



**Monitoring report form for CDM project activity  
(Version 07.0)**

MONITORING REPORT		
<b>Title of the project activity</b>	Nimoo-Bazgo Hydroelectric Project	
<b>UNFCCC reference number of the project activity</b>	2023	
<b>Version number of the PDD applicable to this monitoring report</b>	12	
<b>Version number of this monitoring report</b>	04	
<b>Completion date of this monitoring report</b>	19/12/2020	
<b>Monitoring period number</b>	01	
<b>Duration of this monitoring period</b>	31/07/2011 to 30/06/2015	
<b>Monitoring report number for this monitoring period</b>	01	
<b>Project participants</b>	NHPC Limited.	
<b>Host Party</b>	India	
<b>Applied methodologies and standardized baselines</b>	ACM0002 ver. 6 - Consolidated methodology for grid-connected electricity generation from renewable sources	
<b>Sectoral scopes</b>	01:Energy industries (renewable - / non-renewable sources)	
<b>Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period</b>	<b>Amount achieved before 1 January 2013</b>	<b>Amount achieved from 1 January 2013</b>
	1,457	139,966
<b>Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the PDD</b>	736,643	

## SECTION A. Description of project activity

### A.1. General description of project activity

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The project activity involved the construction of a hydroelectric run-of-river plant of 45 MW in India. Three turbines of 15 MW have been installed to generate clean and reliable electric power that was sent to the National Grid. As power from the project will displace power generation using fossil fuels elsewhere on the grid, the project activity will lead to a reduction in greenhouse gas emissions.

NHPC Limited. (earlier known as National Hydroelectric Power Corporation Ltd.) has developed the project activity. NHPC is a Government of India Enterprise that was incorporated in 1975. Its objective is to plan, promote and organise an integrated and efficient development of hydroelectric power in all aspects.

The implementation of the project activity will contribute to

1. The replacement of fossil fuel based power generation (from coal and diesel) elsewhere on the grid. This will reduce emissions from fossil fuels combustion.
2. The improvement of basic living conditions (due to availability of electricity) and educational standard (people working on the project will be educated and trained) in remote hilly areas.
3. The economic development of the region.

As a conclusion, the project activity brings several environmental and socioeconomic benefits thus contributing to the sustainable development of the region.

#### Relevant dates for the project activity:

Project Promoter	Start Date of Project	Commissioning date
NHPC Ltd.	23/09/2006	UNIT -1: 17/06/2013 UNIT-2:20/01/2013 UNIT-3:14/12/2012

#### Total GHG emission reductions or net anthropogenic GHG removals by sinks achieved in this monitoring period:

The total GHG emission reduction achieved during the first monitoring period (31/07/2011 to 30/06/2015) is 141,423 tCO<sub>2</sub>e.

### A.2. Location of project activity

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Union Territory of Ladakh  
Alchi Village in Leh District

Union Territory of Ladakh is the northern extremity of India, and is situated between 32.17 degree and 36.58 degree north latitude and 37.26 degree and 80.30 degree east longitude

### A.3. Parties and project participants

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
India	NHPC Limited	Yes

### A.4. References to applied methodologies and standardized baselines

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ACM0002 ver. 6 - Consolidated methodology for grid-connected electricity generation from renewable sources

"Tool for demonstration and assessment of additionality-version 4"

### A.5. Crediting period type and duration

>>

31/07/2011 – 30/07/2018 (Renewable)

## SECTION B. Implementation of project activity

### B.1. Description of implemented project activity

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Nimoo Bazgo Hydroelectric Project would harness the hydropower potential of river Indus in Leh district of Union territory of Ladakh. The project utilizes a rated net head of 34 m to generate 239.33 GWh in a 90% dependable year with an installed capacity of 45 MW (three turbines of 15MW each). This is equivalent to a plant load factor (or capacity factor) of 60.7%. Each operating unit has been designed for a discharge of 48.7 cubic metres per second. The project was connected to the National grid through a 220 kV transmission line from Leh to Srinagar.

The project has been fully commissioned in June 2013. Technical features of the hydroelectric power station are listed below:

- Concrete Gravity Dam 59 m high
- Three Penstock Intake
- Three Penstock of 3.3 m diameter
- Surface Power House
- Tail Pool
- Transformer Yard
- Switch Yard

The turbines are vertical shaft, Francis type with estimated machine availability of 95%<sup>1</sup>. The generator is vertical shaft umbrella type, salient pole type, 50Hz and directly coupled to a turbine. It will be rated for an output of 15 MW at a power factor of 0.90 and rated voltage of 11 kV.

The project is a run-of-river hydro project. The dam diverts water from the river and involves a flooding of only 2.87km<sup>2</sup>. Thus the power density<sup>2</sup> is 45 MW per 2.87 km<sup>2</sup>, i.e. 15.7W/m<sup>2</sup>. The hydroelectric project has D.G Sets (diesel) for emergency power requirement at the site. The following is the size of D.G. Sets provided at the project: 2X500kVA (one main and one standby).

### Relevant dates for the project activity:

Project Promoter	Start Date of Project	Commissioning date
NHPC Limited.	23/09/2006	UNIT -1: 17/06/2013 UNIT-2:20/01/2013 UNIT-3:14/12/2012

### B.2. Post-registration changes

#### B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents

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NA

<sup>1</sup> Source: Detailed Project Report for Nimoo-Bazgo Hydroelectric Project.

<sup>2</sup> Source: Chapter 2: Salient Features - Detailed Project Report for Nimoo-Bazgo Hydroelectric Project.

**B.2.2. Corrections**

>>The following post registration changes have been made.

S.No.	Post Registration Change	Type of Change	Reason
1	The latest format of the CDM-PDD-FORM (Version 11.0) is used	General requirement: New PDD template has been used	The latest format of the CDM-PDD-FORM (Version 11.0) is used
2	Additions to the Section A.1	Permanent changes: Additions to description	The relevant dates and Sustainable development component has been added.
3	Changes in the section A.2	Permanent changes: Corrections	The latest map of the location of the project activity has been updated since Ladakh is now a Union Territory.
4	Section A.3: Technologies/measures	Permanent changes: Corrections	The head race tunnel and tail race tunnel lengths have been corrected. The area and the power density have also been changed.
5	Section A.6: History of project activity and Section A.7: Debundling	Permanent changes: Corrections	The sections have been added as per the requirement of the new version of the CDM-PDD-FORM (Version 11.0)
6	Section B.2: Applicability of methodologies and standardised baselines	Permanent changes: Corrections	The table has been added as per the requirement of the new version of the CDM-PDD-FORM (Version 11.0)
7	Change in the name of project location	Permanent changes: Corrections	The name of the project location is changed to Union Territory of Ladakh.
8	Change in the name of project proponent	Permanent changes: Corrections	The name of the project proponent is changed to NHPC Limited.
9	Change in the start date of crediting period	Permanent changes: Corrections	The start date of crediting period is changed to 31/07/2011

**B.2.3. Changes to the start date of the crediting period**

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Start date of the crediting period is postponed for one year i.e from 01/08/2010 to 31/07/2011

**B.2.4. Inclusion of monitoring plan**

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NA

**B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents**

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NA

**B.2.6. Changes to project design**

>> The technical details of area and power density are changed. The tail race tunnel and head race tunnel length are also changed.

**B.2.7. Changes specific to afforestation or reforestation project activity**

>>  
NA

**SECTION C. Description of monitoring system**

>>

The monitoring of baseline emissions implies the application of an operational and management procedure that shall assure the correct and proper measurement and control of all variables involved in the calculation of emission reductions.

The necessary structure is characterised in the table given below.

**Operational and management structure**

Department	Responsibility	Monitoring	Methodology
Nimoo Bazgo H.E. Project	Head of the Project (HOP)	Net Electricity Generation (EGy)	<p>Energy meters are provided to measure Power Generation. These are:</p> <ol style="list-style-type: none"> <li>1. Main Meter for tariff – provided at line terminal. Accuracy of CT, PT, Energy meter 0.2%</li> <li>2. Check Meter for tariff - provided at line terminal. Accuracy of CT, PT, Energy meter 0.2%</li> <li>3. Stand-by meter for tariff – provided on HV side of Generator transformer Accuracy of CT, PT, Energy meter 0.2%.</li> </ol> <p>The meters are integrated in nature and as per the latest technology and shall provide the following information stored in nonvolatile memory:</p> <ul style="list-style-type: none"> <li>• Average frequency for each 15-minutes block (integrated for each 0.02 Hz in linear step).</li> <li>• Net active energy (Wh) for each 15-minutes block with sign (+/-).</li> <li>• Cumulative active energy (Wh) at each mid-night.</li> <li>• Cumulative reactive energy (VARh) each 15-minutes block for low voltage (below 97%) condition.</li> <li>• Meter data storing capacity is 10 days.</li> </ul> <p>Meters for energy accounting &amp; audit-provided at HV&amp;LV sides of Unit auxiliary transformer &amp; Station auxiliary transformer. Accuracy of CT, PT, Energy meter 0.2%.</p>
Env. & Diversity Management Division, NHPC	Dy. General Manager (Env.)	Follow-up of CDM Project	A person in charge was deployed to oversee the project activity.

Limited.

**Monitoring activities that complement the Maintenance Plan:**

Monitoring tests like Partial Discharge of generators, Dissolved Gas Analysis of Transformer oil, Insulation Resistance, capacitance, tan delta tests<sup>3</sup> and many others are also done to complement the monitoring. Procedures for regular testing and calibration of gauges, panel relays, relays, meters and other instruments are also defined to ensure proper working. The frequency for calibration and other tests are defined as per need following national standards and rules.

**Staff Training that complements the Monitoring Plan and Maintenance Plan:**

Staff training for proficiency in use of the monitoring instruments is taken care of by the power station management. The HRD cell also conducts training regularly to enhance the skills of personnel attached with such equipment in the operating stations.

The EPC contract includes the supply of the operation and maintenance manuals by the contractor with drawings of the facilities as built. This shall be in such detail as to enable NHPC to operate, maintain, adjust and repair all parts of the facility.

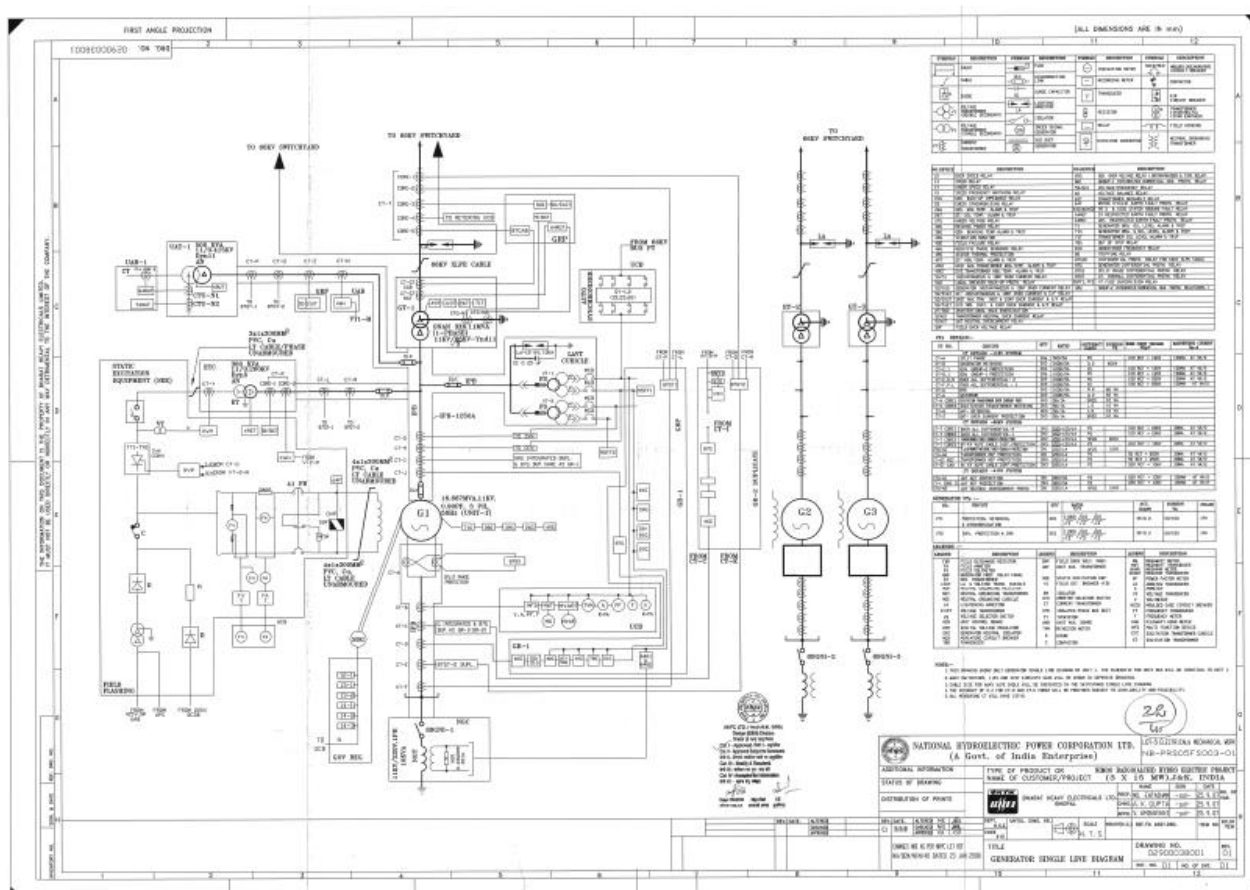


Fig: Single Line Diagram

**SECTION D. Data and parameters****D.1. Data and parameters fixed ex ante**

Data/Parameter	EF
Unit	tCO <sub>2</sub> /MWh

<sup>3</sup> Tan Delta testing enables the cable test engineer to detect insulation defects

Description	Carbon dioxide emission factor of the Northern Region electricity grid
Source of data	Calculated from official data sources (CEA Database, Version 6.0, March 2011 <sup>4</sup> )
Value(s) applied	0.793 for <i>ex-ante</i> estimate of emission reductions
Choice of data or measurement methods and procedures	Calculated according to ACM0002, ver. 6.
Purpose of data/parameter	To calculate baseline emissions
Additional comments	NA

## D.2. Data and parameters monitored

<b>Data/Parameter</b>	<b>EGy</b>
Unit	MWh
Description	Net electricity generation by the project activity and displaced from the grid.
Measured/calculated/default	Measured
Source of data	Joint Meter reading provided by NHPC
Value(s) of monitored parameter	178,340

<sup>4</sup> [http://www.cea.nic.in/reports/others/thermal/tpece/cdm\\_co2/user\\_guide\\_ver6.pdf](http://www.cea.nic.in/reports/others/thermal/tpece/cdm_co2/user_guide_ver6.pdf)

Monitoring equipment	<p>This value is measured by using energy meters. The monitored values are stored in non-volatile memory. These meters are integrated type with storage of data.</p> <p>For monitoring of the generation and transmission of power, a metering system using digital meters and recorders are provided for generators, for all lines and feeders of Switchyard, Unit transformers, Station Service Transformers, Step Down transformer etc. All parameters such as voltage, current, power, energy, etc., are measured. All the energy meters used for measurements are having an accuracy of 0.2%. All CT's and PT's provided with a measuring core of accuracy class of 0.2. A system of main meter and check meters both for interface tariff and energy audit shall be provided. The calibration of the energy meters are mentioned in the Appendix 2.</p> <p>The energy meters are in the custody of the distribution network and the distribution network takes the call based on their requirement. It is noted that no calibration was done during the monitoring period. Therefore, an error factor of 2% is applied to the total net generation.</p>		
	Meters at the plant end		
		Meter SI number Line 1	Class
	Main Meter	XD566143	0.2
	Check Meter	XD566145	0.2
		Meter SI number Line 2	Class
	Main Meter	XD566144	0.2
Check Meter	XD566146	0.2	
	Generator 1 Transformer HV Side	Class	
Main Meter	KAV99557	0.2	
	Generator 2 Transformer HV Side	Class	
Main Meter	KAV99563	0.2	
	Generator 3 Transformer HV Side	Class	
Main Meter	KAV99556	0.2	
Meters at the substation end.			
	Line 1	Class	
Main Meter	UPU10100	0.2	
	Line 2	Class	
Main Meter	UPU10108	0.2	
Measuring/reading/recording frequency	Continuous measurement and Recorded on monthly basis		



Calculation method (if applicable)	Since the metering is done at a number of pf points, the method of measurement of power generation is free from errors as several points of check and counter check are available.
QA/QC procedures	The frequency for calibration is followed as per the national standards rules. i.e. once in five years.
Purpose of data/parameter	Baseline emissions and emissions reduction
Additional comments	The data shall be archived electronically for the entire crediting period + 2 years.

<b>Data/Parameter</b>	Surface area of reservoir
Unit	m <sup>2</sup>
Description	Surface area of reservoir at full reservoir level
Measured/calculated/default	m <sup>2</sup>
Source of data	NHPC Limited
Value(s) of monitored parameter	Not applicable
Monitoring equipment	Topographic measurements (Surveying) when reservoir has filled to its full capacity
Measuring/reading/recording frequency	A single measurement at the start of the project
Calculation method (if applicable)	Not applicable
QA/QC procedures	Not applicable
Purpose of data/parameter	-
Additional comments	A single measurement at the start of the project

### D.3. Implementation of sampling plan

>>  
NA

## SECTION E. Calculation of emission reductions or net anthropogenic removals

### E.1. Calculation of baseline emissions or baseline net removals

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Net electricity exported from the project activity = 178,340 MWh

Combined Margin Emission factor for Northern Grid,  $EF_{CO_2,grid,y} = 0.793 \text{ tCO}_2\text{e/MWh}$

**Formula for baseline emissions ( $BE_y$ ):**

$$BE_y = (EG_y * EF)$$

$EG_y$  = Net electricity produced by the renewable generating unit in the project activity

$$BE_y = (178340) * 0.793$$

$$= 141,423 \text{ tCO}_2\text{e}$$

$$ER_y = BE_y$$

$$ER_y = 141,423 \text{ tCO}_2\text{e}$$

### E.2. Calculation of project emissions or actual net removals

>>

According to ACM0002 neither project emissions nor leakage effects are to be considered in the emission reductions calculation. Therefore, baseline emissions are equal to emission reductions. In

addition, as the power density is greater than 10 W/m<sup>2</sup> as demonstrated in the section B.2 of the PDD, there are no emissions associated with it.

### E.3. Calculation of leakage emissions

>>

According to ACM0002 neither project emissions nor leakage effects are to be considered in the emission reductions calculation. Therefore, baseline emissions are equal to emission reductions.

### E.4. Calculation of emission reductions or net anthropogenic removals

	Baseline GHG emissions or baseline net GHG removals (t CO <sub>2</sub> e)	Project GHG emissions or actual net GHG removals (t CO <sub>2</sub> e)	Leakage GHG emissions (t CO <sub>2</sub> e)	GHG emission reductions or net anthropogenic GHG removals (t CO <sub>2</sub> e)		
				Before 01/01/2013	From 01/01/2013	Total amount
<b>Total</b>	141,423	0	0	1457	139,966	141,423

Registered PDD monitoring plan stated that the calibration will be done as per the national standards but since the custody of the energy meters is with the distribution network, the distribution network does the calibration according to their requirement. Hence, the calibration was not done during the monitoring period. The calibration details are given in Appendix-2 of the monitoring report.

As per the validation and verification standard for project activities version 02.0, para 366 (a) if the calibration is delayed, the following conservative approach need to be followed: "Applying the maximum permissible error of the energy meter to the measured values taken during the period between the scheduled date of calibration and the actual date of calibration, if the results of the delayed calibration do not show any errors in the measuring equipment, or if the error is smaller than the maximum permissible error."

The last calibration was done on 24/10/2020 which reflects error of -0.02% and -0.06% in the Main meters of Line 1 and 2 respectively and -0.04% in the Check meters of line 1 and 2 which are of class of 0.2. As the % error within the limits of Maximum Permissible Error (MPE) +/- 2% thus MPE of -2% has been applied to measured ERs. This has resulted in 141423 tCO<sub>2</sub>e GHG emission reductions or net anthropogenic GHG removals. Thus, the last calibration report and its reference data supports requirement for missing calibration report given in the VVS requirements.

### E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD

Amount achieved during this monitoring period (t CO <sub>2</sub> e)	Amount estimated ex ante for this monitoring period in the PDD (t CO <sub>2</sub> e)
141,423 <sup>5</sup>	736,643 <sup>6</sup>

<sup>5</sup> Emission reduction achieved for the period from (31/07/2011 to 30/06/2015)

<sup>6</sup> As per the registered PDD, the value of estimated emission reduction is 187893 tCO<sub>2</sub>e for 365 days. However, the monitoring period is for 1431 days. Thus, the estimated emission reduction for 1431 days is 736643 tCO<sub>2</sub>e.

**E.5.1. Explanation of calculation of “amount estimated ex ante for this monitoring period in the PDD”**

&gt;&gt;

PP is claiming emission reduction for 1431 days (31/07/2011 to 30/06/2015). As per the registered PDD 187,893 tCO<sub>2</sub>e are the estimated emission reduction for a period of 365 days. Thus for 1431 days the estimated ex ante emission reduction (as per registered PDD) would be 736,643 tCO<sub>2</sub>e.

1	Estimated Emission Reductions per year as per PDD, tCO <sub>2</sub> e	187,893
2	Start date of the monitoring	31-07-11
3	End date of the monitoring	30-06-15
4	Number of monitoring days	1431
5	Estimated ex ante Emission Reductions per monitoring days.	736,643

**E.6. Remarks on increase in achieved emission reductions**

&gt;&gt;

PP is claiming emission reduction for 1431 days (31/07/2011 to 30/06/2015). As per the registered PDD 187,893 tCO<sub>2</sub>e are the estimated emission reduction for a period of 365 days. Thus for 1431 days the estimated emission reduction (as per registered PDD) would be 736,643 tCO<sub>2</sub>e. There is a decrease of 80.80% in the actual emission reduction as against stated in the registered PDD. Thus, there is no increase in achieved emission reductions.

**E.7. Remarks on scale of small-scale project activity**

&gt;&gt;

NA

## Appendix 1. Contact information of project participants and responsible persons/entities

<b>Project participant and/or responsible person/ entity</b>	<input checked="" type="checkbox"/> Project participant <input type="checkbox"/> Responsible person/ entity for completing the CDM-MR-FORM
Organization:	M/s NHPC Limited
Street/P.O.Box:	Sector -33
Building:	NHPC Office Complex
City:	Faridabad
State/Region:	Haryana
Postfix/ZIP:	121 003
Country:	India
Telephone:	0129-2588110
FAX:	0129- 2277941
E-Mail:	envdivnhpc@gmail.com
URL:	<a href="http://www.nhpcindia.com">www.nhpcindia.com</a>
Represented by:	-
Title:	Dy. General Manager (Environment)
Salutation:	Mr.
Last Name:	Das
Middle Name:	Kumar
First Name:	Ashis
Department:	Environment & Diversity Management Division
Mobile:	+ 91-9717494567
Direct FAX:	
Direct tel:	+91-129-2588667
Personal E-Mail:	envdivmgn-co@nhpc.nic.in

<b>Project participant and/or responsible person/ entity</b>	<input type="checkbox"/> Project participant <input checked="" type="checkbox"/> Responsible person/ entity for completing the CDM-MR-FORM
<b>Organization name</b>	Core CarbonX Sols Pvt Ltd
<b>Street/P.O. Box</b>	Punjagutta
<b>Building</b>	6-3-668/9, 5R, A-Block, Kanthi Shikhara Complex
<b>City</b>	Hyderabad
<b>State/region</b>	Telangana
<b>Postcode</b>	500082
<b>Country</b>	India
<b>Telephone</b>	+91-40-64102137
<b>Fax</b>	+91-40-23410367
<b>E-mail</b>	<a href="mailto:info@corecarbonx.com">info@corecarbonx.com</a>
<b>Website</b>	<a href="http://www.corecarbonx.com">www.corecarbonx.com</a>
<b>Contact person</b>	
<b>Title</b>	Managing Director
<b>Salutation</b>	Mr.
<b>Last name</b>	Mohanty
<b>Middle name</b>	Kumar
<b>First name</b>	Niroj
<b>Department</b>	
<b>Mobile</b>	+91-9908387772
<b>Direct fax</b>	+91-40-23410367
<b>Direct tel.</b>	+91-40-64102137
<b>Personal e-mail</b>	<a href="mailto:nmohanty@corecarbonx.com">nmohanty@corecarbonx.com</a>

## Appendix 2. Details of Calibration of Energy Meter

Calibration of Meter

	Meter SI number Line 1	Class	Test date
Main Meter	XD566143	0.2	24/10/2020
			Satisfactory
Check Meter	XD566145	0.2	24/10/2020
			Satisfactory

Calibration of Meter

	Meter SI number Line 2	Class	Test date
Main Meter	XD566144	0.2	24/10/2020
			Satisfactory
Check Meter	XD566146	0.2	24/10/2020
			Satisfactory

Calibration of Meter

	Generator 1 Transformer HV Side	Class	Test date
Main Meter	KAV99557	0.2	28/03/2017
			Satisfactory

Calibration of Meter

	Generator 2 Transformer HV Side	Class	Test date
Main Meter	KAV99563	0.2	28/03/2017
			Satisfactory

Calibration of Meter

	Generator 3 Transformer HV Side	Class	Test date
Main Meter	KAV99556	0.2	28/03/2017
			Satisfactory

Calibration of Meter

	Substation end Line 1	Class	Test date
Main Meter	UPU10100	0.2	25/10/2020
			Satisfactory

## Calibration of Meter

	Substation end Line 2	Class	Test date
Main Meter	UPU10108	0.2	25/10/2020
			Satisfactory

## Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
07.0	31 May 2019	Revision to: <ul style="list-style-type: none"> <li>• Ensure consistency with version 02.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN);</li> <li>• Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period;</li> <li>• Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes;</li> <li>• Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods;</li> <li>• Make editorial improvements.</li> </ul>
06.0	7 June 2017	Revision to: <ul style="list-style-type: none"> <li>• Ensure consistency with version 01.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN);</li> <li>• Make editorial improvements.</li> </ul>
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> <li>• Include provisions related to delayed submission of a monitoring plan;</li> <li>• Provisions related to the Host Party;</li> <li>• Remove reference to programme of activities;</li> <li>• Overall editorial improvement.</li> </ul>

<i>Version</i>	<i>Date</i>	<i>Description</i>
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> <li>• Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0));</li> <li>• Include provisions related to standardized baselines;</li> <li>• Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1;</li> <li>• Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>;</li> <li>• Editorial improvement.</li> </ul>
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01.0	28 May 2010	EB 54, Annex 34. Initial adoption.
Decision Class: Regulatory Document Type: Form Business Function: Issuance Keywords: monitoring report		