Monitoring report form
(Version 03.1)

Monitoring report

Title of the project activity	"N2O Emission Reduction in ONSAN, REPUBLIC OF KOREA"
Reference number of the project activity	UNFCCC 0099
Version number of the monitoring report	1.0
Completion date of the monitoring report	04/04/2013
Registration date of the project activity	27/11/2005
Monitoring period number and duration of this monitoring period	Monitoring period #68: 01/01/2013 – 31/03/2013 (90 days)
Project participant(s)	KEMCO (Korea Energy Management Corporation) Rhodia Energy Korea Co, Ltd, Solvay Energy Services SAS Rhodia Energy GHG SAS Rhodia Japan Ltd, ORBEO NATIXIS, Natixis Environnment and Infrastructures, Noble Carbon Credits Limited
Host Party(ies)	The Republic of Korea
Sectoral scope(s) and applied methodology(ies)	Scope 5 Methodology AM0021, Version 1
Estimated amount of GHG emission reductions or net anthropogenic GHG removals by sinks for this monitoring period in the registered PDD	2,168,108 tCO_2e
Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved in this monitoring period	2,870,066 tCO_2e

SECTION A. Description of project activity

A.1. Purpose and general description of project activity

Nitrous oxide (N2O) is a by-product of adipic acid production. It is of low toxicity but is a greenhouse gas (GHG), whose GWP is large (GWP=310 in the IPCC 2nd Assessment Report). Emissions of N2O are considered under the Kyoto Protocol and there are no national or regional regulations or restrictions on the emission of N2O in Korea.

In this project, a thermal decomposition process equipment has been added to the adipic acid manufacturing plant. This installation reduces the GHG emissions, which would otherwise be released to the atmosphere if the project was not implemented.

The thermal decomposition facility was installed and commissioned in the manufacturing site of Onsan Rhodia Poliamide Co. Ltd. during May 2006 and the destruction of N2O was started in September 2006. The N2O destruction unit is in continuous operation since its start-up and has only stopped for short periods due to planned and corrective maintenance operations.

In this monitoring period #68 the destruction unit has been operated continuously. No disconnection of the N2O effluent gas and by-pass of the destruction unit occurred. Other events have no impact on destruction unit.

The emission reductions achieved in this period are: 2,870,066 tCO_2e

A.2. Location of project activity

Host Party: The Republic of Korea
Region: Ulju-gun, Ulsan
City: Onsan
GPS coordinates: 35.412778 129.341667

A.3. Parties and project participant(s)

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Republic of Korea (host)	Public entity : KEMCO (Korea Energy Management Corporation) Private entity : Rhodia Energy Korea Co, Ltd	No
France	Private entity: Solvay Energy Services SAS Private entity: Rhodia Energy GHG SAS Private entity:ORBEO Private entity: NATIXIS	No
Japan	Private entity: Rhodia Japan Ltd	No
United Kingdom of Great Britain and Northern Ireland	Private entity:NATIXIS Environnement & Infrastructures, Private entity: NATIXIS, Private entity: ORBEO, Private entity: Noble Carbon Credits Limited	No
Netherlands	Private entity: ORBEO	No

Switzerland	Private entity: ORBEO; Private entity: Rhodia Energy GHG SAS, Private entity: Rhodia Japan Ltd.	No

A.4. Reference of applied methodology

AM0021/version 1 – "Baseline Methodology for decomposition of N2O from existing adipic acid production plants"

"Tool for the demonstration and assessment of additionality" agreed by the Executive Board (Annex 1, EB16),

A.5. Crediting period of project activity

The length of the crediting period is 21 years.
The first crediting period (on-going) is from 01/09/2006 to 31/08/2013 (renewable 3*7 years).

SECTION B. Implementation of project activity

B.1. Description of implemented registered project activity

The project is fully implemented according to the description presented in the PDD. The project activity is completely operational since the start date of operation on 01/09/2006.

A thermal oxidizer with 2 chambers is the technology used to decompose N2O at the Rhodia Onsan site.

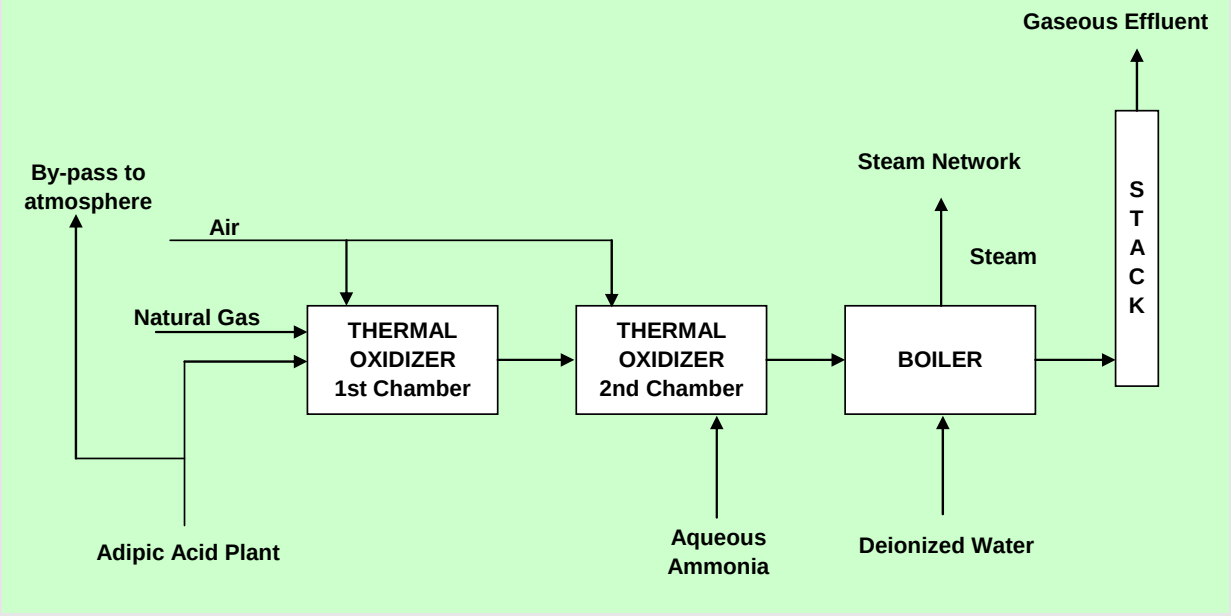
Natural gas is fed with the off gas from the adipic acid production containing N2O and a controlled amount of air in a reduction chamber, where it burns (oxidizes) to carbon dioxide (CO_2) and water vapour. N2O is used as an oxidizer. Being oxygen deficient, the oxidation is not complete and carbon monoxide and hydrogen are present.

$CH_4 + 4\ N_2O \rightarrow CO_2 + 2\ H_2O + 4\ N_2$

The temperature in the furnace is kept at about 1300°C and under fuel rich conditions, so as to promote the complete decomposition of N2O while minimizing the formation of unwanted combustion by-products such as NO and NO2.

The gas is then quenched with air to complete the combustion of carbon monoxide and hydrogen at a temperature of about 950°C in a second chamber. Steam and ammonia are injected to control the emission of NO and NO2.

Before release to the stack, the flue gas coming from the thermal oxidizer is used to produce saturated steam, which is fed into the existing on-site steam network.



During this monitoring period #68 no particular event occurred that could impact the applicability of the methodology.
In this period the N2O destruction unit has been fully operational.

B.2. Post registration changes

B.2.1. Temporary deviations from registered monitoring plan or applied methodology

No request for temporary deviation from registered monitoring plan or applied methodology was applied to this monitoring period.

B.2.2. Corrections

No correction related to project information or parameters fixed at validation was approved during this monitoring period or submitted with this monitoring report.

B.2.3. Permanent changes from registered monitoring plan or applied methodology

A permanent change from registered monitoring plan was approved prior to the upload of this monitoring report for global stakeholder comments (02/09/2012 reference PRC-0099-001).

B.2.4. Changes to project design of registered project activity

A permanent change to project design of registered project activity was approved prior to the upload of this monitoring report for global stakeholder comments (02/09/2012 reference PRC-0099-001).

B.2.5. Changes to start date of crediting period

No changes to the start date of the crediting period was approved during this monitoring period or submitted with this monitoring report.

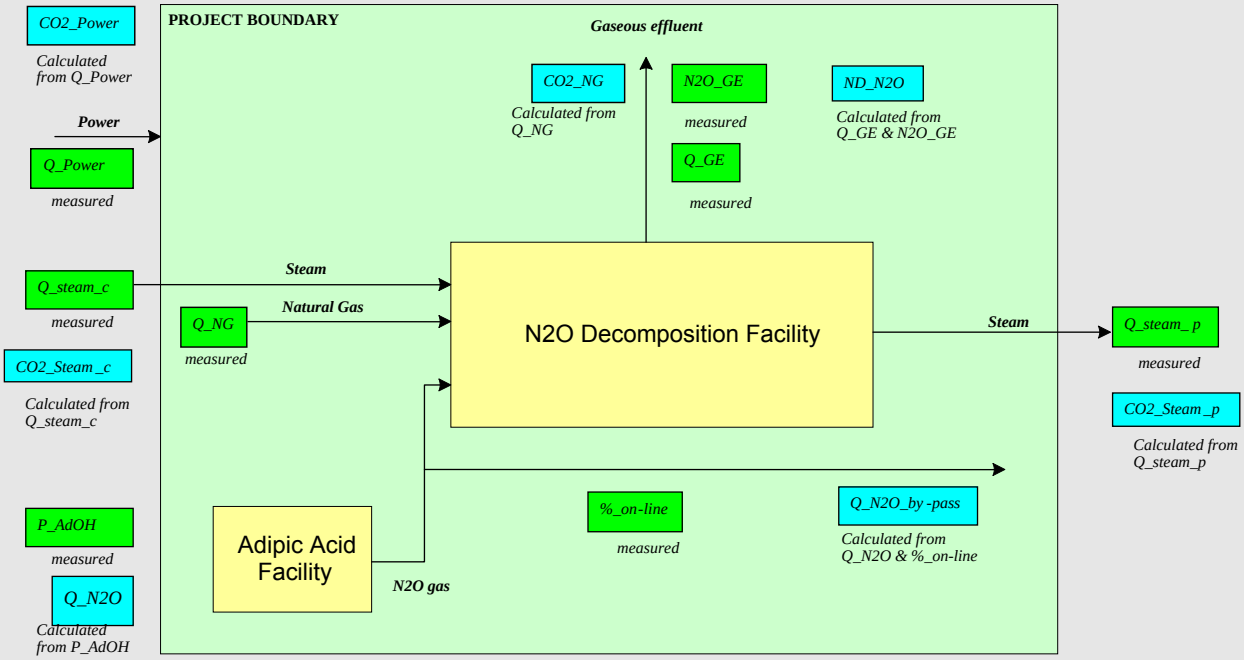
B.2.6. Types of changes specific to afforestation or reforestation project activity

Not applicable

SECTION C. Description of monitoring system

The project boundary related to the baseline methodology is shown below with the measured parameters in green color.

Potential sources of anthropogenic emissions by sources of GHG within the project boundary and emissions which are not included in the project boundary are also shown in below and the details of the parameters are informed in the section D.



All data collection procedures, the organizational structure, the roles and responsibilities and procedures for dealing with abnormal situations are described in detail in the Data Handling Protocol and Data Review Protocol which are documents of Rhodia Quality System. Rhodia Onsan plant is ISO9001 and ISO14001 certified.

The Adipic Acid Plant Manager is responsible for implementing and maintaining the monitoring procedures on site (Data Handling Protocol, training, calibration and maintenance, data review) and for validating all data. The overall responsibility of the project belongs to the CO2 Operations Director of Rhodia Energy GHG located in Paris, France.

All the data used for monitoring the baseline, project and leakage emissions are collected either in the PIMS (Plant Information Management System) or the Daily Production Reports:
(a) Process data (flow rates, pressures, temperatures etc.) are continuously acquired by the DCS (Distributed Control System) and automatically stored by the PIMS;
(b) Packed dry adipic acid daily data from log sheets are entered in dedicated excel files (Daily Packaging Reports). These reports are validated by the daily foreman and the supply chain manager before being manually transferred into the SAP database every working day by the authorized staff.

All measuring instruments used in this project are calibrated and maintained according to the specifications provided by the manufacturers and/or the relevant national and international standards. The calculation of the daily production of adipic acid is carried out using the data stored in PIMS and daily packing report, and the daily nitric acid consumption quantity is calculated by using the data stored in PIMS and raw data stored in an excel sheet called Raw-org.The results obtained are collected in a Daily Production Report (excel sheet) and transferred to the Workbook. In parallel the packed quantities are entered in SAP system (System, Applications and Products for Data Processing) which is the official system used by Rhodia for production management, supply chain management and accounting purposes.

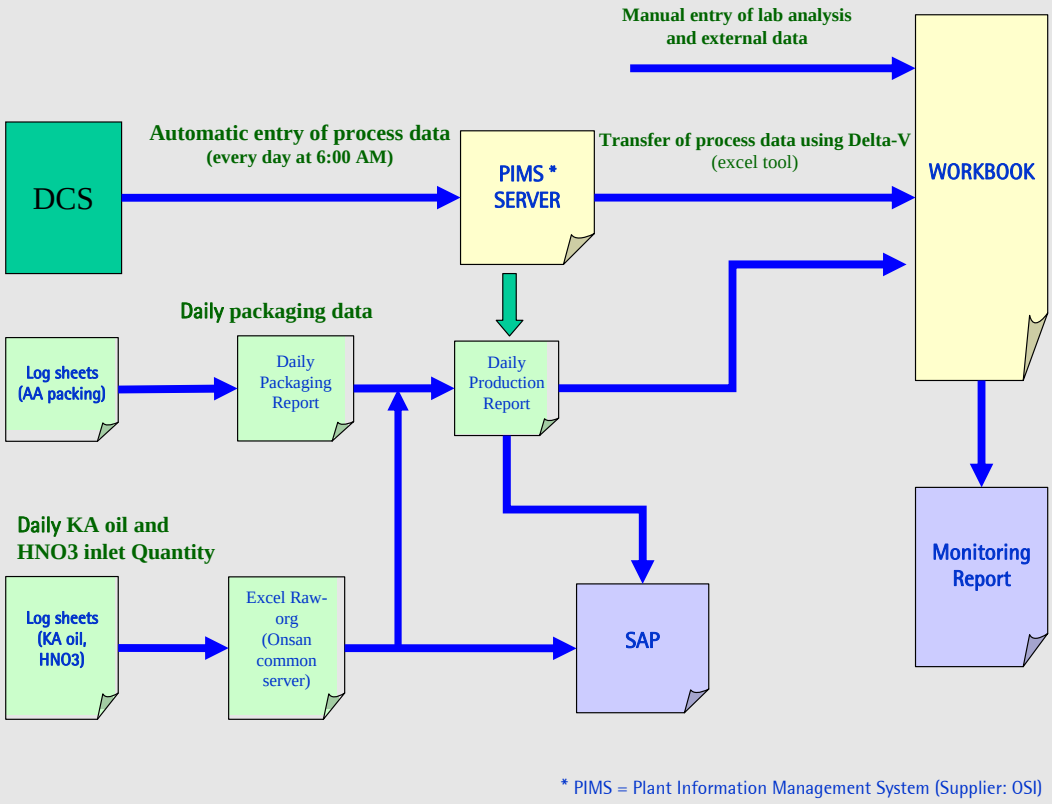
The emission reductions calculations are performed in a dedicated excel spreadsheet called the

Workbook.
Process data are periodically extracted from PIMS using an excel tool called Delta-V and transferred to the Workbook.

The laboratory and some external data such as natural gas composition are entered manually directly into the Workbook (e.g.: natural gas composition).

The calculations made in the Workbook are used for the preparation of the monitoring report.

The following diagram illustrates the entire process of data acquisition, storage and transfer to the Workbook and preparation of the monitoring report:



SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante or at renewal of crediting period

Data / Parameter :	GWP_N2O
Unit :	tCO_2e per tN_2O
Description :	Global Warming Potential of N2O
Source of data :	Kyoto Protocol (Decision 2/CP.3) and IPCC
Value(s) applied :	298
Purpose of data :	(a)Calculation of baseline emissions or baseline net GHG removals by sinks; (b)Calculation of project emissions or actual net GHG removals by sinks;
Additional Comment :	IPCC http://www.ipcc.ch/publications_and_data/ar4/wg1/en/ch2s2-10-2.html#table-2-14 "Standard for application of the global warming potentials to CDM project activities and PoAs for the second commitment period of the Kyoto Protocol" (version 01,0)

Data / Parameter :	KE_N2O
Unit :	t N_2O per tonne of adipic acid produced
Description :	N_2O Emission factor
Source of data :	IPCC Good Practice Guidance
Value(s) applied :	0.27
Purpose of data :	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment :	Cap value for N2O_/AdOH emission factor for baseline emissions

Data / Parameter :	ΔH
Unit :	kcal/t of steam
Description :	Enthalpy of vaporization of water
Source of data :	Steam table for boiler feed water temperature 100°C and 6 kg/cm^2 steam production
Value(s) applied :	557,960
Purpose of data :	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment :	Use to calculate E_Steam

Data / Parameter :	η
Unit :	%
Description :	Operational efficiency of the boiler for steam production
Source of data :	Monitoring Plan Section 6.3
Value(s) applied :	97
Purpose of data :	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment :	Use to calculate E_Steam

D.2. Data and parameters monitored

Data / Parameter:	**P_AdOH**				
Unit:	tonnes				
Description:	Amount of adipic acid production				
Measured /Calculated /Default:	Measured value. Several instruments are used				
Source of data:	DCS data and packaging log sheets				
Value(s) of monitored parameter:		From	To	P_AdOH Produced	P_AdOH Eligible *
	Period Value:	01/01/2013	31/03/2013	35,689.925	35,689.925
	Monthly values:	01/01/2013	31/01/2013	10,580.000	10,580.000
		01/02/2013	28/02/2013	11,163.525	11,163.525
		01/03/2013	31/03/2013	13,946.400	13,946.400
	P_AdOH Current year:		86,465		
	P_AdOH Annual Cap:		142,551		
	* Adipic acid production for baseline emision calculation, after cap application				

Monitoring equipment	**Equipment**	**Type**	**Accuracy class**	**Calibration frequency**	**Calibration Information**
	Small bags and bags balance (W42811) Serial Number: 96C208	Load cell weighing indicator	+/- 0.03 kg	Annually	Last Calibration 21/03/2013 Valid Until 20/03/2014
	Big bags and bags balance (W43741) Serial Number: 2003105	Load cell weighing indicator	+/- 0.3 kg	Annually	Last Calibration 21/03/2013 Valid Until 20/03/2014
	Big bags and bags balance (W43742) Serial Number: 044134	Load cell weighing indicator	+/- 0.3 kg	Annually	Last Calibration 21/03/2013 Valid Until 20/03/2014
	SILO R42500 (W42505) Serial Number: 9009132	Load cell weighing indicator	+/- 3 t	Annually	Last Calibration 21/02/2013 Valid Until 20/02/2014

Measuring/ Reading/ Recording frequency:	Measured and read when used, recorded monthly and yearly.
Calculation method (if applicable):	The daily Adipic Acid production is measured directly by the weight of packed finished product and the silo weight difference between two consecutive days. The EB45 guidance Annex 13 in reference does not apply to such cases. The Executive Board has confirmed on EB36 the application of a yearly Adipic acid production cap as required by the methodologies (issue 1of the Request for review for the Monitoring Period #9 08/08/2007 ~ 31/08/2007).

	The cumulated production of Adipic acid over the current year (starting last September 1st and ending with the last day of this period) is 86,465 t. This production is below the cap clarified in the EB48. Following EB48 clarification, the cap is 142,551 t/y calculated as 415 t/d x 365 x 94.109 % (information available in the Excel Workbook "ER ONSAN", sheet BE, submitted to UNFCCC). The operational rate is given by the hours of plant operation in 2004 divided by the total hours in 2004. As verified in the monitoring period #26 (see Verification Report No. 1279748 issued on 23 July 2009) the adipic acid plant was operational for 8266.5 hours in 2004 taking out the annual maintenance shut down in November and the other unplanned shutdowns (hours verified with the help of daily data from "Daily AA operation rate 2004" and the daily production reports of 2004). The resulting operational rate is 8266.5/8784 = 94.109%. The Executive Board has confirmed on EB36 the application of a yearly Adipic acid production cap as required by the methodology. This approach is consistent with the definitions and requirements of the "Guidance on accounting eligible HFC-23" AM0001 (EB39 Annex 8): the year of the crediting period is defined on the basis of the starting date of the crediting period of a project activity (September 1st); the current period ends on August 31st, which is the end date of the year of the crediting period.
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks; (b)Calculation of project emissions or actual net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	**Nitric acid consumption (HNO3_consumption)**				
Unit:	tonnes				
Description:	Nitric acid consumption for the calculation of HNO3 chemical				
Measured /Calculated /Default:	Measured Several instruments are used				
Source of data	DCS data and log sheets				
Value(s) of monitored parameter:			HNO3_consumption		
	Rolling Year	31/03/2013	126,494		
	From	To			
	01/01/2013	31/01/2013	9,133		
	01/02/2013	28/02/2013	9,682		
	01/03/2013	31/03/2013	12,004		
Monitoring equipment	Equipment	**Type**	**Accuracy class**	**Calibration frequency**	**Calibration Information**
	Fresh nitric acid HANWHA (FT6C069) Serial Number: F407E902000	Mass flow meter	+/- 0.65%	Annually	Last Calibration 24/05/2012 Valid Until 23/05/2013
	Fresh nitric acid HANWHA (FT760CD) Serial Number: 760CDF02000	Mass flow meter	+/- 0.65%	Annually	Last Calibration 10/04/2012 Valid Until 09/04/2013
	Fresh nitric acid tank (LT92005) Serial Number: 90A-15477	Flash type level transmitter	+/- 2%	Annually	Last Calibration 09/04/2012 Valid Until 08/04/2013

	Fresh nitric acid tank (LT92015) Serial Number: 12B900530-232	Flash type level transmitter	+/- 2%	Annually	Last Calibration 09/04/2012 Valid Until 08/04/2013
	Truck scale (W90000) Serial Number: '03-07	Load cell weighing indicator	+/- 10 kg	Annually	Last Calibration 25/08/2012 Valid Until 24/08/2013
Measuring/ Reading/ Recording frequency:	Measured continuously, read every second and recorded daily. Truck scale (W9000): Measured and read when used, recorded daily.				
Calculation method (if applicable):	The Nitric acid consumption quantity is calculated based on sum of daily fresh HNO3 incoming quantity from Hanwha and Hu-chems, and holding volume and concentration variation of the fresh HNO3 storage tank (R92000 & R92010) and process storage tank (Mother acid tank, concentration acid tank and Oxidation acid tank)				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks; (b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	**Physical losses in the adipic acid production process (HNO3_physical)**				
Unit:	tonnes				
Description:	Physical losses in the adipic acid production process data required for calculation of HNO3 chemical and the N2O emission factor N2O_/AdOH				
Measured /Calculated /Default:	Measured Several instruments are used				
Source of data	DCS data and laboratory analysis data				
Value(s) of monitored parameter:			HNO3_physical		
	Rolling Year	31/03/2013	2,421		
	From	To			
	01/01/2013	31/01/2013	175		
	01/02/2013	28/02/2013	203		
	01/03/2013	31/03/2013	243		
Monitoring equipment	**Equipment**	**Type**	**Accuracy class**	**Calibration frequency**	**Calibration Information**
	Potentiometric Titrator	Potentio mettic	0.10%	Weekly	Last Calibration 25/03/2013 Valid Until Following week
	HPLC	Chromato graphy	< 0.3% RSD	Daily	Last Calibration 31/03/2013 Valid Until Following day

	NOx gas DCN inlet (AYA51526) Serial Number: W0625001	NDIR (Non Dispersive Infrared)	+/- 3%	4/year	Last Calibration 27/03/2013 Valid Until 26/06/2013	
	LNOX E56010 to A56020 (AYA-56026) Serial Number: W0624984	NDIR (Non Dispersive Infrared)	+/- 5%	4/year	Last Calibration 27/03/2013 Valid Until 26/06/2013	
	KAOP to Oxidation (FT12701) Serial Number: 14208217	Mass flow meter	+/- 1%	Annually	Last Calibration 05/02/2013 Valid Until 04/02/2014	
	LNOX D51500 to E55030 (FQ51525) Serial Number: 91EC29665 551	Orifice type flow transmitter	+/- 5%	Annually	Last Calibration 30/11/2012 Valid Until 29/11/2013	
	LNOX D52400 to E56030 (FQ52428) Serial Number: 12B605179-224	Orifice type flow transmitter	+/- 5%	Annually	Last Calibration 30/11/2012 Valid Until 29/11/2013	
	HPCE R61380 to K83160 (FQ61782) Serial Number: 0870161133	Magnetic Flow Meter	+/- 1%	Annually	Last Calibration 05/02/2013 Valid Until 04/02/2014	
	DBA to F81200 (FQ81115) Serial Number: 0870152709	Magnetic Flow Meter	+/- 1.50%	Annually	Last Calibration 07/02/2013 Valid Until 06/02/2014	
	DBA R81100 to K83300 (FQ82351) Serial Number: 91K906367 036	Magnetic Flow Meter	+/- 1%	Annually	Last Calibration 06/02/2013 Valid Until 05/02/2014	
	Waste water to R83200 (FQ83401) Serial Number: 26B401923 217	Magnetic Flow Meter	+/- 1%	Annually	Last Calibration 06/02/2013 Valid Until 05/02/2014	
Measuring/ Reading/ Recording frequency:	Measured continuously, read every second, recorded daily. Lab equipments: Measured and read when used, recorded daily.					
Calculation method (if applicable):	Nitric acid physical losses (HNO3_physical) in the aqueous wastes, the off gases, the adipic acid and the by-product are monitored. Those physical losses are substracted from the nitric acid consumption (HNO3_consumption) to get the chemical consumption.					
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30					

Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks; (b)Calculation of project emissions or actual net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	**HNO3_Chemical**				
Unit:	tonnes				
Description:	Chemical consumption of Nitric acid required for the calculation of the N2O emission factor N2O_/AdOH				
Measured /Calculated /Default:	Calculated				
Source of data	Excel Workbook based on the raw material consumption, DCS data and lab data				
Value(s) of monitored parameter:			HNO3_consumption	HNO3_physical	HNO3_chemical
	Rolling Year	31/03/2013	126,494	2,421	124,073
	From	To			
	01/01/2013	31/01/2013	9,133	175	8,958
	01/02/2013	28/02/2013	9,682	203	9,479
	01/03/2013	31/03/2013	12,004	243	11,761
Monitoring equipment	Not Applicable				
Measuring/ Reading/ Recording frequency:	Calculated and recorded monthly and yearly				
Calculation method (if applicable):	To obtain the chemical consumption (HNO3_chemical), the physical losses are deducted from the nitric acid consumption. HNO3_chemical = HNO3_consumption - HNO3_physical				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks; (b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	**N2O_/AdOH**				
Unit:	t N2O/t adipic acid				
Description:	Actual N2O emission factor for adipic acid production				
Measured /Calculated /Default:	Calculated				
Source of data:	Not applicable				
Value(s) of monitored parameter:	Period or Month	N2O_/AdOH (Calculated for month/period)	N2O_/AdOH (Calculated for rolling year)	N2O_/AdOH (Applied for baseline emissions)	N2O_/AdOH (Applied for project emissions)

	01/01/2013 31/03/2013	0.284	0.283	0.270	0.284
	01/01/2013 31/01/2013	0.284	0.293	0.270	0.293
	01/02/2013 28/02/2013	0.285	0.284	0.270	0.285
	01/03/2013 31/03/2013	0.283	0.283	0.270	0.283

The calculation of the by-pass emissions uses the monthly values applied for project
emissions. The by-pass emissions for the period are calculated as the sum of the monthly values, and do not use the N2O_/AdOH value of the period, given here for information only.

P_AdOH Rolling Year (t)	147,006
HNO3_Chemical Rolling Year (t)	124,073
N2O_/AdOH capped at	0.270

Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency:	Calculated and recorded monthly
Calculation method (if applicable):	The N2O emission factor is calculated in two ways: (1) with the month/period values of HNO3_chemical and P_AdOH (2) using the rolling year cumulated data of HNO3_chemical and P_AdOH The formula used according to AM0021/version 1 equation (4) is: N2O_AdOH = HNO3_chemical / P_AdOH / 63 /2 x 0.96 x 44 For Baseline Emissions, the lowest among the 2 above calculated values and 0.27 is used conservatively, as specified in the PDD table D.2.1.3 and required by the methodology AM0021/version 1 (page 4). To be conservative, the highest value of the three (two calculated values and 0.27) is applied to calculate Q_N2O_by-pass (see this parameter for details)
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks; (b)Calculation of project emissions or actual net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	**Q_N2O**			
Unit:	kg			
Description:	Quantity of N_2O produced			
Measured /Calculated /Default:	Calculated value			
Source of data:	Calculated from P_AdOH and N2O_/AdOH data			
Value(s) of monitored parameter:		From	To	Q_N2O
	Period Value:	01/01/2013	31/03/2013	9,636,279
	Monthly values:	01/01/2013	31/01/2013	2,856,600
		01/02/2013	28/02/2013	3,014,151
		01/03/2013	31/03/2013	3,765,528

Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency:	Calculated and recorded monthly
Calculation method (if applicable):	Q_N2O = P_AdOH x N2O_/AdOH Only the adipic acid production after cap application is used to define the baseline emission
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	**Q_N2O reg**
Unit:	kg
Description:	Allowed N2O emissions
Measured /Calculated /Default:	Default value
Source of data:	South Korean legislation
Value(s) of monitored parameter:	Not applicable
Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency:	Recorded at date of the regulatory value introduction or change of the regulation
Calculation method (if applicable):	Not applicable
QA/QC procedures applied:	Rhodia follows the evolution of Korean legislation about N2O emissions that could affect the project Emission Reduction through the parameters N2O_reg / AdOH, Q_N2O reg, or ry as part of its RCMS (Rhodia Care Management System), RCMS+ is covering ISO14000 standard which requires to follow any update on Environmental regulations. For the monitoring of the new HSE (Hygiene, Safety and Environment) local and national regulations, Rhodia Korea has joined two committees: "Onsan Environment Management Society" and "Korea Environmental Engineers Federation". The Framework Act on Low Carbon and Green Growth has become effective on 14/04/2010. Within the scope of this Governmental law the list of controlled companies has been announced in September 2010. Designated "controlled" companies have submitted a 3 years historical data on GHG emissions and energy consumption in September 2011. CDM units are excluded from this obligation. There is no applicable limitation from this new regulation on the N2O emissions of the Onsan Adipic plant.

Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	**N2O reg/AdOH**
Unit:	kg/kg
Description:	Allowed N2O emission / kg of adipic acid produced
Measured /Calculated /Default:	Default value
Source of data:	South Korean legislation
Value(s) of monitored parameter:	Not applicable
Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency:	Recorded at date of the regulatory value introduction or change of the regulation
Calculation method (if applicable):	Not applicable
QA/QC procedures applied:	Rhodia follows the evolution of Korean legislation about N2O emissions that could affect the project Emission Reduction through the parameters N2O_reg / AdOH, Q_N2O reg, or ry as part of its RCMS (Rhodia Care Management System), RCMS+ is covering ISO14000 standard which requires to follow any update on Environmental regulations. For the monitoring of the new HSE (Hygiene, Safety and Environment) local and national regulations, Rhodia Korea has joined two committees: "Onsan Environment Management Society" and "Korea Environmental Engineers Federation". The Framework Act on Low Carbon and Green Growth has become effective on 14/04/2010. Within the scope of this Governmental law the list of controlled companies has been announced in September 2010. Designated "controlled" companies have submitted a 3 years historical data on GHG emissions and energy consumption in September 2011. CDM units are excluded from this obligation. There is no applicable limitation from this new regulation on the N2O emissions of the Onsan Adipic plant.
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	r_y
Unit:	%
Description:	Share of N2O emissions required to be destroyed
Measured /Calculated /Default:	Default value
Source of data:	South Korean legislation
Value(s) of monitored parameter:	Not applicable
Monitoring equipment	Not applicable
Measuring/ Reading/ Recording	Recorded at date of the regulatory value introduction or change of the regulation

frequency:	
Calculation method (if applicable):	Not applicable
QA/QC procedures applied:	Rhodia follows the evolution of Korean legislation about N2O emissions that could affect the project Emission Reduction through the parameters N2O_reg / AdOH, Q_N2O reg, or ry as part of its RCMS (Rhodia Care Management System), RCMS+ is covering ISO14000 standard which requires to follow any update on Environmental regulations. For the monitoring of the new HSE (Hygiene, Safety and Environment) local and national regulations, Rhodia Korea has joined two committees: "Onsan Environment Management Society" and "Korea Environmental Engineers Federation". The Framework Act on Low Carbon and Green Growth has become effective on 14/04/2010. Within the scope of this Governmental law the list of controlled companies has been announced in September 2010. Designated "controlled" companies have submitted a 3 years historical data on GHG emissions and energy consumption in September 2011. CDM units are excluded from this obligation. There is no applicable limitation from this new regulation on the N2O emissions of the Onsan Adipic plant.
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	**P N2O**
Unit:	€/t
Description:	Market price of N2O
Measured /Calculated /Default:	Estimated
Source of data:	Market Survey (last update September 2012)
Value(s) of monitored parameter:	Zero (0) (there is no N_2O market for the N_2O produced as by-product of adipic acid in Onsan plant)
Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency:	Estimated and recorded yearly (up-date based on permanent market survey)
Calculation method (if applicable):	Not applicable
QA/QC procedures applied:	Not applicable
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	**Q_Steam_p**
Unit:	kg
Description:	Amount of steam produced by the decomposition process
Measured /Calculated /Default:	Measured

Source of data:	The data are automatically and continuously acquired by DCS and stored in the PIMS.				
Value(s) of monitored parameter:		From	To	Q_Steam_p	
	Period Value:	01/01/2013	31/03/2013	50,841,292	
	Monthly values:	01/01/2013	31/01/2013	15,794,647	
		01/02/2013	28/02/2013	15,316,314	
		01/03/2013	31/03/2013	19,730,331	
Monitoring equipment	**Equipment**	**Type**	**Accuracy class**	**Calibration frequency**	**Calibration Information**
	Steam production by N2O system (FIQ58213) Serial Number: 294795/003/01	Vortex flow meter	+/- 1%	Annually	Last Calibration
					20/02/2013
					Valid Until
					19/02/2014
	Boiler feed water flow rate (FIQ58204) Serial Number: 294795/002/01	Vortex flowmeter (Back up for FIQ58213)	+/- 0.3%	Annually	Last Calibration
					19/02/2013
					Valid Until
					18/02/2014
	Boiler continuous purge flow rate (FIQ58303) Serial Number: 91K713047 027	Orifice type flowmeter (Back up for FIQ58213)	+/- 0.6%	Annually	Last Calibration
					29/01/2013
					Valid Until
					28/01/2014
Measuring/ Reading/ Recording frequency:	Measured continuously, read every second and recorded daily				
Calculation method (if applicable):	Not applicable				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	**E_Steam**
Unit:	kg CO2/kg of steam
Description:	CO2 emission factor of steam produced by facility
Measured /Calculated /Default:	Calculated
Source of data:	Excel workbook
Value(s) of monitored parameter:	0.122
Monitoring equipment	Not applicable
Measuring/ Reading/ Recording	Not Applicable/each monitoring period

frequency:	
Calculation method (if applicable):	The rolling year value of E_Steam is calculated with the data available for the year prior to the end of the period in order to assure to have the data. The emission factor is obtained by the formula below: E_Steam = (QNG_tsteam/1,000) * E_NG_y QNG_tsteam = ΔH (kcal/t) / (HHV (kcal/Nm3) x η (%)) Where: QNG_tsteam: amount of natural gas required to generate steam (Nm3/t) The HHV data is the yearly average value for the gas supplied by KYUNG DONG City Gas Ltd. The yield η (%) of the boiler is conservatively taken as 97%, while the yield is generally below 90% E_NG_y: yearly average value for the gas supplied by KYUNG DONG City Gas Ltd. (kg CO2/Nm3)

Year ending on: 31/12/2012

HHV Kcal/Nm3	△H kcal/t	η %	QNG_tsteam Nm3/t of steam	E_NG_y kg-CO2/Nm3
10,367	557,960	97	55.49	2.205

QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	**CO2_Steam_p**
Unit:	t CO2e
Description:	CO2 Emissions from Steam Production
Measured /Calculated /Default:	Calculated
Source of data:	Calculated from Q_Steam_p and E_Steam data

Value(s) of monitored parameter:

	From	To	CO2_Steam_p
Period Value:	01/01/2013	31/03/2013	6,201
Monthly values:	01/01/2013	31/01/2013	1,926
	01/02/2013	28/02/2013	1,868
	01/03/2013	31/03/2013	2,407

Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency:	Calculated and recorded monthly
Calculation method (if applicable):	Calculated monthly and expressed in tonnes, using Q_Steam_p and E_Steam CO2_Steam_p = Q_Steam_p x E_Steam
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(a)Calculation of baseline emissions or baseline net GHG removals by sinks;

Additional Comment:	

Data / Parameter:	**Q_GE**				
Unit:	Nm3				
Description:	Volume of effluent gas leaving the stack				
Measured /Calculated /Default:	Measured				
Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	Q_GE	
	Period Value:	01/01/2013	31/03/2013	40,604,748	
	Monthly values:	01/01/2013	31/01/2013	12,513,026	
		01/02/2013	28/02/2013	12,585,670	
		01/03/2013	31/03/2013	15,506,052	
Monitoring equipment	**Equipment**	**Type**	**Accuracy class**	**Calibration frequency**	**Calibration Information**
	Effluent gas (FIQ58407) Serial Number: 104F-105	Pitot tube differential pressure flow meter	+/- 3%	Annually	Last Calibration 03/09/2012 Valid Until 02/09/2013
Measuring/ Reading/ Recording frequency:	Measured continuously, read every second and recorded daily.				
Calculation method (if applicable):	Not applicable				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	**N2O_GE**				
Unit:	vppm				
Description:	Concentration of N2O in the effluent gas				
Measured /Calculated /Default:	Measured				
Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	N2O_GE	
	Period Value:	01/01/2013	31/03/2013	13.3	
	Monthly values:	01/01/2013	31/01/2013	10.8	
		01/02/2013	28/02/2013	13.8	
		01/03/2013	31/03/2013	15.1	
Monitoring equipment	Equipment	**Type**	**Accuracy class**	**Calibration frequency**	**Calibration Information**

	Stack N2O analyzer (AIT58408) Serial Number: 17005	Gas analyzer, type in-situ and laser diode on wet basis	+/- 1 vppm	2/year	Last Calibration 07/03/2013 Valid Until 06/09/2013
	Stack N2O analyzer (AI58418) Serial Number: W01894257	NDIR (Non Dispersive Infrared)	+/- 1 vppm	weekly	Last Calibration 29/03/2013 Valid Until Following week
Measuring/ Reading/ Recording frequency:	Measured continuously, read every second and recorded daily.				
Calculation method (if applicable):	The daily average concentration on wet basis is calculated in the DCS as the flow averaged value of concentration values measured every 10 sec: $N2O\_GE = \frac{\int (Q\_GE \times N2O\_GE)\ dt}{Q\_GE}$				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	**ND_N2O**			
Unit:	kg			
Description:	Quantity of N2O in the effluent gas leaving the stack			
Measured /Calculated /Default:	Calculated			
Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.			
Value (s) of monitored parameter:		From	To	ND_N2O
	Period Value:	01/01/2013	31/03/2013	1,066
	Monthly values:	01/01/2013	31/01/2013	265
		01/02/2013	28/02/2013	341
		01/03/2013	31/03/2013	460
Monitoring equipment	Not applicable			
Measuring/ Reading/ Recording frequency:	Calculated and recorded daily.			
Calculation method (if applicable):	The daily value of non destroyed N2O (ND_N2O) is calculated on-line in the DCS using 10 second data of the concentration of N2O and the flow rate of the gaseous effluent, both measured on a wet basis (Equivalent to method C of EB61 "Tool to determine the mass flow of a greenhouse gas in a gaseous stream"): ND_N2O = Q_GE * N2O_GE * Specific_gravity_of_N2O The specific_gravity_of_N2O = 44/22.414 x 10^{-6} is used to transform vppm in kg/ Nm3 When the instant value indicated by AIT58408 is lower than 5 vppm (detection limit), the value of 5 vppm is used in the equation above.			
QA/QC procedures	Data Handling Protocol - RP-Q1-706-30			

applied:	
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	**Q_NG**				
Unit:	**Nm3**				
Description:	Amount of natural gas used by the decomposition process				
Measured /Calculated /Default:	Measured				
Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	Q_NG	
	Period Value:	01/01/2013	31/03/2013	3,221,001	
	Monthly values:	01/01/2013	31/01/2013	1,021,309	
		01/02/2013	28/02/2013	960,252	
		01/03/2013	31/03/2013	1,239,440	
Monitoring equipment	**Equipment**	**Type**	**Accuracy class**	**Calibration frequency**	**Calibration Information**
	Natural Gas burning (FQ91485A) Serial Number: 80105172	Turbine flow meter	+/- 0.3%	Annually	Last Calibration 20/08/2012
					Valid Until 19/08/2013
	Natural Gas burning (FQ91485B) (Back up flow meter) Serial Number: 80093966	Turbine flow meter	+/- 0.3%	Annually	Last Calibration 21/05/2012
					Valid Until 20/05/2013
Measuring/ Reading/ Recording frequency:	Measured continuously, read every second and recorded daily.				
Calculation method (if applicable):	Not applicable				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	**E_NGy**
Unit:	kg CO_2/Nm3
Description:	Emissions coefficient for natural gas combustion
Measured /Calculated /Default:	Calculated
Source of data:	Data provided by natural gas supplier (KYUNG DONG City Gas Ltd.)

Value (s) of monitored parameter:	2.205
Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency:	Calculated monthly, recorded at each monitoring period
Calculation method (if applicable):	The emissions coefficient is calculated according to the PDD Monitoring Plan. For the 12 months preceding the monitoring period, the CO2 quantity emitted by the combustion of the natural gas from all the gas boilers is summed up and divided by the total quantity of natural gas consumed in Nm3 over the same 12 months period. The CO2 quantity emitted is obtained by multiplying the emission factor of the month (based on the gas composition of the month) by the quantity of natural gas burned in the same month, using the formulae described in section E1 of the PDD.
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	**NGC**				
Unit:	% vol				
Description:	Natural gas composition required for the calculation of E_NG				
Measured /Calculated /Default:	Measured				
Source of data:	Data provided by natural gas supplier (KYUNG DONG City Gas Ltd.)				
Value (s) of monitored parameter:	Component	**Number of C**	**Jan-13**	**Feb-13**	**Mar-13**
	CH4 (Methane)	1	92.39	92.22	90.51
	C2H6 (Ethane)	2	5.02	5.14	5.74
	C3H8 (Propane)	3	1.76	1.76	2.55
	I-C4H10 (I-Butane)	4	0.35	0.36	0.51
	N-C4H10 (N-Butane)	4	0.37	0.38	0.51
	I-C5H12 (I-Pentane)	5	0.02	0.03	0.02
	N-C5H12 (N-Pentane)	5	0.00	0.01	0.00
	N2 (Nitrogen)	0	0.09	0.10	0.16
	CO2 (Carbon dioxide)	1	0.00	0.00	0.00
	T O T A L		100.00	100.00	100.00
	Average number of C		1.107	1.109	1.138
	E_NGm (kg-CO2/Nm3)		2.176	2.180	2.237

Monitoring Equipment	NGC is use to calculate the E_NG monthly value. The average number of C in a mole of NG is calculated from the composition = S (number of C in each mole) x (volume ratio). The CO2 specific gravity in standard state is 1.965. For this monitoring period, natural gas composition from March 2013 are not yet available, so to be conservative, the NGC of the month of November 2006 was used for March as it gives the highest E_NG value since the beginning of the crediting period (01/09/2006).
Measuring/ Reading/ Recording frequency:	Provided by supplier and recorded monthly
Calculation method (if applicable):	E_NG = 1.965 x (average number of C) 1.965 is the specific gravity of CO2 in standard conditions in kg/Nm3
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	**CO2_NG**			
Unit:	t CO2			
Description:	CO2 Emissions for Natural Gas			
Measured /Calculated /Default:	Calculated			
Source of data:	Calculated in the excel workbook from Q_NG and E_NG data			
Value (s) of monitored parameter:		From	To	CO2_NG
	Period Value:	01/01/2013	31/03/2013	7,090
	Monthly values:	01/01/2013	31/01/2013	2,223
		01/02/2013	28/02/2013	2,094
		01/03/2013	31/03/2013	2,773
Monitoring equipment	Not applicable			
Measuring/ Reading/ Recording frequency:	Calculated and recorded monthly			
Calculation method (if applicable):	CO2_NG is calculated monthly using the monthly values of Q_NG and E_NG $CO2\_NG_m = Q\_NG_m \times E\_NG_m$			
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30			
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;			
Additional Comment:				

Data / Parameter:	**%_on-line**
Unit:	% of production time
Description:	% of production time that the N2O is sent to the decomposition facility.
Measured /Calculated /Default:	Measured

Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	%_on-line	
	Period Value:	01/01/2013	31/03/2013	100.00%	
	Monthly values:	01/01/2013	31/01/2013	100.00%	
		01/02/2013	28/02/2013	100.00%	
		01/03/2013	31/03/2013	100.00%	
Monitoring equipment	**Equipment**	**Type**	**Accuracy class**	**Calibration frequency**	**Calibration Information**
	By-pass valves position detectors (HV57001) Serial Numbers: 603100335	Butterfly type On-off valve	below 1% relative accuracy on %_on-line	Annually	Last Calibration 01/08/2012 Valid Until 31/07/2013
	By-pass valves position detectors (HV57003) Serial Numbers: 603100337	Butterfly type On-off valve	below 1% relative accuracy on %_on-line	Annually	Last Calibration 01/08/2012 Valid Until 31/07/2013
Measuring/ Reading/ Recording frequency:	Measured continuously, read every second and recorded daily and monthly				
Calculation method (if applicable):	The %_on-line is recorded on a daily basis and is the ratio between the time of production of adipic acid while the unit is connected to the N2O destruction facility and the time of production. The opening/closing time of the high integrity by-pass valves is recorded every second in the PI system. At the end of the month/period (y), %_on-line is calculated as: $\%\_on\text{-}line_y = 1 - (Q\_N2O\_by\text{-}pass_y/(P\_AdOH_y \times N2O\_/AdOH))$				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;				
Additional Comment:					

Data / Parameter:	**Q_N2O_by-pass**				
Unit:	kg				
Description:	N_2O by passing the decomposition facility				
Measured /Calculated /Default:	Calculated				
Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	Q_N2O_by-pass	N2O_/AdOH Calculated (Actual)
	Period Value:	01/01/2013	31/03/2013	0	0.284

	Monthly values:	01/01/2013	31/01/2013	0	0.293
		01/02/2013	28/02/2013	0	0.285
		01/03/2013	31/03/2013	0	0.283

Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency:	Calculated continuously and recorded daily.
Calculation method (if applicable):	The quantity of N2O that by-pass the facility is calculated daily (d) following AM0021/version1 page 4 · $Q\_N_2O\_by\text{-}pass_d = Q\_N_2O_d \times (1 - \%\_on\text{-}line)_d$ for each day (d) $Q\_N_2O_d = P\_AdOH_d \times N_2O\_/AdOH$ with $N_2O\_/AdOH$ is the actual value (considering that it is higher than 0.27) following the final ruling regarding the request for issuance of CERs "N2O decomposition project of PetroChina Company Limited Liaoyang Petrochemical Company" (EB61) · $Q\_N_2O\_by\text{-}pass_d = P\_AdOH_d \times N_2O\_/AdOH \times (1 - \%\_on\text{-}line)_d$ At the end of the period the quantity of N_2O that by-passed the facility is summed for all days: · $Q\_N_2O\_by\text{-}pass_y = \Sigma\ (Q\_N_2O\_by\text{-}pass_d)$
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(b)Calculation of project emissions or actual net GHG removals by sinks;
Additional Comment:	

Data / Parameter:	**Q_Power**				
Unit:	kWh				
Description:	Electric consumption of the decomposition facility				
Measured /Calculated /Default:	Measured				
Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	Q_Power	
	Period Value:	01/01/2013	31/03/2013	325,691	
	Monthly values:	01/01/2013	31/01/2013	77,944	
		01/02/2013	28/02/2013	100,256	
		01/03/2013	31/03/2013	147,491	
Monitoring equipment	**Equipment**	**Type**	**Accuracy class**	**Calibration frequency**	**Calibration Information**
	Electricity meter (LV22WH) Serial Number: 0465812	Incremental Electricity meter	+/- 15 kWh	7 years	Last Calibration 30/01/2012 Valid Until 29/01/2019
Measuring/ Reading/ Recording frequency:	Measured continuously, read every second and recorded daily.				
Calculation method (if applicable):	The daily amounts are automatically calculated online on the DCS.				

QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(c) Calculation of leakage
Additional Comment:	

Data / Parameter:	**E_Power**
Unit:	kg CO_2/kWh
Description:	CO2 intensity for electric generation
Measured /Calculated /Default:	Calculated
Source of data:	KEPCO data make publicly available by the Korean Energy Economics Institute (KEEI) for 2011
Value (s) of monitored parameter:	0.715
Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency:	Calculated and up-dated yearly
Calculation method (if applicable):	Calculated using the combined margin (CM) approach according to ACM0002 version 2 in the file (Grid_EF_SouthKorea 2011 rev3.xls). AM00021 version 1 requires calculation of E_Power as "the highest of the operating margin and the build margin according to ACM0002 version 2 for the grid connected to the facility". The way the emission factor is calculated follows exactly the requirement of the methodology for the following reasons: (i) "according to ACM0002" means among other things to follow the combined margin CM approach (CM is the weighted average of OM and BM, with default weights of 50%/50%), (ii) "the highest of the operating margin" means the simple OM as it is the highest operating margin of all alternatives listed in ACM0002 for calculation of the OM since the simple OM excludes all low-operating costs and must-run power plants which are nuclear power plants, hydro power plants and all renewable energy power plants, and (iii) "the build margin" means the build margin (option 2 updated annually ex post) as required to be calculated following ACM0002 version 2.
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(c) Calculation of leakage
Additional Comment:	

Data / Parameter:	**CO2_Power**			
Unit:	t CO_2e			
Description:	CO_2 Emissions from Electricity consumption			
Measured /Calculated /Default:	Calculated			
Source of data:	Excel Workbook based on Q_Power and E_Power data			
Value(s) of monitored parameter:		From	To	CO2_Power
	Period Value:	01/01/2013	31/03/2013	234
	Monthly values:	01/01/2013	31/01/2013	56

		01/02/2013	28/02/2013	72	
		01/03/2013	31/03/2013	106	
Monitoring equipment	Not applicable				
Measuring/ Reading/ Recording frequency:	Calculated and recorded monthly.				
Calculation method (if applicable):	Calculated monthly and expressed in tonnes, using Q_Power and E_Power CO2_Power= Q_Power x E_Power				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(c) Calculation of leakage				
Additional Comment:					

Data / Parameter:	**Q_Steam_c**				
Unit:	kg				
Description:	Amount of steam consumed by the decomposition facility				
Measured /Calculated /Default:	Measured				
Source of data:	Data are automatically acquired continuously by the DCS and stored in the PIMS data base.				
Value (s) of monitored parameter:		From	To	Q_Steam_c	
	Period Value:	01/01/2013	31/03/2013	312,208	
	Monthly values:	01/01/2013	31/01/2013	107,212	
		01/02/2013	28/02/2013	98,059	
		01/03/2013	31/03/2013	106,937	
Monitoring equipment	**Equipment**	**Type**	**Accuracy class**	**Calibration frequency**	**Calibration Information**
	Steam import to N2O system (FIQ58082) Serial Number: S5F206714609	Vortex flow meter	+/- 1.0%	Annually	Last Calibration 20/02/2013 Valid Until 19/02/2014
Measuring/ Reading/ Recording frequency:	Measured continuously, read every second and recorded daily and monthly.				
Calculation method (if applicable):	Not applicable				
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	(c) Calculation of leakage				
Additional Comment:					

Data / Parameter:	**E_Steam_c**
Unit:	kg CO_2/kg of steam
Description:	CO_2 intensity for steam consumed in the facility

Measured /Calculated /Default:	Calculated
Source of data:	Internal or external suplier data (Excel Worbook on natural gas and steam data or KZC external supplier data)
Value (s) of monitored parameter:	0.326
Monitoring equipment	Not applicable
Measuring/ Reading/ Recording frequency:	Calculated and recorded monthly
Calculation method (if applicable):	The steam consumed in the facility can be supplied either from internal supplier (on-site supplier) or external supplier. a) an external supplier KZC which produced steam from coal b) existing boilers on site which produced steam from natural gas As a conservative approach, if external supplier has been used over the period, we use the highest of the 2 emission coefficients. For the external supplier, the annual report gives the CO2 emission factor for steam from KZC annual report in t CO2 / GJ, Efh. E_Steam_c_KZC = Efh x 4.1868 Gcal/GJ x 822 Mcal/t of steam / 1000 For the Onsan plant , steam production and natural gas consumption are continuously monitored. From the monthly natural gas consumption and the monthly value of E_NG, monthly emissions of CO2 for steam production are calculated and cumulated over the year. Q_NG_tsteam in Nm3/t of steam is obtained from the ratio of annual natural gas consumption over the annual steam production. E_Steam_c_ONSAN = E_NGy x Q_NG_tsteam E_Steam_c = MAX (E_Steam_c_ONSAN, E_Steam_c_KZC)

Year ending	Q_NG_tsteam Nm3/t of steam	E_NG kg CO2/Nm3	E_Steam_c_ONSAN kg CO2/kg steam	E_Steam_c_KZC kg CO2/kg steam
01/01/2013	60.532	2.206	0.134	0.326

QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(c) Calculation of leakage
Additional Comment:	

Data / Parameter:	**CO2_Steam_c**
Unit:	t CO_2e
Description:	CO_2 Emissions from Steam consumption
Measured /Calculated /Default:	Calculated
Source of data:	Calculated from Q_Steam_c and E_Steam_c

Value(s) of monitored parameter:		From	To	CO2_Steam_c
	Period Value:	01/01/2013	31/03/2013	102
	Monthly values:	01/01/2013	31/01/2013	35
		01/02/2013	28/02/2013	32
		01/03/2013	31/03/2013	35

Monitoring	Not applicable

equipment	
Measuring/ Reading/ Recording frequency:	Calculated and recorded monthly.
Calculation method (if applicable):	Calculated monthly and expressed in tonnes, using Q_Steam_c and E_Steam_c CO2_Steam_c= Q_Steam_c x E_Steam_c
QA/QC procedures applied:	Data Handling Protocol - RP-Q1-706-30
Purpose of data:	(c) Calculation of leakage
Additional Comment:	

Data / Parameter:	**NOx**				
Unit:	**vppm**				
Description:	NO + NO_2 concentration in the stack gas required by Korean legislation.				
Measured /Calculated /Default:	Measured				
Source of data:	On-line analyser				
Value (s) of monitored parameter:	Parameter	Unit	Limit	Analytical results in this period	
	NOx	vppm	200 max at least 95% of time	Average of 110.0 and less than 200 for 100% of time	
Monitoring equipment	**Equipment**	**Type**	**Accuracy class**	**Calibration frequency**	**Calibration Information**
	Stack NOx analyzer (AT58401) Serial Number: N1- U2- 0176	NDIR (Non Dispersive Infrared)	+/- 1.0%	Weekly	Last Calibration 29/03/2013 Valid Until 05/04/2013
Measuring/ Reading/ Recording frequency:	Measured continuously, read every second and recorded daily and monthly. According to local government environmental law, NOx value is transmitted to local government agency as a part of the TeleMonitoring System (TMS) from 01/07/2007.				
Calculation method (if applicable):	Not applicable				
QA/QC procedures applied:	To make sure of the on-line analysis value, KumHo Environmental Co, Ltd had carried out the analysis of the gas discharged from the N2O stack during this monitoring period. The analysis values were under the control specification limit of the Korea environmental regulation (KumHo Company has an analysis license for air emission which is permitted by the Korean environmental government) Data Handling Protocol - RP-Q1-706-30				
Purpose of data:	Compliance with local regulation on NOx				
Additional Comment:					

D.3. Implementation of sampling plan

Not applicable: AM0021 methodology version 1 does not specify any requirement on sampling.

SECTION E. Calculation of emission reductions or GHG removals by sinks

E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

The amount of baseline emissions in the given period y is calculated using the following formula according to AM0021/version 1 equation (1):

$BE_y = Q\_N2O_y \times GWP\_N2O + Q\_Steam\_p_y \times E\_Steam_y$

It has been checked that there are no South Korean regulation in place that would limit the quantity of N_2O emitted that can be taken into account for the calculation of the baseline emissions (see D.2.1.4. in the PDD).

The quantity Q_N2Oy of N_2O emitted over the period can then be calculated by:

$Q\_N2O_y = P\_AdOH_y \times N2O\_/AdOH$

Over the period of reference the emission factor of the adipic acid plant was above the capped value of 0.27 kg N2O/kg AdOH. So the capped value is being used according to AM 0021/version 1.

Parameter	01-Jan-13	01-Feb-13	01-Mar-13	Unit
	31-Jan-13	28-Feb-13	31-Mar-13	
Q_N2O_y	2,856,600	3,014,151	3,765,528	kg
P_AdOH_y (eligible)	10,580.000	11,163.525	13,946.400	t
N2O_/AdOH	0.270	0.270	0.270	kg N2O/kg AdOH
GWP_N2O (1)	298	298	298	kgCO2e/kg N2O
$Q\_Steam\_p_y$	15,794.647	15,316.314	19,730.331	t of Steam
E_Steam_y	0.122	0.122	0.122	tCO2/t of Steam
BEy	**853,192**	**900,085**	**1,124,534**	**tCO2e**

(1) Kyoto Protocol Rule, Decision 2/CP.3 and IPCC

The Baseline Emissions over this monitoring period are calculated as:

BEy = P_AdOH×N2O_/AdOH× GWP_N2O + Q_Steam_py × E_Steamy
= 10,580 x 0.270 x 298 + 15,795 x 0.122 + 11,164 x 0.270 x 298 + 15,316 x 0.122
+ 13,946 x 0.270 x 298 + 19,730 x 0.122
= 851,266 + 1,926 + 898,217 + 1,868 + 1,122,127 + 2,407
= 853,192 + 900,085 + 1,124,534
= **2,877,811 tCO2e**

BEy is rounded down in t CO2e to be conservative in the final calculation of ER
(See Section D2 for details)

The Baseline Emissions over this monitoring period are calculated as:

By manual calculation of BEy the result may differ slightly from the value shown above due to rounding down effects applied to remain conservative.

E.2. Calculation of project emissions or actual net GHG removals by sinks

According to AM0021, version 1, the project emissions PE_y are the emissions in the period y due to:

the N2O that has not been sent to the decomposition process (i.e. the N2O that by-passed the decomposition facility)

the N2O non-destroyed by the decomposition process

the emissions due to the use of natural gas.

PE_y is calculated as follows:

$PE_y = (Q\_N2O\_by\text{-}pass_y + ND\_N2O_y) \times GWP\_N2O + Q\_NG_y \times E\_NG_y$ (AM0021/version 1 equation (5))

With $CO2\_NG_y = Q\_NG_y \times E\_NG_y$ (PDD section E.1) we get:

$PE_v = (Q\_N2O\_by\text{-}pass_v + ND\_\ N2O_v) \times GWP\_\ N2O + CO2\_NG_v$, where:

$Q\_N2O\_by\text{-}pass_y = P\_AdOH_y \times (1 - \%\_on\text{-}line_y) \times N2O\_/AdOH_y$

As a conservative interpretation of the methodology Q_N2O_by-passy is calculated using the actual value of $N2O\_/AdOH_y$

$ND\_N2O_v = Q\_GE_v \times N2O\_GE_v \times$ Specific gravity of_N2O $\times 10^{-6}$

Parameter	01-Jan-13	01-Feb-13	01-Mar-13	Unit
	31-Jan-13	28-Feb-13	31-Mar-13	
P_AdOH_y	10,580.000	11,163.525	13,946.400	t
$N2O\_/AdOH_y$	0.284	0.284	0.284	t N_2O/t AdOH
$\%\_on\text{-}line_y$	100.00	100.00	100.00	%
ND_ N2O y	0.265	0.341	0.460	t N_2O
GWP_N2O (1)	298	298	298	tCO_2e/tN_2O
Q_NGy	1,021,309	960,252	1,239,440	Nm^3
E_NGy	2.176E-03	2.180E-03	2.237E-03	tCO_2e/Nm^3
PEy	**2,302**	**2,196**	**2,911**	**tCO2e**

(1) Kyoto Protocol Rule, Decision 2/CP.3 and IPCC

The Project Emissions over this monitoring period are calculated as:

PEy = (P_AdOHy×(1-%_on-liney)×N2O_/AdOHy)+ND_ N2O y)× GWP_N2O + CO2_NGy
((10,580.000 x (1- 1.00) x 0.284) + 0.265) x 298 + (1,021,309 x 0.002176)
= + ((11,163.525 x (1- 1.00) x 0.284) + 0.341) x 298 + (0,960,252 x 0.002180)
+ ((13,946.400 x (1- 1.00) x 0.284) + 0.460) x 298 + (1,239,440 x 0.002237)
= 79 + 2223 + 102 + 2,094 + 138 + 2,773
= **7,409 tCO2e**

PEy is rounded up in t CO2e to be conservative in the final calculation of ER

By manual calculation of PEy the result may differ slightly from the more accurate value of the workbook due to rounding up effects to remain conservative.

E.3. Calculation of leakage

Leakage emissions in a given period y comprise the emissions associated with the energy sources used to generate any steam and electricity used by the decomposition plant.

Leakage is calculated according to AM0021/version 1, equation (7):

Parameter	01-Jan-13	01-Feb-13	01-Mar-13	Unit
	31-Jan-13	28-Feb-13	31-Mar-13	
Q_Power_y	77,944	100,256	147,491	kWh
E_Power	0.715	0.715	0.715	kg CO2/kWh
$Q\_Steam\_\ c_y$	107,212	98,059	106,937	kg
$E\_Steam\_c_y$	0.326	0.326	0.326	kg CO2/kg of steam
L_y	**91**	**104**	**141**	**tCO2e**

The Leakage Emissions over this monitoring period are calculated as:

Ly = Q_Powery x E_Power + Q_Steam_ cy x E_Steam_cy

= (77,944 x 0.715) + (107,212 x 0.326) + (100,256 x 0.715) + (98,059 x 0.326) + (147,491 x 0.715) + (106,937 x 0.326) + (147,491 x 0.715) + (106,937 x 0.326)
= 55,730 kg + 34,952 kg + 71,684 kg + 31,968 kg + 105,457 kg + 34,862 kg
= **336 tCO2e**

Ly is rounded up in t CO2e to be conservative in the final calculation of ER

By manual calculation of Ly the result may differ slightly from the more accurate value of the workbook shown above due to rounding up effects to remain conservative.

E.4. Summary of calculation of emission reductions or net anthropogenic GHG removals by sinks

Following the methodology AM0021/version 1 and the PDD section D.2.4, the total emission reductions achieved by this project activity during this monitoring period is:

$$ER_y = BE_y - PE_y - L_y$$

Item	Baseline emissions or baseline net GHG removals by sinks (tCO_2e)	Project emissions or actual net GHG removals by sinks (tCO_2e)	Leakage (tCO2e)	Emission reductions or net anthropogenic GHG removals by sinks (tCO_2e)
Total	**2,877,811**	**7,409**	**336**	**2,870,066**

E.5. Comparison of actual emission reductions or net anthropogenic GHG removals by sinks with estimates in registered PDD

In the PDD section E the emission reduction is estimated to be 9,147,301 tCO_2e. So the PDD-estimated emission reduction relative to the monitoring period of 90 days and taking into account a GWP of 298tCO_2/tN_2O is 2,168,108 tCO2e lower than the emission reductions of the current monitoring period.

Item	Values applied in ex-ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (tCO_2e)	**2,168,108**	**2,870,066**

E.6. Remarks on difference from estimated value in registered PDD

For the sake of clarity, the amount of Emission Reductions can exceed the amount calculated in a year period in the PDD as all data in the PDD were conservative, in particular the performance of the N2O abatement unit (in fact, the actual efficiency has been > 85%, and the destruction rate > 99%).

BE:	
PDD value (tCO2e): 2,583,513	**Period (tCO2e):** 2,877,811
Variance	Explanation
292,481	The adipic acid production used for the ex-ante emission reduction was conservatively taken as 130,000 t/y (356.2 t/d) which is lower than the nameplate capacity of 151 475 t/y (415 t/d x 365) mentioned in the PDD.When a capacity investment is made, there are design margins (10 to 20%) taken by engineering.

	During this period the average production quantity is 396.56t/d on average during this period to meet the market demand.
1,817	Slight impact of the steam production
294,298	**Total BE variance**

It is important to note that according to the methodology AM0021/version 1, the eligible adipic acid production that can be used in the baseline is yearly capped, so it limits on a yearly basis the emission reduction calculation claimed for CERs. Please refer to item E.1 for details.

PE:	
PDD value (tCO2e): 414,828	**Period (tCO2e):** 7,409
Variance	Explanation
386,869	The significant higher performance of the N2O abatement unit (the actual %_online of 100.00% in this period is significantly higher than the value of 85% estimated in the PDD due to excellent operational performance). The estimate of 85% in the PDD assumed a low performance rate of the destruction equipment due to the lack of experience with such equipment.
21,725	A higher destruction rate of the N2O which is in excess of 99.99 % during this period versus 99 % taken conservatively in the PDD.
-1,175	Difference in the natural gas consumption estimate and actual in the period
407,419	**Total PE variance**

L	
PDD value (tCO2e): 577	**Period (tCO2e):** 336
Variance	Explanation
241	Difference mainly due to the quantity of steam consumed
241	**Total L variance**

The actual emission reductions determined in this monitoring period are higher than the *pro rata* estimation based on the *ex-ante* calculation made in the PDD, as explained above. This is to be expected because, given the general experiences with constant overestimation of CER volumes in the first years of CDM project development, Rhodia wanted to set the CER estimates in the PDD in a conservative fashion, especially regarding performance of the abatement equipment

E.7. Actual emission reductions or net anthropogenic GHG removals by sinks during the first commitment period and the period from 1 January 2013 onwards

Item	Actual values achieved up to 31 December 2012	Actual values achieved from 1 January 2013 onwards
Emission reductions or GHG removals by sinks (t CO_2e)	**not applicable**	**2,870,066**

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Annex 1. Table of Equipments/General Information

Related PDD parameter	Instrument Location	Tag number	Periodicity	Reference for calibration frequency	Done by	Previous calibration date	Last calibration date
%_online	By-pass Valves Integrity Check	HV-57001	Annually	Section D.3 of PDD	Rhodia	08/08/2011	01/08/2012
%_online	By-pass Valves Integrity Check	HV-57003	Annually	Section D.3 of PDD	Rhodia	26/08/2011	01/08/2012
P_AdOH	Small bags and bags Balance	W42811	Annually	- Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Third party	06/04/2012	21/03/2013
P_AdOH	Big bags and bags Balance	W43741	Annually	- Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Third party	06/04/2012	21/03/2013
P_AdOH	Big bags and bags Balance	W43742	Annually	- Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Third party	06/04/2012	21/03/2013
Q_steam_c	Steam import to N2O system	FIQ-58082	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:296)	Third party	08/03/2012	20/02/2013
Q_steam_p	Steam production by N2O system	FIQ-58213	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:296)	Third party	08/03/2012	20/02/2013
Q_steam_P	Boiler feed water to N2O system	FIQ58204	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	07/03/2012	19/02/2013
Q_steam_p	Boiler continuous purge flow rate	FIQ58303	Annually	Standards rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia	21/02/2012	29/01/2013
N2O_GE	Stack N2O analyzer (in-situ, laser diode)	AIT-58408	2 / year	Section 5.3 of the LaserGas II SP Monitor, User's reference v.1.2 from vender (page : 45)	Rhodia	16/08/2012	07/03/2013
N2O_GE	Stack N2O analyzer (extractive infrared)	AI58418	Weekly	Section 7.2 of instruction manual (90002929, 07/2005) from vender	Rhodia	28/12/2012 04/01/2013 11/01/2013 18/01/2013 25/01/2013 01/02/2013 08/02/2013 15/02/2013 22/02/2013 28/02/2013 08/03/2013 15/03/2013 22/03/2013	29/03/2013
Q_NG	Natural Gas burning	FQ91485A	Annually	Standards rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:296)	Third party	20/02/2012	20/08/2012
Q_NG	Natural Gas burning (Back up flow meter)	FQ91485B	Annually	Standards rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:296)	Third party	31/05/2011	21/05/2012
Q_GE	Effluent Gas	FIQ-58407	Annually	- National Environmental regulation	Third party	06/01/2012	03/09/2012
Q_Power	Electricity meter	LV22WH	Every 7 years	Table 13 of the Korean law on electricity measurement	Third party	21/10/2008	30/01/2012

Related PDD parameter	Instrument Location	Tag number	Periodicity	Reference for calibration frequency	Done by	Previous calibration date	Last calibration date
Nitric physical	Potentiometric titrator	Lab analyzer	weekly	Calibration ferquency by vendor recommendation	Rhodia	31/12/2012 07/01/2013 14/01/2013 21/01/2013 28/01/2013 04/02/2013 11/02/2013 18/02/2013 25/02/2013 04/03/2013 11/03/2013 18/03/2013	25/03/2013
Nitric physical	HPLC	Lab analyzer	Daily	Calibration ferquency by vendor recommendation	Rhodia	Daily	31/03/2013
Nitric Cons	Truck Scale	W-90000	Annually	- Article 32 of the Korean law on weighing - Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Third party	10/09/2011	25/08/2012
Nitric Cons	FRESH NIITRIC ACID HANWHA	FT6C069	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	04/08/2011	24/05/2012
Nitric Cons	FRESH NIITRIC ACID HANWHA	FT760CD	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	17/10/2011	10/04/2012
Nitric Cons	FRESH NIITRIC ACID TANK R92000	LT-92005	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia	13/04/2011	09/04/2012
Nitric Cons	FRESH NIITRIC ACID TANK R92010	LT-92015	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia	13/04/2011	09/04/2012
Nitric physical	NOX GAS DCN INLET	AYA-51526	4 / year	Section 4.2 of the reference book of Instructions 015-556383-K from Beckman Industrial.	Rhodia	13/12/2012 10/01/2013 24/01/2013 14/02/2013 28/02/2013 14/03/2013	27/03/2013
Nitric physical	LNOX E56010 TO A56020	AYA-56026	4 / year	Section 4.2 of the reference book of Instructions 015-556383-K from Beckman Industrial.	Rhodia	13/12/2012 10/01/2013 24/01/2013 14/02/2013 28/02/2013 14/03/2013	27/03/2013
Nitric physical	KAOP TO OXIDATION	FT-12701	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	20/02/2012	05/02/2013
Nitric physical	LNOX D51500 TO E55030	FQ-51525	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia	02/12/2011	30/11/2012
Nitric physical	LNOX D52400 TO E56030	FQ-52428	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia	02/12/2011	30/11/2012
Nitric physical	HPCE R61380 TO K83160	FQ-61782	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	20/02/2012	05/02/2013
Nitric physical	DBA TO F81200	FQ-81115	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	20/02/2012	07/02/2013
Nitric physical	DBA R81100 TO K83300	FQ-82351	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	27/02/2012	06/02/2013
Nitric physical	Waste water to R83200	FQ-83401	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party	27/02/2012	06/02/2013
Reference	KA OIL TANK R92100	LT-92106	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia	02/05/2012	22/03/2013
Reference	KA OIL TANK R92200	LT-92206	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia	06/05/2011	02/05/2012
P_AdOH	SILO R42500	W-42505	Annually	- Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Rhodia	28/02/2012	21/02/2013
Not in the PDD	NOx N2O unit stack	AT58401	Weekly	Section 3.6 of instruction manual (C79000-G5276-C143-07) from vender(Emvironment management corporation)	Rhodia	28/12/2012 04/01/2013 11/01/2013 18/01/2013 25/01/2013 01/02/2013 08/02/2013 15/02/2013 22/02/2013 28/02/2013 08/03/2013 15/03/2013 22/03/2013	29/03/2013

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03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net anthropogenic GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
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