

**MONITORING REPORT FORM (F-CDM-MR)****Version 02.0****MONITORING REPORT**

Title of the project activity	“N2O Emission Reduction in ONSAN, REPUBLIC OF KOREA”
Reference number of the project activity	UNFCCC 0099
Version number of the monitoring report	1.2
Completion date of the monitoring report	05/07/2012
Registration date of the project activity	27/11/2005
Monitoring period number and duration of this monitoring period	Monitoring period #61: 01/06/2012 to 30/06/2012 (30 days)
Project participant(s)	KEMCO (Korea Energy Management Corporation) Rhodia Energy Korea Co, Ltd, Solvay Energy Services SAS Rhodia Energy GHG SAS Rhodia Japan Ltd, ORBEO NATIXIS, Natixis Environment and Infrastructures, Noble Carbon Credits
Host Party(ies)	The Republic of Korea
Sectoral scope(s) and applied methodology(ies)	Scope 5 Methodology AM0021, Version 1
Estimated amount of GHG emission reductions or net anthropogenic GHG removals by sinks for this monitoring period in the registered PDD	751,833 t CO ₂ eq
Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved in this monitoring period	1,018,360 t CO ₂ eq

**SECTION A. Description of project activity****A.1. Purpose and general description of project activity**

Nitrous oxide (N₂O) is a by-product of adipic acid production. It is of low toxicity but is a greenhouse gas (GHG), whose GWP is large (GWP=310 in the IPCC 2nd Assessment Report). Emissions of N₂O are considered under the Kyoto Protocol and there are no national or regional regulations or restrictions on the emission of N₂O in Korea.

In this project, a thermal decomposition process equipment has been added to the adipic acid manufacturing plant. This installation reduces the GHG emissions, which would otherwise be released to the atmosphere if the project was not implemented.

The thermal decomposition facility was installed and commissioned in the manufacturing site of Onsan Rhodia Poliamide Co. Ltd. during May 2006 and the destruction of N₂O was started in September 2006. The N₂O destruction unit is in continuous operation since its start-up and has only stopped for short periods due to planned and corrective maintenance operations.

In this monitoring period #61 the destruction unit has been operated continuously. The emission reductions achieved in this period are: 1,018,360 tCO₂e

A.2. Location of project activity

Host Party: The Republic of Korea

Region: Ulju-gun, Ulsan

City: Onsan

GPS coordinates: 35.412778 129.341667

A.3. Parties and project participant(s)

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate if the Party involved wishes to be considered as Project participant (Yes/No)
Republic of Korea (host)	Public entity : KEMCO (Korea Energy Management Corporation) Private entity : Rhodia Energy Korea Co, Ltd	No
France	Private entity: Solvay Energy Services SAS Private entity: Rhodia Energy GHG SAS Private entity: ORBEO Private entity: NATIXIS	No
Japan	Private entity: Rhodia Japan Ltd	No



United Kingdom of Great Britain and Northern Ireland	Private entity: NATIXIS Environnement & Infrastructures, Private entity: NATIXIS, Private entity: ORBEO, Private entity: Noble Carbon Credits Limited	No
Netherlands	Private entity: ORBEO	No
Switzerland	Private entity: ORBEO; Private entity: Rhodia Energy GHG SAS, Private entity: Rhodia Japan Ltd.	No

A.4. Reference of applied methodology

AM0021/version 1 – “Baseline Methodology for decomposition of N₂O from existing adipic acid production plants”

"Tool for the demonstration and assessment of additionality" agreed by the Executive Board (Annex 1, EB16),

A.5. Crediting period of project activity

The first crediting period (on-going) is from 01/09/2006 to 31/08/2013 (renewable).

SECTION B. Implementation of project activity

B.1. Description of implemented registered project activity

The project is fully implemented according to the description presented in the PDD. The project activity is completely operational since the start date of operation on 01/09/2006.

A thermal oxidizer with 2 chambers is the technology used to decompose N₂O at the Rhodia Onsan site.

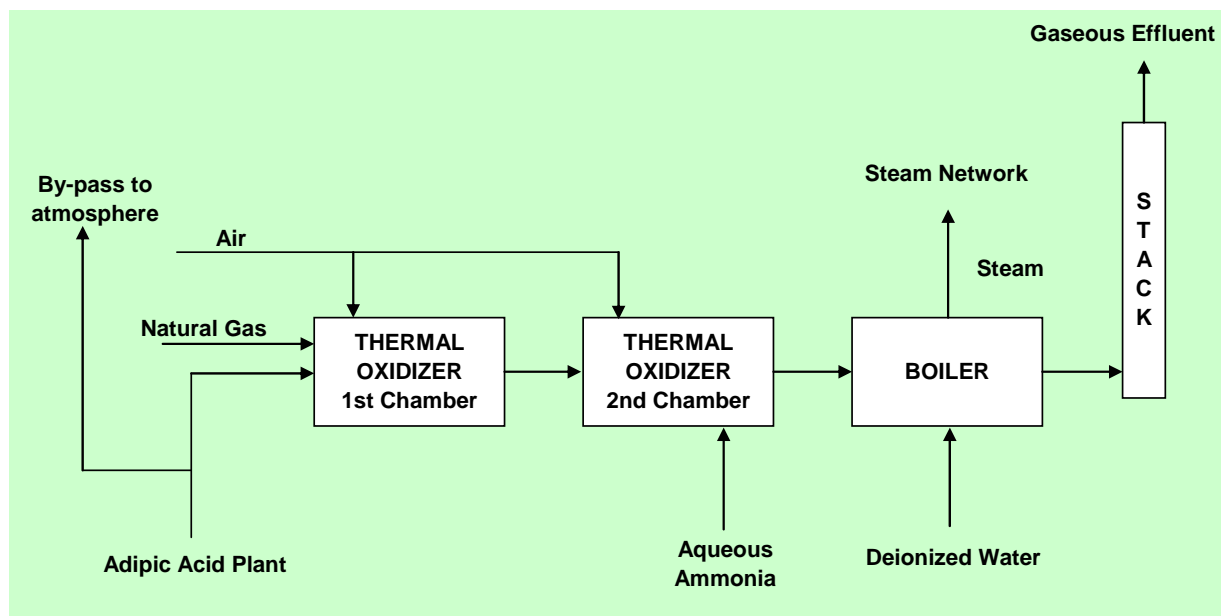
Natural gas is fed with the off gas from the adipic acid production containing N₂O and a controlled amount of air in a reduction chamber, where it burns (oxidizes) to carbon dioxide (CO₂) and water vapour. N₂O is used as an oxidizer. Being oxygen deficient, the oxidation is not complete and carbon monoxide and hydrogen are present.



The temperature in the furnace is kept at about 1300°C and under fuel rich conditions, so as to promote the complete decomposition of N₂O while minimizing the formation of unwanted combustion by-products such as NO and NO₂.

The gas is then quenched with air to complete the combustion of carbon monoxide and hydrogen at a temperature of about 950°C in a second chamber. Steam and ammonia are injected to control the emission of NO and NO₂.

Before release to the stack, the flue gas coming from the thermal oxidizer is used to produce saturated steam, which is fed into the existing on-site steam network.



During this monitoring period #61 no particular event occurred that could impact the applicability of the methodology.

In this period the N₂O destruction unit has been fully operational.

B.2. Post registration changes

B.2.1. Temporary deviations from registered monitoring plan or applied methodology

No request for temporary deviation from registered monitoring plan or applied methodology was applied to this monitoring period.

B.2.2. Corrections

No correction related to project information or parameters fixed at validation was approved during this monitoring period or submitted with this monitoring report.

B.2.3. Permanent changes from registered monitoring plan or applied methodology

No permanent changes from registered monitoring plan or applied methodology was approved during this monitoring period or submitted with this monitoring report.

B.2.4. Changes to project design of registered project activity

No changes to the project design of registered project activity was approved during this monitoring period or submitted with this monitoring report.

**B.2.5. Changes to start date of crediting period**

No changes to the start date of the crediting period was approved during this monitoring period or submitted with this monitoring report.

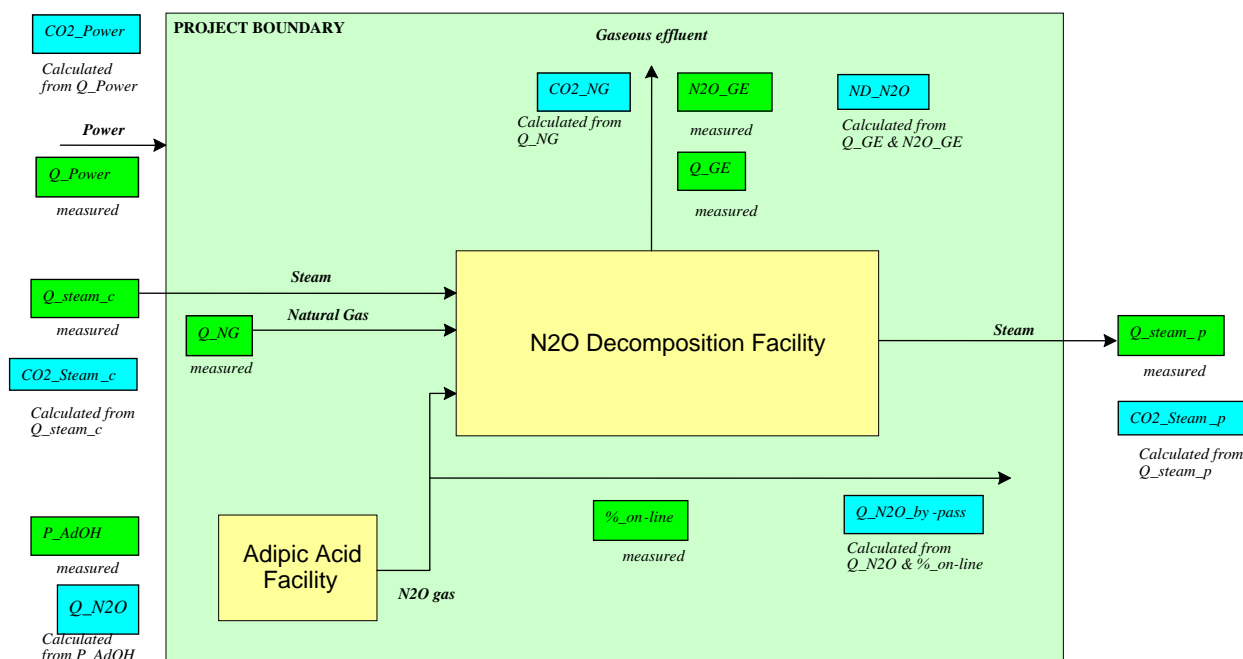
B.2.6. Types of changes specific to afforestation or reforestation project activity

Not applicable

SECTION C. Description of monitoring system

The project boundary related to the baseline methodology is shown below with the measured parameters in green color.

Potential sources of anthropogenic emissions by sources of GHG within the project boundary and emissions which are not included in the project boundary are also shown in below and the details of the parameters are informed in the section D.



All data collection procedures, the organizational structure, the roles and responsibilities and procedures for dealing with abnormal situations are described in detail in the Data Handling Protocol and Data Review Protocol which are documents of Rhodia Quality System. Rhodia Onsan plant is ISO9001 and ISO14001 certified.

The Adipic Acid Plant Manager is responsible for implementing and maintaining the monitoring procedures on site (Data Handling Protocol, training, calibration and maintenance, data review) and for validating all data. The overall responsibility of the project belongs to the CO₂ Operations Director of Rhodia Energy GHG located in Paris, France.

All the data used for monitoring the baseline, project and leakage emissions are collected in the PIMS (Plant Information Management System). Two types of data are stored in the PIMS:

- Process data (flow rates, pressures, temperatures etc.) are continuously acquired by the DCS (Distributed Control System) and automatically stored by the PIMS;
- Packed dry adipic acid daily data from log sheets are entered in dedicated excel files (Daily Packaging Reports). These reports are validated by the daily foreman and the supply chain manager before being manually transferred into the PIMS database every working day by the authorized staff.

All measuring instruments used in this project are calibrated and maintained according to the specifications provided by the manufacturers and/or the relevant national and international standards.

The calculation of the daily production of adipic acid is carried out using the data stored in PIMS and daily packing report, and the daily nitric acid consumption quantity is calculated by using the data stored in PIMS and raw data stored in an excel sheet called Raw-org. The results obtained are collected in a Daily Production Report (excel sheet) and transferred to the Workbook. In parallel the packed quantities are entered in SAP system (System, Applications and Products for Data Processing) which is the official system used by Rhodia for production management, supply chain management and accounting purposes.

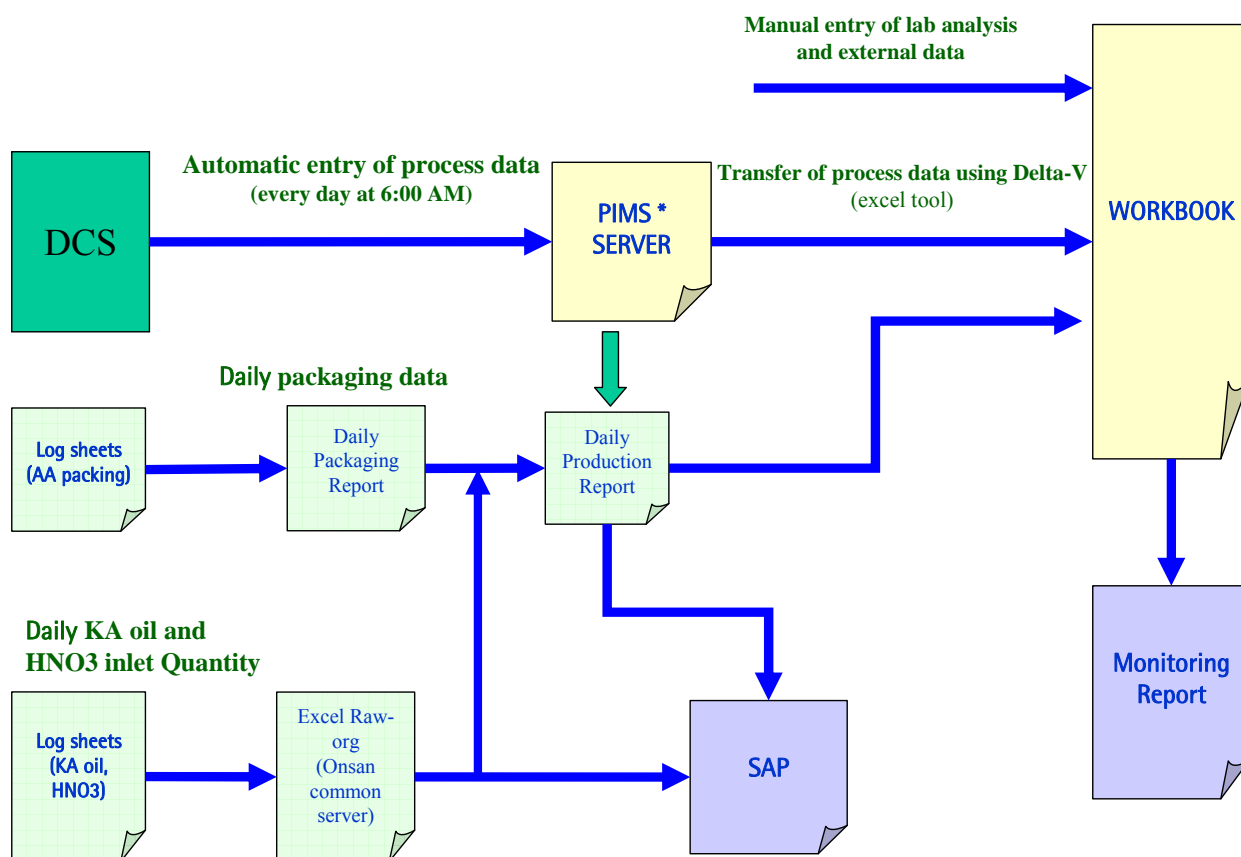
The emission reductions calculations are performed in a dedicated excel spreadsheet called the Workbook.

Process data are periodically extracted from PIMS using an excel tool called Delta-V and transferred to the Workbook.

The laboratory and some external data such as natural gas composition are entered manually directly into the Workbook (e.g.: natural gas composition).

The calculations made in the Workbook are used for the preparation of the monitoring report.

The following diagram illustrates the entire process of data acquisition, storage and transfer to the Workbook and preparation of the monitoring report:



* PIMS = Plant Information Management System (Supplier: OSI)

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante or at renewal of crediting period

Data / Parameter:	GWP_N2O
Unit:	tCO ₂ e per tN ₂ O
Description:	Global Warming Potential of N ₂ O
Source of data:	Kyoto Protocol (Decision 2/CP.3) and IPCC
Value(s) applied:	310
Purpose of data:	(a) Calculation of baseline emissions or baseline net GHG removals by sinks; (b) Calculation of project emissions or actual net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	KE_N2O
Unit:	t N ₂ O per tonne of adipic acid produced
Description:	N ₂ O Emission factor
Source of data:	IPCC Good Practice Guidance
Value(s) applied:	0.27
Purpose of data:	(a) Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment:	Cap value for N ₂ O /AdOH emission factor for baseline emissions

Data / Parameter:	ΔH
Unit:	kcal/t of steam
Description:	Enthalpy of vaporization of water
Source of data:	Steam table for boiler feed water temperature 100°C and 6 kg/cm ² steam production
Value(s) applied:	557,960
Purpose of data:	(a) Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment:	Use to calculate E_Steam

Data / Parameter:	η
Unit:	%
Description:	Operational efficiency of the boiler for steam production
Source of data:	Monitoring Plan Section 6.3
Value(s) applied:	97
Purpose of data:	(a) Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment:	Use to calculate E_Steam



D.2. Data and parameters monitored

Data / Parameter:	P_AdOH				
Unit:	tonnes				
Description:	Amount of adipic acid production				
Measured /Calculated /Default:	Measured value. Several instruments are used				
Source of data:	DCS data and packaging log sheets				
Value(s) of monitored parameter:		From	To	P_AdOH Produced	P_AdOH Eligible *
	Period Value:	01/06/2012	30/06/2012	12,170.550	12,170.550
	Monthly values:	01/06/2012	30/06/2012	12,170.550	12,170.550
	P_AdOH Current year:		115,601		
	P_AdOH Annual Cap:		142,551		
* Adipic acid production for baseline emission calculation, after cap application					
Monitoring equipment	Equipment	Type	Accuracy class	Calibration frequency	Calibration Information
	Small bags and bags balance (W42811) Serial Number: 96C208	Load cell weighing indicator	+/- 0.03 kg	Annually	Last Calibration
					06/04/2012
					Valid Until
					05/04/2013
	Big bags and bags balance (W43741) Serial Number: 2003105	Load cell weighing indicator	+/- 0.3 kg	Annually	Last Calibration
					06/04/2012
					Valid Until
					05/04/2013
	Big bags and bags balance (W43742) Serial Number: 044134	Load cell weighing indicator	+/- 0.3 kg	Annually	Last Calibration
					06/04/2012
					Valid Until
					05/04/2013
	SILO R42500 (W42505) Serial Number: 9009132	Load cell weighing indicator	+/- 3 t	Annually	Last Calibration
					28/02/2012
					Valid Until
					27/02/2013
Measuring/ Reading/ Recording frequency:	Measured daily, aggregated monthly and yearly				



Calculation method (if applicable):	<p>The daily Adipic Acid production is measured directly by the weight of packed finished product and the silo weight difference between two consecutive days. The EB45 guidance Annex 13 in reference does not apply to such cases. The Executive Board has confirmed on EB36 the application of a yearly Adipic acid production cap as required by the methodologies (issue 1 of the Request for review for the Monitoring Period #9 08/08/2007 ~ 31/08/2007).</p> <p>The cumulated production of Adipic acid over the current year (starting last September 1st and ending with the last day of this period) is 115,601 t. This production is below the cap clarified in the EB48.</p> <p>Following EB48 clarification, the cap is 142,551 t/y calculated as $415 \text{ t/d} \times 365 \times 94.109\%$ (information available in the Excel Workbook “ER ONSAN”, sheet BE, submitted to UNFCCC). The operational rate is given by the hours of plant operation in 2004 divided by the total hours in 2004. As verified in the monitoring period #26 (see Verification Report No. 1279748 issued on 23 July 2009) the adipic acid plant was operational for 8266.5 hours in 2004 taking out the annual maintenance shut down in November and the other unplanned shutdowns (hours verified with the help of daily data from “Daily AA operation rate 2004” and the daily production reports of 2004). The resulting operational rate is $8266.5/8784 = 94.109\%$.</p> <p>The Executive Board has confirmed on EB36 the application of a yearly Adipic acid production cap as required by the methodology. This approach is consistent with the definitions and requirements of the "Guidance on accounting eligible HFC-23" AM0001 (EB39 Annex 8): the year of the crediting period is defined on the basis of the starting date of the crediting period of a project activity (September 1st); the current period ends on August 31st, which is the end date of the year of the crediting period.</p>
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(a) Calculation of baseline emissions or baseline net GHG removals by sinks; (b) Calculation of project emissions or actual net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	Nitric acid consumption (HNO₃_consumption)		
Unit:	tonnes		
Description:	Nitric acid consumption for the calculation of HNO ₃ chemical		
Measured /Calculated /Default:	Measured Several instruments are used		
Source of data	DCS data and log sheets		
Value(s) of monitored parameter:			HNO ₃ _consumption
	Rolling Year	30/06/2012	120,191
	From	To	
	01/06/2012	30/06/2012	10,537



Monitoring equipment	Equipment	Type	Accuracy class	Calibration frequency	Calibration Information
	Fresh nitric acid HANWHA (FT6C069) Serial Number: F407E902000	Mass flow meter	+/- 0.65%	Annually	Last Calibration
					24/05/2012
					Valid Until
					23/05/2013
	Fresh nitric acid HANWHA (FT760CD) Serial Number: 760CDF02000	Mass flow meter	+/- 0.65%	Annually	Last Calibration
					10/04/2012
					Valid Until
					09/04/2013
	Fresh nitric acid tank (LT92005) Serial Number: 90A-15477	Flash type level transmitter	+/- 2%	Annually	Last Calibration
					09/04/2012
					Valid Until
					08/04/2013
	Fresh nitric acid tank (LT92015) Serial Number: 12B900530-232	Flash type level transmitter	+/- 2%	Annually	Last Calibration
					09/04/2012
					Valid Until
08/04/2013					
Truck scale (W90000) Serial Number: '03-07	Load cell weighing indicator	+/- 10 kg	Annually	Last Calibration	
				10/09/2011	
				Valid Until	
				09/09/2012	
Measuring/ Reading/ Recording frequency:	Measured continuously, recorded daily. Aggregated monthly and yearly				
Calculation method (if applicable):	The Nitric acid consumption quantity is calculated based on sum of daily fresh HNO3 incoming quantity from Hanwha and Hu-chems, and holding volume and concentration variation of the fresh HNO3 storage tank (R92000 & R92010) and process storage tank (Mother acid tank, concentration acid tank and Oxidation acid tank)				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks; (b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					



Data / Parameter:	Physical losses in the adipic acid production process (HNO3_physical)				
Unit:	tonnes				
Description:	Physical losses in the adipic acid production process data required for calculation of HNO3 chemical and the N2O emission factor N2O_/AdOH				
Measured /Calculated /Default:	Measured Several instruments are used				
Source of data	DCS data and laboratory analysis data				
Value(s) of monitored parameter:			HNO3_physical		
	Rolling Year	30/06/2012	2,742		
	From	To			
	01/06/2012	30/06/2012	205		
Monitoring equipment	Equipment	Type	Accuracy class	Calibration frequency	Calibration Information
	Potentiometric Titrator	Potentiometric	0.10%	Weekly	Last Calibration
					25/06/2012
					Valid Until
					Following week
	HPLC	Chromatography	< 0.3% RSD	Daily	Last Calibration
					30/06/2012
					Valid Until
					Following day
	NOx gas DCN inlet (AYA51526) Serial Number: W0625001	NDIR (Non Dispersive Infrared)	+/- 3%	4/year	Last Calibration
					29/06/2012
					Valid Until
					28/09/2012
	LNOX E56010 to A56020 (AYA-56026) Serial Number: W0624984	NDIR (Non Dispersive Infrared)	+/- 5%	4/year	Last Calibration
					29/06/2012
					Valid Until
					28/09/2012
	KAOP to Oxidation (FT12701) Serial Number: 45012E02000	Mass flow meter	+/- 1%	Annually	Last Calibration
					20/02/2012
					Valid Until
					19/02/2013



	LNOX D51500 to E55030 (FQ51525) Serial Number: 91EC29665 551	Orifice type flow transmitter	+/- 5%	Annually	Last Calibration
					02/12/2011
					Valid Until
					01/12/2012
	LNOX D52400 to E56030 (FQ52428) Serial Number: 12B605179- 224	Orifice type flow transmitter	+/- 5%	Annually	Last Calibration
					02/12/2011
					Valid Until
					01/12/2012
	HPCE R61380 to K83160 (FQ61782) Serial Number: 0870135449	Magnetic Flow Meter	+/- 1%	Annually	Last Calibration
					20/02/2012
					Valid Until
					19/02/2013
	DBA to F81200 (FQ81115) Serial Number: 0870152709	Magnetic Flow Meter	+/- 1.50%	Annually	Last Calibration
					20/02/2012
					Valid Until
					19/02/2013
	DBA R81100 to K83300 (FQ82351) Serial Number: 91K906367 036	Magnetic Flow Meter	+/- 1%	Annually	Last Calibration
					27/02/2012
					Valid Until
					26/02/2013
Waste water to R83200 (FQ83401) Serial Number: 26B401923 217	Magnetic Flow Meter	+/- 1%	Annually	Last Calibration	
				27/02/2012	
				Valid Until	
				26/02/2013	
Measuring/ Reading/ Recording frequency:	Measured continuously, recorded daily. Aggregated monthly and yearly				
Calculation method (if applicable):	Nitric acid physical losses (HNO3_physical) in the aqueous wastes, the off gases, the adipic acid and the by-product are monitored. Those physical losses are subtracted from the nitric acid consumption (HNO3_consumption) to get the chemical consumption.				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks; (b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					



Data / Parameter:	HNO3_Chemical				
Unit:	tonnes				
Description:	Chemical consumption of Nitric acid required for the calculation of the N2O emission factor N2O_/AdOH				
Measured /Calculated /Default:	Calculated				
Source of data	Excel Workbook based on the raw material consumption, DCS data and lab data				
Value(s) of monitored parameter:			HNO3_consumption	HNO3_physical	HNO3_chemical
	Rolling Year	30/06/2012	120,191	2,742	117,449
	From	To			
	01/06/2012	30/06/2012	10,537	205	10,332
Monitoring equipment	Not Applicable				
Measuring/ Reading/ Recording frequency:	Calculated and recorded monthly and yearly				
Calculation method (if applicable):	To obtain the chemical consumption (HNO3_chemical), the physical losses are deducted from the nitric acid consumption. $\text{HNO3_chemical} = \text{HNO3_consumption} - \text{HNO3_physical}$				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks; (b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	N2O_/AdOH
Unit:	t N2O/t adipic acid
Description:	Actual N2O emission factor for adipic acid production
Measured /Calculated /Default:	Calculated
Source of data:	Not applicable



	Period or Month	N2O_/AdOH (Calculated for month/period)	N2O_/AdOH (Calculated for rolling year)	N2O_/AdOH (Applied for baseline emissions)	N2O_/AdOH (Applied for project emissions)
Value(s) of monitored parameter:	01/06/2012 30/06/2012	0.285	0.283	0.270	0.285
	The calculation of the by-pass emissions uses the monthly values applied for project emissions. The by-pass emissions for the period are calculated as the sum of the monthly values, and do not use the N2O_/AdOH value of the period, given here for information only.				
	P_AdOH Rolling Year (t)		139,014		
	HNO3_Chemical Rolling Year (t)		117,449		
	N2O_/AdOH capped at		0.270		
Monitoring equipment	Not applicable				
Measuring/ Reading/ Recording frequency:	Calculated and recorded monthly				
Calculation method (if applicable):	<p>The N2O emission factor is calculated in two ways:</p> <p>(1) with the month/period values of HNO3_chemical and P_AdOH</p> <p>(2) using the rolling year cumulated data of HNO3_chemical and P_AdOH</p> <p>The formula used according to AM0021/version 1 equation (4) is:</p> $N2O_AdOH = HNO3_chemical / P_AdOH / 63 / 2 \times 0.96 \times 44$ <p>For Baseline Emissions, the lowest among the 2 above calculated values and 0.27 is used conservatively, as specified in the PDD table D.2.1.3 and required by the methodology AM0021/version 1 (page 4).</p> <p>To be conservative, the highest value of the three (two calculated values and 0.27) is applied to calculate Q_N2O_by-pass (see this parameter for details)</p>				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks; (b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	Q_N2O
Unit:	kg
Description:	Quantity of N2O produced



Measured /Calculated /Default:	Calculated value				
Source of data:	Calculated from P_AdOH and N2O_/AdOH data				
Value(s) of monitored parameter:		From	To	Q_N2O	
	Period Value:	01/06/2012	30/06/2012	3,286,048	
	Monthly values:	01/06/2012	30/06/2012	3,286,048	
Monitoring equipment	Not applicable				
Measuring/ Reading/ Recording frequency:	Calculated and recorded monthly				
Calculation method (if applicable):	Q_N2O = P_AdOH x N2O_/AdOH Only the adipic acid production after cap application is used to define the baseline emission				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	Q_N2O reg
Unit:	kg
Description:	Allowed N2O emissions
Measured /Calculated /Default:	Default value
Source of data:	South Korean legislation
Value(s) of monitored parameter:	Not applicable
Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency:	At date of the regulatory value introduction or change of the regulation
Calculation method (if applicable):	Not applicable



QA/QC procedures applied:	<p>Rhodia follows the evolution of Korean legislation about N₂O emissions that could affect the project Emission Reduction through the parameters N₂O_reg / AdOH, Q_N₂O reg, or ry as part of its RCMS (Rhodia Care Management System), RCMS+ is covering ISO14000 standard which requires to follow any update on Environmental regulations. For the monitoring of the new HSE (Hygiene, Safety and Environment) local and national regulations, Rhodia Korea has joined two committees: "Onsan Environment Management Society" and "Korea Environmental Engineers Federation".</p> <p>The Framework Act on Low Carbon and Green Growth has become effective on 14/04/2010. Within the scope of this Governmental law the list of controlled companies has been announced in September 2010. Designated "controlled" companies have submitted a 3 years historical data on GHG emissions and energy consumption in September 2011. CDM units are excluded from this obligation.</p> <p>There is no applicable limitation from this new regulation on the N₂O emissions of the Onsan Adipic plant.</p>
Purpose of data:	(a) Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	N₂O reg/AdOH
Unit:	kg/kg
Description:	Allowed N ₂ O emission / kg of adipic acid produced
Measured /Calculated /Default:	Default value
Source of data:	South Korean legislation
Value(s) of monitored parameter:	Not applicable
Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency:	At date of the regulatory value introduction or change of the regulation
Calculation method (if applicable):	Not applicable
QA/QC procedures applied:	<p>Rhodia follows the evolution of Korean legislation about N₂O emissions that could affect the project Emission Reduction through the parameters N₂O_reg / AdOH, Q_N₂O reg, or ry as part of its RCMS (Rhodia Care Management System), RCMS+ is covering ISO14000 standard which requires to follow any update on Environmental regulations. For the monitoring of the new HSE (Hygiene, Safety and Environment) local and national regulations, Rhodia Korea has joined two committees: "Onsan Environment Management Society" and "Korea Environmental Engineers Federation".</p>



	<p>The Framework Act on Low Carbon and Green Growth has become effective on 14/04/2010. Within the scope of this Governmental law the list of controlled companies has been announced in September 2010. Designated “controlled” companies have submitted a 3 years historical data on GHG emissions and energy consumption in September 2011. CDM units are excluded from this obligation.</p> <p>There is no applicable limitation from this new regulation on the N2O emissions of the Onsan Adipic plant.</p>
Purpose of data :	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment :	

Data / Parameter :	r_y
Unit :	%
Description :	Share of N2O emissions required to be destroyed
Measured /Calculated /Default :	Default value
Source of data :	South Korean legislation
Value(s) of monitored parameter:	Not applicable
Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency :	At date of the regulatory value introduction or change of the regulation
Calculation method (if applicable) :	Not applicable
QA/QC procedures applied :	<p>Rhodia follows the evolution of Korean legislation about N2O emissions that could affect the project Emission Reduction through the parameters $N2O_{reg}$ / $AdOH$, $Q_{N2O reg}$, or r_y as part of its RCMS (Rhodia Care Management System), RCMS+ is covering ISO14000 standard which requires to follow any update on Environmental regulations. For the monitoring of the new HSE (Hygiene, Safety and Environment) local and national regulations, Rhodia Korea has joined two committees: “Onsan Environment Management Society” and “Korea Environmental Engineers Federation”.</p> <p>The Framework Act on Low Carbon and Green Growth has become effective on 14/04/2010. Within the scope of this Governmental law the list of controlled companies has been announced in September 2010. Designated “controlled” companies have submitted a 3 years historical data on GHG emissions and energy consumption in September 2011. CDM units are excluded from this obligation.</p> <p>There is no applicable limitation from this new regulation on the N2O emissions of the Onsan Adipic plant.</p>
Purpose of data :	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;



Additional Comment :	
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Data / Parameter :	P N₂O
Unit :	€/t
Description :	Market price of N ₂ O
Measured /Calculated /Default :	Estimated
Source of data :	Market Survey (last update September 2011)
Value(s) of monitored parameter:	Zero (0) (there is no N ₂ O market for the N ₂ O produced as by-product of adipic acid in Onsan plant)
Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency :	Annual up-date based on permanent market survey
Calculation method (if applicable) :	Not applicable
QA/QC procedures applied :	Not applicable
Purpose of data :	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment :	

Data / Parameter :	Q_Steam_p				
Unit :	kg				
Description :	Amount of steam produced by the decomposition process				
Measured /Calculated /Default :	Measured				
Source of data :	The data are automatically and continuously acquired by DCS and stored in the PIMS.				
Value(s) of monitored parameter:		From	To	Q_Steam_p	
	Period Value :	01/06/2012	30/06/2012	17,443,653	
	Monthly values :	01/06/2012	30/06/2012	17,443,653	



Monitoring equipment	Equipment	Type	Accuracy class	Calibration frequency	Calibration Information
	Steam production by N2O system (FIQ58213) Serial Number: 294795/003/01	Vortex flow meter	+/- 1%	Annually	Last Calibration
					08/03/2012
					Valid Until
					07/03/2013
	Boiler feed water flow rate (FIQ58204) Serial Number: 294795/002/01	Vortex flowmeter (Back up for FIQ58213)	+/- 0.3%	Annually	Last Calibration
					07/03/2012
					Valid Until
					06/03/2013
	Boiler continuous purge flow rate (FIQ58303) Serial Number: 91L946629 139	Orifice type flowmeter (Back up for FIQ58213)	+/- 0.6%	Annually	Last Calibration
					21/02/2012
					Valid Until
					20/02/2013
Measuring/ Reading/ Recording frequency :	Measured continuously, recorded daily and aggregated monthly				
Calculation method (if applicable) :	Not applicable				
QA/QC procedures applied :	Data Handling Protocol – RP-Q1-706-30				
Purpose of data :	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;				
Additional Comment :					

Data / Parameter :	E_Steam
Unit :	kg CO2/kg of steam
Description :	CO2 emission factor of steam produced by facility
Measured /Calculated /Default :	Calculated
Source of data :	Excel workbook
Value(s) of monitored parameter:	0.122
Monitoring equipment	Not applicable



Measuring/ Reading/ Recording frequency:	Not Applicable/each monitoring period				
Calculation method (if applicable):	<p>The rolling year value of E_Steam is calculated with the data available for the year prior to the end of the period in order to assure to have the data. The emission factor is obtained by the formula below:</p> $E_Steam = (QNG_tsteam/1,000) * E_NG_y$ $QNG_tsteam = \Delta H \text{ (kcal/t)} / (HHV \text{ (kcal/Nm3)} \times \eta \text{ (\%)})$ <p>Where:</p> <p>QNG_tsteam: amount of natural gas required to generate steam (Nm3/t)</p> <p>The HHV data is the yearly average value for the gas supplied by KYUNG DONG City Gas Ltd.</p> <p>The yield η (%) of the boiler is conservatively taken as 97%, while the yield is generally below 90%</p> <p>E_NG_y: yearly average value for the gas supplied by KYUNG DONG City Gas Ltd. (kg CO2/Nm3)</p>				
	Year ending on: 31/05/2012				
	HHV Kcal/Nm3	ΔH kcal/t	η %	QNG_tsteam Nm3/t of steam	E_NG _y kg-CO2/Nm3
	10,404	557,960	97	55.29	2.206
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(a) Calculation of baseline emissions or baseline net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	CO2_Steam_p				
Unit:	t CO2e				
Description:	CO2 Emissions from Steam Production				
Measured /Calculated /Default:	Calculated				
Source of data:	Calculated from Q_Steam_p and E_Steam data				
Value(s) of monitored parameter:		From	To	CO2_Steam_p	
	Period Value:	01/06/2012	30/06/2012	2,128	
	Monthly values:	01/06/2012	30/06/2012	2,128	
Monitoring equipment	Not applicable				



Measuring/ Reading/ Recording frequency:	Calculated Monthly
Calculation method (if applicable):	Calculated monthly and expressed in tonnes, using Q_Steam_p and E_Steam $CO2_Steam_p = Q_Steam_p \times E_Steam$
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(a) Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	Q_GE				
Unit:	Nm3				
Description:	Volume of effluent gas leaving the stack				
Measured /Calculated /Default:	Measured				
Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	Q_GE	
	Period Value:	01/06/2012	30/06/2012	18,716,751	
	Monthly values:	01/06/2012	30/06/2012	18,716,751	
Monitoring equipment	Equipment	Type	Accuracy class	Calibration frequency	Calibration Information
	Effluent gas (FIQ58407) Serial Number: 104F-105	Pitot tube differential pressure flow meter	+/- 3%	Annually	Last Calibration
					06/01/2012
					Valid Until
					05/01/2013
Measuring/ Reading/ Recording frequency:	Measured continuously and recorded daily, aggregated monthly				
Calculation method (if applicable):	Not applicable				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(b) Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					



Data / Parameter:	N2O_GE				
Unit:	vppm				
Description:	Concentration of N2O in the effluent gas				
Measured /Calculated /Default:	Measured				
Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	N2O_GE	
	Period Value:	01/06/2012	30/06/2012	9.6	
	Monthly values:	01/06/2012	30/06/2012	9.6	
Monitoring equipment	Equipment	Type	Accuracy class	Calibration frequency	Calibration Information
	Stack N2O analyzer (AIT58408) Serial Number: 17005	Gas analyzer, type in-situ and laser diode on wet basis	+/- 1 vppm	2/year	Last Calibration
					27/02/2012
					Valid Until
					26/08/2012
	Stack N2O analyzer (AI58418) Serial Number: W01894257	NDIR (Non Dispersive Infrared)	+/- 1 vppm	weekly	Last Calibration
					29/06/2012
					Valid Until
					Following week
Measuring/ Reading/ Recording frequency:	Measured continuously and recorded daily, aggregated monthly				
Calculation method (if applicable):	The daily average concentration on wet basis is calculated in the DCS as the flow averaged value of concentration values measured every 10 sec: $N2O_GE = \frac{\int (Q_GE \times N2O_GE) \ dt}{Q_GE}$				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	ND_N2O
Unit:	kg



Description:	Quantity of N ₂ O in the effluent gas leaving the stack				
Measured /Calculated /Default:	Calculated				
Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	ND_N ₂ O	
	Period Value:	01/06/2012	30/06/2012	352	
	Monthly values:	01/06/2012	30/06/2012	352	
Monitoring equipment	Not applicable				
Measuring/ Reading/ Recording frequency:	Calculated and recorded daily, aggregated monthly				
Calculation method (if applicable):	<p>The daily value of non destroyed N₂O (ND_N₂O) is calculated on-line in the DCS using 10 second data of the concentration of N₂O and the flow rate of the gaseous effluent, both measured on a wet basis (Equivalent to method C of EB61 “Tool to determine the mass flow of a greenhouse gas in a gaseous stream”):</p> $ND_N_2O = Q_GE * N_2O_GE * Specific_gravity_of_N_2O$ <p>The specific_gravity_of_N₂O = 44/22.414 x 10⁻⁶ is used to transform vppm in kg/ Nm³</p> <p>When the instant value indicated by AIT58408 is lower than 5 vppm (detection limit), the value of 5 vppm is used in the equation above.</p>				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	Q_NG				
Unit:	Nm³				
Description:	Amount of natural gas used by the decomposition process				
Measured /Calculated /Default:	Measured				
Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	Q_NG	
	Period Value:	01/06/2012	30/06/2012	1,001,090	
	Monthly values:	01/06/2012	30/06/2012	1,001,090	



Monitoring equipment	Equipment	Type	Accuracy class	Calibration frequency	Calibration Information
	Natural Gas burning (FQ91485A) Serial Number: 80067664/2005	Turbine flow meter	+/- 0.3%	Annually	Last Calibration
					20/02/2012
					Valid Until
					19/02/2013
	Natural Gas burning (FQ91485B) (Back up flow meter) Serial Number: 80093966	Turbine flow meter	+/- 0.3%	Annually	Last Calibration
					21/05/2012
					Valid Until
20/05/2013					
Measuring/ Reading/ Recording frequency:	Measured continuous, recorded daily and aggregated monthly				
Calculation method (if applicable):	Not applicable				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	E_NGy
Unit:	kg CO ₂ /Nm ³
Description:	Emissions coefficient for natural gas combustion
Measured /Calculated /Default:	Calculated
Source of data:	Data provided by natural gas supplier (KYUNG DONG City Gas Ltd.)
Value (s) of monitored parameter:	2.206
Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency:	Up-dated at each monitoring period



Calculation method (if applicable):	The emissions coefficient is calculated according to the PDD Monitoring Plan. For the 12 months preceding the monitoring period, the CO ₂ quantity emitted by the combustion of the natural gas from all the gas boilers is summed up and divided by the total quantity of natural gas consumed in Nm ³ over the same 12 months period. The CO ₂ quantity emitted is obtained by multiplying the emission factor of the month (based on the gas composition of the month) by the quantity of natural gas burned in the same month, using the formulae described in section E1 of the PDD.
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(b) Calculation of project emissions or actual net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	NGC				
Unit:	% vol				
Description:	Natural gas composition required for the calculation of E _{NG}				
Measured /Calculated /Default:	Measured				
Source of data:	Data provided by natural gas supplier (KYUNG DONG City Gas Ltd.)				
Value (s) of monitored parameter:	Component	Number of C	Jun-12		
	CH ₄ (Methane)	1	90.51		
	C ₂ H ₆ (Ethane)	2	5.74		
	C ₃ H ₈ (Propane)	3	2.55		
	I-C ₄ H ₁₀ (I-Butane)	4	0.51		
	N-C ₄ H ₁₀ (N-Butane)	4	0.51		
	I-C ₅ H ₁₂ (I-Pentane)	5	0.02		
	N-C ₅ H ₁₂ (N-Pentane)	5	0.00		
	N ₂ (Nitrogen)	0	0.16		
	CO ₂ (Carbon dioxide)	1	0.00		
	T O T A L		100.00		
	Average number of C		1.138		
	E _{NGm} (kg-CO ₂ /Nm ³)		2.237		



Monitoring Equipment	<p>NGC is use to calculate the E_NG monthly value. The average number of C in a mole of NG is calculated from the composition = S (number of C in each mole) x (volume ratio). The CO2 specific gravity in standard state is 1.965.</p> <p>For this monitoring period, natural gas composition from June 2012 are not yet available, so to be conservative, the NGC of the month of November 2006 was used for June as it gives the highest E_NG value since the beginning of the crediting period (01/09/2006).</p>
Measuring/ Reading/ Recording frequency:	Recorded monthly
Calculation method (if applicable):	<p>$E_{NG} = 1.965 \times (\text{average number of C})$</p> <p>1.965 is the specific gravity of CO2 in standard conditions in kg/Nm3</p>
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	CO2_NG				
Unit:	t CO2				
Description:	CO2 Emissions for Natural Gas				
Measured /Calculated /Default:	Calculated				
Source of data:	Calculated in the excel workbook from Q_NG and E_NG data				
Value (s) of monitored parameter:		From	To	CO2_NG	
	Period Value:	01/06/2012	30/06/2012	2,240	
	Monthly values:	01/06/2012	30/06/2012	2,240	
Monitoring equipment	Not applicable				
Measuring/ Reading/ Recording frequency:	Calculated Monthly				
Calculation method (if applicable):	CO2_NG is calculated monthly using the monthly values of Q_NG and E_NG $CO2_NG_m = Q_NG_m \times E_NG_m$				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					



Data / Parameter:	%_on-line				
Unit:	% of production time				
Description:	% of production time that the N2O is sent to the decomposition facility.				
Measured /Calculated /Default:	Measured				
Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	%_on-line	
	Period Value:	01/06/2012	30/06/2012	100.00%	
	Monthly values:	01/06/2012	30/06/2012	100.00%	
	Equipment	Type	Accuracy class	Calibration frequency	Calibration Information
	By-pass valves position detectors (HV57001) Serial Numbers: 603100335	Butterfly type On-off valve	below 1% relative accuracy on %_on-line	Annually	Last Calibration
					08/08/2011
					Valid Until
					07/08/2012
	By-pass valves position detectors (HV57003) Serial Numbers: 603100337	Butterfly type On-off valve	below 1% relative accuracy on %_on-line	Annually	Last Calibration
					26/08/2011
					Valid Until
					25/08/2012
Measuring/ Reading/ Recording frequency:	Measured continuous, recorded daily and aggregated monthly				
Calculation method (if applicable):	The %_on-line is recorded on a daily basis and is the ratio between the time of production of adipic acid while the unit is connected to the N2O destruction facility and the time of production. The opening/closing time of the high integrity by-pass valves is recorded every second in the PI system. At the end of the month/period (y), %_on-line is calculated as: $\%_{\text{on-line}}_y = 1 - (Q_{\text{N}_2\text{O}_{\text{by-pass}}_y} / (P_{\text{AdOH}}_y \times \text{N}_2\text{O}_{\text{AdOH}}))$				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					



Data / Parameter:	Q_N2O_by-pass				
Unit:	kg				
Description:	N ₂ O by passing the decomposition facility				
Measured /Calculated /Default:	Calculated				
Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	Q_N2O_by-pass	N2O_/AdOH Calculated (Actual)
	Period Value:	01/06/2012	30/06/2012	0	0.285
	Monthly values:	01/06/2012	30/06/2012	0	0.285
Monitoring equipment	Not applicable				
Measuring/ Reading/ Recording frequency:	Measured continuously, recorded daily and aggregated monthly				
Calculation method (if applicable):	<p>The quantity of N₂O that by-pass the facility is calculated daily (d) following AM0021/version1 page 4</p> <p>· $Q_{N_2O_by-pass_d} = Q_{N_2O_d} \times (1 - \%_{on-line})_d$ for each day (d)</p> <p>$Q_{N_2O_d} = P_{AdOH_d} \times N_2O_/AdOH$ with N₂O_/AdOH is the actual value (considering that it is higher than 0.27) following the final ruling regarding the request for issuance of CERs "N₂O decomposition project of PetroChina Company Limited Liaoyang Petrochemical Company" (EB61)</p> <p>· $Q_{N_2O_by-pass_d} = P_{AdOH_d} \times N_2O_/AdOH \times (1 - \%_{on-line})_d$</p> <p>At the end of the period the quantity of N₂O that by-passed the facility is summed for all days:</p> <p>· $Q_{N_2O_by-pass_y} = \Sigma (Q_{N_2O_by-pass_d})$</p>				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	Q_Power
Unit:	kWh
Description:	Electric consumption of the decomposition facility
Measured /Calculated /Default:	Measured



Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	Q_Power	Calibration Information
	Period Value:	01/06/2012	30/06/2012	109,614	
	Monthly values:	01/06/2012	30/06/2012	109,614	
Monitoring equipment	Equipment	Type	Accuracy class	Calibration frequency	
	Electricity meter (LV22WH) Serial Number: 0465812	Incremental Electricity meter	+/- 15 kWh	7 years	Last Calibration
					30/01/2012
					Valid Until
				29/01/2019	
Measuring/ Reading/ Recording frequency:	Measured continuously, recorded daily and aggregated monthly				
Calculation method (if applicable):	The daily amounts are automatically calculated online on the DCS.				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(c) Calculation of leakage				
Additional Comment:					

Data / Parameter:	E_Power
Unit:	kg CO ₂ /kWh
Description:	CO2 intensity for electric generation
Measured /Calculated /Default:	Calculated
Source of data:	KEPCO data made publicly available by the Korean Energy Economics Institute (KEEI) for 2011
Value (s) of monitored parameter:	0.655
Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency:	Calculated and up-dated yearly



Calculation method (if applicable):	<p>Calculated using the combined margin (CM) approach according to ACM0002 version 2 in the file (Grid_EF_SouthKorea 2010 rev0.xls). AM00021 version 1 requires calculation of E_Power as “the highest of the operating margin and the build margin according to ACM0002 version 2 for the grid connected to the facility”. The way the emission factor is calculated follows exactly the requirement of the methodology for the following reasons:</p> <p>(i) “according to ACM0002” means among other things to follow the combined margin CM approach (CM is the weighted average of OM and BM, with default weights of 50%/50%),</p> <p>(ii) “the highest of the operating margin” means the simple OM as it is the highest operating margin of all alternatives listed in ACM0002 for calculation of the OM since the simple OM excludes all low-operating costs and must-run power plants which are nuclear power plants, hydro power plants and all renewable energy power plants, and</p> <p>(iii) “the build margin” means the build margin (option 2 updated annually ex post) as required to be calculated following ACM0002 version 2.</p>
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(c) Calculation of leakage
Additional Comment:	

Data / Parameter:	CO2_Power				
Unit:	t CO ₂ e				
Description:	CO ₂ Emissions from Electricity consumption				
Measured /Calculated /Default:	Calculated				
Source of data:	Excel Workbook based on Q_Power and E_Power data				
Value(s) of monitored parameter:		From	To	CO2_Power	
	Period Value:	01/06/2012	30/06/2012	72	
	Monthly values:	01/06/2012	30/06/2012	72	
Monitoring equipment	Not applicable				
Measuring/ Reading/ Recording frequency:	Calculated monthly				
Calculation method (if applicable):	Calculated monthly and expressed in tonnes, using Q_Power and E_Power CO2_Power= Q_Power x E_Power				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(c) Calculation of leakage				



Additional Comment:	
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Data / Parameter:	Q_Steam_c				
Unit:	kg				
Description:	Amount of steam consumed by the decomposition facility				
Measured /Calculated /Default:	Measured				
Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	Q_Steam_c	
	Period Value:	01/06/2012	30/06/2012	103,553	
	Monthly values:	01/06/2012	30/06/2012	103,553	
Monitoring equipment	Equipment	Type	Accuracy class	Calibration frequency	Calibration Information
	Steam import to N2O system (FIQ58082) Serial Number: S5F206714 609	Vortex flow meter	+/- 1.0%	Annually	Last Calibration
					08/03/2012
					Valid Until
					07/03/2013
Measuring/ Reading/ Recording frequency:	Measured continuous, recorded daily and aggregated monthly				
Calculation method (if applicable):	Not applicable				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(c) Calculation of leakage				
Additional Comment:					

Data / Parameter:	E_Steam_c
Unit:	kg CO ₂ /kg of steam
Description:	CO ₂ intensity for steam consumed in the facility
Measured /Calculated /Default:	Calculated
Source of data:	Internal or external supplier data (Excel Workbook on natural gas and steam data or KZC external supplier data)



Value (s) of monitored parameter:	0.197				
Monitoring equipment	Not applicable				
Measuring/Reading/Recording frequency:	Calculated and up-dated yearly				
Calculation method (if applicable):	<p>The steam consumed in the facility can be supplied either from internal supplier (on-site supplier) or external supplier.</p> <p>a) an external supplier KZC which produced steam from coal</p> <p>b) existing boilers on site which produced steam from natural gas</p> <p>As a conservative approach, if external supplier has been used over the period, we use the highest of the 2 emission coefficients.</p> <p>For the external supplier, the annual report gives the CO₂ emission factor for steam from KZC annual report in t CO₂ / GJ, Efh.</p> <p>$E_Steam_c_KZC = Efh \times 4.1868 \text{ Gcal/GJ} \times 822 \text{ Mcal/t of steam} / 1000$</p> <p>For the Onsan plant, steam production and natural gas consumption are continuously monitored. From the monthly natural gas consumption and the monthly value of E_NG, monthly emissions of CO₂ for steam production are calculated and cumulated over the year.</p> <p>Q_NG_tsteam in Nm³/t of steam is obtained from the ratio of annual natural gas consumption over the annual steam production.</p> <p>$E_Steam_c_ONSAN = E_NGy \times Q_NG_tsteam$</p> <p>$E_Steam_c = MAX (E_Steam_c_ONSAN, E_Steam_c_KZC)$</p>				
	Year ending	Q_NG_tsteam Nm ³ /t of steam	E_NG kg CO ₂ /Nm ³	$E_Steam_c_ONSAN$ kg CO ₂ /kg steam	$E_Steam_c_KZC$ kg CO ₂ /kg steam
	01/06/2012	61.887	2.207	0.137	0.197
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(c) Calculation of leakage				
Additional Comment:					

Data / Parameter:	CO₂_Steam_c
Unit:	t CO ₂ e
Description:	CO ₂ Emissions from Steam consumption
Measured /Calculated /Default:	Calculated
Source of data:	Calculated from Q_Steam_c and E_Steam_c



Value(s) of monitored parameter:		From	To	CO2_Steam_c	
	Period Value:	01/06/2012	30/06/2012	21	
	Monthly values:	01/06/2012	30/06/2012	21	
Monitoring equipment	Not applicable				
Measuring/ Reading/ Recording frequency:	Calculated monthly				
Calculation method (if applicable):	Calculated monthly and expressed in tonnes, using Q_Steam_c and E_Steam_c CO2_Steam_c= Q_Steam_c x E_Steam_c				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(c) Calculation of leakage				
Additional Comment:					

Data / Parameter:	NOx				
Unit:	vppm				
Description:	NO + NO ₂ concentration in the stack gas required by Korean legislation.				
Measured /Calculated /Default:	Measured				
Source of data:	On-line analyser				
Value (s) of monitored parameter:	Parameter	Unit	Limit	Analytical results in this period	
	NOx	vppm	200 max at least 95% of time	Average of 86.0 and less than 200 for 100% of time	
Monitoring equipment	Equipment	Type	Accuracy class	Calibration frequency	Calibration Information
	Stack NOx analyzer (AT58401) Serial Number: N1- U2- 0176	NDIR (Non Dispersive Infrared)	+/- 1.0%	Weekly	Last Calibration
					29/06/2012
					Valid Until
					06/07/2012
Measuring/ Reading/ Recording frequency:	Continuous/Daily and monthly According to local government environmental law, NOx value is transmitted to local government agency as a part of the TeleMonitoring System (TMS) from 01/07/2007.				
Calculation method (if applicable):	Not applicable				



QA/QC procedures applied:	To make sure of the on-line analysis value, KumHo Environmental Co, Ltd had carried out the analysis of the gas discharged from the N ₂ O stack during this monitoring period. The analysis values were under the control specification limit of the Korea environmental regulation (KumHo Company has an analysis license for air emission which is permitted by the Korean environmental government) Data Handling Protocol - RP-Q1-706-30
Purpose of data:	Compliance with local regulation on NO _x
Additional Comment:	

D.3. Implementation of sampling plan

Not applicable: AM0021 methodology version 1 does not specify any requirement on sampling

SECTION E. Calculation of emission reductions or GHG removals by sinks

E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

The amount of baseline emissions in the given period y is calculated using the following formula according to AM0021/version 1 equation (1):

$$BE_y = Q_{N_2O_y} \times GWP_{N_2O} + Q_{Steam_{py}} \times E_{Steam_y}$$

It has been checked that there are no South Korean regulation in place that would limit the quantity of N_2O emitted that can be taken into account for the calculation of the baseline emissions (see D.2.1.4. in the PDD).

The quantity $Q_{N_2O_y}$ of N_2O emitted over the period can then be calculated by:

$$Q_{N_2O_y} = P_{AdOH_y} \times N_2O_{/AdOH}$$

Over the period of reference the emission factor of the adipic acid plant was above the capped value of 0.27 kg N_2O /kg AdOH. So the capped value is being used according to AM 0021/version 1.

Parameter	Value	Unit
$Q_{N_2O_y}$	3,286,048	kg
P_{AdOH_y} (eligible)	12,170.550	t
$N_2O_{/AdOH}$	0.270	kg N_2O /kg AdOH
GWP_{N_2O} (1)	310	kgCO ₂ e/kg N_2O
$Q_{Steam_{py}}$	17,443.653	t of Steam
E_{Steam_y}	0.122	tCO ₂ /t of Steam
BE_y	1,020,803	tCO₂e

(1) Kyoto Protocol Rule, Decision 2/CP.3 and IPCC

The Baseline Emissions over this monitoring period are calculated as:

$$\begin{aligned}
 BE_y &= P_{AdOH_y} \times N_2O_{/AdOH} \times GWP_{N_2O} + Q_{Steam_{py}} \times E_{Steam_y} \\
 &= 12,170.550 \times 0.270 \times 310 + 17,443.653 \times 0.122 \\
 &= 1,018,675.0 + 2,128.1 \\
 &= \mathbf{1,020,803 \text{ tCO}_2\text{e}}
 \end{aligned}$$

BE_y is rounded down in t CO₂e to be conservative in the final calculation of ER
(See Section D2 for details)

By manual calculation of BE_y the result may differ slightly from the more accurate value of the workbook shown above due to rounding down effects applied to remain conservative.

E.2. Calculation of project emissions or actual net GHG removals by sinks

According to AM0021, version 1, the project emissions PE_y are the emissions in the period y due to:

- the N_2O that has not been sent to the decomposition process (i.e. the N_2O that by-passed the decomposition facility)
- the N_2O non-destroyed by the decomposition process
- the emissions due to the use of natural gas.

PE_y is calculated as follows:

$PE_y = (Q_N_2O_by-pass_y + ND_N_2O_y) \times GWP_N_2O + Q_NG_y \times E_NG_y$ (AM0021/version 1 equation (5))

With $CO_2_NG_y = Q_NG_y \times E_NG_y$ (PDD section E.1) we get:

$PE_y = (Q_N_2O_by-pass_y + ND_N_2O_y) \times GWP_N_2O + CO_2_NG_y$, where:

$Q_N_2O_by-pass_y = P_AdOH_y \times (1 - \%_on-line_y) \times N_2O_/AdOH_y$

As a conservative interpretation of the methodology $Q_N_2O_by-pass_y$ is calculated using the actual value of $N_2O_/AdOH_y$

$ND_N_2O_y = Q_GE_y \times N_2O_GE_y \times \text{Specific gravity of } N_2O \times 10^{-6}$

Parameter	Value	Unit
P_AdOH_y	12,170.550	t
$N_2O_/AdOH_y$	0.285	t N_2O /t AdOH
$\%_on-line_y$	100.00	%
$ND_N_2O_y$	0.352	t N_2O
GWP_N_2O (1)	310	tCO ₂ e/t N_2O
Q_NG_y	1,001,090	Nm ³
E_NG_y	2.237×10^{-3}	tCO ₂ e/Nm ³
PE_y	2,350	tCO₂e

(1) Kyoto Protocol Rule, Decision 2/CP.3 and IPCC

The Project Emissions over this monitoring period are calculated as:

$$\begin{aligned}
 PE_y &= (P_AdOH_y \times (1 - \%_on-line_y) \times N_2O_/AdOH_y) + ND_N_2O_y \times GWP_N_2O + CO_2_NG_y \\
 &= ((12,170.550 \times (1 - 1.00) \times 0.285) + 0.352) \times 310 + (1,001,090 \times 0.002237) \\
 &= 109 + 2,239 \\
 &= \mathbf{2,350 \text{ tCO}_2\text{e}}
 \end{aligned}$$

PE_y is rounded up in t CO₂e to be conservative in the final calculation of ER

By manual calculation of PE_y the result may differ slightly from the more accurate value of the workbook shown above due to rounding up effects to remain conservative.

E.3. Calculation of leakage

Leakage emissions in a given period y comprise the emissions associated with the energy sources used to generate any steam and electricity used by the decomposition plant.

Leakage is calculated according to AM0021/version 1, equation (7):

Parameter	Value	Unit
Q_Power_y	109,614	kWh
E_Power	0.655	kg CO ₂ /kWh
$Q_Steam_c_y$	103,553	kg
$E_Steam_c_y$	0.197	kg CO ₂ /kg of steam
L_y	93	tCO₂e

The Leakage Emissions over this monitoring period are calculated as:

$$\begin{aligned} L_y &= Q_Power_y \times E_Power + Q_Steam_c_y \times E_Steam_c_y \\ &= (109,614 \times 0.655) + (103,553 \times 0.197) \\ &= 71,797 \text{ kg} + 20,400 \text{ kg} \\ &= \mathbf{93 \text{ tCO}_2\text{e}} \end{aligned}$$

L_y is rounded up in t CO₂e to be conservative in the final calculation of ER

By manual calculation of L_y the result may differ slightly from the more accurate value of the workbook shown above due to rounding up effects to remain conservative.

E.4. Summary of calculation of emission reductions or net anthropogenic GHG removals by sinks

Following the methodology AM0021/version 1 and the PDD section D.2.4, the total emission reductions achieved by this project activity during this monitoring period is:

$$ER_y = BE_y - PE_y - L_y$$

Time Period	Baseline emissions or baseline net GHG removals by sinks (tCO ₂ e)	Project emissions or actual net GHG removals by sinks (tCO ₂ e)	Leakage (tCO ₂ e)	Emission reductions or net anthropogenic GHG removals by sinks (tCO ₂ e)
01/06/2012 30/06/2012	1,020,803	2,350	93	1,018,360

E.5. Comparison of actual emission reductions or net anthropogenic GHG removals by sinks with estimates in registered PDD

In the PDD section E the emission reduction is estimated to be 9,147,301 tCO₂e. So the PDD-estimated emission reduction relative to the monitoring period of 30 days is 751,833 tCO₂e lower than the emission reductions of the current monitoring period.

Item	Values applied in ex-ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (tCO ₂ e)	751,833	1,018,360

E.6. Remarks on difference from estimated value in registered PDD

For the sake of clarity, the amount of Emission Reductions can exceed the amount calculated in a year period in the PDD as all data in the PDD were conservative, in particular the performance of the N₂O abatement unit (in fact, the actual efficiency has been > 85%, and the destruction rate > 99%).

BE:	
<div> <div>PDD value (tCO₂e): 895,790</div> <div>Period (tCO₂e): 1,020,803</div> </div>	
Variance	Explanation
124,346	<p>The adipic acid production used for the ex-ante emission reduction was conservatively taken as 130,000 t/y (356.2 t/d) which is lower than the nameplate capacity of 151 475 t/y (415 t/d x 365) mentioned in the PDD. When a capacity investment is made, there are design margins (10 to 20%) taken by engineering.</p> <p>During this period the average production quantity is 405.69t/d on average during this period to meet the low market demand.</p>
667	Slight impact of the steam production
125,013	Total BE variance

It is important to note that according to the methodology AM0021/version 1, the eligible adipic acid production that can be used in the baseline is yearly capped, so it limits on a yearly basis the emission reduction calculation claimed for CERs. Please refer to item E.1 for details.

PE:	
PDD value (tCO₂e): 143,765	Period (tCO₂e): 2,350
Variance	Explanation
134,149	The significant higher performance of the N ₂ O abatement unit (the actual %_online of 100.00% in this period is significantly higher than the value of 85% estimated in the PDD due to excellent operational performance). The estimate of 85% in the PDD assumed a low performance rate of the destruction equipment due to the lack of experience with such equipment.
7,534	A higher destruction rate of the N ₂ O which is in excess of 99.99 % during this period versus 99 % taken conservatively in the PDD.
-268	Difference in the natural gas consumption estimate and actual in the period
141,415	Total PE variance

L	
PDD value (tCO₂e): 192	Period (tCO₂e): 93
Variance	Explanation
99	Difference mainly due to the quantity of steam consumed
99	Total L variance

The actual emission reductions determined in this monitoring period are higher than the *pro rata* estimation based on the *ex-ante* calculation made in the PDD, as explained above. This is to be expected because, given the general experiences with constant overestimation of CER volumes in the first years of CDM project development, Rhodia wanted to set the CER estimates in the PDD in a conservative fashion, especially regarding performance of the abatement equipment

History of the document

Version	Date	Nature of revision
02.0	EB 66 13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	EB 54, Annex 34 28 May 2010	Initial adoption.
Decision Class: Regulatory Document Type: Form Business Function: Issuance		



Annex 1. Table of Equipments/General Information

Related PDD parameter	Instrument Location	Tag number	Periodicity	Reference for calibration frequency	Done by	Previous calibration date	Last calibration date
%_online	By-pass Valves Integrity Check	HV-57001	Annually	Section D.3 of PDD	Rhodia	08/03/2011	08/08/2011
%_online	By-pass Valves Integrity Check	HV-57003	Annually	Section D.3 of PDD	Rhodia	08/03/2011	26/08/2011
P_AdOH	Small bags and bags Balance	W42811	Annually	- Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Third party	21/04/2011	06/04/2012
P_AdOH	Big bags and bags Balance	W43741	Annually	- Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Third party	21/04/2011	06/04/2012
P_AdOH	Big bags and bags Balance	W43742	Annually	- Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Third party	21/04/2011	06/04/2012
Q_steam_c	Steam import to N2O system	FIQ-58082	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:296)	Third party	25/03/2011	08/03/2012
Q_steam_p	Steam production by N2O system	FIQ-58213	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:296)	Third party	25/03/2011	08/03/2012
Q_steam_P	Boiler feed water to N2O system	FIQ58204	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	24/03/2011	07/03/2012
Q_steam_p	Boiler continuous purge flow rate	FIQ58303	Annually	Standards rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia	15/03/2011	21/02/2012
N2O_GE	Stack N2O analyzer (in-situ, laser diode)	AIT-58408	2 / year	Section 5.3 of the LaserGas II SP Monitor, User's reference v.1.2 from vender (page : 45)	Rhodia	06/09/2011	27/02/2012
N2O_GE	Stack N2O analyzer (extractive infrared)	AI58418	Weekly	Section 7.2 of instruction manual (90002929, 07/2005) from vender	Rhodia	25/05/2012 01/06/2012 08/06/2012 15/06/2012 22/06/2012	29/06/2012
Q_NG	Natural Gas burning	FQ91485A	Annually	Standards rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:296)	Third party	09/03/2011	20/02/2012
Q_NG	Natural Gas burning (Back up flow meter)	FQ91485B	Annually	Standards rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:296)	Third party	31/05/2011	21/05/2012
Q_GE	Effluent Gas	FIQ-58407	Annually	- National Environmental regulation	Third party	28/02/2011	06/01/2012
Q_Power	Electricity meter	LV22WH	Every 7 years	Table 13 of the Korean law on electricity measurement	Third party	21/10/2008	30/01/2012



Nitric physical	Potentiometric titrator	Lab analyzer	weekly	Calibration frequency by vendor recommendation	Rhodia	28/05/2012 04/06/2012 11/06/2012 18/06/2012	25/06/2012
Nitric physical	HPLC	Lab analyzer	Daily	Calibration frequency by vendor recommendation	Rhodia	Daily	30/06/2012
Nitric Cons	Truck Scale	W-90000	Annually	- Article 32 of the Korean law on weighing - Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Third party	11/09/2010	10/09/2011
Nitric Cons	FRESH NITRIC ACID HANWHA	FT6C069	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	04/08/2011	24/05/2012
Nitric Cons	FRESH NITRIC ACID HANWHA	FT760CD	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	17/10/2011	10/04/2012
Nitric Cons	FRESH NITRIC ACID TANK R92000	LT-92005	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia	13/04/2011	09/04/2012
Nitric Cons	FRESH NITRIC ACID TANK R92010	LT-92015	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia	13/04/2011	09/04/2012
Nitric physical	NOX GAS DCN INLET	AYA-51526	4 / year	Section 4.2 of the reference book of Instructions 015-556383-K from Beckman Industrial.	Rhodia	31/05/2012 13/06/2012	29/06/2012
Nitric physical	LNOX E56010 TO A56020	AYA-56026	4 / year	Section 4.2 of the reference book of Instructions 015-556383-K from Beckman Industrial.	Rhodia	31/05/2012	29/06/2012
Nitric physical	KAOP TO OXIDATION	FT-12701	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	08/03/2011	20/02/2012
Nitric physical	LNOX D51500 TO E55030	FQ-51525	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia	06/12/2010	02/12/2011
Nitric physical	LNOX D52400 TO E56030	FQ-52428	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia	06/12/2010	02/12/2011
Nitric physical	HPCE R61380 TO K83160	FQ-61782	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	08/03/2011 19/09/2011	20/02/2012
Nitric physical	DBA TO F81200	FQ-81115	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	08/03/2011	20/02/2012
Nitric physical	DBA R81100 TO K83300	FQ-82351	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	10/03/2011	27/02/2012
Nitric physical	Waste water to R83200	FQ-83401	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	08/03/2011	27/02/2012
Reference	KA OIL TANK R92100	LT-92106	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia	06/05/2011	02/05/2012
Reference	KA OIL TANK R92200	LT-92206	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia	06/05/2011	02/05/2012
P_AdOH	SILO R42500	W-42505	Annually	- Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Rhodia	22/08/2011	28/02/2012
Not in the PDD	NOx N2O unit stack	AT58401	Weekly	Section 3.6 of instruction manual (C79000-G5276-C143-07) from vender(Environnement management corporation)	Rhodia	25/05/2012 01/06/2012 08/06/2012 15/06/2012 22/06/2012	29/06/2012