



Monitoring report form
(Version 05.1)

Complete this form in accordance with the Attachment "Instructions for filling out the monitoring report form" at the end of this form.

MONITORING REPORT

Title of the project activity	SF ₆ recovery and reclamation project, South Korea	
UNFCCC reference number of the project activity	4274	
Version number of the monitoring report	02	
Completion date of the monitoring report	22/02/2016	
Monitoring period number and duration of this monitoring period	Monitoring Period Number : 03 Monitoring Period: 01/01/2015~31/12/2015	
Project participant(s)	Solvay Fluor Korea Co. Ltd Solvay Energy Services SAS EcoSecurities International Limited (withdrawn)	
Host Party	Republic of Korea	
Sectoral scope(s)	11 : Fugitive emissions from production and consumption of halocarbons and sulphur hexafluoride	
Selected methodology(ies)	AM0079 version 2, "Recovery of SF ₆ from Gas insulated electrical equipment in testing facilities"	
Selected standardized baseline(s)	N/A	
Estimated amount of GHG emission reductions or net GHG removals by sinks for this monitoring period in the registered PDD	165,092 tCO ₂ e	
Total amount of GHG emission reductions or net GHG removals by sinks achieved in this monitoring period	GHG emission reductions or net GHG removals by sinks reported up to 31 December 2012	GHG emission reductions or net GHG removals by sinks reported from 1 January 2013 onwards
	0 tCO ₂ e	134,817 tCO ₂ e

SECTION A. Description of project activity

A.1. Purpose and general description of project activity

>>

Purpose of the project activity:

The project activity aims to reduce SF₆ emissions from the Korea Electrotechnology Research Institute (KERI) testing facility of electrotechnical equipment in South Korea that would have been vented in a business-as-usual scenario. SF₆ that has been used in the testing of gas insulated electrical equipment (GIEE), especially gas circuit breakers (GCB) and gas insulated switchgears (GIS) at KERI, is recovered and then reclaimed at Solvay's SF₆ manufacturing facility located in Ulsan, South Korea.

General description of the project activity:

Under the project activity, used SF₆ is recovered using a compressor and a piping system and stored in pressurised dedicated recovery cylinders at KERI site. These cylinders are then transported to a SF₆ manufacturing facility, Solvay Fluor Korea (SFK). At the SFK plant, chemical analysis is used to evaluate the moisture, gaseous and solid decomposition of the recovered gas. After checking that used SF₆ gas fulfils specifications for reclamation, the used SF₆ gas is fed into the new SF₆ production stream through a system of injection piping at a rate of 3 to 10 kg gas/hour. The production line will remove impurities and reclaim the gas to the same purity as new SF₆ in order to be sold in the market.

Relevant dates for the project activity:

The project was started on 23 November 2007 and SF₆ recovery equipments at KERI site started commissioning on 29 April 2008.

Total emission reductions achieved in this monitoring period:

The total emission reductions for the monitored period account to 134,817 tCO₂e.

A.2. Location of project activity

>>

Solvay Fluor Korea Co. Ltd: 383, Daejung-Ri, Onsan-Eup, Ulju-kun, Ulsan, Republic of Korea

Coordinates: Latitude 35.426374 Longitude 129.340193

Korea Electrotechnology Research Institute: 28-1 Seongju-dong, Changwon-si, Gyeongsangnamdo, Republic of Korea

Coordinates: Latitude 35.189363 Longitude 128.718224

A.3. Parties and project participant(s)

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate whether the Party involved wishes to be considered as project participant (yes/no)
Republic of Korea (host)	Solvay Fluor Korea Co. Ltd (Private entity)	No
France	Solvay Energy Services SAS (Private entity)	No

Party involved (host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate whether the Party involved wishes to be considered as project participant (yes/no)
United Kingdom of Great Britain and Northern Ireland	EcoSecurities International Limited (Withdrawn)	No

A.4. Reference of applied methodology and standardized baseline

>>

AM0079 "Recovery of SF₆ from Gas insulated electrical equipment in testing facilities" (version 2)
 "Tool to calculate baseline, project and/or leakage emissions from electricity consumption" (version 01)

Standard for application of the global warming potentials to Clean Development Mechanism project activities and programmes of activities for the second commitment period of the Kyoto Protocol (version 01)

A.5. Crediting period of project activity

>>

Crediting period type: 10 years (Fixed)

Crediting period: 01/04/2011 ~ 31/03/2021

A.6. Contact information of responsible persons/entities

>>

Project participant and/or responsible person/ entity	<input type="checkbox"/> Project participant <input checked="" type="checkbox"/> Responsible person/ entity for completing the CDM-MR-FORM
Organization name	Solvay Energy Services SAS
Street/P.O. Box	No.74,
Building	FengYi, Ditan Park,
City	DongCheng District, Beijing
State/Region	Beijing
Postcode	100011
Country	China
Telephone	+86 (01) 6426 6008
Fax	+86 (01) 6426 7008
E-mail	river.zhang@solvay.com
Website	www.solvay.com
Contact person	Zhang Shoudou
Title	CO2 Operations Senior Project Manager, Asia
Salutation	Mr.
Last name	Zhang
Middle name	-
First name	ShouDou
Department	CO2 Operation
Mobile	+86 186 0059 8494
Direct fax	+86 (01) 6426 7008
Direct tel.	+86 (01) 6426 6008 Ext. 602
Personal e-mail	river.zhang@solvay.com

SECTION B. Implementation of project activity

B.1. Description of implemented registered project activity

>>

The project was started on 23 November 2007 and the commissioning at the recovery site started on 29 April 2008.

The project consists of two sites, one is the SF₆ recovery site (KERI) and the other is the SF₆ reclamation site (SKF). The operational period for both sites is presented in the Table B.1.

Note that recovery-reclamation cylinder *i* refers to each recovery-reclamation cycle that a cylinder goes through (i.e. from the moment the cylinder is taken to the recovery site until the moment the gas contained in the cylinder has been injected into the reclamation facility) and not the physical cylinder. The project uses bundles of two interconnected gas cylinders as its unit of transport; therefore one cylinder *i* for the purposes of the methodology refers to a “bundle”, or two connected physical cylinders, also referred to as the “cylinder bundle”.

Table B.1 The operational period at KERI and SKF site

<i>i</i>	SF ₆ Recovery at KERI site		SF ₆ Reclamation at SKF site	
	Recovery Period from	Recovery Period to	Reclamation Period from	Reclamation Period to
CDM-14007	20 Dec 2014	12 Feb 2015	01 Apr 2015	08 Apr 2015
CDM-15001	13 Feb 2015	23 Mar 2015	09 Apr 2015	19 Apr 2015
CDM-15002	24 Mar 2015	27 Jul 2015	13 Aug 2015	21 Aug 2015
CDM-15003	29 Jul 2015	17 Aug 2015	02 Sep 2015	11 Sep 2015
CDM-15004	19 Aug 2015	16 Oct 2015	04 Nov 2015	12 Nov 2015
CDM-15005	19 Oct 2015	19 Nov 2015	01 Dec 2015	14 Dec 2015
CDM-15006	23 Nov 2015	17 Dec 2015	18 Dec 2015	26 Dec 2015

There was no event occurred during this monitoring period, which may have impact on the applicability of the methodology.

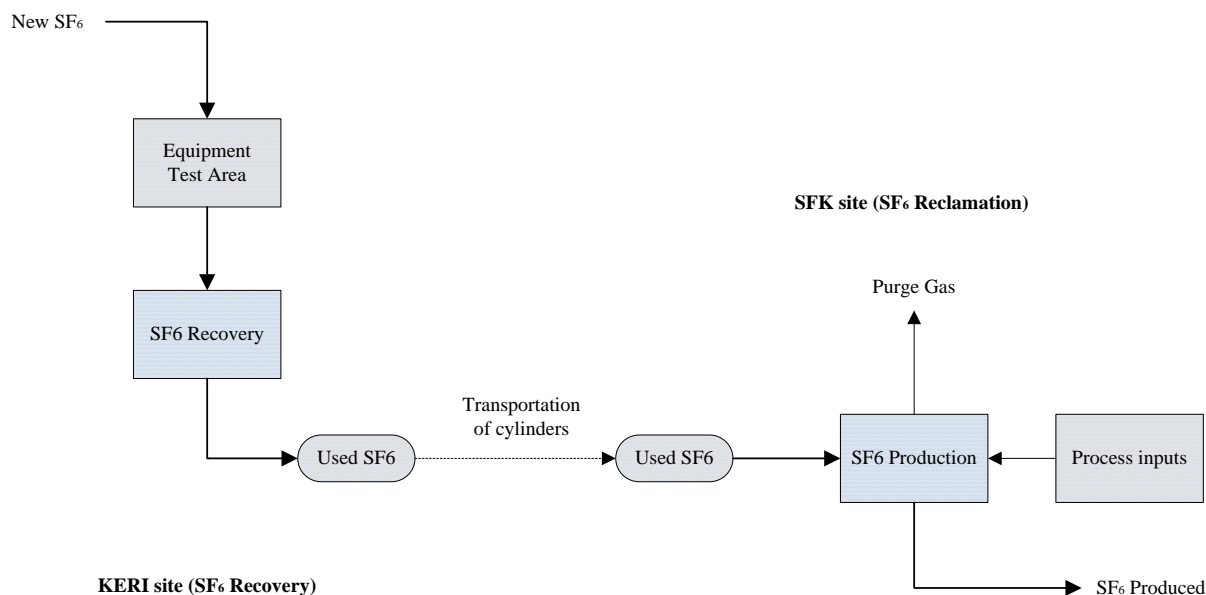


Fig B.1 Diagram of the recovery & reclamation process and the monitoring points

B.2. Post-registration changes

B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline

>>

Not applicable for this monitoring period

B.2.2. Corrections

>>

Not applicable for this monitoring period

B.2.3. Changes to start date of crediting period

>>

Not applicable for this monitoring period

B.2.4. Inclusion of a monitoring plan to the registered PDD that was not included at registration

>>

Not applicable for this monitoring period

B.2.5. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline

>>

Not applicable for this monitoring period

B.2.6. Changes to project design of registered project activity

>>

Not applicable for this monitoring period

B.2.7. Types of changes specific to afforestation or reforestation project activity

>>

Not applicable for this monitoring period

SECTION C. Description of monitoring system

>>

The monitoring methodology employed is in line with the approved methodology AM0079 (version 2).

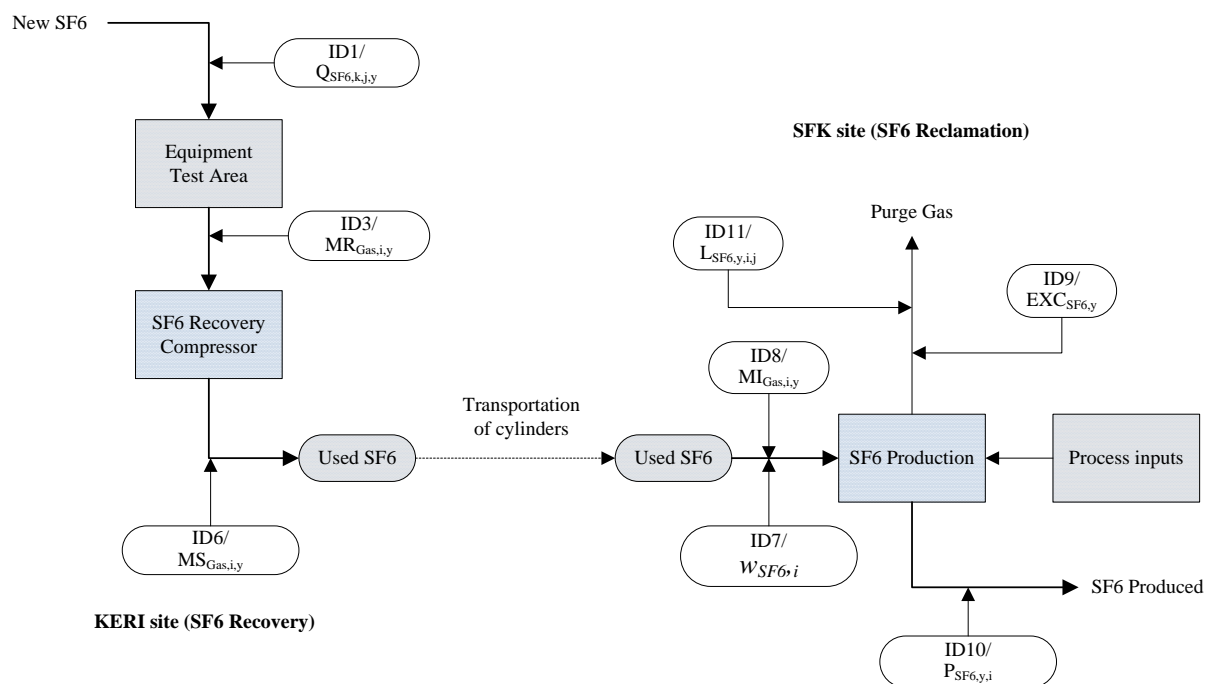


Fig C1. Diagram of the monitoring system

Project Monitoring Plan

Number	Code	Description	Purpose / Use	Location
1	$Q_{SF_6,k,j,y}$	Mass of SF ₆ that is filled into equipment j of category k in year y at the SF ₆ recovery site	Baseline Emissions	SF ₆ recovery site
2	$NT_{PJ,k,y}$	Average number of total testing items where recovery was done per equipment in the project, for category k	Baseline Emissions	SF ₆ recovery site
3	$MR_{Gas,i,y}$	Mass of used gas that is recovered into cylinder i at the SF ₆ recovery site in year y	Baseline Emissions	SF ₆ recovery site
4	i	Sub-index used for each cylinder that completed a recovery-reclamation cycle included in the estimation of emissions avoided for the year y	Baseline Emissions	SF ₆ recovery site, SF ₆ reclamation site
5	n	Number of cylinders that completed a recovery-reclamation cycle in the year y . Only these cylinders are eligible to be included in the estimation of emissions avoided for the year y	Baseline Emissions	SF ₆ recovery site, SF ₆ reclamation site
6	$MS_{Gas,i,y}$	Mass of used gas stored in recovery cylinder bundle i in year y	Baseline Emissions	SF ₆ recovery site
7	$w_{SF_6,i}$	Concentration of SF ₆ in the cylinder i	Baseline Emissions	SF ₆ reclamation site/Laboratory
8	$MI_{Gas,i,y}$	Mass of used gas from cylinder i which is injected for reclamation	Baseline Emissions	SF ₆ reclamation site
9	$EXC_{SF_6,y}$	Quantity of SF ₆ which was being injected to the reclamation facility during exceptional events occurred in year y	Project Emissions	SF ₆ reclamation site
10	$P_{SF_6,i,y}$	Production of SF ₆ during the reclamation period of cylinder i , in year y	Project Emissions	SF ₆ reclamation site
11	$L_{SF_6,y,i,j}$	Amount of SF ₆ loss from point j during the reclamation period of cylinder i in year y	Project Emissions	SF ₆ reclamation site

1. Monitoring organization

Each of the Project sites, the SF₆ recovery site (KERI) and the SF₆ reclamation site (SFK), designates an on-site CDM coordinator. The CDM coordinators have the overall responsibility for the relevant monitoring of emissions reductions of the project activity according to the monitoring plan. The CDM coordinators report regularly to their respective senior management. All other technical staff who are involved in the data collection process have defined roles and responsibilities. The overall monitoring responsibility for both the SFK and KERI sites is with the CDM coordinator of the SF₆ reclamation site (SFK). The standard operation procedures (SOP) were developed for the project and were in place at both recovery and reclamation sites. All the

personnel involved in the CDM activity were properly trained for both the normal project operation and CDM specific activities. CDM training records and SOP training records were both properly retained.

2. Monitoring equipment

The primary equipment used for the monitoring of CDM parameters project is the following:

- (i) Weighing scale: A weighing scale is used for weighing the cylinders in a bundle at the SF₆ recovery site. The scale has been appropriately calibrated.
- (ii) Mass flow meter: Flow meters are used to quantify the amount of SF₆ both at the SF₆ recovery and reclamation sites. The flow meters have been appropriately calibrated.
- (iii) Gas chromatograph: The SF₆ content of the used gas in each cylinder bundle is analysed using a gas chromatography. The equipment has been appropriately calibrated.

Two cylinders filled with used SF₆ as one cylinder bundle are transported to the reclamation site with each cylinder bundle clearly identified and marked. Upon arrival at the SF₆ reclamation site, each cylinder bundle would be analysed, to determine the proportion of SF₆ gas and the proportion of impurities.

3. Data and records management

Data monitored for CDM purposes would be recorded and filed electronically once the cylinder bundle is filled with SF₆. All relevant data were archived electronically, and backed up regularly. Moreover, it will be kept for the full crediting period, plus two years after the end of the crediting period or the last issuance of CERs for this project activity (whichever occurs later). The electronic files would be backed up. The CDM Coordinators are responsible for checking the data quality and are responsible for managing the collection, storage and archiving of all data and records.

4. Quality Assurance

All data collected is checked by the CDM coordinators. Standard Operation Procedures are in place to ensure consistent quality of all data collection, recording, storage, reporting and possible monitoring data adjustments and uncertainties as well as emergencies. Moreover, regular internal audits are conducted to assure that the project is in compliance with operational and CDM requirements.

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante or at renewal of crediting period

Data / Parameter:	GWP_{SF6}
Unit:	tCO ₂ e/tSF ₆
Description:	Global warming potential of SF ₆
Source of data:	IPCC Fourth Assessment Report;
Value(s) applied:	22,800 for the second commitment period of the Kyoto Protocol
Choice of data or measurement methods and procedures	The value is adopted from IPCC Fourth Assessment Report, in the column "global warming potentials provided for given time horizon" using the 100-year time horizon.
Purpose of data:	Baseline emissions calculation
Additional comment:	Shall be updated according to any future COP/MOP decisions

Data / Parameter:	-
Unit:	MW
Description:	Rated capacity of the operating equipment used for project activity of the testing facilities at recovery site and reclamation site in year y
Source of data:	Records at recovery and reclamation sites
Value(s) applied:	At recovery site = 0.0169 MW corresponds to total capacity of following corresponding equipments, <ol style="list-style-type: none"> 1. Two Compressors – 10kW 2. Suctioning Pump – 0.6 kW 3. Vacuum Pump – 1.5kW 4. Evaporator – 4.8kW Total: 16.9kW = 0.0169MW At reclamation site = 0.000006 MW, corresponds to the following equipment, <ol style="list-style-type: none"> 1. One flow meter – 6 W
Choice of data or measurement methods and procedures	Records at recovery and reclamation sites
Purpose of data:	Project emissions calculation
Additional comment:	The specification of the above monitoring instruments will be checked

Data / Parameter:	EF_{elec,j,y}
Unit:	tCO ₂ e/MWh
Description:	Emissions factor for electricity consumed by process “j” in year “y”
Source of data:	The registered PDD
Value(s) applied:	1.30
Choice of data or measurement methods and procedures	Determined in the registered PDD. According to the registered PDD, emission factor of grid electricity in Korea was around 0.56tCO ₂ e/MWh when the registered PDD was developed. Hence, 1.3 was considered to be a conservative assumption. Value to be fixed during all the crediting period
Purpose of data:	Project emissions calculation
Additional comment:	As per the description in the registered PDD, the emission factor of grid electricity in Korea was around 0.56 tCO ₂ e/MWh. Hence, 1.3 is considered to be a conservative assumption Value to be fixed during all the crediting period

Data / Parameter:	TDL_{j,y}
Unit:	-
Description:	Average technical transmission and distribution losses for providing electricity to source j year y
Source of data:	The registered PDD, and the adopted value is in line with “Tool to calculate baseline, project and/or leakage emissions from electricity consumption”
Value(s) applied:	20%
Choice of data or measurement methods and procedures	Default value of “Tool to calculate baseline, project and/or leakage emissions from electricity consumption” (version 01) is applied.
Purpose of data:	Project emissions calculation
Additional comment:	-

Data / Parameter:	$TI_{SF_6,used,t}$
Unit:	tonnes gas
Description:	Used gas vented during eligible testing item for the historical baseline year
Source of data:	The registered PDD
Value(s) applied):	6.9452
Choice of data or measurement methods and procedures	Determined in the registered PDD by using Method 2: Reconstruction based on Manufacturer Specification/Nameplate or estimated equipment capacity and procedures described in Annex A of the methodology and also all "CDM Records" as required by the procedure. Please refer to Annex 3 of the registered PDD for more detailed records.
Purpose of data:	Baseline emissions calculation
Additional comment:	-

Data / Parameter:	$NT_{BL,k}$
Unit:	-
Description:	Average number of eligible testing items where venting occurred per equipment in the baseline, for category k
Source of data:	The registered PDD
Value(s) applied):	For k category 12 - 405kV, $NT_{BL,1}$: 2.76 For k category 406 - 800 kV, $NT_{BL,2}$: 1.90
Choice of data or measurement methods and procedures	Determined in the registered PDD
Purpose of data:	Baseline emissions calculation
Additional comment:	-

Data / Parameter:	$L_{SF_6,hist,j}$
Unit:	tonnes SF_6
Description:	Historical amount of SF_6 loss from point j, tonnes SF_6
Source of data:	The registered PDD and it's estimated according to the records of the SF_6 reclamation site
Value(s) applied):	0.434
Choice of data or measurement methods and procedures	Determined in the registered PDD
Purpose of data:	Project emissions calculation
Additional comment:	-

Data / Parameter:	$P_{SF_6,hist}$
Unit:	tonnes SF_6
Description:	Production of SF_6 during the historical period, tonnes SF_6
Source of data:	The registered PDD and it's estimated according to the records of the SF_6 reclamation site
Value(s) applied):	748.608
Choice of data or measurement methods and procedures	Determined in the registered PDD
Purpose of data:	Project emissions calculation
Additional comment:	-

D.2. Data and parameters monitored

(Copy this table for each piece of data and parameter)

Data / Parameter:	GWP_{SF6}
Unit:	tCO ₂ e/tSF ₆
Description:	Global warming potential of SF ₆
Measured/Calculated/Default:	Default
Source of data:	IPCC Fourth Assessment Report;
Value(s) of monitored parameter:	22,800 for the second commitment period of the Kyoto Protocol (for all emission reductions achieved starting Jan 1 st 2013)
Monitoring equipment:	-
Measuring/Reading/Recording frequency:	-
Calculation method (if applicable):	-
QA/QC procedures:	-
Purpose of data:	Baseline emissions calculation
Additional comment:	-

Data / Parameter:	W_{SF6,BL, hist,y}																		
Unit:	tonnes SF ₆ / tonnes gas																		
Description:	Concentration of SF ₆ in used gas in the baseline, to be used as a substitute for $w_{SF6,hist}$ where the record of the concentration of SF ₆ in the gas vented in the baseline is not available																		
Measured/Calculated/Default:	Measured and calculated The 50% of cylinder bundles that represent the most conservative measurements are used to the parameter definition.																		
Source of data:	Laboratory test results																		
Value(s) of monitored parameter:	<table border="1"> <thead> <tr> <th>i</th><th>Value</th></tr> </thead> <tbody> <tr> <td>CDM-14007</td><td>98.77%</td></tr> <tr> <td>CDM-15001</td><td>97.92%</td></tr> <tr> <td>CDM-15002</td><td>99.20%</td></tr> <tr> <td>CDM-15003</td><td>99.36%</td></tr> <tr> <td>CDM-15004</td><td>99.43%</td></tr> <tr> <td>CDM-15005</td><td>99.27%</td></tr> <tr> <td>CDM-15006</td><td>99.66%</td></tr> <tr> <td>W_{SF6,BL,hist,y}</td><td>98.63%</td></tr> </tbody> </table> <p>Note: only the data of 3 cylinder bundles of lower SF₆ concentration (out of 7 cylinder bundles) is used for calculation for conservative reason.</p>	i	Value	CDM-14007	98.77%	CDM-15001	97.92%	CDM-15002	99.20%	CDM-15003	99.36%	CDM-15004	99.43%	CDM-15005	99.27%	CDM-15006	99.66%	W_{SF6,BL,hist,y}	98.63%
i	Value																		
CDM-14007	98.77%																		
CDM-15001	97.92%																		
CDM-15002	99.20%																		
CDM-15003	99.36%																		
CDM-15004	99.43%																		
CDM-15005	99.27%																		
CDM-15006	99.66%																		
W_{SF6,BL,hist,y}	98.63%																		

Monitoring equipment:	Monitoring equipment		Gas Chromatograph
	Serial No.		CN10622030
	Calibration frequency		2 years
	Accuracy		The detection limit of all the gases analysed is at least 50 ppm.
	Calibration Agency		SFK
	Date of calibration	14 May 2011	
		20 Feb 2013	
		04 Dec 2014	
	Validity of calibration		2 years
Measuring/Reading/Recording frequency:	The gas sample is collected every time a cylinder bundle arrives at SFK plant. This sample is analyzed in SFK laboratory using Gas Chromatography tests in accordance with the internal Standard Operational Procedure (SOP). The detection limit of all the gases analysed will be at least 50 ppm.		
Calculation method (if applicable):	-		
QA/QC procedures:	The SOP uses ASTM D 2685, ASTM D 2029, ASTM D 2284, DIN IEC 60376, VDE 0373, ASTM 2472 and/or other sector, national or international Standards.		
Purpose of data:	Baseline emissions calculation		
Additional comment:	This variable does not exist in equations, however provided in monitoring table to be used as substitute to the variable $W_{SF6,hist}$		

Data / Parameter:	$Q_{SF6,k,i,y}$		
Unit:	tonnes SF_6		
Description:	Mass of SF_6 that is filled into equipment j of category k in the year y at the SF_6 recovery site		
Measured/Calculated/Default:	Measured		
Source of data:	Records from the SF_6 recovery site		
Value(s) of monitored parameter:	$Q_{SF6,1}$: mass of SF_6 that is filled into testing equipment of category 1 (12 to 405 KV) $Q_{SF6,2}$: mass of SF_6 that is filled into testing equipment of category 2 (406 to 800 KV) $Q_{SF6,1} = 5.43$ t, $Q_{SF6,2} = 2.56$ t;		
Monitoring equipment:	Monitoring equipment		Mass flow meter
	Serial No.		14122007
	Calibration frequency		5years, recommended by FMTech Co., Ltd
	Accuracy		$\pm 0.100\%$
	Calibration Agency		FMTech Co., Ltd
	Date of calibration	05 Feb 2009	
		25 May 2012	
	Validity of calibration		5 years
Measuring/Reading/Recording frequency:	Measuring continuously and recording after each injection		
Calculation method (if applicable):	-		
QA/QC procedures:	Meters subject to regular calibration according to standard FMT-QG-06		
Purpose of data:	Baseline emissions calculation		
Additional comment:	-		

Data / Parameter:	MR_{Gas,i,y}																		
Unit:	tonnes gas																		
Description:	Mass of used SF ₆ recovered into cylinder bundle i at the SF ₆ recovery site in year y																		
Measured/Calculated/Default:	Measured																		
Source of data:	Records from the SF ₆ recovery site																		
Value(s) of monitored parameter:	<table border="1"> <thead> <tr> <th>i</th><th>MR_{Gas} (kg)</th></tr> </thead> <tbody> <tr><td>CDM-14007</td><td>974.10</td></tr> <tr><td>CDM-15001</td><td>1167.30</td></tr> <tr><td>CDM-15002</td><td>1018.00</td></tr> <tr><td>CDM-15003</td><td>1085.90</td></tr> <tr><td>CDM-15004</td><td>974.20</td></tr> <tr><td>CDM-15005</td><td>1101.90</td></tr> <tr><td>CDM-15006</td><td>953.30</td></tr> <tr><td>Sum</td><td>7274.70</td></tr> </tbody> </table>	i	MR _{Gas} (kg)	CDM-14007	974.10	CDM-15001	1167.30	CDM-15002	1018.00	CDM-15003	1085.90	CDM-15004	974.20	CDM-15005	1101.90	CDM-15006	953.30	Sum	7274.70
i	MR _{Gas} (kg)																		
CDM-14007	974.10																		
CDM-15001	1167.30																		
CDM-15002	1018.00																		
CDM-15003	1085.90																		
CDM-15004	974.20																		
CDM-15005	1101.90																		
CDM-15006	953.30																		
Sum	7274.70																		
Monitoring equipment:	<table border="1"> <thead> <tr> <th>Monitoring equipment</th><th>Mass flow meter</th></tr> </thead> <tbody> <tr><td>Serial No.</td><td>14069408</td></tr> <tr><td>Calibration frequency</td><td>5years, recommended by FMTech Co., Ltd</td></tr> <tr><td>Accuracy</td><td>±0.100%</td></tr> <tr><td>Calibration Agency</td><td>FMTech Co., Ltd</td></tr> <tr><td>Date of calibration</td><td>27 May 2009</td></tr> <tr><td></td><td>25 May 2012</td></tr> <tr><td>Validity of calibration</td><td>5 years</td></tr> </tbody> </table>	Monitoring equipment	Mass flow meter	Serial No.	14069408	Calibration frequency	5years, recommended by FMTech Co., Ltd	Accuracy	±0.100%	Calibration Agency	FMTech Co., Ltd	Date of calibration	27 May 2009		25 May 2012	Validity of calibration	5 years		
Monitoring equipment	Mass flow meter																		
Serial No.	14069408																		
Calibration frequency	5years, recommended by FMTech Co., Ltd																		
Accuracy	±0.100%																		
Calibration Agency	FMTech Co., Ltd																		
Date of calibration	27 May 2009																		
	25 May 2012																		
Validity of calibration	5 years																		
Measuring/Reading/Recording frequency:	Measuring continuously and recording after each recovery of the SF ₆ being vented																		
Calculation method (if applicable):	-																		
QA/QC procedures:	Meter subject to regular calibration according to standard FMT-QG-06																		
Purpose of data:	Baseline emissions calculation																		
Additional comment:	-																		

Data / Parameter:	MS_{Gas,i,y}
Unit:	Tonnes of gas
Description:	Mass of used gas stored in recovery cylinder bundle i in year y
Measured/Calculated/Default:	Measured
Source of data:	Records from SF6 recovery site

Value(s) of monitored parameter:	<table border="1"> <thead> <tr> <th>i</th><th>MS_{Gas} (kg)</th></tr> </thead> <tbody> <tr><td>CDM-14007</td><td>981.50</td></tr> <tr><td>CDM-15001</td><td>1193.00</td></tr> <tr><td>CDM-15002</td><td>999.00</td></tr> <tr><td>CDM-15003</td><td>1094.50</td></tr> <tr><td>CDM-15004</td><td>952.00</td></tr> <tr><td>CDM-15005</td><td>1099.00</td></tr> <tr><td>CDM-15006</td><td>954.50</td></tr> <tr><td>Sum</td><td>7273.50</td></tr> </tbody> </table>	i	MS _{Gas} (kg)	CDM-14007	981.50	CDM-15001	1193.00	CDM-15002	999.00	CDM-15003	1094.50	CDM-15004	952.00	CDM-15005	1099.00	CDM-15006	954.50	Sum	7273.50
i	MS _{Gas} (kg)																		
CDM-14007	981.50																		
CDM-15001	1193.00																		
CDM-15002	999.00																		
CDM-15003	1094.50																		
CDM-15004	952.00																		
CDM-15005	1099.00																		
CDM-15006	954.50																		
Sum	7273.50																		
Monitoring equipment:	<table border="1"> <thead> <tr> <th>Monitoring equipment</th><th>Weighing Scale</th></tr> </thead> <tbody> <tr><td>Serial No.</td><td>FR3</td></tr> <tr><td>Calibration frequency</td><td>2 years</td></tr> <tr><td>Accuracy</td><td>0.5kg/5000kg</td></tr> <tr><td>Calibration Agency</td><td>Pyunghwa HiTech</td></tr> <tr><td rowspan="3">Date of calibration</td><td>05 Jan 2012</td></tr> <tr><td>12 Dec 2013</td></tr> <tr><td>25 Nov 2015</td></tr> <tr><td>Validity of calibration</td><td>2 years</td></tr> </tbody> </table>	Monitoring equipment	Weighing Scale	Serial No.	FR3	Calibration frequency	2 years	Accuracy	0.5kg/5000kg	Calibration Agency	Pyunghwa HiTech	Date of calibration	05 Jan 2012	12 Dec 2013	25 Nov 2015	Validity of calibration	2 years		
Monitoring equipment	Weighing Scale																		
Serial No.	FR3																		
Calibration frequency	2 years																		
Accuracy	0.5kg/5000kg																		
Calibration Agency	Pyunghwa HiTech																		
Date of calibration	05 Jan 2012																		
	12 Dec 2013																		
	25 Nov 2015																		
Validity of calibration	2 years																		
Measuring/Reading/Recording frequency:	Measuring and recording for each bundle of cylinders																		
Calculation method (if applicable):	-																		
QA/QC procedures:	Meter subject to regular calibration according to standard KML-CAL-M05 and PH-I003																		
Purpose of data:	Baseline emissions calculation																		
Additional comment:	-																		

Data / Parameter:	MI_{Gas,i,y}																		
Unit:	Tonnes of gas																		
Description:	Mass of used gas from the cylinder bundle i injected into the production process for reclamation process in year y																		
Measured/Calculated/Default:	Measured																		
Source of data:	Records from SF ₆ recovery site																		
Value(s) of monitored parameter:	<table border="1"> <thead> <tr> <th>i</th><th>MI_{Gas} (kg)</th></tr> </thead> <tbody> <tr><td>CDM-14007</td><td>929.00</td></tr> <tr><td>CDM-15001</td><td>1107.00</td></tr> <tr><td>CDM-15002</td><td>969.00</td></tr> <tr><td>CDM-15003</td><td>1041.00</td></tr> <tr><td>CDM-15004</td><td>891.00</td></tr> <tr><td>CDM-15005</td><td>998.00</td></tr> <tr><td>CDM-15006</td><td>895.00</td></tr> <tr><td>Sum</td><td>6830.00</td></tr> </tbody> </table>	i	MI _{Gas} (kg)	CDM-14007	929.00	CDM-15001	1107.00	CDM-15002	969.00	CDM-15003	1041.00	CDM-15004	891.00	CDM-15005	998.00	CDM-15006	895.00	Sum	6830.00
i	MI _{Gas} (kg)																		
CDM-14007	929.00																		
CDM-15001	1107.00																		
CDM-15002	969.00																		
CDM-15003	1041.00																		
CDM-15004	891.00																		
CDM-15005	998.00																		
CDM-15006	895.00																		
Sum	6830.00																		

Monitoring equipment:	Monitoring equipment	Mass flow meter
	Serial No.	14014422
	Calibration frequency	5years, recommended by FMTech Co., Ltd
	Accuracy	±0.100%
	Calibration Agency	FMTech Co., Ltd
	Date of calibration	08 Jun 2009
		21 May 2012
	Validity of calibration	5 years
Measuring/Reading/Recording frequency:	Measuring continuously and recording after each injection of the SF ₆ into the SF ₆ production line	
Calculation method (if applicable):	-	
QA/QC procedures:	Meter subject to regular calibration according to standard FMT-QG-06	
Purpose of data:	Baseline emissions calculation	
Additional comment:	-	

Data / Parameter:	L_{SF6,y,i,j}																	
Unit:	Tonnes SF ₆																	
Description:	Amount of SF ₆ loss from point j during the reclamation period of cylinder i in year y																	
Measured/Calculated/Default:	Measured The measurement period is the period in which cylinder i is connected for gas reclamation																	
Source of data:	Records from SF ₆ reclamation site																	
Value(s) of monitored parameter:	<table border="1"> <thead> <tr> <th>i</th> <th>L_{SF6,y,i,j} (kg)</th> </tr> </thead> <tbody> <tr> <td>CDM-14007</td> <td>93.12</td> </tr> <tr> <td>CDM-15001</td> <td>82.47</td> </tr> <tr> <td>CDM-15002</td> <td>8.77</td> </tr> <tr> <td>CDM-15003</td> <td>5.00</td> </tr> <tr> <td>CDM-15004</td> <td>22.37</td> </tr> <tr> <td>CDM-15005</td> <td>49.57</td> </tr> <tr> <td>CDM-15006</td> <td>26.50</td> </tr> </tbody> </table>		i	L _{SF6,y,i,j} (kg)	CDM-14007	93.12	CDM-15001	82.47	CDM-15002	8.77	CDM-15003	5.00	CDM-15004	22.37	CDM-15005	49.57	CDM-15006	26.50
i	L _{SF6,y,i,j} (kg)																	
CDM-14007	93.12																	
CDM-15001	82.47																	
CDM-15002	8.77																	
CDM-15003	5.00																	
CDM-15004	22.37																	
CDM-15005	49.57																	
CDM-15006	26.50																	

Monitoring equipment:	Monitoring equipment	Mass flow meter
	Serial No.	14014074
	Calibration frequency	5years, recommended by FMTech Co., Ltd
	Accuracy	±0.35%
	Calibration Agency	FMTech Co., Ltd
	Date of calibration	08 Jun 2009
		24 May 2012
	Validity of calibration	5 years
	Monitoring equipment	Gas Chromatograph
	Serial No.	CN10622030
	Calibration frequency	2 years
	Accuracy	The detection limit of all the gases analysed is at least 50 ppm.
	Calibration Agency	SFK
	Date of calibration	14 May 2011
		20 Feb 2013
	04 Dec 2014	
Validity of calibration	2 years	
Measuring/Reading/Recording frequency:	Measuring continuously and recording daily	
Calculation method (if applicable):	$L_{SF_6,y,i,j}$ = Daily purge mass amount of gas × Volume% of SF ₆	
QA/QC procedures:	Meter subject to regular calibration according to standard FMT-QG-06	
Purpose of data:	Project emissions reduction	
Additional comment:	-	

Data / Parameter:	$P_{SF_6,y,i}$																	
Unit:	Tonnes SF ₆																	
Description:	Production of SF ₆ during the reclamation period of cylinder i, in year y																	
Measured/Calculated/Default:	Measured																	
Source of data:	Records from regular production monitoring at SF ₆ reclamation site																	
Value(s) of monitored parameter:	<table border="1"> <thead> <tr> <th>i</th> <th>$P_{SF_6,y,i}$ (kg)</th> </tr> </thead> <tbody> <tr> <td>CDM-14007</td> <td>35,885.54</td> </tr> <tr> <td>CDM-15001</td> <td>54,786.66</td> </tr> <tr> <td>CDM-15002</td> <td>24,536.59</td> </tr> <tr> <td>CDM-15003</td> <td>23,869.25</td> </tr> <tr> <td>CDM-15004</td> <td>31,018.89</td> </tr> <tr> <td>CDM-15005</td> <td>27,284.68</td> </tr> <tr> <td>CDM-15006</td> <td>14,686.32</td> </tr> </tbody> </table>		i	$P_{SF_6,y,i}$ (kg)	CDM-14007	35,885.54	CDM-15001	54,786.66	CDM-15002	24,536.59	CDM-15003	23,869.25	CDM-15004	31,018.89	CDM-15005	27,284.68	CDM-15006	14,686.32
i	$P_{SF_6,y,i}$ (kg)																	
CDM-14007	35,885.54																	
CDM-15001	54,786.66																	
CDM-15002	24,536.59																	
CDM-15003	23,869.25																	
CDM-15004	31,018.89																	
CDM-15005	27,284.68																	
CDM-15006	14,686.32																	

Monitoring equipment:	There are two storage tanks, so called daily tank, which are operated alternatively day by day. Daily production amount is stored to A and B tank alternatively day by day for quality check and is transferred to a third big storage tank (weekly tanks) for SF ₆ filling work. As SF ₆ is a liquefied gas in the storage tank, it is difficult to measure the amount directly so by measuring the difference of tank level (volume), temperature and pressure of daily tank between certain time point of the day to the time point of next day, the daily production amount is calculated.
Measuring/Reading/Recording frequency:	Measured and recorded daily
Calculation method (if applicable):	-
QA/QC procedures:	The measurement period is the period in which cylinder <i>i</i> is connected for gas reclamation, as measured in days. Production to be measured daily. The production measurement will follow the Specific Operational Procedure (SOP) SFK-SOP-SF6-086, where is defined the detailed procedure, the responsible for measuring it, the reporting system and the equipments (Level gauge, pressure, temperature of daily tank) used to measure. The accuracy of each monitoring equipment will be at least: <input type="checkbox"/> Level gauge : ±50mm <input type="checkbox"/> Pressure gauge : ± 0.5% <input type="checkbox"/> Temperature : ± 0.5 %
Purpose of data:	Project emissions reduction
Additional comment:	-

Data / Parameter:	NT _{PJ,k,y}								
Unit:	N/A								
Description:	Average number of total testing items where recovery was done per equipment in the project, for category k								
Measured/Calculated/Default:	Calculated								
Source of data:	Records from the SF ₆ recovery site								
Value(s) of monitored parameter:	<table><tr><td></td><td>NT_{,PJ,i}</td></tr><tr><td>NT_{,PJ,1} (for category: 12~405 kV)</td><td>2.54</td></tr><tr><td>NT_{,PJ,2} (for category: 406~800 kV)</td><td>2.67</td></tr></table>				NT _{,PJ,i}	NT _{,PJ,1} (for category: 12~405 kV)	2.54	NT _{,PJ,2} (for category: 406~800 kV)	2.67
	NT _{,PJ,i}								
NT _{,PJ,1} (for category: 12~405 kV)	2.54								
NT _{,PJ,2} (for category: 406~800 kV)	2.67								
Monitoring equipment:	-								
Measuring/Reading/Recording frequency:	-								
Calculation method (if applicable):	Count the number of testing items where gas was recovered for the year y, by referring to the testing records compiled during the project year at the SF ₆ recovery site. Count the number of equipment in each category for the year y, by referring to the testing records compiled during the project year at the SF ₆ recovery site. For each category k, make an average of the counts for equipment in that category to derive NT _{PJ,k,y}								
QA/QC procedures:	-								
Purpose of data:	Baseline emissions reduction								
Additional comment:	-								

Data / Parameter:	<i>i</i>																
Unit:	N/A																
Description:	Sub-index used for each cylinder bundle that completed a recovery-reclamation cycle included in the estimation of emissions avoided for the year <i>y</i>																
Measured/Calculated/Default:	-																
Source of data:	Records from the SF ₆ recovery site and SF ₆ reclamation site																
Value(s) of monitored parameter:	<p>The relation between the Sub-index “<i>i</i>” and the number of cylinder bundle “<i>n</i>” is illustrated below.</p> <table border="1"> <thead> <tr> <th><i>i</i></th><th><i>n</i></th></tr> </thead> <tbody> <tr> <td>CDM-14007</td><td>0002</td></tr> <tr> <td>CDM-15001</td><td>0004</td></tr> <tr> <td>CDM-15002</td><td>0001</td></tr> <tr> <td>CDM-15003</td><td>0004</td></tr> <tr> <td>CDM-15004</td><td>0002</td></tr> <tr> <td>CDM-15005</td><td>0001</td></tr> <tr> <td>CDM-15006</td><td>0002</td></tr> </tbody> </table>	<i>i</i>	<i>n</i>	CDM-14007	0002	CDM-15001	0004	CDM-15002	0001	CDM-15003	0004	CDM-15004	0002	CDM-15005	0001	CDM-15006	0002
<i>i</i>	<i>n</i>																
CDM-14007	0002																
CDM-15001	0004																
CDM-15002	0001																
CDM-15003	0004																
CDM-15004	0002																
CDM-15005	0001																
CDM-15006	0002																
Monitoring equipment:	-																
Measuring/Reading/Recording frequency:	-																
Calculation method (if applicable):	-																
QA/QC procedures:	When used gas is filled into a recovery cylinder bundle, weighed, and sent for reclaiming, the activity should be noted using the cylinder bundle identification information																
Purpose of data:	-																
Additional comment:	<p>Recovery cylinder bundles must be visibly distinguishable from new gas cylinder bundles.</p> <p>Records from both sites should coincide</p> <p>An individual cylinder bundle may be used more than one time per year, i.e. it may go through the recovery-reclamation process more than once. However, the labelling will show the unique identity of each cylinder bundle as it is involved in one recovery- reclamation process</p>																

Data / Parameter:	<i>n</i>
Unit:	N/A
Description:	Number of cylinder bundles that completed a recovery-reclamation cycle in the year <i>y</i> . Only these cylinder bundles are eligible to be included in the estimation of emissions avoided for the year <i>y</i>
Measured/Calculated/Default:	-
Source of data:	Records from the SF ₆ recovery site and SF ₆ reclamation site

Value(s) of monitored parameter:	<p>The relation between the Sub-index “i” and the number of cylinder bundle “n” is illustrated below.</p> <table border="1"> <thead> <tr> <th>i</th><th>n</th></tr> </thead> <tbody> <tr> <td>CDM-14007</td><td>0002</td></tr> <tr> <td>CDM-15001</td><td>0004</td></tr> <tr> <td>CDM-15002</td><td>0001</td></tr> <tr> <td>CDM-15003</td><td>0004</td></tr> <tr> <td>CDM-15004</td><td>0002</td></tr> <tr> <td>CDM-15005</td><td>0001</td></tr> <tr> <td>CDM-15006</td><td>0002</td></tr> </tbody> </table>	i	n	CDM-14007	0002	CDM-15001	0004	CDM-15002	0001	CDM-15003	0004	CDM-15004	0002	CDM-15005	0001	CDM-15006	0002
i	n																
CDM-14007	0002																
CDM-15001	0004																
CDM-15002	0001																
CDM-15003	0004																
CDM-15004	0002																
CDM-15005	0001																
CDM-15006	0002																
Monitoring equipment:	-																
Measuring/Reading/Recording frequency:	-																
Calculation method (if applicable):	-																
QA/QC procedures:	The site keeps records of each cylinder bundle i for which recovery and reclamation has been completed. All individual identification and dates information are available for a clear definition of each year y the process was finished.																
Purpose of data:	-																
Additional comment:	Records from both sites should coincide. In the case in which a cylinder bundle has not completed reclamation in year y, it will be accounted in year y+1 as mentioned in Step 2 of baseline emissions of the methodology																

Data / Parameter:	$W_{SF_6,i}$																
Unit:	Tonnes SF ₆ / tonnes gas																
Description:	Concentration of SF ₆ in the cylinder bundle i																
Measured/Calculated/Default:	Measured																
Source of data:	laboratory test result																
Value(s) of monitored parameter:	<table border="1"> <thead> <tr> <th>i</th><th>Value</th></tr> </thead> <tbody> <tr> <td>CDM-14007</td><td>98.77%</td></tr> <tr> <td>CDM-15001</td><td>97.92%</td></tr> <tr> <td>CDM-15002</td><td>99.20%</td></tr> <tr> <td>CDM-15003</td><td>99.36%</td></tr> <tr> <td>CDM-15004</td><td>99.43%</td></tr> <tr> <td>CDM-15005</td><td>99.27%</td></tr> <tr> <td>CDM-15006</td><td>99.66%</td></tr> </tbody> </table>	i	Value	CDM-14007	98.77%	CDM-15001	97.92%	CDM-15002	99.20%	CDM-15003	99.36%	CDM-15004	99.43%	CDM-15005	99.27%	CDM-15006	99.66%
i	Value																
CDM-14007	98.77%																
CDM-15001	97.92%																
CDM-15002	99.20%																
CDM-15003	99.36%																
CDM-15004	99.43%																
CDM-15005	99.27%																
CDM-15006	99.66%																

Monitoring equipment:	<table border="1"> <tr> <td>Monitoring equipment</td><td>Gas Chromatograph</td></tr> <tr> <td>Serial No.</td><td>CN10622030</td></tr> <tr> <td>Calibration frequency</td><td>2 years</td></tr> <tr> <td>Accuracy</td><td>The detection limit of all the gases analysed is at least 50 ppm.</td></tr> <tr> <td>Calibration Agency</td><td>SFK</td></tr> <tr> <td>Date of calibration</td><td>14 May 2011</td></tr> <tr> <td></td><td>20 Feb 2013</td></tr> <tr> <td></td><td>04 Dec 2014</td></tr> <tr> <td>Validity of calibration</td><td>2 years</td></tr> </table>	Monitoring equipment	Gas Chromatograph	Serial No.	CN10622030	Calibration frequency	2 years	Accuracy	The detection limit of all the gases analysed is at least 50 ppm.	Calibration Agency	SFK	Date of calibration	14 May 2011		20 Feb 2013		04 Dec 2014	Validity of calibration	2 years
Monitoring equipment	Gas Chromatograph																		
Serial No.	CN10622030																		
Calibration frequency	2 years																		
Accuracy	The detection limit of all the gases analysed is at least 50 ppm.																		
Calibration Agency	SFK																		
Date of calibration	14 May 2011																		
	20 Feb 2013																		
	04 Dec 2014																		
Validity of calibration	2 years																		
Measuring/Reading/Recording frequency:	The gas sample is collected every time a cylinder bundle arrives in SFK plant. This sample is analysed in SFK laboratory using Gas Chromatography tests in accordance with the internal Standard Operational Procedure (SOP). The detection limit of all the gases analysed is at least 50 ppm.																		
Calculation method (if applicable):	-																		
QA/QC procedures:	The SOP uses ASTM D 2685, ASTM D 2029, ASTM D 2284, Din IEC 60376, VDE 0373, ASTM 2472 and/or other sector, national or international Standards.																		
Purpose of data:	Baseline emissions calculation																		
Additional comment:	Given that the recovery and reclamation process are batch processes, and that the concentration of SF ₆ in the used gas remains constant after recovery and before reclamation, $w_{SF_6,i}$ needs to be measured only once per cylinder bundle to determine the proportion of SF ₆ in the gas contained in that cylinder bundle.																		

Data / Parameter:	PE_{TF,y}
Unit:	tCO ₂ e
Description:	Project emissions as a result of increased electricity consumption at the testing facility attributable to project activity in year y
Measured/Calculated/Default:	Calculated
Source of data:	Records from SF ₆ testing facility
Value(s) of monitored parameter:	230.95
Monitoring equipment:	-
Measuring/Reading/Recording frequency:	-
Calculation method (if applicable):	Follow the "Tool to calculate baseline, project and/or leakage emissions from electricity consumption"; Electricity consumption approximated by the rated capacity of the operating equipment multiplied by operating hours of the equipment. Please refer to Section E.2
QA/QC procedures:	-
Purpose of data:	Project emissions calculation
Additional comment:	

Data / Parameter:	PE_{RF,y}
Unit:	tCO ₂ e
Description:	Project emissions as a result of increased electricity consumption at the reclamation facility attributable to project activity in year y
Measured/Calculated/Default:	Calculated
Source of data:	Records from SF ₆ reclamation facility

Value(s) of monitored parameter:	0.08
Monitoring equipment:	-
Measuring/Reading/Recording frequency:	-
Calculation method (if applicable):	Electricity consumption approximated by the rated capacity of the operating equipment multiplied by operating hours of the equipment. Please refer to Section E.2
QA/QC procedures:	-
Purpose of data:	Project emissions calculation
Additional comment:	-

Data / Parameter:	EXC _{SF6,y}		
Unit:	Tonnes SF ₆		
Description:	Quantity of SF ₆ which was being injected to the reclamation facility during exceptional events occurred in year y		
Measured/Calculated/Default:	Measured		
Source of data:	Records from SF ₆ reclamation facility		
Value(s) of monitored parameter:		i	EXC _{SF6,y} (kg)
		CDM-14007	19.00
		CDM-15001	0.00
		CDM-15002	0.00
		CDM-15003	0.00
		CDM-15004	0.00
		CDM-15005	22.00
		CDM-15006	0.00
		Sum	41.00
Monitoring equipment:	Monitoring equipment		Mass flow meter
	Serial No.		14014422
	Calibration frequency		5years, recommended by FMTech Co., Ltd
	Accuracy		±0.100%
	Calibration Agency		FMTech Co., Ltd
	Date of calibration		08 Jun 2009
			21 May 2012
	Validity of calibration		5 years
Measuring/Reading/Recording frequency:	The project proponent records the date and time of any exceptional event that occurs in year y that results in the unusual emission of SF ₆ The SF ₆ quantity (EXC _{SF6,y}) from any reclamation that coincides with the event must be considered as project emissions (PE _{EXC,y}) For example, if a cylinder bundle of used gas was being reclaimed when the event occurred, then the total amount of gas injected from the cylinder bundle into the reclamation line between 5 hours prior to the event and until the time that the injection line was shut off must be considered as EXC _{SF6,y} . The total amount of gas is to be taken from the continuous measurement of the flow meter on the injection line used to determine MI _{Gas,i} . The concentration of the SF ₆ was considered as 1 for the calculation of EXC _{SF6,y} , and this is conservative.		
Calculation method (if applicable):	-		
QA/QC procedures:	-		

Purpose of data:	Project emissions calculation
Additional comment:	-

D.3. Implementation of sampling plan

>>

Not applicable.

SECTION E. Calculation of emission reductions or GHG removals by sinks

E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

>>

According to Standard for application of the global warming potentials to Clean Development Mechanism project activities and programmes of activities for the second commitment period of the Kyoto Protocol (version 01), for emission reductions achieved starting 1 January 2013, the updated global warming potentials of SF₆ should be used, which is 22,800 (GWP_{SF6}).

Baseline Emission Reduction Calculations

In this section the baseline emission reduction calculation equation is explained. The formula for calculation of Emission Reductions is:

$BE_y = MIN\{V_{SF6,hist}, DFT_y * EA_y\} * GWP_{SF6}$	
Where:	
BE_y	= Baseline emissions year y , tCO ₂ e
DFT_y	= Discount factor for testing in year y
EA_y	= Quantity of SF ₆ reclaimed during the year y , tonnes SF ₆
$V_{SF6,hist}$	= Historical annual baseline venting of SF ₆ , tonnes SF ₆
GWP_{SF6}	= Global warming potential of SF ₆ , tCO ₂ e/tonnes SF ₆

Results:

Parameter	Unit	Value	Reference
DFT_y	-	0.91	Calculated
EA_y	t	6.77	Measured and calculated
$V_{SF6,hist}$	t	6.85	Calculated
GWP_{SF6}	-	22,800	default
BE_y	t	140,067	Calculated

Step1: Calculation of $V_{SF6,hist}$:

$$V_{SF6,hist} = w_{SF6,hist} \sum_t TI_{SF6,used,t}$$

Where:

$TI_{SF6,used,t}$	= Used gas vented during eligible testing item t , tonnes gas
$w_{SF6,hist}$	= Concentration of SF ₆ expected in used gas in the historical period, tonnes SF ₆ /tonnes gas

Results:

Parameter	Value	Unit	Reference
$TI_{SF6,used}$	6.9452	t	The registered PDD
$\sum TI_{SF6,used}$	6.95	t	Calculated (refer to the ER Workbook)
$w_{SF6,hist}$	98.63%	-	Measured and calculated (refer to D.2 and ER workbook)
$V_{SF6,hist}$	6.85	t	Calculated (refer to the ER Workbook)

Step 2: Calculation of EA_y

$$EA_y = \sum_i CA_{i,y} * w_{SF6,i}$$

Where:

$CA_{i,y}$ = Cylinder minimum for cylinder i in year y , tonnes gas
 $w_{SF6,i}$ = Concentration of SF_6 in the cylinder i , tonnes SF_6 /tonnes gas

$$CA_{i,y} = MIN\{MR_{Gas,i,y}, MS_{Gas,i,y}, MI_{Gas,i,y}\}$$

Where:

$MR_{Gas,i,y}$ = Mass of used gas recovered into cylinder i at the SF_6 recovery site in year y
 $MS_{Gas,i,y}$ = Mass of used gas stored in recovery cylinder i in year y , tonnes gas
 $MI_{Gas,i,y}$ = Mass of used gas from cylinder i which is injected for reclamation process in year y , tonnes gas

Results:

i	MR _{Gas} (kg)	MS _{Gas} (kg)	MI _{Gas} (kg)	w _{SF6,i}	CA _{i,y} (kg)	EA _i (tonne)
CDM-14007	974.10	981.50	929.00	98.77%	929.00	0.92
CDM-15001	1167.30	1193.00	1107.00	97.92%	1107.00	1.08
CDM-15002	1018.00	999.00	969.00	99.20%	969.00	0.96
CDM-15003	1085.90	1094.50	1041.00	99.36%	1041.00	1.03
CDM-15004	974.20	952.00	891.00	99.43%	891.00	0.89
CDM-15005	1101.90	1099.00	998.00	99.27%	998.00	0.99
CDM-15006	953.30	954.50	895.00	99.66%	895.00	0.89
				Sum	6830.00	6.77

Note: please refer to D.2 and the ER Workbook for more detailed calculation.

Step 3: Calculation of DFT_y

$$DFT_y = \frac{\sum_k (Q_{SF6,k,y} * RT_{k,y})}{Q_{SF6,y}}$$

Where:

$$Q_{SF6,k,y} = \sum_j Q_{SF6,k,j,y}$$

$$Q_{SF6,y} = \sum_k Q_{SF6,k,y}$$

Where:

DFT_y = Discount factor for testing in year y
 $Q_{SF6,k,y}$ = Total amount of SF_6 filled in the testing of equipments in category k in year y , tonnes SF_6
 $Q_{SF6,y}$ = Total amount of SF_6 filled in testing of all equipments in the project activity in year y , tonnes SF_6
 $RT_{k,y}$ = Ratio of number of eligible testing items in category k (maximum value is set at 1)
 $Q_{SF6,k,j,y}$ = Amount of SF_6 that is filled into equipment j of category k in year y at the SF_6 recovery site, tonnes SF_6

Parameter	Value	Unit	Reference
$Q_{SF6,1,y}$	5.43	t	Measured
$RT_{1,y}$	1.00	-	Calculated
$Q_{SF6,2,y}$	2.56	t	Measured
$RT_{2,y}$	0.71	-	Calculated
DFT_y	0.91	-	Calculated

$RT_{k,y}$:

$$RT_{k,y} = \frac{NT_{BL,k}}{NT_{PJ,k,y}}$$

Where:

- $RT_{k,y}$ = Ratio of number of eligible testing items in category k (maximum value is set at 1)
- $NT_{BL,k}$ = Average number of eligible testing items where venting occurred per equipment in the baseline, for category k
- $NT_{PJ,k,y}$ = Average number of total testing items where recovery was done per equipment in the project, for category k

Results:

Parameter	Value	Reference
$NT_{BL,1}$	2.76	The registered PDD
$NT_{BL,2}$	1.90	The registered PDD
$NT_{PJ,1,y}$	2.54	Calculated (refer to the ER Workbook)
$NT_{PJ,2,y}$	2.67	Calculated (refer to the ER Workbook)
$RT_{1,y}$	1.00	Calculated
$RT_{2,y}$	0.71	Calculated

$NT_{PJ,k,y}$:

The average number of total testing items where recovery was done per equipment in the project in category k in the year y , ($NT_{PJ,k,y}$) are derived by using the testing records from the project year.

Category	Number of tested equipment	Number of testing items where recovery was done in year y	Average number per equipment in year y $NT_{PJ,k,y}$
Category 1 (12 KV~ 405 KV)	48	122	2.54
Category 2 (406 KV~ 800KV)	15	40	2.67

Note: "Number of tested equipment" and "Number of testing items where recovery was done in year y " were counted in sheet "KERI data" in the ER Workbook.

E.2. Calculation of project emissions or actual net GHG removals by sinks

>>

$$PE_y = PE_{RCL,y} + PE_{TF,y} + PE_{RF,y} + PE_{EXC,y}$$

Where:

- PE_y = Project emissions in year y , tCO₂e
- $PE_{RCL,y}$ = Project emissions from emission of SF₆ during reclamation in year y , tCO₂e
- $PE_{TF,y}$ = Project emissions as a result of increased electricity consumption at the testing facility attributable to project activity in year y , tCO₂e
- $PE_{RF,y}$ = Project emissions as a result of increased electricity consumption at the reclamation facility attributable to project activity in year y , tCO₂e
- $PE_{EXC,y}$ = Project emissions from exceptional event(s) at the SF₆ reclamation site in year y , tCO₂e

As explained in E.1, project emissions should be divided into two periods too. They are PE_1 and PE_2 , representing project emissions achieved in the 1st commitment period and 2nd commitment period.

Results:

Parameter	Value (t)	Reference
$PE_{RCL,y}$	4084.36	Calculated
$PE_{TF,y}$	230.95	Calculated
$PE_{RF,y}$	0.08	Calculated

$PE_{EXC,y}$	934.80	Calculated
PE_y	5,250	Calculated

$PE_{RCL,y}$:

$$PE_{RCL,y} = GWP_{SF6} \cdot \sum_{j,i} (R_{SF6,y,j,i} - R_{SF6,hist,j}) \cdot P_{SF6,y,i}$$

Where

- $PE_{RCL,y}$ = Project emissions from the emission of SF₆ during reclamation in the year y, tCO₂e
- GWP_{SF6} = Global warming potential of SF₆, tCO₂e/t SF₆
- $R_{SF6,y,j,i}$ = Rate of SF₆ loss from point *j* during the reclamation period of cylinder *i*, in year y, %
- $R_{SF6,hist,j}$ = Historical rate of SF₆ loss from point *j*, %
- $P_{SF6,y,i}$ = Production of SF₆ during reclamation period of cylinder *i* in year y, t SF₆

Results:

Parameter	Value	Reference
GWP_{SF6}	22,800	default
$R_{SF6,hist,j}$	0.058%	The registered PDD

<i>i</i>	$R_{SF6,y,j,i}$	$P_{SF6,y,i}$ (kg)	Reference
CDM-14007	0.26%	35,885.54	Measured
CDM-15001	0.15%	54,786.66	Measured
CDM-15002	0.04%	24,536.59	Measured
CDM-15003	0.02%	23,869.25	Measured
CDM-15004	0.07%	31,018.89	Measured
CDM-15005	0.18%	27,284.68	Measured
CDM-15006	0.18%	14,686.32	Measured
$PE_{RCL,y}$ (t)		4084.36	

$$R_{SF6,hist,j} = \frac{L_{SF6,hist,j}}{P_{SF6,hist}}$$

Where:

- $R_{SF6,hist,j}$ = Historical rate of SF₆ loss from point *j*, %
- $L_{SF6,hist,j}$ = Historical amount of SF₆ loss from point *j*, tonnes SF₆
- $P_{SF6,hist}$ = Production of SF₆ during the historical period, tonnes SF₆
- j* = Sub-index used for SF₆ emission points

$R_{SF6,hist,j}$ was determined in the registered PDD as 0.058%.

$$R_{SF6,y,j} = \sum_i \frac{L_{SF6,y,j,i}}{P_{SF6,y,i}}$$

Where:

- $R_{SF6,y,j}$ = Rate of SF₆ loss from point *j* in year y, %
- $L_{SF6,y,j,i}$ = Amount of SF₆ loss from point *j* during the reclamation period of cylinder *i* in year y, tonnes SF₆
- $P_{SF6,y,i}$ = Production of SF₆ during the reclamation period of cylinder *i*, in year y, tonnes SF₆
- j* = Sub-index used for SF₆ emission points

<i>i</i>	$R_{SF6,y,j,i}$	$P_{SF6,y,i}$ (kg)/measured	$L_{SF6,hist,j}$ /measured
CDM-14007	0.26%	35,885.54	93.12
CDM-15001	0.15%	54,786.66	82.47

CDM-15002	0.04%	24,536.59	8.77
CDM-15003	0.02%	23,869.25	5.00
CDM-15004	0.07%	31,018.89	22.37
CDM-15005	0.18%	27,284.68	49.57
CDM-15006	0.18%	14,686.32	26.50

 $PE_{TF,y}$:

Rated capacity of the operating equipment: project operating equipment at the Testing Facility comprises two Compressors – 10kW; Suctioning Pump – 0.6 kW; Vacuum Pump – 1.5kW; and Evaporator – 4.8kW, 16.9 kW in total.

The “Tool to calculate baseline, project and/or leakage emissions from electricity consumption” is applied and $EC_{PJ,j,y}$ is approximated by the rated capacity of the operating equipment multiplied by operating hours of the facility, as permitted by AM0079 version 2.

$$PE_{TF,y} = \sum_j EC_{PJ,j,y} * EF_{EL,j,y} (1 + TDL_{j,y})$$

Parameter	Value	Reference
Rated capacity of all equipment (MW)	0.0169	nameplates and manufacturer's documents
Operating hours	8,760	Conservatively estimated
$EF_{EL,j,y}$ (tCO ₂ e/MWh)	1.3	The registered PDD
$TDL_{j,y}$	20%	The registered PDD
$PE_{TF,y}$ (t)	230.95	Calculated
j	Testing facility	-

 $PE_{RF,y}$:

Rated capacity of the operating equipment: project operating equipment added at the Reclamation Facility comprises one mass flow meter – 6 W.

Operating hours: Conservatively estimated as 8760 hr/yr.

$$PE_{RF,y} = \sum_j EC_{PJ,j,y} * EF_{EL,j,y} (1 + TDL_{j,y})$$

Parameter	Value	Reference
Rated capacity of all equipment (MW)	0.000006	MW
Operating hours	8,760	Conservatively estimated
$EF_{EL,j,y}$ (tCO ₂ e/MWh)	1.3	The registered PDD
$TDL_{j,y}$	20%	The registered PDD
$PE_{RF,y}$ (t)	0.08	Calculated
j	Reclamation facility	-

 $PE_{EXC,y}$:

$EXC_{SF6,y}$ is considered when an exceptional event occurred at the SF₆ reclamation site, for example an accident or emergency plant shutdown leading to the emission of SF₆ injected for reclamation.

The SF₆ quantity ($EXC_{SF6,y}$) from any reclamation that coincides with the event is considered as project emissions ($PE_{EXC,y}$). If a recovery cylinder of used gas was being reclaimed when the event occurred, then the amount of gas extracted from the cylinder between 5 hours prior to the exceptional event and the time that the injection line was closed is considered as $EXC_{SF6,y}$.

$$PE_{EXC,y} = GWP_{SF6} \cdot EXC_{SF6,y}$$

Where

$PE_{EXC,y}$ = Project emissions from exceptional event(s) at the SF₆ reclamation site in year y, tCO₂e

GWP_{SF6} = Global warming potential of SF₆, t CO₂e/t SF₆

$EXC_{SF6,y}$ = Quantity of SF₆ which was being injected to the reclamation facility during exceptional events occurred in year y, tonnes SF₆

Parameter	Value	Reference
GWP_{SF6}	22,800	default
$EXC_{SF6,y} (kg)$	41.00	Measured
$PE_{EXC,y} (t)$	934.80	Calculated

E.3. Calculation of leakage

>>

According to the registered PDD, the leakage emissions associated with the Project are considered to be very marginal as to be negligible compared to the range of uncertainty of the GWP estimate, and they can be ignored during the crediting period.

Therefore, $LE_y = 0$.

E.4. Summary of calculation of emission reductions or net GHG removals by sinks

Item	Baseline emissions or baseline net GHG removals by sinks (t CO ₂ e)	Project emissions or actual net GHG removals by sinks (t CO ₂ e)	Leakage (t CO ₂ e)	GHG emission reductions or net GHG removals by sinks (t CO ₂ e) achieved in the monitoring period		
				Up to 31/12/2012	From 01/01/2013	Total amount
Total	140,067	5,250	0	0	134,817	134,817

E.5. Comparison of actual emission reductions or net GHG removals by sinks with estimates in registered PDD

Item	Values estimated in ex ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO ₂ e)	165,092	134,817

E.6. Remarks on difference from estimated value in registered PDD

>>

The actual values achieved during this monitoring period are 134,817 tons, less than the values estimated in ex-ante calculation of registered PDD.

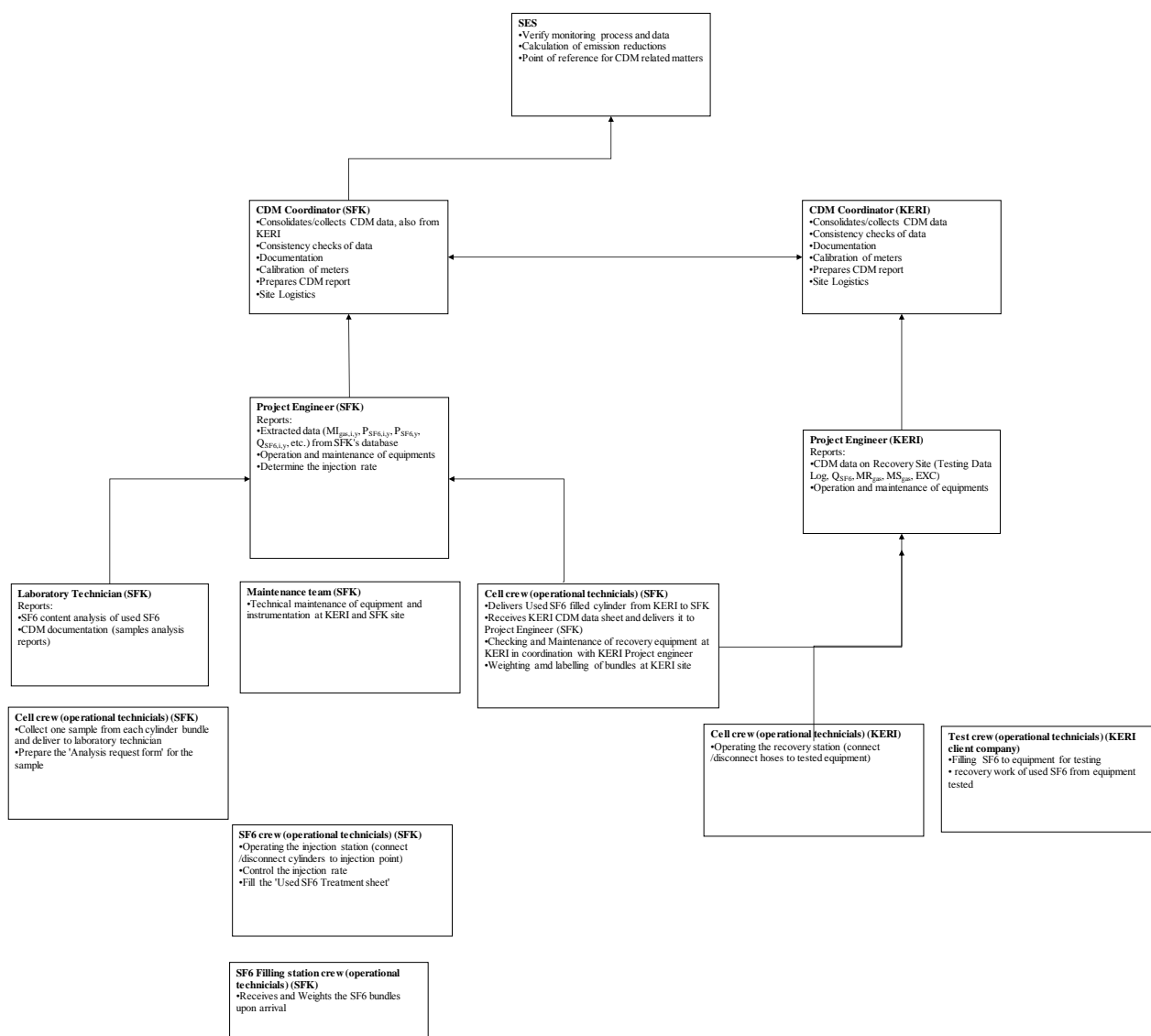
Appendix 1. Contact information of project participants and responsible persons/entities

Project participant and/or responsible person/ entity	<input type="checkbox"/> Project participant <input checked="" type="checkbox"/> Responsible person/ entity for completing the CDM-MR-FORM
Organization name	Solvay Energy Services SAS
Street/P.O. Box	No.74,
Building	FengYi, Ditan Park,
City	DongCheng District, Beijing
State/Region	Beijing
Postcode	100011
Country	China
Telephone	+86 (01) 6426 6008
Fax	+86 (01) 6426 7008
E-mail	river.zhang@solvay.com
Website	www.solvay.com
Contact person	Zhang Shoudou
Title	CO2 Operations Senior Project Manager, Asia
Salutation	Mr.
Last name	Zhang
Middle name	-
First name	ShouDou
Department	CO2 Operation
Mobile	+86 186 0059 8494
Direct fax	+86 (01) 6426 7008
Direct tel.	+86 (01) 6426 6008 Ext. 602
Personal e-mail	river.zhang@solvay.com

Project participant and/or responsible person/ entity	<input checked="" type="checkbox"/> Project participant <input type="checkbox"/> Responsible person/ entity for completing the CDM-MR-FORM
Organization name	Solvay Fluor Korea Co. Ltd (Private entity)
Street/P.O. Box	383
Building	-
City	Daejung-Ri, Onsan-Eup, Ulju-Kun, Ulsan
State/Region	Ulsan
Postcode	689-892
Country	Republic of Korea
Telephone	+82 52 231 0062
Fax	+82 52 231 0096
E-mail	hong-bo.ha@solvay.com
Website	www.solvay.com
Contact person	Hong-Bo Ha
Title	Mechanical Engineer
Salutation	Mr.
Last name	Ha
Middle name	-
First name	Hong-Bo
Department	Technical
Mobile	+82 10 8551 0105
Direct fax	+82 52 231 0096
Direct tel.	+82 52 231 0062
Personal e-mail	hong-bo.ha@solvay.com

Appendix 2. Organizational structure of CDM monitoring

Organizational structure of CDM Monitoring at the South Korea SF₆ Recovery and Reclamation Project



Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.

Decision Class: Regulatory
Document Type: Form
Business Function: Issuance
Keywords: monitoring report