



**Monitoring report form**  
**(Version 05.1)**

*Complete this form in accordance with the Attachment "Instructions for filling out the monitoring report form" at the end of this form.*

**MONITORING REPORT**

<b>Title of the project activity</b>	Ishasha 6.6 MW Small Hydropower Project	
<b>UNFCCC reference number of the project activity</b>	6381	
<b>Version number of the monitoring report</b>	01	
<b>Completion date of the monitoring report</b>	11/04/2016	
<b>Monitoring period number and duration of this monitoring period</b>	Second Monitoring Period 01/11/2013 to 31/12/2014 (Both days included)	
<b>Project participant(s)</b>	1. Eco Power Uganda Ltd 2. C-Quest Capital LLC	
<b>Host Party</b>	Uganda	
<b>Sectoral scope(s)</b>	Sectoral Scope 1: Energy industries (renewable - / non-renewable sources)	
<b>Selected methodology(ies)</b>	Applied Methodology: AMS-I.D, version 17, "Grid connected renewable electricity generation"	
<b>Selected standardized baseline(s)</b>	N/A	
<b>Estimated amount of GHG emission reductions or net GHG removals by sinks for this monitoring period in the registered PDD</b>	24,607 tCO <sub>2e</sub>	
<b>Total amount of GHG emission reductions or net GHG removals by sinks achieved in this monitoring period</b>	GHG emission reductions or net GHG removals by sinks reported up to 31 December 2012	GHG emission reductions or net GHG removals by sinks reported from 1 January 2013 onwards
	0 t CO <sub>2e</sub>	18,014 t CO <sub>2e</sub>

## SECTION A. Description of project activity

### A.1. Purpose and general description of project activity

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#### ***Purpose of the project activity and the measures taken for GHG emission reductions or net anthropogenic GHG removals by sinks***

Ishasha Small Hydropower project is a 6.4 MW run-of-river hydropower plant located on Ishasha River, Kanungu district of Western Uganda (hereafter referred to as “the project”). The electricity generated will be transmitted to the Uganda Electricity Transmission Company Limited (UETCL), which operates the national grid system.

The project results in a reduction of anthropogenic emissions of greenhouse gas by displacing an equivalent volume of electricity that would otherwise be generated by the fuel-fired power plants tied to the national grid.

#### ***Brief description of the installed technology and equipment***

The project involves installation of a run-of-river hydropower plant system and the installed capacity is 6.4 MW. 6.4 MW is the plant design (electrical) capacity resulting from the coupling of two (2) “Francis” turbines each with a nameplate capacity of 3.4 MW and two (2) Leroy Somer synchronous generators, each rated at 4.0 MVA and operated at power factor of 0.8.

The project will harness water from the Ishasha River and deposit the water approximately 90 metres through a mild steel penstock of 1,140 metres to run two turbines located in a power house at the end of the penstock. The runoff water tailrace is channelled for a re-entry into the Ishasha River at a point less than 1.5 kilometres from the dam/weir location.

#### ***Relevant dates for the project activity***

Event	Date
Start date of project activity	28/12/2008
Start date of plant operation	06/03/2011
Registration of project activity	08/06/2012
1 <sup>st</sup> monitoring period	01/07/2012 – 31/10/2013
2 <sup>nd</sup> monitoring period	01/11/2013 – 31/12/2014

#### ***Total GHG emission reductions or net anthropogenic GHG removals by sinks achieved in this monitoring period***

The project results in a total emission reduction of 18,014 tCO<sub>2</sub>e over the monitoring period of 01 November 2013 to 31 December 2014.

### A.2. Location of project activity

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- Host Party(ies): Republic of Uganda
- Region/ State/ Province: Kanungu District of South-Western Uganda
- City/ Town/ Community: Ruheza-Kyajura Village, Nyamigoue Parish in Kanyantoorogo sub-county
- Physical/ Geographical location:

Location	Coordinates
Weir/Diversion Intake	-0.935556, 29.668611
Power House/Tailrace	-0.878611, 29.657500

**A.3. Parties and project participant(s)**

Party involved (host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate whether the Party involved wishes to be considered as project participant (yes/no)
Uganda (Host)	Eco Power Uganda Ltd	No
The Netherlands	C-Quest Capital LLC	No

**A.4. Reference of applied methodology and standardized baseline**

&gt;&gt;

Applied Methodology: AMS-I.D. "Grid connected renewable electricity generation" (Version 17)  
<http://cdm.unfccc.int/UserManagement/FileStorage/V9LRSXKP24Q7YT6HZDUBO3C0ING8AJ>

Methodological Tool: "Tool to calculate the emission factor for an electricity system" (Version 02.2.1)

<http://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-07-v2.2.1.pdf>

**A.5. Crediting period of project activity**

&gt;&gt;

Fixed crediting period from 1 July 2012 to 30 June 2022 (10 years, 0 month)

**A.6. Contact information of responsible persons/entities**

&gt;&gt;

Ang Kong Nian  
 C-Quest Capital Malaysia Limited  
[akongnian@cquestcapital.com](mailto:akongnian@cquestcapital.com)

C-Quest Capital Malaysia Limited is not the project participant of this project.

**SECTION B. Implementation of project activity****B.1. Description of implemented registered project activity**

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The implementation of the project consists of construction of the following main items:

- A dam/diversion weir which rises 15 meters above the water level in the Ishasha River to allow sufficient water storage of about 44,000 cubic meters to operate the plant at full capacity approximately for 2 hours.
- Intake Structure

- A 1,140 meters in length penstock laid along the ground on concrete supports or buried in some areas from the intake to the power house
- A power house with a floor area of approximately 200 m<sup>2</sup>
- A power house with two horizontal 3.4 MW Francis turbines each coupled to a 4.0 MVA synchronous generator operated at a power factor of 0.8 to produce the plant design electrical capacity of 6.4 MW. The detailed technical specification of turbine and generator are listed as below.

## Turbine specifications:

Quantity	2
Manufacturer	Turboinstitut
Type	Francis turbine
Model	TF 196TI-0.79-750
Serial Number	TF 1362/1, TF 1362/2
Net Head	91 m
Discharge	4.1 m <sup>3</sup> /s
Turbine Speed	750 rpm
Turbine Output	3400 kW

## Generator specifications:

Quantity	2
Manufacturer	Leroy Somer
Type	Synchronous generator
Model	LSA 56 UL9-8P
Serial Number	602328-1, 602328-2
Power Rating	4000 kVA
Power Factor	0.8
Power Output	3200 kW

- A tailrace canal and related structures back to the Ishasha River
- A transformer station and a 7 km 33kV transmission line
- Access roads
- Staff quarters

The project was implemented and operated in accordance with the registered PDD. The project consists of one site only and the implementation is not phased. The project started the operation on 6 March 2011. During the monitoring period, the project activity was in normal operation. There were no events or situations occurred which may impact the applicability of the methodology.

## B.2. Post-registration changes

### B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline

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There are no temporary deviations in the monitoring plan.

### B.2.2. Corrections

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The corrections and revised PDD were approved on 24/04/2015 (PRC-6381-001).

**B.2.3. Changes to start date of crediting period**

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There is no change in start date of crediting period.

**B.2.4. Inclusion of a monitoring plan to the registered PDD that was not included at registration**

&gt;&gt;

Not applicable.

**B.2.5. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline**

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There are no permanent changes on the monitoring plan during this monitoring period.

Prior to submission of this monitoring report, the monitoring plan has been revised and the revised PDD was approved on 24/04/2015 (PRC-6381-001).

**B.2.6. Changes to project design of registered project activity**

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There are no changes to the project design during this monitoring period.

Prior to submission of this monitoring report, the project design has been revised and the revised PDD was approved on 24/04/2015 (PRC-6381-001).

**B.2.7. Types of changes specific to afforestation or reforestation project activity**

&gt;&gt;

Not applicable.

**SECTION C. Description of monitoring system**

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***Data collection procedures and metering***

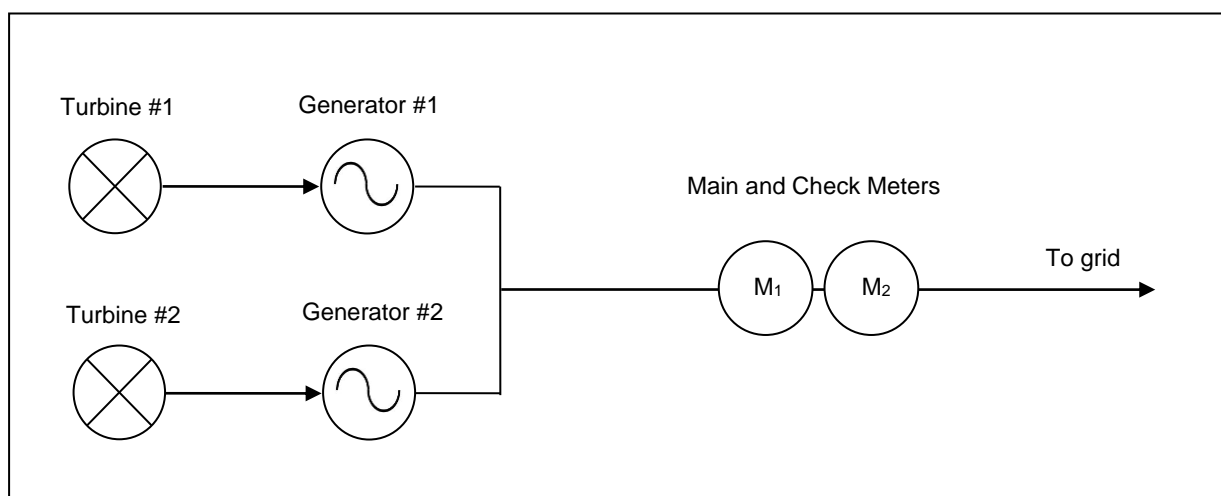
Electricity generation data is the main input variable for the calculation of emission reductions and it is monitored via metering approach. Eco Power Uganda Ltd (EPUL) is responsible to meter in the dual meter system. There is only one line and the dual meter is two-way hourly meter, so each meter reading is a net reading of power exported from or imported to the power station. There will always be a back-up meter in service in case of a main meter failure. The monthly net power supply to the grid will hence be the sum of all monthly meter readings.

The Main Meter (Meter  $M_1$ ) and the Check Meter (Meter  $M_2$ ) system installed, owned and maintained by UETCL, is designed such that the overall measurement system error (including instrument transformers, wiring, and metering instruments) shall be no greater than 0.2% (special UETCL requirement). The metering system shall provide 3 separate meter readings based on the supply period defined below:

Supply Period	Hours
Off peak hours	0000 to 0600 hours
Shoulder hours	0600 to 1800 hours
Peak hours	1800 to 2400 hours

The Main and Check Meters specified in the PPA shall be installed in a metering and control chamber to be provided by EPUL in a mutually agreed position as shall be agreed upon by the Parties as soon as it is practically possible and the said Meters shall be sealed by each Party using their own seals. Sealing and breaking of the seals shall be witnessed by a representative of each of the Parties.

The line diagram below shows the metering points for the project.



### **Organizational structure, roles and responsibilities**

A Project Manager is appointed to be responsible for the overall monitoring system and reporting of all relevant issues which occurred in the monitoring activities. An Operational Manager is assigned to assist the Project Manager for the monitoring of monthly electricity generation and liaise with the electricity purchaser, UETCL, to correct any discrepancies of measurement according to the requirements and direction of the Power Purchase Agreement (PPA).

The Operational Manager will report to the Project Manager and coordinate with UETCL on a monthly basis, and the figures confirmed by both as accurate will be used for reporting emission reductions.

### **Emergency procedures for the monitoring system**

If there is any failure of the meters, the site technician will notify the grid company and CDM manager.

## **SECTION D. Data and parameters**

### **D.1. Data and parameters fixed ex ante or at renewal of crediting period**

Data/parameter:	$EF_{CO_2,grid,y}$
Unit	t CO <sub>2</sub> /MWh

Description	CO <sub>2</sub> emission factor of the grid
Source of data	Registered PDD
Value(s) applied)	0.6673
Choice of data or measurement methods and procedures	Ex-ante option as per the “tool to calculate the emission factor from electricity system” version 02.2.1.
Purpose of data	Baseline emission calculations
Additional comments	-

<b>Data/parameter:</b>	<b>Cap<sub>BL</sub></b>
Unit	W
Description	Installed capacity of the hydro power plant before the implementation of the project activity. For new hydro power plants, this value is zero.
Source of data	Project site
Value(s) applied)	0
Choice of data or measurement methods and procedures	Determine the installed capacity based on manufacturer’s specifications or recognized standards.
Purpose of data	Project emission calculations
Additional comments	-

<b>Data/parameter:</b>	<b>A<sub>BL</sub></b>
Unit	m <sup>2</sup>
Description	Area of the single or multiple reservoirs measured in the surface of the water, before the implementation of the project activity, when the reservoir is full (m <sup>2</sup> ). For new reservoirs, this value is zero.
Source of data	Project site
Value(s) applied)	0
Choice of data or measurement methods and procedures	Measured from topographical surveys, maps, satellite pictures, etc.
Purpose of data	Project emission calculations
Additional comments	-

## D.2. Data and parameters monitored

<b>Data/parameter:</b>	<b>EG<sub>y</sub></b>
Unit	MWh
Description	Quantity of net electricity supplied to the grid
Measured/calculated/default	Measured
Source of data	1) Monthly joint meter reading reports by UETCL and EPUL. <sup>1</sup> 2) Monthly sales invoices issued by EPUL to UETCL for the electricity sales invoicing and payment. <sup>2</sup>
Value(s) of monitored parameter	26,996.59

<sup>1</sup> The report provides the present readings of monthly electricity generation and consumption.

<sup>2</sup> The value of meter reading indicated in the invoices is the **net electricity supplied** (export minus import) to the grid.

Monitoring equipment	Meters M <sub>1</sub> and M <sub>2</sub> as described in Section C are Main Meter and Check Meter respectively. The calibration frequency of the meter is every five years. <table><tr><td>Meter</td><td>Type</td><td>Serial Number</td><td>Accuracy class</td><td>Calibration date</td></tr><tr><td>M<sub>1</sub></td><td>CEWE Prometer W</td><td>CW001303</td><td>0.2s</td><td>18/12/2010</td></tr><tr><td>M<sub>2</sub></td><td>CEWE Prometer W</td><td>CW001304</td><td>0.2s</td><td>18/12/2010</td></tr></table>	Meter	Type	Serial Number	Accuracy class	Calibration date	M <sub>1</sub>	CEWE Prometer W	CW001303	0.2s	18/12/2010	M <sub>2</sub>	CEWE Prometer W	CW001304	0.2s	18/12/2010
Meter	Type	Serial Number	Accuracy class	Calibration date												
M <sub>1</sub>	CEWE Prometer W	CW001303	0.2s	18/12/2010												
M <sub>2</sub>	CEWE Prometer W	CW001304	0.2s	18/12/2010												
Measuring/reading/recording frequency:	Continuously measurement and monthly recording															
Calculation method (if applicable):	-															
QA/QC procedures:	<p>There is a back-up meter in service in case of a main meter failure. The monthly net power supply to the grid will hence be the sum of all monthly meter readings.</p> <p>Meter calibration will only be necessary if the difference in reading between the main and check meter deviates by more than 1.5%.</p>															
Purpose of data:	Baseline emission calculations															
Additional comments:	-															

<b>Data/parameter:</b>	<b>Cap<sub>PJ</sub></b>
Unit	MW
Description	Installed capacity of the hydro power plant after the implementation of the project activity
Measured/calculated/default	Calculated
Source of data	EPUL
Value(s) of monitored parameter	6.4
Monitoring equipment	Determine the installed capacity based on manufacturer's specifications or recognized standards.
Measuring/reading/recording frequency:	Yearly
Calculation method (if applicable):	-
QA/QC procedures:	-
Purpose of data:	Project emission calculations
Additional comments:	-

<b>Data/parameter:</b>	<b>A<sub>PJ</sub></b>
Unit	m <sup>2</sup>
Description	Area of the single or multiple reservoirs measured in the surface of the water, after the implementation of the project activity, when the reservoir is full.
Measured/calculated/default	Measured
Source of data	EPUL
Value(s) of monitored parameter	9,608
Monitoring equipment	Measured from dam reservoir layout.
Measuring/reading/recording frequency:	Yearly
Calculation method (if applicable):	-



QA/QC procedures:	-
Purpose of data:	Project emission calculations
Additional comments:	-

### Environmental and Social impacts

These parameters have no impact on emission reduction calculation and have been monitored in-line with the registered PDD.

The main environmental concern required EPUL always allow 250 litres (0.25 m<sup>3</sup>) per second of river water to pass through an open pipe at the bottom of the dam such that there will always be an adequate flow of water in the section of the river between the diversion and the tailrace, especially during the dry season.

As observed in Environmental Audit Report, the environmental flow pipes of required dimensions had been installed into the dam infrastructure and it allows a release of 0.250 m<sup>3</sup> of water to the river all the time. To avoiding any situation where the flow will be reduced during dry spells, five pressures values have been installed just above the environmental flow pipe. This will enable the plant operator to maintain the required volume of free environmental flow by turning on the pressure values.

For the social impacts, a positive aspect of the project is through employment of local people. Below are the employment details as on December 2014.

	Dec-14
Employee category	Number of Employees
Engineer	1
Liaison Officer	1
Power House Operator	3
Power House Assistant	10
Accounts	1
<b>Total</b>	<b>16</b>

### D.3. Implementation of sampling plan

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No sampling is involved.

## SECTION E. Calculation of emission reductions or GHG removals by sinks

### E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

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The baseline emissions are calculated as per formula below.

$$BE_y = EG_y \times EF_{CO_2, grid}$$

Where:

<b><math>BE_y</math></b>	Baseline Emissions in year $y$ (t CO <sub>2</sub> )
<b><math>EG_y</math></b>	Quantity of net electricity supplied to the grid (MWh)
<b><math>EF_{CO_2, grid}</math></b>	CO <sub>2</sub> emission factor of the grid (t CO <sub>2</sub> /MWh)

### Quantity of net electricity supplied to the grid

Month	Quantity of net electricity supplied to the grid according to the supply period (kWh)			Total net electricity supplied to the grid (kWh)
	Peak hours	Shoulder hours	Off Peak hours	
Nov-13	785,480	866,530	702,760	2,354,770
Dec-13	618,490	818,500	421,030	1,858,020
<b>Subtotal</b>	<b>1,403,970</b>	<b>1,685,030</b>	<b>1,123,790</b>	<b>4,212,790</b>
Jan-14	593,850	606,640	348,960	1,549,450
Feb-14	454,500	497,780	333,640	1,285,920
Mar-14	623,280	817,110	444,510	1,884,900
Apr-14	721,230	977,450	457,700	2,156,380
May-14	584,930	778,560	284,090	1,647,580
Jun-14	550,180	767,820	267,290	1,585,290
Jul-14	517,540	600,170	184,360	1,302,070
Aug-14	530,870	693,770	289,460	1,514,100
Sep-14	722,980	1,019,190	574,240	2,316,410
Oct-14	816,210	1,203,740	676,610	2,696,560
Nov-14	741,240	1,183,080	658,860	2,583,180
Dec-14	707,650	1,122,320	431,990	2,261,960
<b>Subtotal</b>	<b>7,564,460</b>	<b>10,267,630</b>	<b>4,951,710</b>	<b>22,783,800</b>
<b>Total</b>	<b>8,968,430</b>	<b>11,952,660</b>	<b>6,075,500</b>	<b>26,996,590</b>

The ex-ante grid emission factor as per the registered PDD is 0.6673 t CO<sub>2</sub>/MWh.

#### **Period Nov to Dec 13**

$EG$  = 4,212,790 kWh/1000  
= 4,212.79 MWh

$BE$  = 4,212.79 MWh x 0.6673 t CO<sub>2</sub>/MWh  
= 2,811 t CO<sub>2</sub> (rounded down)

#### **Period Jan to Dec 14**

$EG$  = 22,783,800 kWh/1000  
= 22,783.80 MWh

$BE$  = 22,783.80 MWh x 0.6673 t CO<sub>2</sub>/MWh  
= 15,203 t CO<sub>2</sub> (rounded down)

#### **Total Monitoring Period (Nov 13 to Dec 14)**

$$BE_y = 2,811 \text{ t CO}_2 + 15,203 \text{ t CO}_2$$

$$= 18,014 \text{ t CO}_2$$

## E.2. Calculation of project emissions or actual net GHG removals by sinks

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As per AMS I.D. ver 17, the project emissions from water reservoirs of hydro power plants have to be considered following the procedure described in the most recent version of ACM0002.

If the power density of the project activity ( $PD$ ) is greater than  $10 \text{ W/m}^2$ ,  $PE = 0$

The power density of the project activity ( $PD$ ) is calculated as follows:

$$PD = \frac{Cap_{PJ} - Cap_{BL}}{A_{PJ} - A_{BL}}$$

Where:

$PD$	=	Power density of the project activity ( $\text{W/m}^2$ )
$Cap_{PJ}$	=	Installed capacity of the hydro power plant after the implementation of the project activity (W)
$Cap_{BL}$	=	Installed capacity of the hydro power plant before the implementation of the project activity (W). For new hydro power plants, this value is zero
$A_{PJ}$	=	Area of the single or multiple reservoirs measured in the surface of the water, after the implementation of the project activity, when the reservoir is full ( $\text{m}^2$ )
$A_{BL}$	=	Area of the single or multiple reservoirs measured in the surface of the water, before the implementation of the project activity, when the reservoir is full ( $\text{m}^2$ ). For new reservoirs, this value is zero

$$PD = \frac{(6.4 - 0) \text{ MW}}{(9608 - 0) \text{ m}^2}$$

$$= 666.11 \text{ W/m}^2$$

The power density of the project activity ( $PD$ ) is greater than  $10 \text{ W/m}^2$ , therefore the project emission can be ignored.

Thus,  $PE = 0$

## E.3. Calculation of leakage

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There are no leakage emissions associated.

**E.4. Summary of calculation of emission reductions or net GHG removals by sinks**

Item	Baseline emissions or baseline net GHG removals by sinks (t CO <sub>2</sub> e)	Project emissions or actual net GHG removals by sinks (t CO <sub>2</sub> e)	Leakage (t CO <sub>2</sub> e)	GHG emission reductions or net GHG removals by sinks (t CO <sub>2</sub> e) achieved in the monitoring period		
				Up to 31/12/2012	From 01/01/2013	Total amount
<b>Total</b>	18,014	0	0	0	18,014	18,014

**E.5. Comparison of actual emission reductions or net GHG removals by sinks with estimates in registered PDD**

Item	Values estimated in ex ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO <sub>2</sub> e)	24,607	18,014

**Ex-ante estimates of emission reductions for year 2013 as per registered PDD**

- Period monitored in 2013: 01/11/2013 – 31/12/2013 = 61 days
- ERs estimated for year 2013= 21,084 tCO<sub>2</sub>
- ERs estimated as per the registered PDD (01/11/2013 – 31/12/2013)  
= 21,084 x 61/365  
= **3,523.63 tCO<sub>2</sub>**

**Ex-ante estimates of emission reductions for year 2014 as per registered PDD**

- Period monitored in 2014: 01/01/2014 – 31/12/2014 = 365 days
- ERs estimated for year 2014  
= **21,084 tCO<sub>2</sub>**

**Ex-ante estimates of emission reductions for the whole Monitoring Period (Nov13 to Dec 14) as per registered PDD**

- ERs = 3,523.63 tCO<sub>2</sub> + 21,084 tCO<sub>2</sub>  
= 24,607.63  
= **24,607 tCO<sub>2</sub> (rounded down)**

**E.6. Remarks on difference from estimated value in registered PDD**

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The emission reductions achieved in the monitoring period are 26% lower than the estimation in the registered PDD. This is due to the lower capacity factor achieved.

## Appendix 1. Contact information of project participants and responsible persons/entities

<b>Project participant and/or responsible person/ entity</b>	<input checked="" type="checkbox"/> Project participant <input type="checkbox"/> Responsible person/ entity for completing the CDM-MR-FORM
<b>Organization name</b>	Eco Power Uganda Limited
<b>Street/P.O. Box</b>	30/1 Bagatalle Road
<b>Building</b>	Not applicable
<b>City</b>	Colombo
<b>State/Region</b>	Not applicable
<b>Postcode</b>	3
<b>Country</b>	Sri Lanka
<b>Telephone</b>	+94-11-4513470/1/2
<b>Fax</b>	+94-11-4513471
<b>E-mail</b>	bhatiya@ecopower.lk
<b>Website</b>	Not applicable
<b>Contact person</b>	Mr. Bhatiya Ranatunga
<b>Title</b>	Chief Executive Officer
<b>Salutation</b>	Mr.
<b>Last name</b>	Ranatunga
<b>Middle name</b>	
<b>First name</b>	Bhatiya
<b>Department</b>	+94-7722-44678
<b>Mobile</b>	Not applicable
<b>Direct fax</b>	Not applicable
<b>Direct tel.</b>	Not applicable
<b>Personal e-mail</b>	bhatiya@ecopower.lk

<b>Project participant and/or responsible person/ entity</b>	<input checked="" type="checkbox"/> Project participant <input type="checkbox"/> Responsible person/ entity for completing the CDM-MR-FORM
<b>Organization name</b>	C-Quest Capital LLC
<b>Street/P.O. Box</b>	1211 Connecticut Ave, NW - Suite 800
<b>Building</b>	
<b>City</b>	Washington
<b>State/Region</b>	DC
<b>Postcode</b>	20036
<b>Country</b>	USA
<b>Telephone</b>	+1 202 416 2400
<b>Fax</b>	+1 202 416 2499
<b>E-mail</b>	cqc-operations@cquestcapital.com
<b>Website</b>	www.cquestcapital.com
<b>Contact person</b>	Ken Newcombe
<b>Title</b>	

Salutation	Mr.
Last name	Newcombe
Middle name	
First name	Ken
Department	
Mobile	
Direct fax	
Direct tel.	+1 202 416 2401
Personal e-mail	cqc-operations@cquestcapital.com

Project participant and/or responsible person/ entity	<input type="checkbox"/> Project participant <input checked="" type="checkbox"/> Responsible person/ entity for completing the CDM-MR-FORM
Organization name	C-Quest Capital Malaysia Limited
Street/P.O. Box	Jalan Bahasa
Building	Brighton Business Centre, Brighton Place, 1-04, Lot U0215,
City	Labuan
State/Region	Labuan F. T.
Postcode	87000
Country	Malaysia
Telephone	+6 087 423 828
Fax	
E-mail	cqc-operations@cquestcapital.com
Website	www.cquestcapital.com
Contact person	Ang Kong Nian
Title	Senior Manager
Salutation	Mr.
Last name	Ang
Middle name	
First name	Kong Nian
Department	
Mobile	
Direct fax	
Direct tel.	
Personal e-mail	

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## Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> <li>• Include provisions related to delayed submission of a monitoring plan;</li> <li>• Provisions related to the Host Party;</li> <li>• Remove reference to programme of activities;</li> <li>• Overall editorial improvement.</li> </ul>
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> <li>• Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0));</li> <li>• Include provisions related to standardized baselines;</li> <li>• Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1;</li> <li>• Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>;</li> <li>• Editorial improvement.</li> </ul>
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.
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