



**Monitoring report form for CDM project activity**  
**(Version 07.0)**

**MONITORING REPORT**

<b>Title of the project activity</b>	La Venta II	
<b>UNFCCC reference number of the project activity</b>	0846	
<b>Version number of the PDD applicable to this monitoring report</b>	12 (30/8/2019)	
<b>Version number of this monitoring report</b>	3	
<b>Completion date of this monitoring report</b>	25/01/2020	
<b>Monitoring period number</b>	Monitoring Period: 9	
<b>Duration of this monitoring period</b>	01/01/2017 – 31/12/2018	
<b>Monitoring report number for this monitoring period</b>	1	
<b>Project participants</b>	Mexico: Comisión Federal de Electricidad; International Bank for Reconstruction and Development (IBRD) as the Trustee of the Spanish Carbon Fund (SCF) Kingdom of Spain: Ministry of Agriculture, Food and Environment and Ministry of Economy and Competitiveness; AZULIBER 1, S.L.; Comercial De Materiales De Construcción, S.L. (COMAC); Compania Espanola De Petroleos, S.A. (CEPSA); Endesa Generacion, S.A.; Viesgo Generacion, S.L.; Viesgo Generacion, S.L.; Gas Natural SDG, S.A.; Hidroelectrica Del Cantabrico, S.A.; IBERDROLA Generacion S.A.U; Repsol S.A.; Zeroemissions Carbon Trust, S.A.; Cementos Portland Valderrivas S.A.; International Bank for Reconstruction and Development (IBRD) as Trustee of the Spanish Carbon Fund (SCF)	
<b>Host Party</b>	Mexico	
<b>Applied methodologies and standardized baselines</b>	1: Energy industries (renewable - / non- renewable sources)	
<b>Sectoral scopes</b>	ACM0002 ver. 14 - Grid-connected electricity generation from renewable sources	
<b>Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period</b>	<b>Amount achieved before 1 January 2013</b>	<b>Amount achieved from 1 January 2013</b>
	0	110,678 tCO <sub>2</sub> e
<b>Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the PDD</b>	329,268 tCO <sub>2</sub> e	

**SECTION A. Description of project activity****A.1. General description of project activity**

&gt;&gt;

La Venta II wind power plant (La Venta II) consists of 98 wind turbine-generator engines (WTGs) each of 0.85 MW capacity, adding up to a total installed capacity of 83.3 MW. The WTGs are distributed in 4 rows approximately 600 meters away from each other. The WTGs are approximately 130 meters away from each other; the height of the WTGs is 44 meters. The maximum estimated generation per year is 307,728 MWh.

The spatial extent of the project boundary is the IMNG. The project is connected to the IMNG through La Venta II substation of the IMNG, which belongs to the Comisión Federal de Electricidad ("CFE"). The generated electricity is dispatched to the grid and commercialized by CFE, which is the developer operator and owner of the project. The project has obtained all applicable permissions/authorizations required for its construction and operation, and complies with all environmental requirements mandated by SEMARNAT (Mexican Environmental Authority and Designated National Authority).

The project was fully commissioned on January 5, 2007, and has been in continuous operation since then. Total emission reductions for this monitoring period are 110,678 tCO<sub>2</sub>e.

**A.2. Location of project activity**

&gt;&gt;

- (a) Mexico
- (b) Southern State of Oaxaca
- (c) Ejido La Venta, Juchitan de Zaragoza Municipality
- (d) Latitude 16.59 and Longitude -94.819722

**A.3. Parties and project participants**

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Mexico (host Party)	Public entity Comisión Federal de Electricidad	No
IBRD	Public entity International Bank for Reconstruction and Development (IBRD) as the Trustee of the Spanish Carbon Fund (SCF)	No
Spain	Ministry of Agriculture, Food and Environment and Ministry of Economy and Competitiveness; AZULIBER 1, S.L.; Comercial De Materiales De Construccion, S.L. (COMAC); Compania Espanola De Petroleos, S.A. (CEPSA); Endesa Generacion, S.A.; Viesgo Generacion, S.L.; E.ON Generacion S.L; Gas Natural SDG, S.A.; Hidroelectrica Del Cantabrico, S.A.; IBERDROLA Generacion S.A.U; Repsol YPF S.A.; Zeroemissions Carbon Trust, S.A.; Cementos Portland Valderrivas S.A.	Yes

#### A.4. References to applied methodologies and standardized baselines

&gt;&gt;

ACM0002 ver. 14 - Grid-connected electricity generation from renewable sources.

#### A.5. Crediting period type and duration

&gt;&gt;

The start date of the project activity is 01/07/2007. A seven years crediting period (renewable twice) is selected for the activity. This monitoring report corresponds to the second crediting period which is from 01/07/2014 to 30/06/2021.

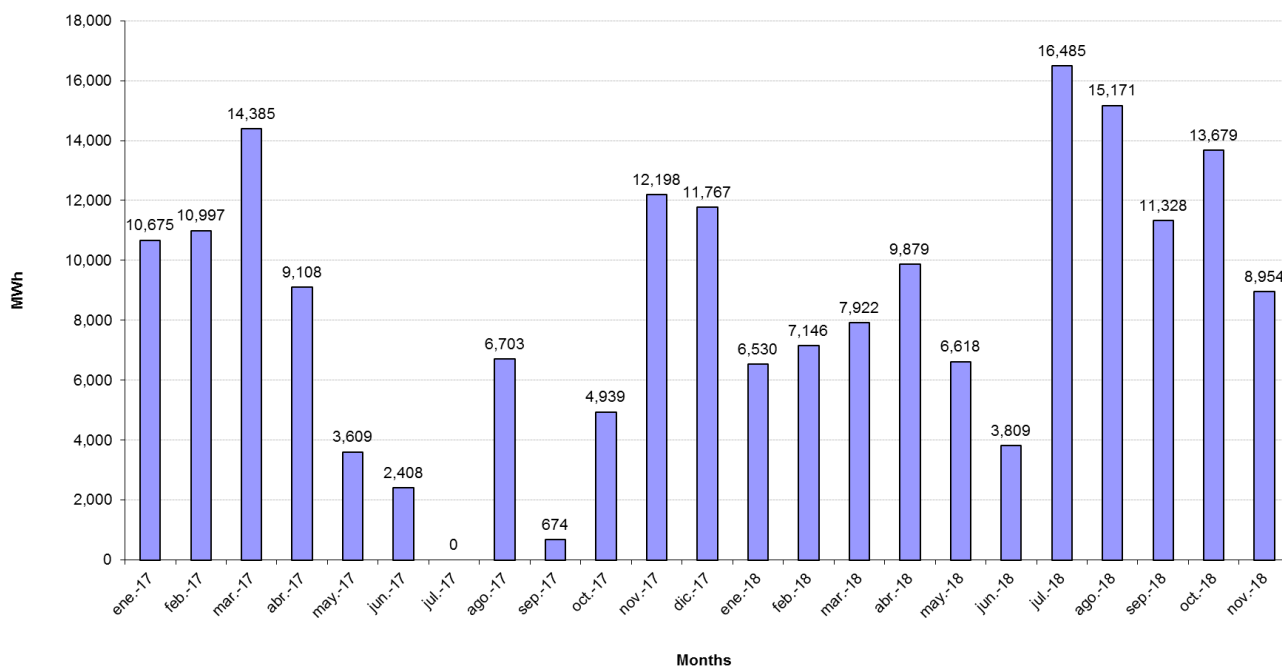
### SECTION B. Implementation of project activity

#### B.1. Description of implemented project activity

&gt;&gt;

##### Implementation Status

La Venta II was commissioned on January 5, 2007, and it has been in continuous operation since then. During this monitoring period, La Venta II net generation registered at 34.5 kV was 206,874.80 MWh. The chart below shows the monthly generation, which varied mainly due to the variability of the wind regimes.



In July 2017, the net generation meter at 34.5 kV did not register any value; most probably due to a communication error with the Data Base. There were no events that occurred during the current monitoring period that would impact the applicability of the methodology.

The most important causes determining the above-mentioned variability in monthly generation are linked to:

- Regular maintenance of equipment.
- Damage suffered by the components of the wind generators due to breakdowns.
- Wind regime outside the operating margin of the wind turbine (4 – 25 m/s).
- Natural conditions of seismic activity, with no service hours of the IMNG (Sep/2017).

These events lead to the breakdown of plant unavailability, as shown in the table below<sup>1</sup> (source: CFE). The ER calculations reflect these events.

<sup>1</sup> Detailed information has been provided to the DOE during verification.

Table 1					
La Venta II plant unavailability (% of total hours)					
	Breakdowns	Maintenance	External conditions	No productive wind	Plant Availability
<b>2016</b>	<b>8.7</b>	<b>19.8</b>	<b>1.6</b>	<b>27.8</b>	<b>42.1</b>
Jan. 2017	8.1	37.8	1.0	29.0	24.1
Feb.2017	8.1	37.7	1.0	27.2	26.1
Mar.2017	8.1	38.1	1.3	25.4	27.1
Apr.2017	8.1	39.0	1.5	24.3	27.1
May.2017	8.1	39.0	1.6	24.2	27.1
Jun.2017	8.1	38.3	1.7	25.0	26.9
Jul.2017	8.1	38.5	1.8	25.2	26.5
Aug.2017	8.1	38.6	1.9	26.9	24.5
Sep.2017	8.0	38.3	6.4	25.4	21.9
Oct.2017	7.9	38.2	6.6	26.9	20.5
Nov.2017	7.8	38.4	6.4	26.9	20.5
Dec.2017	7.7	38.5	6.2	27.3	20.3
<b>2017</b>	<b>8.0</b>	<b>38.4</b>	<b>3.1</b>	<b>26.1</b>	<b>24.4</b>
Jan. 2018	6.1	30.8	3.0	49.7	10.5
Feb.2018	6.1	30.8	3.0	48.6	11.5
Mar.2018	6.1	30.9	3.0	48.2	11.9
Apr.2018	6.1	31.1	2.7	47.1	13.0
May.2018	6.1	31.0	2.6	47.8	12.5
Jun.2018	6.1	30.3	2.4	49.7	11.5
Jul.2018	6.0	29.5	2.2	48.6	13.7
Aug.2018	5.9	28.6	2.2	48.4	15.0
Sep.2018	5.5	27.7	2.2	49.2	15.4
Oct.2018	5.2	26.8	2.1	49.8	16.1
Nov.2018	4.9	25.6	2.1	51.5	16.0
Dec.2018	4.6	24.2	2.0	53.0	16.2
<b>2018</b>	<b>5.7</b>	<b>28.9</b>	<b>2.5</b>	<b>49.3</b>	<b>13.6</b>

The Table 1 above shows how breakdowns have been diminishing since 2016, hence reducing the downtime of the plant. At the same time, external conditions factors have an important role influenced the plant availability with lower rate and less energy production.

#### Description of the Installed Technology

La Venta II has a total installed capacity of 83.3 MW and consists of 98 Gamesa G52 wind turbines with 850 kW of rated capacity installed in towers of 44 meters high. Each rotor has a diameter of 52 meters with 3 blades of 25.3 meters long each. The WTGs are distributed in 4 rows about 600 meters away from each other and each WTG is approximately 130 meters away from the adjacent ones.

The cut-in and cut-out wind speeds for these wind turbines are 4 m/s and 25 m/s respectively. The output voltage of each generator is 690 V. The voltage is raised up from 690 V to 34.5 kV through a transformer located in each of the towers of the wind turbines before sending the electricity to the substation. The wind farm is integrated by 5 electric circuits which collect the electricity generated by the 98 WTGs and sends it to La Venta II substation. The total generated electricity is delivered to the grid and commercialized by CFE, which is the project developer, operator and owner of La Venta II. La Venta II's minimum expected plant operating life is 21 years.

**B.2. Post-registration changes****B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents**

>>  
N/A

**B.2.2. Corrections**

>>  
N/A

**B.2.3. Changes to the start date of the crediting period**

>>  
N/A

**B.2.4. Inclusion of monitoring plan**

>>  
N/A

**B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents**

>>

There are permanent changes to the registered monitoring plan which have been submitted with this monitoring report as part of the request for issuance (post-registration change - issuance track) as applicable from this monitoring period contained in the Version 12 of the revised PDD completed on 30/08/2019 and audited by the Version 01.0 of the "Validation report form for post-registration changes for CDM project activities" completed by the DOE on 06/12/2019. The previous PDD Version 11 (dated on 20/03/2014) of the project activity specified the following statement in "Section B.7.3 Other elements of monitoring plan": *"The PDD specifies that Centro Nacional de Control de Energia (CENACE, the system operator) will be the sole provider of La Venta II's generation data. The hourly measurements of the electricity generated by La Venta II are recorded by CENACE from the meter located in La Venta II substation"*. However, CENACE is not the sole provider of La Venta II's generation data anymore due to the changes in the wholesale electricity market (MEM) in Mexico and such change has been amended in the same section of the PDD Version 12 (dated on 30/08/2019), as follows:

*In 2014, the energy reform entered into force in Mexico with different changes. The law of the Electricity Industry (LIE), established the creation of a wholesale electricity market (MEM) and indicated that CENACE must be an independent entity to operate and monitor the market. In 2016, the MEM started to operate and the legal separation of CFE into subsidiaries was established as follows: the CFE Generation was created with six independent subsidiaries, each of them with a group of power plants assigned. As a consequence, the CFE Generation and CENACE have to interact in the MEM using bilateral transactions for the energy generated. La Venta II project started operations in 2007, which means it was fully operational when the MEM was enforced in 2014. Therefore, since la Venta II project started operations before MEM's enforcement, it did not affect the monitoring system of the project activity. Specifically, the meter (ION 8500) indicated in the PDD as the point of delivery at 34.5 kV, is the same metering point before and after the appearance of the MEM. Moreover, the consequences of the MEM creation only changed the administrative roles of La Venta II (as a new generator in the market) related to CENACE (the system operator). At the time of writing, CENACE's measurement system is still in operation but it is being updated and adapted to the new regulations of the electric market. As far as La Venta II is concerned, the hourly measurements of the generated electricity are still recorded by CFE, although CENACE is not the sole provider of La Venta II's generation data anymore as occurred before the Post-Registration Change.*

**B.2.6. Changes to project design**

>>  
N/A

**B.2.7. Changes specific to afforestation or reforestation project activity**

>>  
N/A

**SECTION C. Description of monitoring system**

>>

As per the registered PDD, the only parameter to be monitored for the ERs calculation is La Venta II's electricity generation.

It needs to be noted that in 2014, the energy reform entered into force in Mexico and many changes have been occurred since then. The law of the Electricity Industry (LIE), establishes the creation of a wholesale electricity market (MEM) and indicated that CENACE must be an independent entity to operate and monitor the market. In 2016, the MEM started to operate and the legal separation of CFE into subsidiaries was established as follows: the CFE Generation was created with six independent subsidiaries, each of them with a group of power plants assigned as indicated in Figure 3 below. As a consequence, the CFE Generation and CENACE have to interact in the MEM using bilateral transactions for the energy generated. La Venta II project started operations in 2007, which means it was fully operational when the MEM was enforced in 2014. Therefore, since la Venta II project started operations before MEM's enforcement, it did not affect the monitoring system of the project activity. Specifically, the meter (ION 8500) indicated in the PDD as the point of delivery at 34.5 kV, is the same metering point before and after the appearance of the MEM. Moreover, the consequences of the MEM creation only changed the administrative roles of La Venta II (as a new generator in the market) related to CENACE (the system operator).

At the time of writing, CENACE's measurement system is still in operation but it is being updated and adapted to the new regulations of the electric market.

As far as La Venta II is concerned, the hourly measurements of the generated electricity are still recording by CFE. As stated and subsequently verified in the monitoring report for the 7th verification, on November 8, 2015, the ION 8500 meter serial number PQ-0604A002-03 was replaced by the meter ION 8650 serial number MW-1407A459-01, which is currently in use (see Figure 2).

*Fig.2. One line diagram and monitoring point*

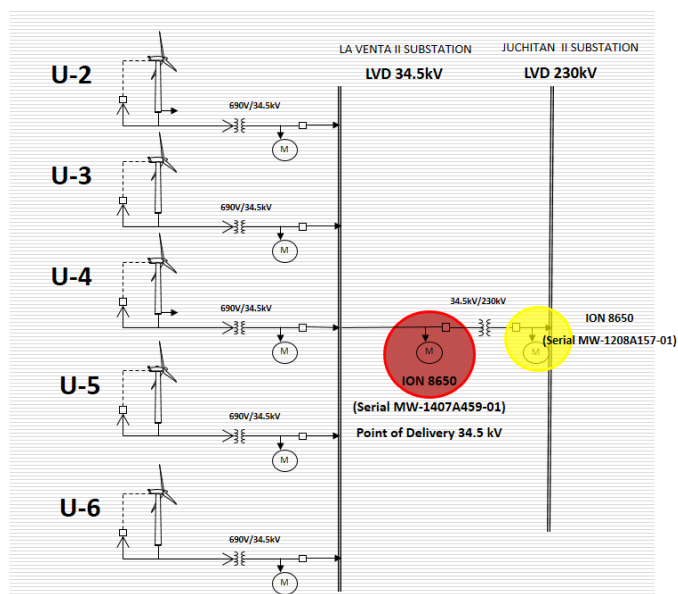
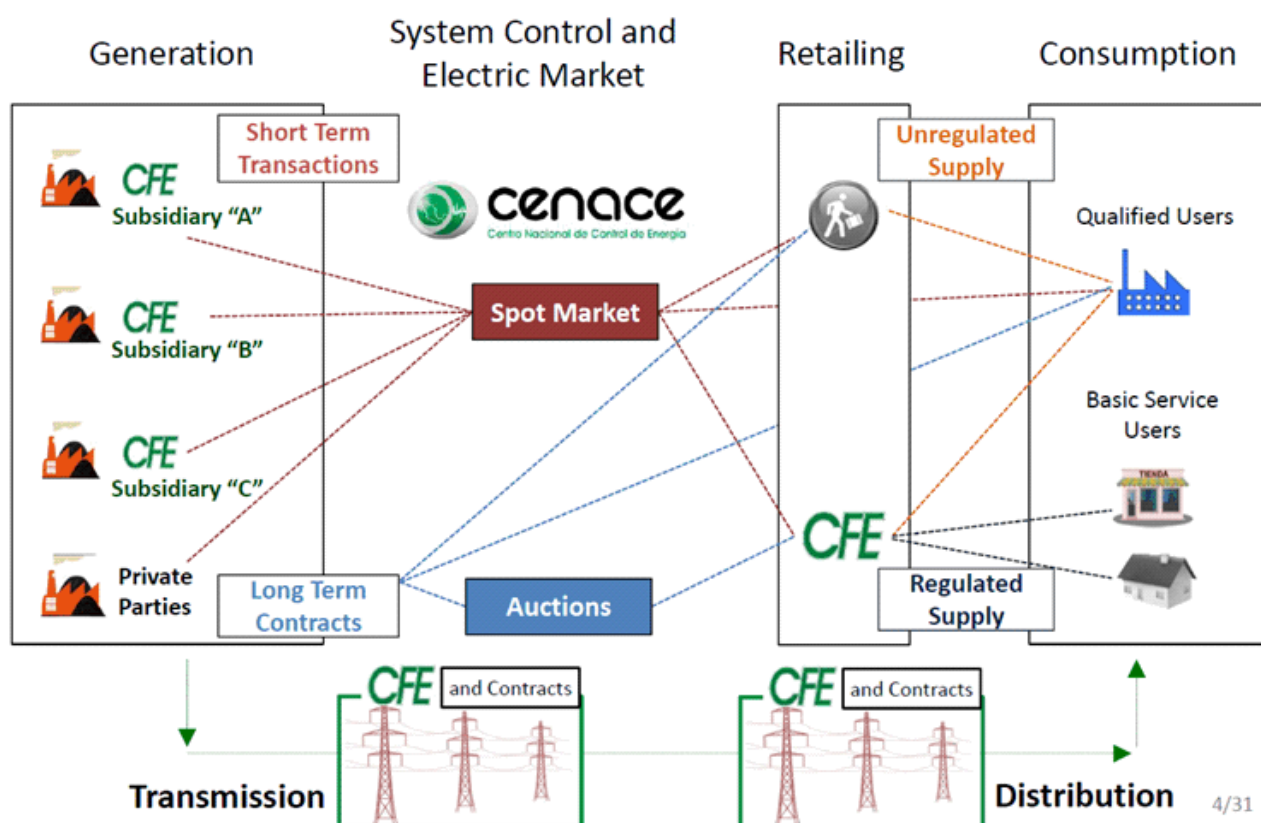


Fig.3. General Structure of the new electric industry in Mexico.

## New Industry Structure



4/31

The ION 8650 meter is subjected to regular maintenance and testing regime, which includes:

- Daily monitoring by Internet, and in real time, of the power, electric tension and other variables;
- Processing per month the historical record of the generation measured by the meter;
- A monthly energy balance per installation;

- Cleaning of the meter and turning of the screws further if they needed to.

With these checks it is possible to detect any errors that the meters may be presenting.

All monitored data will be archived for at least two years after the end of the crediting period of the project.

At this time, it is possible to use the historical record at 34.5 kV of the meter to calculate the ER's for this period.

### Data Crosschecking

Since there are no receipts of sales of the energy generated by La Venta II, measured electricity will be crosschecked with data from "**Cédula de Registro de Lecturas Mensual**" (Official Monthly Registry Agreement), which is the official document signed by CFE Transmission and Generation Areas every month to conciliate the energy provided by the plant to the national grid which is equivalent to a sales receipt for the energy delivered by the plant. As described above, CFE Generation and CENACE have to interact in the MEM using bilateral transactions for the energy generated.

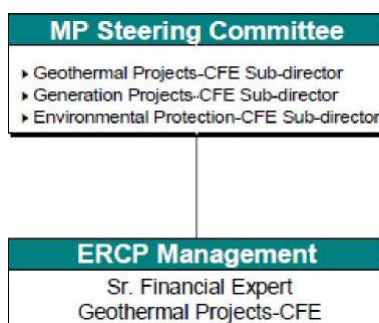
Under the above procedure, the CFE Generation Areas report to CFE Transmission and conciliate in a monthly basis the energy delivered by La Venta II at 34.5 kV of an agreement for the energy delivered from the Generation Area to the Transmission Area. Every month (since 2016), both parties are signing an official internal document named "**Cédula de Registro de Lecturas Mensual**" that specifies the amount of electricity delivered as indicated in the PDD.

Furthermore, under the current monitoring period, measurement data at 230 kV (ION 8650 serial number MW-1208A157-01) has been used to crosscheck the energy delivered at 34.5 kV (see Figure 2)

### Roles and Responsibilities

As per the registered PDD, CFE has an Emissions Reduction Calculation Procedure (ERCP) with a defined organizational structure for La Venta II Project. This also includes a Quality Assurance and Control procedures in line with CDM requirements.

*Fig.4. ERCP Organizational Structure*



*Fig.4. QA /QC procedures*



- Data**
- ▶ The project generation data.
  - ▶ Make coordination with CENACE to be able to implement this document.
  - ▶ Check calibration of electricity meters, periodically.

- Quality of Data Collection**
- ▶ Which data comes? The above
  - ▶ By what means does it come? By E-mail/ CD
  - ▶ How does it come? In Excel
  - ▶ How frequently does it come? Yearly
  - ▶ From whom does it come? From CENACE
  - ▶ To whom does it comes? ERCP Manager

- Quality of Data Processing**
- ▶ Original Data
  - ▶ Organized Data
  - ▶ Entered Data
  - ▶ Processed Data
  - ▶ Result

- Quality of Data Storage**
- ▶ Prevent Excel versioning problem, by keeping "a new" Excel software package.
  - ▶ Keep all data for 2 years after the first crediting period (9 years).
  - ▶ Save the ERCP file with the last date in which an alteration was made.
  - ▶ Keep all written documentation in a folder.

- Quality of Data Delivery**
- ▶ Provide to the verifier e-mails /CD through which the data provider (CENACE) delivered the original data
  - ▶ Provide to the verifier receipt of sales to final clients
  - ▶ Provide to the verifier all calculations made (all steps of data processing) by showing all preliminary versions of spreadsheets saved in disk

Roles and responsibilities for the monitoring and reporting activities are divided among the different areas of CFE, as follows:

#### CFE Generation Area at La Venta II

- General operation of the plant.
- Preparation of the "Cédula de Registro de Lecturas Mensual".

#### CFE Transmission Area at La Venta II Substation

- Calibration and maintenance of the meters.
- Validation of the information in the "Cédula de Registro de Lecturas Mensual" (Data Cross-Checking process for the energy delivered to the grid).

#### CENACE

- Operation and maintenance of SIME system, and implementing regulations of the electric market.

#### CFE Geothermal Projects Area

- Data gathering from CFE Generation and CFE Transmission Areas.
- Quality control of the information provided.
- Calculation of the project GHG emission reductions.
- Data processing and preparation of the Monitoring Report.

## SECTION D. Data and parameters

### D.1. Data and parameters fixed ex ante

<b>Data/Parameter</b>	$EF_{grid,CM,y}$
Unit	tCO <sub>2</sub> /MWh
Description	Combined margin CO <sub>2</sub> emission factor for grid connected power generation in year y calculated using the latest version of the "Tool to calculate the emission factor for an electricity system"
Source of data	Revised 2006 IPCC and Electricity Sector Outlooks publications: 2013-2027, 2012-2026, 2010-2025, 2009-2016, 2008-2017, 2007-2016. 23. Information on net electricity generation in 2012 was taken from CFE report named "Generation 2012"
Value(s) applied	0.535
Choice of data or measurement methods and procedures	Calculated according to the "Tool to calculate the emission factor for an electricity system" Version 04.0.0.
Purpose of data/parameter	Baseline emissions
Additional comments	This value is fixed for the crediting period.

Other parameters determined as fixed ex-ante in the PDD ( $NCV_{i,y}$ ,  $EF_{CO2,i,y}$ ,  $EG_y$ ,  $EG_{m,y}$ ,  $n_{m,y}$ ,  $FC_{i,y}$ ) are not monitored. As a matter of fact, all they were used to calculate  $EF_{grid,CM,y}$ , as validated in the PDD and that is why they are not included in this section.

### D.2. Data and parameters monitored

<b>Data/Parameter</b>	$EG_{facility,y}$
Unit	MWh/yr
Description	Quantity of net electricity generation supplied by the project plant/unit to the grid in year y
Measured/calculated/default	Measured by bi-directional electricity meters
Source of data	Measured on site at La Venta II substation and also automatically transmitted to CENACE.
Value(s) of monitored parameter	206,784.80
Monitoring equipment	Name: power meter Type: ION 8650 Accuracy Class: 0.2 Serial Number: MW-1407A459-01 Calibration Frequency: Once a year
Measuring/reading/recording frequency	Continuous
Calculation method (if applicable)	Not applicable

QA/QC procedures	<p>The metering is properly calibrated by CFE at least once every year. Calculated from energy exported by the project to the grid and energy imported by the project from the grid, directly obtained from the metering equipment. Therefore, according to methodology ACM0002 the following parameters are measured:</p> <p>i) The quantity of electricity supplied by the project plant to the grid. ii) The quantity of electricity delivered to the project plant from the grid.</p> <p>CFE owns the main billing meter and as such it is the entity maintaining, testing and calibrating the equipment. The electricity meters have an accuracy class of 0.2 as required by the CFE official procedure "Procedimiento para la Elaboración del Balance de Energía Eléctrica". Calibration will be conducted at least once every year.</p> <p>Since there are no receipts of sales of the energy generated by La Venta II, measured electricity is crosschecked with data from "Cédula de Registro de Lecturas Mensual" (Official Monthly Registry Agreement), which is the official document signed by CFE Transmission and Generation Areas every month to conciliate the energy provided by the plant to the national grid which is equivalent to a sales receipt for the energy delivered by the plant.</p> <p>Under the current monitoring period, measurement data at 230 kV (ION 8650 serial number MW-1208A157-01) has been used to crosscheck the energy delivered at 34.5 kV.</p>
Purpose of data/parameter	Calculation of baseline emissions.
Additional comments	Not applicable

### D.3. Implementation of sampling plan

>>

N/A. The PDD does not contain a sampling plan.

## SECTION E. Calculation of emission reductions or net anthropogenic removals

### E.1. Calculation of baseline emissions or baseline net removals

>>

Baseline emissions include only CO<sub>2</sub> emissions from electricity generation in fossil fuel fired power plants that are displaced due to the project activity, calculated as follows:

Baseline emissions for the Project are calculated by using the formula:

$$BE_y = EG_y \times EF_{GRID} = 206,874.80 \text{ MWh} \times 0.535 \text{ tCO}_2\text{e/MWh} = 110,678 \text{ tCO}_2\text{e}$$

Where:

- $BE_y$  = Baseline emissions in year y (tCO<sub>2</sub>/yr)
- $EG_y = EG_{\text{facility},y}$  = Electricity generation delivered to grid, net of internal consumptions at La Venta II (MWh)
- $EF_{GRID} = EF_{\text{grid,CM},y}$  = Grid emission factor (tCO<sub>2</sub>/MWh).

### E.2. Calculation of project emissions or actual net removals

>>

There are no project emissions (PE<sub>y</sub>) for the project activity as per the registered PDD.

### E.3. Calculation of leakage emissions

>>

There are no leakage emissions (LE<sub>y</sub>) for the project activity as per the registered PDD.

**E.4. Calculation of emission reductions or net anthropogenic removals**

	Baseline GHG emissions or baseline net GHG removals (t CO <sub>2</sub> e)	Project GHG emissions or actual net GHG removals (t CO <sub>2</sub> e)	Leakage GHG emissions (t CO <sub>2</sub> e)	GHG emission reductions or net anthropogenic GHG removals (t CO <sub>2</sub> e)		
				Before 01/01/2013	From 01/01/2013	Total amount
<b>Total</b>	110,678	0	0	0	110,678	110,678

**E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD**

Amount achieved during this monitoring period (t CO <sub>2</sub> e)	Amount estimated ex ante for this monitoring period in the PDD (t CO <sub>2</sub> e)
110,678	329,268

**E.5.1. Explanation of calculation of “amount estimated ex ante for this monitoring period in the PDD”**

&gt;&gt;

The amount of GHG emission reductions estimated ex ante for the monitoring period has estimated to be to be 329,268 tCO<sub>2</sub>e, which is the result of multiplying two years by 164,634 tCO<sub>2</sub>/year (as per PDD).

**E.6. Remarks on increase in achieved emission reductions**

&gt;&gt;

The total emission reductions for the period are lower than the ex-ante calculations as per the registered PDD hence there is no need to provide explanation of any increase.

**E.7. Remarks on scale of small-scale project activity**

&gt;&gt;

N/A

- - - - -

**Document information**

<i>Version</i>	<i>Date</i>	<i>Description</i>
07.0	31 May 2019	Revision to: <ul style="list-style-type: none"> <li>• Ensure consistency with version 02.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN);</li> <li>• Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period;</li> <li>• Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes;</li> <li>• Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods;</li> <li>• Make editorial improvements.</li> </ul>
06.0	7 June 2017	Revision to: <ul style="list-style-type: none"> <li>• Ensure consistency with version 01.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN);</li> <li>• Make editorial improvements.</li> </ul>
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> <li>• Include provisions related to delayed submission of a monitoring plan;</li> <li>• Provisions related to the Host Party;</li> <li>• Remove reference to programme of activities;</li> <li>• Overall editorial improvement.</li> </ul>
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> <li>• Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0));</li> <li>• Include provisions related to standardized baselines;</li> <li>• Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1;</li> <li>• Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>;</li> <li>• Editorial improvement.</li> </ul>
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).

<i>Version</i>	<i>Date</i>	<i>Description</i>
01.0	28 May 2010	EB 54, Annex 34. Initial adoption.
Decision Class: Regulatory Document Type: Form Business Function: Issuance Keywords: monitoring report		