

MONITORING REPORT FORM (CDM-MR) *
Version 01 - in effect as of: 28/09/2010

CONTENTS

- A. General description of the project activity
 - A.1. Brief description of the project activity
 - A.2. Project participants
 - A.3. Location of the project activity
 - A.4. Technical description of the project
 - A.5. Title, reference and version of the baseline and monitoring methodology applied to the project activity
 - A.6. Registration date of the project activity
 - A.7. Crediting period of the project activity and related information
 - A.8. Name of responsible person(s)/entity(ies)
- B. Implementation of the project activity
 - B.1. Implementation status of the project activity
 - B.2. Revision of the monitoring plan
 - B.3. Request for deviation applied to this monitoring period
 - B.4. Notification or request of approval of changes
- C. Description of the monitoring system
- D. Data and parameters monitored
 - D.1. Data and parameters used to calculate baseline emissions
 - D.2. Data and parameters used to calculate project emissions
 - D.3. Data and parameters used to calculate leakage emissions
 - D.4. Other relevant data and parameters
- E. Emission reductions calculation
 - E.1. Baseline emissions calculation
 - E.2. Project emissions calculation
 - E.3. Leakage calculation
 - E.4. Emission reductions calculation
 - E.5. Comparison of actual emission reductions with estimates in the registered CDM-PDD
 - E.6. Remarks on difference from estimated value

* as contained within the document entitled "Guidelines for completing the monitoring report form (CDM-MR)" (EB 54 meeting report, annex 34).

MONITORING REPORT

Version 01, 25/02/2011

INSERT title project activity: Bailongjiang Dalijie Hydropower Station

INSERT reference number: 2848

INSERT monitoring period number and dates: 2 (30/05/2010 -29/01/2011)

SECTION A. General description of the project activity

A.1. Brief description of the project activity: >>

>>

The Bailongjiang Dalijie Hydropower Station (hereafter, the project) developed by GEPIC Darong Electric Power Company Ltd. (hereafter, the project owner) is a run-of-river hydropower project in Gansu Province, the People's Republic of China. Total installed capacity of the project is 40.2MW, consisting of three 13.4MW turbines.

The purpose of the project is to utilize the hydrological resources of the Bailong River through construction of a run-of-river hydro project to generate zero emissions electricity for the Gansu Power Grid, which is a part of the Northwest China Power Grid (hereafter, the NWCPG). The electricity currently generated by the NWCPG is relatively carbon intensive. The project is therefore expected to reduce emissions of greenhouse gases by reducing the need of thermally generated power and reducing needed capacity expansion of fossil fuel-based generation of the NWCPG.

The project started construction on 12 Dec. 2006 and commissioned on 4 Sep. 2009. The operation time of the project will be 25 years. The project registered CDM on 6 Dec. 2009, and the emission reduction achieved during this second monitoring period (30/05/2010 to 29/01/2011) is 83,014tCO₂.

A.2. Project Participants

>>

Name of Party involved (host) indicates a host Party)	Private and/or public entity(-ies) project participants
The People's Republic of China (host)	GEPIC Darong Electric Power Company Ltd
The Netherlands	N.V. Nuon Energy Trade & Wholesale

A.3. Location of the project activity:

>>

Lijie Village, Lijie Township, Zhouqu County, Tibetan Autonomous Prefecture of Gannan, Gansu Province, the People's Republic of China. The geographical coordinates of the dam are 104°02'11" E and 33°53'18" N, and the geographical coordinates of the powerhouse are 104°03'23" E and 33°53'46" N.

A.4. Technical description of the project

The project is a run-of-river hydropower plant, which is composed of a concrete gravity dam, release sluice, channels, powerhouse, and switch station. The annual power generation is expected to be approximately 163,800MWh over an expected operational lifetime of 25 years. The power is delivered to the Gansu Power Grid (which is a part of the NWCPG) through two 110 kV transmission lines to a designated transformer station.

The electricity for the project is generated by three units of HLA551-LJ-272 turbines and three units of SF-J13.4-36/5100 generators.

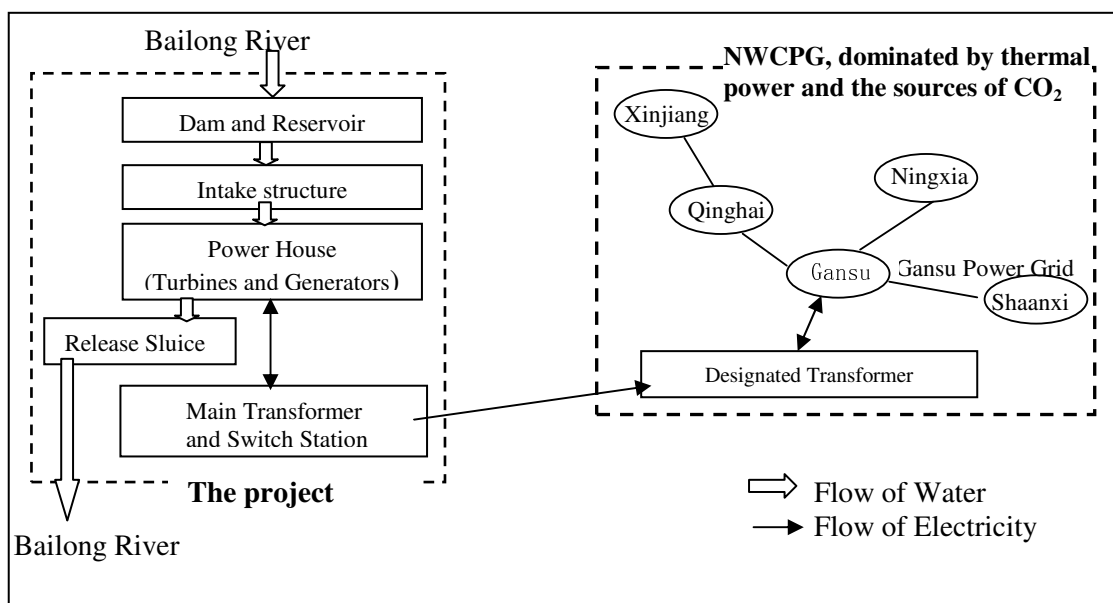


Figure A.4 The diagram of technology of the project

A.5. Title, reference and version of the baseline and monitoring methodology applied to the project activity:

1. The baseline and monitoring methodology ACM0002 is used: “Consolidated baseline methodology for grid-connected electricity generation from renewable sources” version 07;
2. “Tool to calculate the emission factor for an electricity system” version 01.1.
3. “Tool to calculate project or leakage CO₂ emissions from fossil fuel combustion”, version 2;
4. “Tool for demonstration and assessment of additionality”, Version 05.2.

A.6. Registration date of the project activity:

06/12/2009

A.7. Crediting period of the project activity and related information (start date and choice of crediting period):

The crediting period is fixed crediting period (10 years) from 6/12/2009 to 5/12/2019.

A.8. Name of responsible person(s)/entity(ies):

Ms. Jennifer Wang of DHV BEEC Co., Ltd. is responsible for completing the monitoring report.
Address: West third floor, Building 8, Wanguocheng, No.1 Xiangheyuan Road, Dongcheng District.
Beijing. 100028, PRC
Tel: +86 10 84408442 ext. 167
Fax: +86 10 84407989
E-mail: jennifer.wang@dhv.com
www.dhv.cn

SECTION B. Implementation of the project activity

B.1. Implementation status of the project activity

The project is a run-of-river hydropower station, and developed and operated by GEPIC Darong Electric Power Company Ltd.. The implementation of the project is listed in Table B.1.

Table B.1 The implementation of the project

Key events	Date
Starting date of the project, on which date the project owner signed the construction contract	18 /11/ 2006
Construction started	12/12/2006
The generator #1 started operation	04/09/2009
The generator #2 started operation	22/09/2009
The generator #3 started operation	17/10/2009
Registration date(Start of crediting period)	06/12/2009
1 st verification period	06/12/2009-29/05/2010
2 nd verification period	30/05/2010-29/01/2011

The project installs 3 units of 13.4MW turbines providing a total installed capacity of 40.2MW, with average annual operating hours of 4,075h, and the average annual generation of 163,800MWh, the power supplied is estimated to be 163,472MWh.

From 30/05/2010 to 29/01/2011 (total 245 days), the project has a total actual net electricity exported to the grid of 97,686.615MWh, corresponds to the emission reductions of 83,014 tCO₂e.

The project implemented several conventional overhauls during this monitoring period, and no big repair happened during this monitoring period.

No events or situations occurred during the monitoring period, which may impact the applicability of the methodology.

B.2. Revision of the monitoring plan

The monitoring plan has not been revised.

B.3. Request for deviation applied to this monitoring period

No deviation applied to this monitoring period.

B.4. Notification or request of approval of changes

No notification or request of approval of changes from the project activity as described in the registered CDM-PDD.

SECTION C. Description of the monitoring system**Data collection procedures:**

As the Figure C-1 indicated, monitoring data are monitored at these points.

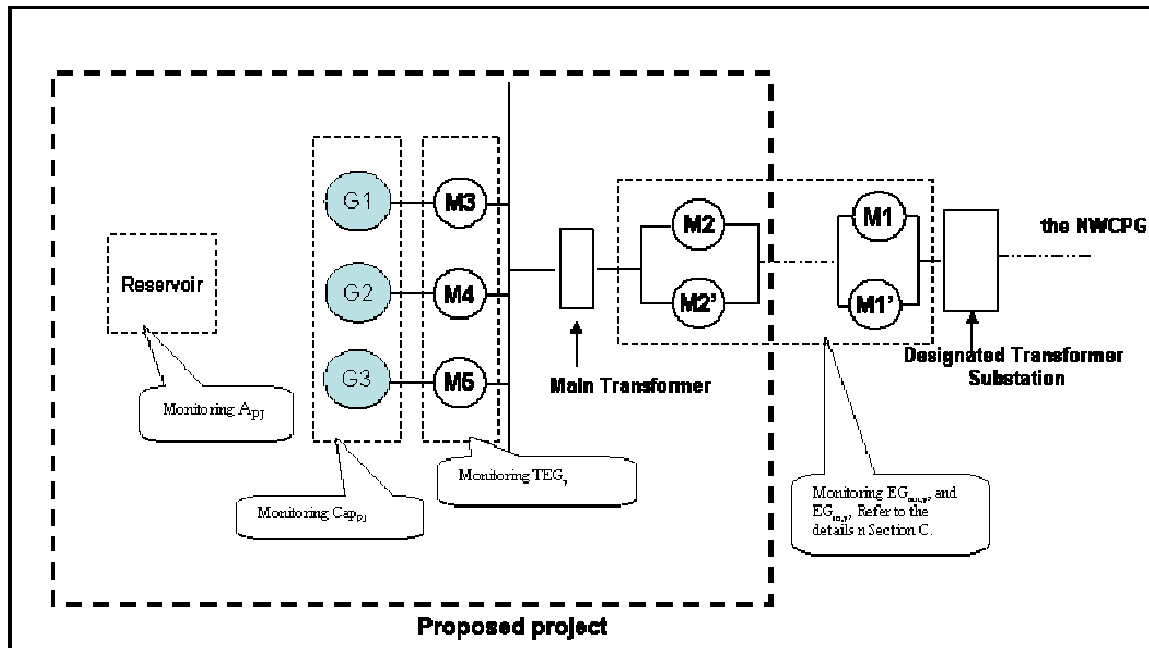


Figure C-1 Diagram of monitoring points

As per the registered PDD, net electric power exported to the grid (EG_y) is calculated as the difference of the electricity supplied by the project to NWCPG ($EG_{out,y}$) and the electricity imported from the NWCPG to the project ($EG_{in,y}$).

$EG_{out,y}$, the electricity supplied by the project to NWCPG, is measured by two metering systems, a main metering system (M1 and M1') and a check metering system (M2 and M2') to backup. The main metering system which measured the electricity supplied by the project to NWCPG is installed at Lijie Transformer Substation. The check metering system is installed at the project site as a reference and backup to the main metering system. The meters are monitored continuously. The operator of Grid Company reads and records the meters of the main metering system once every month. The plant operation staff reads and records the meters of the check metering system once every day. The grid company provides the monthly reading records to the project owner in the form of Power Quantity Settlement. The project owner confirms the Power Quantity Settlement and issues invoices to the grid company. The invoices copying book or Power Quantity Settlement, serving as sales receipts, can be used for double check.

$EG_{in,y}$, the electricity imported from the NWCPG, is measured by the same systems as the systems to monitor $EG_{out,y}$, as the meters are bidirectional. The meters are monitored continuously. The operator of Grid Company reads and records the meters of the main metering system once every month. The plant operation staff reads and records the meters of the check metering system once every month. The grid company provides monthly records and invoices for the electricity imported from the NWCPG to the project owner. The invoices, serving as sales receipts, can be used for double check.

TEG_y , total electricity produced by the project activity, is measured by the sum of the three meters (M3, M4, M5) at the outlet of generators. The data of each meter will be automatically measured continuously and be read and recorded daily by the plant operation staff on the Operation Log. The sum of the three meters is also recorded on the Operation Log. The monthly data will be recorded electronically.

Cap_{PJ} , installed capacity of the hydro power plant after the implementation of the project activity, is checked and recorded from nameplate of the equipment on the site yearly.

A_{PJ} , the surface area of full reservoir level, is measured by the Northwest Hydro Consulting Engineers, CHECC yearly.

Monitoring Organization and Responsibility

The project owner designated a monitoring team responsible for the monitoring plan. The structure of the monitoring team is outlined in Figure C-2.

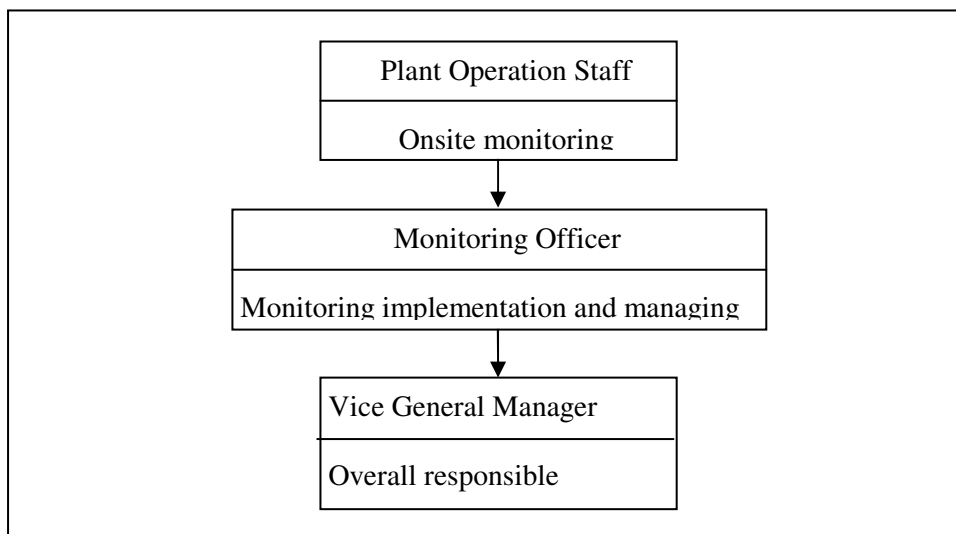


Figure C-2 Structure of the monitoring team

The responsibilities of the team are briefly described as following:

Vice General Manager: hold the overall responsibility for the monitoring process and approval of the monitoring report.

Monitoring Officer: charge of all relevant matters with the monitoring activity, including but not limited to supervision and verification of metering and recording; collection of additional data, sales / billing receipts; Calibration; Calculation of emission reductions; Preparation of monitoring report.

Plant Operation Staff: is responsible for the measurement of the monitored data, and assisted the monitoring officer on the plant site.

Training

The project owner with the help from DHV BEEC Co., Ltd. has compiled the CDM Monitoring Manual on monitoring work. The Monitoring Officer has organized training for staffs in relation with monitoring team on CDM knowledge; monitoring methodology and CDM monitoring Manual; data recording and archiving; relevant laws and regulations.

Emergency procedures for the monitoring system

In case metering equipment is damaged and no reliable readings can be recorded the project owner will use the following procedure:

- In case two meters (i.e. M1 and M1') recorded by the grid company are in malfunction only:

If only M1 exceeds the allowable tolerance or otherwise the meter malfunctioned, M1' will be used to monitor the data. If both M1 and M1' are in malfunction, the monitoring data logged by the project owner, will be used to calculate the data for the sales receipts/billing invoices.

- In case meters recorded by project owner are in malfunction only:

If only M2 exceeds the allowable tolerance or otherwise the meter malfunctioned, M2' will be used to play the check role. If both M2 and M2' are in malfunction, the monitoring data by the M3, M4 and M5 will be used to play the check role.

- In case all meters are in malfunction:

The project owner and the grid company will jointly calculate a conservative estimate of all the data. If the project owner and the Grid Company fail to reach an agreement concerning the correct reading, then the matter will be submitted for arbitration according to agreed procedures.

SECTION D. Data and parameters

D.1. Data and parameters determined at registration and not monitored during the monitoring period, including default values and factors

Data / Parameter:	A_{BL}
Data unit:	m²
Description:	Area of the reservoir measured in the surface of the water, before the implementation of the project activity, when the reservoir is full (m ²). For new reservoirs, this value is zero.
Source of data used:	The status of the project.
Value(s) :	0
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	This value is zero, since there will be a new reservoir for this project.
Additional comment:	

Data / Parameter:	EF_{grid,CM,y}
Data unit:	tCO₂/MWh
Description:	Combined margin CO ₂ emission factor for grid connected power generation in year y
Source of data used:	Official data from Chinese DNA: http://cdm.ccchina.gov.cn/WebSite/CDM/UpFile/File1364.pdf
Value(s) :	0.8498. See Annex 3 of its PDD for details
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Published official statistics by Chinese DNA.
Additional comment:	

Data / Parameter:	EF_{grid,OM,y}
Data unit:	tCO₂/MWh
Description:	Simple operating margin CO ₂ emission factor in year y
Source of data used:	Official data from Chinese DNA: http://cdm.ccchina.gov.cn/WebSite/CDM/UpFile/File1364.pdf
Value(s) :	1.1257. See Annex 3 of its PDD for details
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Published official statistics by Chinese DNA.
Additional comment:	

Data / Parameter:	EF_{grid,BM,y}
Data unit:	tCO₂/MWh
Description:	Build margin CO ₂ emission factor in year y
Source of data used:	Official data from Chinese DNA: http://cdm.ccchina.gov.cn/WebSite/CDM/UpFile/File1364.pdf
Value(s) :	0.5739. See Annex 3 of its PDD for details

Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Published official statistics by Chinese DNA
Additional comment:	

Data / Parameter:	FC_{i,y}
Data unit:	10⁴ t, 10⁸ m³
Description:	Amount of fossil fuel type i consumed in the project electricity system NWCPG in years y (2003-2005, including Shaanxi, Gansu, Qinghai, Ningxia and Xinjiang)
Source of data used:	China Energy Statistical Yearbook (editions 2004, 2005 and 2006).
Value(s) :	See Annex 3 of its PDD for details
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Published official statistics.
Additional comment:	

Data / Parameter:	NCV_{i,y}
Data unit:	MJ/t or MJ/km ³
Description:	Net calorific value (energy content) of fossil fuel type i in year y
Source of data used:	Page 287, China Energy Statistical Yearbook (editions 2006).
Value(s) :	See Annex 3 of its PDD for details
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Published official statistics.
Additional comment:	

Data / Parameter:	EF_{CO2,i,y}
Data unit:	tCO₂/TJ
Description:	CO ₂ emission factor per energy unit of fuel i in year y
Source of data used:	The values of coke, coke oven gas, other gas and refinery gas are taken from “2006 IPCC Guidelines for National Greenhouse Gas Inventories” Volume 2 Energy, Chapter 1, 1.21-1.24.
Value(s) :	See Annex 3 of its PDD for details
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	The national value is unavailable, adopt IPCC default value
Additional comment:	

Data / Parameter:	EG_{m,y}, EG_y, EG_{j,y}, EG_{k,y}
Data unit:	MWh
Description:	Net electricity generated and delivered to the grid by power plant / unit m,j,k or n (or in the project electricity system in case of EG _y) in year y
Source of data used:	China Electric Power Yearbook (editions 2002, 2003, 2004, 2005 and 2006).
Value(s) :	See Annex 3 of its PDD for details
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Published official statistics.
Additional comment:	To calculate the electricity output (MWh) supplied to the grid by unit m of the NWCPG in year y.

Data / Parameter:	Auxiliary Power Ratio
Data unit:	%
Description:	The ratio between electricity used by the power plant and the electricity generation by the plant.
Source of data used:	China Electric Power Yearbook (editions 2002, 2003, 2004, 2005 and 2006).
Value(s) :	See Annex 3 of its PDD for details
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Published official statistics.
Additional comment:	To calculate the electricity output (MWh) supplied to the grid by unit m of the NWCPG in year y.

Data / Parameter:	CAP_{j,y}
Data unit:	MW
Description:	Power generated in year y
Source of data used:	China Electric Power Yearbook (editions 2004, 2005 and 2006).
Value(s) :	See Annex 3 of its PDD for details
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Published official statistics.
Additional comment:	

Data / Parameter:	$\eta_{i,adv}$
Data unit:	%
Description:	Average net energy conversion efficiency of the best technology for coal, oil, gas fired power plants commercially available in China
Source of data used:	Official data from Chinese DNA: http://cdm.ccchina.gov.cn/WebSite/CDM/UpFile/File1365.pdf
Value(s) :	See Annex 3 of its PDD for details
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Published official statistics by Chinese DNA.
Additional comment:	

D.2. Data and parameters monitored	
Data / Parameter:	EG_{out,y}
Data unit:	MWh
Description:	Annual on-grid electricity supplied to NWCPG by the project.
Measured /Calculated /Default:	Measured. Measured continuously by M1 and M1', and checked by M2 and M2'.
Source of data:	Power Quantity Settlement, Operation Log
Value(s) of monitored parameter:	97,694.469MWh from 30/05/2010 to 29/01/2011, see Table E.1 for details.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations

Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>The meters are bi-direction. M1, main meter to monitor. M1', auxiliary meter for the M1, which could check the data and will replace the M1 in case of the failure of M1. M2, main check meter M2', auxiliary check meter for the M2, which could check the data and will replace the M2 in case of the failure of M2. Locations of these meters are indicated in Figure C-1.</p> <table><tr><th>Meter No.</th><th>Type</th><th>Accuracy</th><th>Serial Number</th><th>Calibration Frequency</th><th>Date of calibration</th></tr><tr><td>M1</td><td>SL7000</td><td>0.2S</td><td>51000047</td><td>1 year</td><td>14/04/2009 18/03/2010 30/06/2010 27//12/2010</td></tr><tr><td>M1'</td><td>SL7000</td><td>0.2S</td><td>51000048</td><td>1 year</td><td>14/04/2009 18/03/2010 30/06/2010 27//12/2010</td></tr><tr><td>M2</td><td>SL7000</td><td>0.2S</td><td>51000045</td><td>3 year</td><td>14/04/2009 18/03/2010</td></tr><tr><td>M2'</td><td>SL7000</td><td>0.2S</td><td>51000046</td><td>3 year</td><td>14/04/2009 18/03/2010</td></tr></table>	Meter No.	Type	Accuracy	Serial Number	Calibration Frequency	Date of calibration	M1	SL7000	0.2S	51000047	1 year	14/04/2009 18/03/2010 30/06/2010 27//12/2010	M1'	SL7000	0.2S	51000048	1 year	14/04/2009 18/03/2010 30/06/2010 27//12/2010	M2	SL7000	0.2S	51000045	3 year	14/04/2009 18/03/2010	M2'	SL7000	0.2S	51000046	3 year	14/04/2009 18/03/2010
Meter No.	Type	Accuracy	Serial Number	Calibration Frequency	Date of calibration																										
M1	SL7000	0.2S	51000047	1 year	14/04/2009 18/03/2010 30/06/2010 27//12/2010																										
M1'	SL7000	0.2S	51000048	1 year	14/04/2009 18/03/2010 30/06/2010 27//12/2010																										
M2	SL7000	0.2S	51000045	3 year	14/04/2009 18/03/2010																										
M2'	SL7000	0.2S	51000046	3 year	14/04/2009 18/03/2010																										
Measuring/ Reading/ Recording frequency:	Measured continuously, read and recorded monthly.																														
Calculation method (if applicable):	N.A.																														
QA/QC procedures applied:	<ul style="list-style-type: none">– M1 and M1' are calibrated every year.– M2 and M2' are calibrated once three years.– Power is double checked with sales invoices.– Data record and relevant documents will be archived for a period of 2 years after the crediting period.– Special CDM project team has been set up.– A detailed rule on monitoring management has been made.																														

Data / Parameter:	EG_{in,y}
Data unit:	MWh
Description:	Annual on-grid electricity purchased from NWCPG by the project for the plant operation.
Measured /Calculated /Default:	Measured. Measured continuously by M1 and M1', and checked by M2 and M2'.
Source of data:	Records from Grid company, Operation Log
Value(s) of monitored parameter:	7.854MWh from 30/05/2010 to 29/01/2011, see Table E.1 for details.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	Same as the part of EG _{out,y} .
Measuring/ Reading/ Recording frequency:	Measured continuously, read and recorded monthly.
Calculation method (if applicable):	N.A.
QA/QC procedures applied:	<ul style="list-style-type: none"> – M1 and M1' are calibrated every year. – M2 and M2' are calibrated once three years.

	<ul style="list-style-type: none"> – Power is double checked with sales invoices. – Data record and relevant documents will be archived for a period of 2 years after the crediting period. – Special CDM project team has been set up. – A detailed rule on monitoring management has been made.
--	---

Data / Parameter:	EG_y
Data unit:	MWh
Description:	Net electricity exported to the NWCPG by the project
Measured /Calculated /Default:	Calculated
Source of data:	Calculate by $EG_y = EG_{out,y} - EG_{in,y}$
Value(s) of monitored parameter:	97,686.615MWh from 30/05/2010 to 29/01/2011, see Table E.1 for details.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	No.
Measuring/ Reading/ Recording frequency:	Recorded according to monitoring period.
Calculation method (if applicable):	$EG_y = EG_{out,y} - EG_{in,y}$
QA/QC procedures applied:	<ul style="list-style-type: none"> – Data record and relevant documents will be archived for a period of 2 years after the crediting period. – Special CDM project team has been set up. – A detailed rule on monitoring management has been made.

Data / Parameter:	TEG _y				
Data unit:	MWh				
Description:	Total electricity produced by the project activity, including the electricity supplied to the grid and the electricity supplied to internal loads, in year y.				
Measured /Calculated /Default:	Calculated. Calculated as the sum of M3, M4 and M5.				
Source of data:	Operation Log				
Value(s) of monitored parameter:	The actual power supplied to the grid by the project is 99,280.900MWh from 30/05/2010 to 29/01/2011.				
	Period	Electricity produced by G1, MWh	Electricity produced by G2, MWh	Electricity produced by G3, MWh	Total electricity produced by the project activity(TEG _y), MWh
	30/05/2010-31/05/2010	267.600	430.800	0.000	698.400
	1/06/2010-30/06/2010	5,569.200	3,753.600	4,287.600	13,610.400
	1/07/2010-31/07/2010	7,818.000	7,934.400	5,247.600	21,000.000
	1/08/2010-31/08/2010	2,342.400	6,964.800	4,978.800	14,286.000
	1/09/2010-30/09/2010	5,980.800	2,408.400	8,246.400	16,635.600

	1/10/2010-31/10/2010	6,834.000	259.200	7,915.200	15,008.400																								
	1/11/2010-30/11/2010	5,085.600	0.000	3,608.400	8,694.000																								
	1/12/2010-31/12/2010	2,599.200	0.000	2,776.800	5,376.000																								
	1/01/2010-29/01/2011	1,962.100	259.200	1,750.800	3,972.100																								
	Total(30/05/2010-29/01/2011)	38,458.900	22,010.400	38,811.600	99,280.900																								
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emissions calculation																												
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	M3, M4, M5 are used to monitor the electricity produced by the each generator. Locations of these meters are indicated in Figure C-1. <table border="1"> <thead> <tr> <th>Meter No.</th><th>Type</th><th>Accuracy</th><th>Serial number</th><th>Frequency of calibration</th><th>Date of calibration</th></tr> </thead> <tbody> <tr> <td>M3</td><td>DTSD341</td><td>0.5S</td><td>20080352030008</td><td>3 year</td><td>30/06/2010</td></tr> <tr> <td>M4</td><td>DTSD341</td><td>0.5S</td><td>20080352030007</td><td>3 year</td><td>30/06/2010</td></tr> <tr> <td>M5</td><td>DTSD341</td><td>0.5S</td><td>20080352030004</td><td>3 year</td><td>30/06/2010</td></tr> </tbody> </table>					Meter No.	Type	Accuracy	Serial number	Frequency of calibration	Date of calibration	M3	DTSD341	0.5S	20080352030008	3 year	30/06/2010	M4	DTSD341	0.5S	20080352030007	3 year	30/06/2010	M5	DTSD341	0.5S	20080352030004	3 year	30/06/2010
Meter No.	Type	Accuracy	Serial number	Frequency of calibration	Date of calibration																								
M3	DTSD341	0.5S	20080352030008	3 year	30/06/2010																								
M4	DTSD341	0.5S	20080352030007	3 year	30/06/2010																								
M5	DTSD341	0.5S	20080352030004	3 year	30/06/2010																								
Measuring/ Reading/ Recording frequency:	Measured continuously, read and recorded monthly.																												
Calculation method (if applicable):	Calculated as the sum of M3, M4 and M5.																												
QA/QC procedures applied:	<ul style="list-style-type: none"> M3, M4 and M5 are calibrated once three years. Data record and relevant documents will be archived for a period of 2 years after the crediting period. Special CDM project team has been set up. A detailed rule on monitoring management has been made. 																												

Data / Parameter:	Cap_{PI}
Data unit:	MW
Description:	Installed capacity of the hydro power plant after the implementation of the project activity.
Measured /Calculated /Default:	Default.
Source of data:	Check the nameplate of the equipment on the site.
Value(s) of monitored parameter:	40.2
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number,	No.

calibration frequency, date of last calibration, validity)	
Measuring/ Reading/ Recording frequency:	Check the nameplate of the equipment on the site, yearly.
Calculation method (if applicable):	N.A.
QA/QC procedures applied:	<ul style="list-style-type: none"> – Data record and relevant documents will be archived for a period of 2 years after the crediting period. – Special CDM project team has been set up. – A detailed rule on monitoring management has been made.

Data / Parameter:	A_{PI}
Data unit:	m²
Description:	Area of the reservoir measured at the surface of the water, after the implementation of the project activity, when the reservoir is full.
Measured /Calculated /Default:	Measured.
Source of data:	Survey Report on Surface Area of the Reservoir, by Northwest Hydro Consulting Engineers, CHECC.
Value(s) of monitored parameter:	471,600
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations.
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	Equipments of Northwest Hydro Consulting Engineers, CHECC.
Measuring/ Reading/ Recording frequency:	Measured and recorded yearly.
Calculation method (if applicable):	N. A.
QA/QC procedures applied:	Data record and relevant documents will be archived for a period of 2 years after the crediting period.

SECTION E. Emission reductions calculation

E.1. Baseline emissions calculation

Baseline emissions include only CO₂ emissions from electricity generation in fossil fuel fired power plants that are displaced due to the project activity, calculated as follows:

$$BE_y = (EG_y - EG_{\text{baseline}}) \bullet EF_{\text{grid,CM,y}} \quad (\text{E.1})$$

Where:

BE_y = Baseline emissions in year y (tCO₂/yr).

EG_y = Net electricity exported to the grid by the project activity (MWh), as indicated in the Table E.1.

EG_{baseline} = Baseline electricity supplied to the grid in the case of modified or retrofit facilities (MWh). For new power plants this value is taken as zero, for this project is zero, i.e. EG_{baseline} = 0.

EF_{grid,CM,y} = Combined margin CO₂ emission factor for grid connected power generation in year y calculated using the “Tool to calculate the emission factor for an electricity system”. The value has been calculated ex ante as 0.8498tCO₂/MWh and there is no need for monitor and recalculation. .

Baseline emissions during this monitoring period is shown in the Table E.1.

Table E.1 Baseline emission reduction calculation

Period	EG_{out,y} MWh		EG_{in,y} , MWh		EG_y MWh	EF_{grid,CM,y} tCO₂e/MWh	BE_y tCO₂e
	Only for reference	A	Only for reference	B	C=A-B	D	E=C*D
	Data of M2 and M2'	Data of M1 and M1'	Data of M2 and M2'	Data of M1 and M1'			
30/05/2010-28/06/2010	13,145.880	13,140.930	0.000	0.000	13,140.930	0.8498	11,167
29/06/2010-29/07/2010	20,877.780	20,868.738	0.660	0.655	20,868.084	0.8498	17,734
30/07/2010-29/08/2010	14,338.500	13,951.018	6.600	6.545	13,944.473	0.8498	11,850
30/08/2010-28/09/2010	16,012.260	16,369.848	0.660	0.655	16,369.194	0.8498	13,911
29/09/2010-29/10/2010	15,404.400	15,024.722	0.000	0.000	15,024.722	0.8498	12,768
30/10/2010-28/11/2010	8,813.640	9,205.077	0.000	0.000	9,205.077	0.8498	7,822
29/11/2010-29/12/2010	5,450.280	5,455.758	0.000	0.000	5,455.758	0.8498	4,636
30/12/2010-29/01/2011	3,818.760	3,678.378	0.000	0.000	3,678.378	0.8498	3,126
30/05/2010-29/01/2011	97,861.500	97,694.469	7.920	7.854	97,686.615	-	83,014

E.2. Project emissions calculation

According to the ACM0002, if the power density (PD) of the power plant is greater than 10 W/m²:
 $PE_y = 0$

The power density of the project activity is calculated as follows:

$$PD = \frac{Cap_{PJ} - Cap_{BL}}{A_{PJ} - A_{BL}} \quad (E.2)$$

Where:

PD = Power density of the project activity (W/m²).

Cap_{PJ} = Installed capacity of the hydro power plant after the implementation of the project activity (W).

Cap_{BL} = Installed capacity of the hydro power plant before the implementation of the project activity (W). For new hydro power plants, this value is zero.

A_{PJ} = Area of the reservoir measured in the surface of the water, after the implementation of the project activity, when the reservoir is full (m²).

A_{BL} = Area of the reservoir measured in the surface of the water, before the implementation of the project activity, when the reservoir is full (m²). For new reservoirs, this value is zero.

For this project: $PD = 40,200,000W \div 471,600m^2 = 85.24W/m^2$, is greater than 10 W/m². So the Project emission is zero. i.e. $PE_y = 0$.

E.3. Leakage calculation

According to the ACM0002 methodology, the leakage in the project is neglected, i.e. $LE_y = 0$.

E.4. Emission reductions calculation / table

The emission reductions ER, during a given year y is the difference of baseline emission BE_y, deduce the project emission PE_y, and the leakage LE_y, calculated as

$$ER_y = BE_y - PE_y - LE_y \quad (E.4-1)$$

Where:

ER_y = Emission reductions in year y (t CO₂e/yr).

BE_y = Baseline emissions in year y (t CO₂e/yr).

PE_y = Project emissions in year y (t CO₂e/yr).

LE_y = Leakage emissions in year y (t CO₂e/yr).

Emission reduction during this monitoring period is shown in the Table E.4.

Period	EGy MWh	EF _{grid,CM,y} tCO ₂ e/MWh	BEy tCO ₂ e	PEy tCO ₂ e	Ly tCO ₂ e	ERy tCO ₂ e
30/05/2010- 28/06/2010	13,140.930	0.8498	11,167	0	0	11,167
29/06/2010- 29/07/2010	20,868.084	0.8498	17,734	0	0	17,734
30/07/2010- 29/08/2010	13,944.473	0.8498	11,850	0	0	11,850
30/08/2010- 28/09/2010	16,369.194	0.8498	13,911	0	0	13,911
29/09/2010- 29/10/2010	15,024.722	0.8498	12,768	0	0	12,768
30/10/2010- 28/11/2010	9,205.077	0.8498	7,822	0	0	7,822
29/11/2010-	5,455.758	0.8498	4,636	0	0	4,636

29/12/2010						
30/12/2010- 29/01/2011	3,678.378	0.8498	3,126	0	0	3,126
30/05/2010- 29/01/2011	97,686.615		83,014	0	0	83,014

E.5. Comparison of actual emission reductions with estimates in the CDM-PDD

Item	Values applied in ex-ante calculation of the registered CDM-PDD	Actual values reached during the monitoring period
Emission reductions (tCO₂e)	93,247¹	83,014

E.6. Remarks on difference from estimated value in the PDD

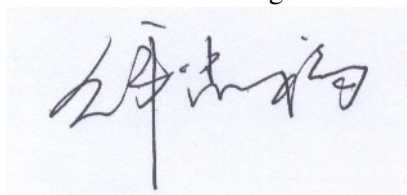
>>

From 30/05/2010 to 29/01/2011 (total 245 days), the project has a total actual net electricity exported to the grid of 97,686.615MWh, corresponds to the emission reductions of 83,014 tCO₂e, which is about 10.97% lower than the designed value of 93,247tCO₂e¹, and this lower rate is because the project stopped some turbines to prevent the possible disaster when debris flow disaster happened in Zhouqu in August 2010.

The monitoring report has been approved by Vice General Manager of GEPIC Darong Electric Power Co.Ltd.

Full name of Vice General Manager of GEPIC Darong Electric Power Co.Ltd.: Kaifu Xian

Signature:



The total is 245 days in the monitoring period and the emission reduction is 138,919tCO₂e in the registered PDD annually, therefore, the estimated emission reduction of 93,247tCO₂e in the monitoring period is calculated as: 138,919tCO₂e/365days*245days=93,247tCO₂e.

History of the document

Version	Date	Nature of revision
01	EB 54, Annex 34 28 May 2010	Initial adoption.
Decision Class: Regulatory Document Type: Guideline, Form Business Function: Issuance		