Institute

Mi Jung LEE



CERTIFICATE OF COMPETENCE

Name: Gee Hyun YANG

Qualification:

	Validation	Verification
-Lead auditor	<input type="checkbox"/>	<input type="checkbox"/>
-Auditor	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
-Technical Expert	<input type="checkbox"/>	<input type="checkbox"/>
-Local Expert	<input type="checkbox"/>	<input type="checkbox"/>

Scopes of Expertise:

Technical Area (TA)

1.1 Thermal energy generation

She is approved as the qualification above according to the KFQ's procedure of Qualifying and Maintaining of Auditor on 29 March 2021.

Energy·Climate Change Assessment Division

Pyung Hee JANG



CERTIFICATE OF COMPETENCE

Name: Pyung Hee JANG

Qualification:

	Validation	Verification
-Lead auditor	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
-Auditor	<input type="checkbox"/>	<input type="checkbox"/>
-Technical Expert	<input type="checkbox"/>	<input type="checkbox"/>
-Local Expert	<input type="checkbox"/>	<input type="checkbox"/>

Scopes of Expertise:

Technical Area (TA)

- 1.1 Thermal Energy Generation
- 1.2 Renewables

He is approved as the qualification above according to the KFQ's procedure of Qualifying and Maintaining of Auditor on 29 March 2019.

Sustainability Management Institute
Mi Jung LEE



CERTIFICATE OF COMPETENCE

Name: Su Hyun PARK

Qualification:

	Validation	Verification
-Lead auditor	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
-Auditor	<input type="checkbox"/>	<input type="checkbox"/>
-Technical Expert	<input type="checkbox"/>	<input type="checkbox"/>
-Local Expert	<input type="checkbox"/>	<input type="checkbox"/>

Scopes of Expertise:

Technical Area (TA)

- 1.2 Renewables
- 3.1 Energy demand
- 5.2 Caprolactam, Nitric acid, Adipic acid
- 13.1 Solid waste and wastewater

She is approved as the qualification above according to the KFQ's procedure of Qualifying and Maintaining of Auditor on 18 May 2020.

Energy·Climate Change Assessment Division

Nam Hoon KIM

Appendix 3. Documents reviewed or referenced

No.	Author	Title	References to the document	Provider
1	Project participants	Monitoring report Version 01.0: • HUC-0765_MP49_MR v 01.0	07/04/2021	Project participants
2	Project participants	CDM Project MS Excel Spreadsheet Version 1.0: • HUC-0765_II_MP49_UNFCCC_v1.0_CONFIDENTIAL • HUC-0765_III_MP49_UNFCCC_v1.0_CONFIDENTIAL • HUC-0765_IV_MP49_UNFCCC_v1.0_CONFIDENTIAL • HUC-0765_ALL_MP49_UNFCCC_v1.0_CONFIDENTIAL	07/04/2021	Project participants
3	Project participants	Shewhart control charts / QAL3 records • HUC#2_SHEWHART MP49 • HUC#3_SHEWHART MP49 • HUC#4_SHEWHART MP49	From 01/01/2021 to 21/01/2021	Project participants
4	Delta V / DCS System	Daily reports (PDF files, CSV files), Data trend curves	From 01/01/2021 to 21/01/2021	Project participants
5	Delta V / DCS System	Daily event log files (TXT files)	From 01/01/2021 to 21/01/2021	Project participants
6	Project participants	Project Design Document Version 4.2	18/12/2017 <i>Published under:</i> https://cdm.unfccc.int/Projects/DB/TUEV-SUED1163081212.47/view	Others
7	TÜV NORD CERT GmbH	Validation Report (Renewal of the crediting period) 8000420315 –13/095 (Revision 0)	07/11/2013 <i>Published under:</i> https://cdm.unfccc.int/Projects/DB/TUEV-SUED1163081212.47/view	Others
8	KFQ	Post-registration changes validation report Version 01.0 (PRC ref. no. PRC-0765-0003)	20/12/2017 <i>Published under:</i> https://cdm.unfccc.int/Projects/DB/TUEV-SUED1163081212.47/view	Others
9	KFQ	Verification/Certification Report for the monitoring period from 01/10/2020 to 31/12/2020 Version 01.1	10/02/2021	Others
10	Hu-Chems & UHDE GmbH	Nitric acid plant Hu-Chems IV operation manual (Capacity) Nitric acid plant Hu-Chems III operation manual (Capacity) UDHE designed capacity Hu-Chems II, III	From 21/03/2014 From September 2016 From 20/07/2006	Project participants
11	Project participants	Equipment list and specifications for all monitoring equipment and analysers: • Plant Hu-Chems II • Plant Hu-Chems III • Plant Hu-Chems IV	All from 01/01/2021	Project participants

12	Emerson Process Management	Instruction Manual – NGA 2000 for MLT Analyser (8 th Edition)	From 2004	August	Project participants
13	UHDE GmbH TÜV NORD CERT GmbH	Performance Guarantee Test Run (PGTR) protocols <ul style="list-style-type: none"> Plant Hu-Chems II Plant Hu-Chems III Plant Hu-Chems IV Performance Guarantee Test Run (PGTR) Certificates <ul style="list-style-type: none"> Plant Hu-Chems II Plant Hu-Chems III Plant Hu-Chems IV 	From 02/04/2007 From 04/04/2007 From 16/01/2007 From 09/04/2007 From 09/04/2007 From 20/01/2007		Project participants
14	AIRGAS AIRGAS AIRGAS	Calibration gas records (for plant Hu-Chems II) <ul style="list-style-type: none"> EB0123842 / 1% Stability / Expiration on 24/02/2021 Calibration gas records (for plant Hu-Chems III) <ul style="list-style-type: none"> EB0138221 / 1% stability / Expiration on 13/10/2021 Calibration gas records (for plant Hu-Chems IV) <ul style="list-style-type: none"> EB0123735 / 1% stability / Expiration on 24/02/2021 	From 24/02/2020 From 13/10/2020 From 24/02/2020		Project participants
15	EPMK & Hu-Chems	Service Support Agreements: Delta-V system for EnviNOx® Hu-Chems as well as for Analyser systems for EnviNOx Hu-Chems between Hu-Chems Fine Chemical Corp. and Emerson Process Management Korea Ltd.	From 02/04/2013		Project participants
16	EPMK	Regular service reports: <ul style="list-style-type: none"> Monthly Health Check & Quarterly inspection report January 2021 Annual Maintenance Report 	From 22/01/2021 From 15/01/2021		Project participants
17	EMERSON	Instrumentation general maintenance reports <ul style="list-style-type: none"> Plant Hu-Chems II (322-TT-2-127) Plant Hu-Chems III (322-TT-3-127) Plant Hu-Chems IV (324-TT-4-237) 	From 06/11/2019 From 20/05/2020 From 04/11/2020		Project participants
18	Hu-Chems	CDM Analyser cabinet check lists (Shift) & key list CDM Check sheets of EnviNOx system (daily)	From 01/01/2021 to 21/01/2021		Project participants
19	Hu-Chems	List of spare parts of monitoring system including provisions for re-purchasing.	From 01/01/2021		Project participants
20	FM Tech EPMK EPMK EPMK EPMK TÜV Rheinland Energie und Umwelt GmbH AIRTEC	Instrument records & certificates (Hu-Chems Plant II) <ul style="list-style-type: none"> Nitric acid production flow meter (322-FT-2-512) – (performed on 01/11/2019, valid until 31/10/2024) Nitric acid temperature converter (322-TI-2-127) – Calibration Certificate (performed on 06/11/2019, valid until 05/11/2023) AOR Ammonia flow differential pressure transmitter (322-FT-2-503) – Calibration Certificate (performed on 05/11/2019, valid until 04/11/2023) AOR Ammonia flow temperature transmitter (322-TT-2-103) – Calibration Certificate (performed on 05/11/2019, valid until 04/11/2023) AOR Ammonia flow pressure transmitter (322-PT-2-303) – Calibration Certificate (performed on 05/11/2019, valid until 04/11/2023) Tail gas flow meter (322-FT-2-522) – QAL1 Certification Statement Tail gas flow meter (322-FT-2-522) – QAL2 Test Certification (performed on 27/09 to 29/09/2017, valid until 26/09/2022) 	From 01/11/2019 From 06/11/2019 From 05/11/2019 From 05/11/2019 From 05/11/2019 From 05/03/2013 From 10/11/2017		Project participants

	AIRTEC	<ul style="list-style-type: none"> Tail gas flow meter (322-FT-2-522) – AST Certification (performed on 15/10 to 16/10/2020) 	From 16/11/2020	
	TÜV Rheinland Energie und Umwelt GmbH	<ul style="list-style-type: none"> N₂O Outlet Analyser (322-AT-2-0127) – QAL1 Certification Statement 	From 05/03/2013	
	AIRTEC	<ul style="list-style-type: none"> N₂O Outlet Analyser (322-AT-2-0127) – QAL2 Test Certification (Performed on 27/09 to 29/09/2017, valid until 26/09/2022) 	From 10/11/2017	
	AIRTEC	<ul style="list-style-type: none"> N₂O Outlet Analyser (322-AT-2-0127) – AST Certification (performed on 15/10 to 16/10/2020) 	From 16/11/2020	
	FM Tech	<ul style="list-style-type: none"> Propane flow meter (322-FT-2-5121) – Korean Laboratory Accreditation Scheme (KOLAS) Calibration Certificate (performed on 31/10/2019, valid until 30/10/2024) 	From 31/10/2019	
21	FM Tech	Instrument records & certificates (Hu-Chems Plant III) <ul style="list-style-type: none"> Nitric acid production flow meter (323-FT-3-512) Korean Laboratory Accreditation Scheme (KOLAS) – Calibration Certificate (performed on 18/08/2017, valid until 17/08/2022) 	From 18/08/2017	Project participants
	EPMK	<ul style="list-style-type: none"> Nitric acid temperature converter (323-TI-3-127) – Calibration Certificate (performed on 20/05/2020, valid until 19/05/2024) 	From 20/05/2020	
	EPMK	<ul style="list-style-type: none"> AOR Ammonia flow differential pressure transmitter (323-FT-3-503) – Calibration Certificate (performed on 19/05/2020, valid until 18/05/2024) 	From 19/05/2020	
	EPMK	<ul style="list-style-type: none"> AOR Ammonia flow temperature transmitter (323-TT-3-103) – Calibration Certificate (performed on 19/05/2020, valid until 18/05/2024) 	From 19/05/2020	
	EPMK	<ul style="list-style-type: none"> AOR Ammonia flow pressure transmitter (323-PT-3-303) – Calibration Certificate (performed on 20/05/2020, valid until 19/05/2024) 	From 20/05/2020	
	TÜV Rheinland Energie und Umwelt GmbH	<ul style="list-style-type: none"> Tail gas flow meter (323-FT-3-522) - QAL1 Certification Statement 	From 05/03/2013	
	AIRTEC	<ul style="list-style-type: none"> Tail gas flow meter (323-FT-3-522) – QAL2 Test Certification (performed on 20/08 to 22/08/2019, valid until 19/08/2024) 	From 20/10/2019	
	AIRTEC	<ul style="list-style-type: none"> Tail gas flow meter (323-FT-3-522) – AST Certification (performed on 14/10 to 15/10/2020) 	From 16/11/2020	
	TÜV Rheinland Energie und Umwelt GmbH	<ul style="list-style-type: none"> N₂O Outlet Analyser (323-AT-3-0127) – QAL1 Certification Statement 	From 05/03/2013	
	AIRTEC	<ul style="list-style-type: none"> N₂O Outlet Analyser (323-AT-3-0127) – QAL2 Test Certification (performed on 20/08 to 22/08/2019, valid until 19/08/2024) 	From 20/10/2019	
	AIRTEC	<ul style="list-style-type: none"> N₂O Outlet Analyser (323-AT-3-0127) – AST Certification (performed on 14/10 to 15/10/2020) 	From 16/11/2020	
	FM Tech	<ul style="list-style-type: none"> Propane flow meter (323-FT-3-5121) – Korean Laboratory Accreditation Scheme (KOLAS) Calibration Certificate (performed on 12/08/2016 valid until 11/08/2021) 	From 12/08/2016	
22	Micro Motion, Inc.	Instrument records & certificates (Hu-Chems Plant IV) <ul style="list-style-type: none"> Nitric acid production flow meter (324-FT-4-609) – Calibration Certificate (performed on 18/10/2017, valid until 17/10/2022) 	From 18/10/2017	Project participants
	EPMK	<ul style="list-style-type: none"> Nitric acid temperature transmitter (324-TT-4- 	From 17/04/2018	

	FM Tech	237) – Calibration Certificate (performed on 17/04/2018, valid until 16/04/2022) • AOR Ammonia flow meter (324-FT-4-5020) – Korean Laboratory Accreditation Scheme (KOLAS) Calibration Certificate (performed on 22/03/2016, valid until 21/03/2021)	From 22/03/2016	
	TÜV Rheinland Energie und Umwelt GmbH	• Tail gas flow meter (324-FT-4-522) – QAL1 Certification Statement	From 05/03/2013	
	AIRTEC	• Tail gas flow meter (324-FT-4-522) – QAL2 Test Certification (performed on 28/08 to 30/08/2017, valid until 27/08/2022)	From 18/11/2017	
	AIRTEC	• Tail gas flow meter (324-FT-4-522) – AST Certification (performed on 12/10 to 13/10/2020)	From 16/11/2020	
	TÜV Rheinland Energie und Umwelt GmbH	• N ₂ O Outlet Analyser (324-AT-4-0107) – QAL1 Certification Statement	From 05/03/2013	
	AIRTEC	• N ₂ O Outlet Analyser (324-AT-4-0107) – QAL2 Test Certification (performed on 28/08 to 30/08/2017, valid until 27/08/2022)	From 18/11/2017	
	AIRTEC	• N ₂ O Outlet Analyser (324-AT-4-0107) – AST Certification (performed on 12/10 to 13/10/2020)	From 16/11/2020	
23	AIRTEC	Hu-Chems Plant II • QAL2 Report (performed on 27/09 to 29/09/2017), including moisture content measurement records & report	From 16/10/2019	Project participants
	AIRTEC	• AST Report (performed on 15/10 to 16/10/2020), including moisture content measurement records & report	From 16/11/2020	
	AIRTEC	Hu-Chems Plant III • QAL2 Report (performed on 20/08 to 22/08/2019), including moisture content measurement records & report	From 20/10/2019	
	AIRTEC	• AST Report (performed on 14/10 to 15/10/2020), including moisture content measurement records & report	From 16/11/2020	
	AIRTEC	Hu-Chems Plant IV • QAL2 Report (performed on 27/09 to 29/09/2017), including moisture content measurement records & report	From 18/11/2017	
	AIRTEC	• AST Report (performed on 12/10 to 13/10/2020), including moisture content measurement records & report	From 16/11/2020	
24	European Committee for Standardization (CEN)	EN 14181:2014 – Stationary source emissions – Quality assurance of automated measuring systems	From November 2014	Others
25	DeaYoung Energy Co.	Propane purchase_1	31/01/2021	Project participants
26	Hu-Chems	Propane Balance NA Plant II & III	From 01/01/2021 to 21/01/2021	Project participants
27	Hu-Chems	Hu-Chems Training records • Held from 16/03/2020 to 20/03/2020 • Held from 21/04/2020 to 23/04/2020 • Held from 04/05/2020 to 08/05/2020 • Held from 05/10/2020 to 07/10/2020	From 03/2020 From 04/2020 From 05/2020 From 10/2020	Project participants
28	Hu-Chems & ShinHan Bank	Balance sheets and transaction evidence for CDM contribution to Social Fund for all years from 2013 – 2020	From 31/12/2020	Project participants

CDM-VCR-FORM

29	KQA ² KQA	<ul style="list-style-type: none"> ISO 9001:2015 Certificate, valid until 31/08/2023 ISO 14001:2015 Certificate, valid until 31/08/2023 	From 01/09/2020 From 01/09/2020	Project participants
30	Hu-Chems	Quality Management System (QMS) Documents <ul style="list-style-type: none"> CDM Operation Management Procedure (HFC-I-EP0448, Rev. 5) CDM Procedures for environment operation management (HFC-I-EP0446, Rev. 4) CDM Social Fund Commitment (HCSI-448, Rev. 2) 	From 12/06/2014 From 12/06/2014 From 12/03/2012	Project participants
31	Ministry of Environment	Clean Air Conservation Act of the Republic of Korea, Act No. 17797	From 29/12/2020 Published under: https://www.law.go.kr/lsInfoP.do?lsiSeq=224965&ancYd=20201229&ancNo=17797&efYd=20201229&nwJoYnInfo=N&efGubun=Y&chrClsCd=010202&ancYnChk=0#0000	Others
32	Hu-Chems	Report on environmental regulations (N ₂ O and NO _x): <ul style="list-style-type: none"> From January 2021 	From 31/01/2021	Project participants
33	Office for Government Policy Coordination	Framework Act on Low Carbon, Green Growth, Act No. 16646	From 26/11/2019 Published under: http://law.go.kr/lsInfoP.do?lsiSeq=211627&ancYd=20191126&ancNo=16646&efYd=20200527&nwJoYnInfo=Y&efGubun=Y&chrClsCd=010202&ancYnChk=0#0000	Others
34	Ministry of Environment	Act on the Allocation and Trading of Greenhouse-gas Emission Permits, Act No. 17104	From 24/03/2020 Published under: http://www.law.go.kr/lsInfoP.do?lsiSeq=215913&ancYd=20200324&ancNo=17104&efYd=20200601&nwJoYnInfo=Y&efGubun=Y&chrClsCd=010202&ancYnChk=0#0000	Others
35	Ministry of Trade, Industry and Energy	Energy Law Enforcement Rule	From 22/05/2019 Published under: http://www.law.go.kr/lsSc.do?menuId=0&subMenu=1&query=%EC%97%90%EB%84%88%EC%A7%80%EB%B2%95%20%EC%8B%9C%ED%96%	Project participants

² KQA refers to Korea Quality Assurance Co., Ltd. and is referred to in that way in the whole Appendix 3

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36	Ministry of Knowledge, Economy	Letter, confirming that Hu-Chems plants do not have an obligation from the relevant environmental regulations (Energy & GHG Target Scheme)	From 21/10/2011	Project participants
37	Project participants	MoC Annex 2	From 05/04/2019 Published under: https://cdm.unfccc.int/Projects/DB/TUEV-SUED1163081212.47/view?cp=1	Others
38	CDM Executive Board	<p>Methodology and methodological tools</p> <ul style="list-style-type: none"> ACM0019: "N₂O abatement from nitric acid production" (Version 02.0) Methodological tool: TOOL08: "Tool to determine the mass flow of a greenhouse gas in a gaseous steam" (Version 02.0.0) Methodological tool: TOOL03: "Tool to calculate project or leakage CO₂ emission from fossil fuel combustion" (Version 02) <p>Standards, Procedures & Checklists</p> <ul style="list-style-type: none"> Standard – CDM validation and verification standard for project activities (Version 02.0) Standard – CDM project standard for project activities (Version 02.0) Standard – Sampling and surveys for CDM project activities and programme of activities (Version 08.0) Procedure – CDM project cycle procedure for project activities (Version 02.0) Guideline – Guideline on the application of materiality in verifications (Version 02.0) Checklist – Checklist for requests for issuance for project activities (Version 02.0) Form - Monitoring report form for CDM project activity (Version 08.0) Form - Verification and certification report form for CDM project activities (Version 04.0) <p>EB Meeting: 109</p> <ul style="list-style-type: none"> Annex 1 - Clarification: Regulatory requirements under temporary measures for post-2020 cases (version 01.1), 18 March 2021 	<p>From 31/05/2013</p> <p>From 27/11/2015</p> <p>From 22/09/2017 All published under: http://cdm.unfccc.int/methodologies/DB/MNMFNF10VUEOJACEIRX3EHYC9QXGDC</p> <p>From 29/11/2018</p> <p>From 29/11/2018</p> <p>From 28/11/2019</p> <p>From 29/11/2018</p> <p>From 20/02/2015</p> <p>From 23/08/2019</p> <p>From 06/04/2021</p> <p>From 06/04/2021 All published under: http://cdm.unfccc.int/Reference/index.html</p> <p>All published under: https://cdm.unfccc.int/EB/index.html</p>	Others
39	Ministry of Environment	Notification on emissions allocation to Huchems for Phase 3	24/12/2020	Project participants

Appendix 4. Clarification requests, corrective action requests and forward action requests

Table 1. Remaining FAR from validation and/or previous verifications

FAR ID	01	Section no.	E.2	Date:	06/05/2021
Description of FAR					
In accordance with paragraph 62(g) of the CDM Modalities and Procedure, the DOE contracted by the project participant to perform verification shall, "Identify and inform the project participants of any concerns related to the conformity of the actual project activity and its operation with the registered project design document. Project participants shall address the concerns and supply relevant additional information;" HuChems is mandatory participant of the Greenhouse Gas and Energy Target Scheme and thus, the new nitric acid plant is one GHG emission source which has also been reported to the authority for target setting. The validation opinion is based on the current laws and regulations which are described in Validation Report. Any change of the Greenhouse Gas and Energy Target Scheme or other legislation which affects the project activity's emission reduction under CDM should be assessed by the verifying DOE. During verification of MPs in CP 2 the implementation of the Korean ETS and its consequences for the plant shall be observed and considered to avoid double counting of emission reductions.					
Project participant response					Date: 07/05/2021
Hu-Chems Environmental team regularly checks, if any regulation on N ₂ O limitation is in place (relevant laws are the Clean Air Conservation Act and the Framework Act on Low Carbon, Green Growth). The relevant Acts show that no regulation of N ₂ O limitation is in place which would restrict the emission of N ₂ O in Hu-Chems nitric acid plant 2 – 4. In addition, Korea government has started Korean ETS since 01/01/2015 as per the Act on the Allocation and Trading of Greenhouse-gas Emission Permits (13/03/2013). According to the Act, Hu-Chems Fine Chemical Corp. is designated as allocation entity, and there was a notification received from the Ministry of Environment that CDM projects are exempted from allocation. Thus, Hu-Chems nitric acid plants 2 – 4 have no obligation to reduce its N ₂ O emissions and there is no double counting of emission reductions due to Korean ETS.					
Documentation provided by project participant					
<ul style="list-style-type: none"> • The Clean Air Conservation Act (No.17797, 29/12/2020) • The Framework Act on Low Carbon, Green Growth (No. 16646, 26/11/2019) • Act on the Allocation and Trading of Greenhouse-gas Emission Permits (No. 17104, 24/03/2020) • The confirmation letter from the Ministry of Knowledge and Economy (21/10/2011) • Notification on emissions allocation to Hu-Chems for Phase 3 (24/12/2020) 					
DOE assessment					Date: 12/05/2021
In addition to reviewing the latest reports by the Hu-Chems Environmental team, KFQ checked the relevant Korean environmental regulations including such, which could impact N ₂ O emissions. In April 2010, new Korean regulations became effective (The Framework Act on Low Carbon, Green Growth), introducing the GHG and Energy Target Scheme. Hu-Chems nitric acid plant #2~#4 does not have any target obligation on GHG emissions from this GHG and Energy Target Scheme. This was verified by the confirmation letter from the Ministry of Knowledge and Economy. The verification team has also checked Korean ETS has started since 01/01/2015 as per the Act on the Allocation and Trading of Greenhouse-gas Emission Permits. It was verified that CDM projects are exempted from allocation in Korean ETS through the notification on emissions allocation to Hu-Chems Fine Chemical Corp. by the Ministry of Environment. Thus, it is concluded that HuChems nitric acid plant #2~#4 have no obligation to reduce its N ₂ O emissions, and there is no double counting of emission reductions for Hu-Chems nitric acid plant #2~#4 due to Korean ETS. KFQ confirms, that there are currently no restrictions related to N ₂ O emissions which have an impact on the project activity and emission reduction calculations.					

Table 2. CL from this verification

CL ID	01	Section no.	-	Date:	06/05/2021
Description of CL					
Please provide "Risk acknowledgement and acceptance form" (CDM-RAA-FORM) duly completed and signed by the focal point of the CDM project activity as per CDM-EB109-A01-CLAR.					
Project participant response					Date: 07/05/2021
A duly completed and signed CDM-RAA-FORM was submitted to the DOE.					
Documentation provided by project participant					

· Risk acknowledgement and acceptance form (CDM-RAA-FORM)	
DOE assessment	Date: 12/05/2021
After the PP submitted CDM-RAA-FORM and the verification team confirmed that it is completed and signed by the focal point of the project activity as per CDM-EB 109-A01-CLAR.	

Table 3. CARs from this verification

CAR ID	N/A	Section no.	N/A	Date: N/A
Description of CAR				
N/A				
Project participant response				Date: N/A
N/A				
Documentation provided by project participant				
N/A				
DOE assessment				Date: N/A
N/A				

Table 4. FAR from this verification

FAR ID	01	Section No.	-	Date: 06/05/2021
Description of FAR				
The Executive Board of the CDM, at its 108th meeting (EB 108), agreed on temporary measures pending guidance from the CMP 16 at its sixteenth session. Under the temporary measures, it is required the project participants to update the monitoring report as per CDM-EB109-A01-CLAR as below: (i) To apply any global warming potential values that may be adopted by the CMP; and (ii) In accordance with any requirements of the CMP guidance.				
Project participant response				Date: N/A
N/A				
Documentation provided by project participant				
N/A				
DOE assessment				Date: N/A
N/A				

Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
04.0	6 April 2021	Revision to: <ul style="list-style-type: none"> • Reflect the “Clarification: Regulatory requirements under temporary measures for post-2020 cases” (CDM-EB109-A01-CLAR).
03.0	31 May 2019	Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 02.0 of the “CDM validation and verification standard for project activities” (CDM-EB93-A05-STAN); • Make structural and editorial improvements.
02.1	11 January 2018	Editorial revision to correct the numbering of appendices in the instructions.
02.0	31 October 2017	Revision to align with the requirements of the “CDM validation and verification standard for project activities” (version 01.0).
01.0	23 March 2015	Initial publication.
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