



**CDM
MONITORING REPORT #38
of
“N2O Emission Reduction in Onsan,
Republic of Korea”
UNFCCC 0099**

**From: May. 24th, 2010
To: June. 22nd, 2010**

**Rhodia Energy GHG
Tour La Pacific. 11, cours Valmy La Defense 7
92977 Paris La Defense, France
TEL : +33 1 53 56 61 02
FAX : +33 1 53 56 61 10**

A handwritten signature in blue ink, appearing to be "P. Siegwart", is written over a horizontal line.

Date: June. 25th, 2010

Pascal Siegwart, Rhodia Energy GHG



Table of Contents

1. Introduction
2. Reference
3. Definition
4. General description of project
5. Baseline methodology
6. Applicability of the methodology
7. Monitored parameters
8. Quality control (QC) and quality assurance (QA)
9. GHG Calculations
- Appendices 1~18



1 Introduction

The purpose of this monitoring report is to calculate and clarify GHG emission reduction quantity achieved by this project for periodic verification.

This monitoring report covers the activity from May 24th, 2010 to June 22nd, 2010 as the 38th crediting period.

The project was registered by the UNFCCC on November 27th, 2005

The first crediting period (on-going) is from September 1st, 2006 to August 31st, 2013 (renewable).

2. Reference

Approved Baseline methodology :

Baseline Methodology for decomposition of N₂O from existing adipic acid production plants (AM0021 version 1)

Approved Monitoring methodology :

Monitoring Methodology for decomposition of N₂O from existing adipic acid production plants (AM0021 version 1)

Project Design Document :

N₂O Emission Reduction in Onsan, Republic of Korea.

Version number of the document : 8

Date : September, 1st 2005

CDM registration number :

“N₂O Emission Reduction in Onsan, Republic of Korea” – UNFCCC ref number 0099

Directly related EB guidance:

EB45 Annex13 “Guidance to calculate adipic acid production in cases where it cannot be measured directly” version 1, February 13th 2009

3. Definition

y : Monitoring period (period as defined in the first paragraph)

PDD : Project Design Document of this project “N₂O Emission Reduction in Onsan, Republic of Korea.” Version number of the document: 8, issued on September, 1st 2005



4. General description of project

4.1 Project activity

Nitrous oxide (N₂O) is a by-product of adipic acid production. It is of low toxicity but is a greenhouse gas (GHG), whose GWP is large (GWP=310 in the IPCC 2nd Assessment Report). Emissions of N₂O will be controlled under the Kyoto Protocol.

The Framework Act on Low Carbon Green Growth has come into effect on April 14th 2010 in South Korea. However there is no impact on the project activity during this monitoring period (see Appendix 10)

In this project, Rhodia Polyamide Co. Ltd additionally installed N₂O collection and a thermal decomposition process equipment to the currently operating adipic acid manufacturing plant. This installation reduces the GHG emissions, which would otherwise be released to the atmosphere if the project was not implemented.

The decomposition facilities was installed in the factory site of Onsan Rhodia Polyamide Co., Ltd. in May 2006 and destruction of N₂O was started in September 2006.

4.2 Technical description of the project

Location of the project activity

The decomposition facilities were installed in the factory site of Onsan Rhodia Polyamide Co. Ltd, in May 2006. The surrounding area is the Onsan industrial complex area.

Technology to be employed by the project activity

A thermal oxidizer with 2 chambers is the technology used to decompose N₂O.

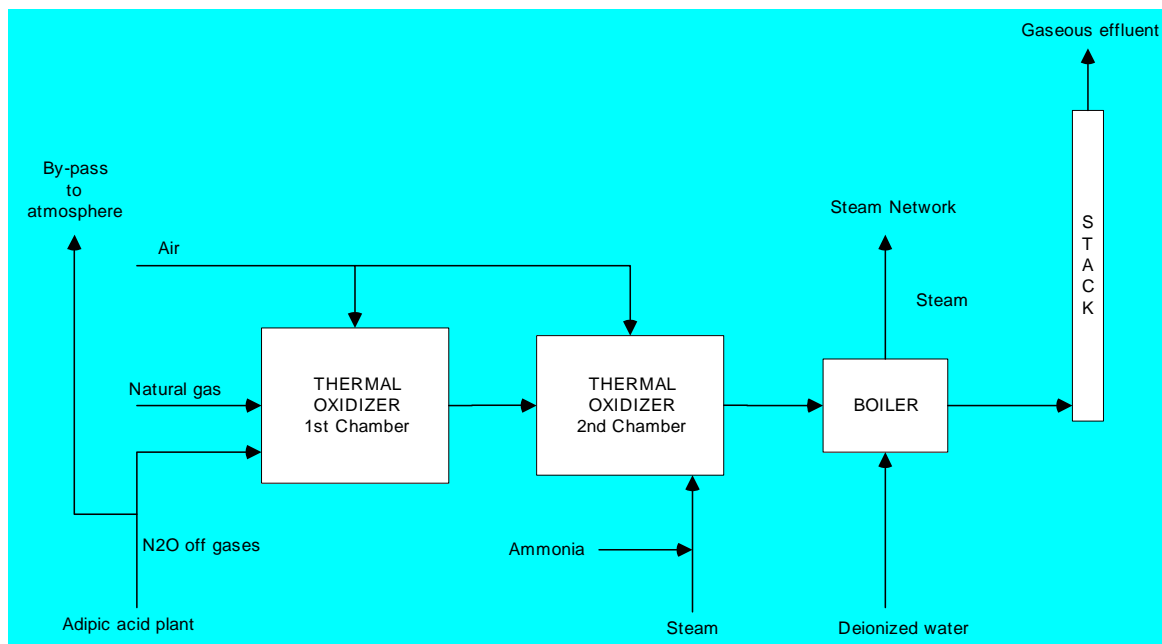
Natural gas is fed with the off gas adipic acid production containing N₂O and some air in a reduction chamber, where it burns (oxidizes) to carbon dioxide CO₂ and water vapour. N₂O is used as an oxidizer. Being oxygen deficient, the oxidation is not complete and carbon monoxide and hydrogen are present.



The temperature in the furnace is kept at about 1300°C and under fuel rich conditions, so as to promote the complete decomposition of N₂O while minimizing the formation of unwanted combustion by-products such as NO and NO₂.

The gas is then quenched with air to complete the combustion of carbon monoxide and hydrogen at a temperature of about 950°C in a second chamber. Steam and ammonia are injected to control the emission of NO and NO₂.

Before release to the stack, the flue gas coming from the thermal oxidizer is used to produce saturated steam, which is fed into the existing on-site steam network.



4.3 Implementation of the project

The project is fully implemented according to the description presented in the PDD. The project activity is completely operational.

4.4 Deviation request

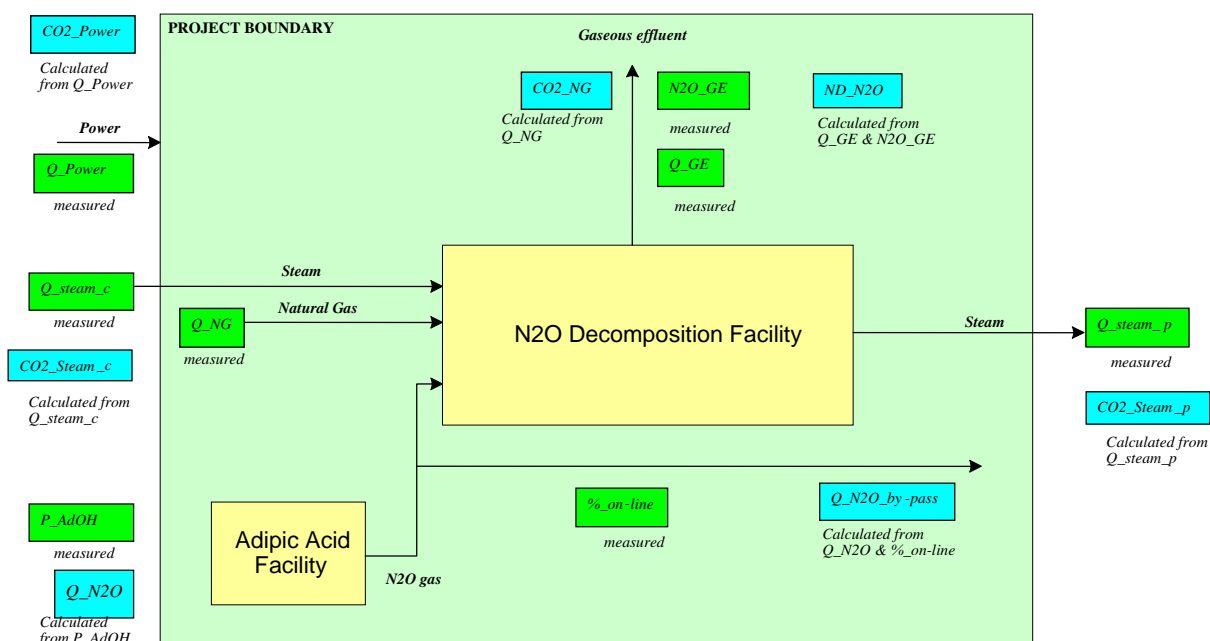
No deviation request has been made for the monitoring period in consideration

5. Baseline methodology

Approved baseline methodology AM0021 version 1: “Baseline methodology for decomposition of N₂O from existing adipic acid production plants”, is applied to this project

The project boundary related to the baseline methodology is shown below and this project boundary is used and explained in the PDD.

Potential sources of anthropogenic emissions by sources of GHG within the project boundary and emissions which are not included in the project boundary are also shown in below.



6. Applicability of the methodology

Approved monitoring methodology AM0021 version 1 is applied to this project

This methodology is applicable to projects which decomposes N₂O from an adipic acid production plant under the following conditions:

- Either catalytic or thermal decomposition of the N₂O by-product of adipic acid production at existing production plants
- The methodology is spatially generic, being applicable across regions where the data (both related and project activity as well) exist to undertake the assessment
- The methodology is applicable only for installed capacity (measured in tonnes of adipic acid per year) that exists by the end of the year 2004.

The present project satisfies these conditions as

- Thermal decomposition of the N₂O by-product of adipic acid production was implemented in an existing production plant

- All required data are available and used
- The production of adipic acid in Onsan was operational before 2004

For the sake of clarity, the amount of Emission Reductions can exceed the amount calculated in a year period in the PDD in "SECTION E. Estimation of GHG emissions by sources" as all data were conservative, in particular the performance of the N₂O abatement unit (in fact, %_on-line (unit efficiency) > 85%, and destruction rate > 99%)

7. Monitored Parameters

According to the methodology AM0021 version 1 and the Monitoring Plan, the data being collected to monitor the GHG reduction are given in the table below:

ID	Data variable	Source of data	Data unit	Recording frequency	Reference
Q_GE	Volume of effluent gas leaving the stack on wet basis converted to standard conditions by temperature and pressure correction	Flow meter	Nm ³	Monthly	Appendix 1
N ₂ O_GE	Concentration of N ₂ O in the effluent gas on wet basis, in volume fraction	Laser diode online analyzer	vppm	Monthly	Appendix 2
ND_N ₂ O	Quantity of N ₂ O in the effluent gas leaving the stack	Calculated from Q_GE and N ₂ O_GE	Kg- N ₂ O	Monthly	Appendix 3
Q_NG	Amount of natural gas burned	Natural gas meter	Nm ³	Monthly	Appendix 4
NGC	Natural gas composition required for calculation of E_NG	Gas supplier	-	Monthly	Appendix 5
%_on-line	% of production time the position switches on the by-pass valves are closed	Position switches on by-pass valves	% of production time	Monthly	Appendix 6
Q_N ₂ O_by-pass	N ₂ O by passing the decomposition facility	Calculated from Q_N ₂ O and %_on-line	kg	Monthly	Appendix 7

ID	Data variable	Source of data	Data unit	Recording frequency	Reference
P_AdOH	Amount of adipic acid production	Log sheet for packaged product and DCS for silo inventory	tonne AdOH	Monthly	Appendix 8
Q_N2O	Quantity of N2O produced	Calculated from P_AdOH and N2O_AdOH	kg	Monthly	Appendix 8
Nitric acid consumption (HNO ₃ _consumption) & physical losses in the adipic acid production process (HNO ₃ _physical)	All data required for calculation of HNO ₃ chemical and the N2O emission factor N2O_AdOH	Excel workbook based on the raw material consumption, DCS data and Lab data	-	Monthly	Appendix 9
Q N ₂ O reg	Per Korean regulation allowed N ₂ O emissions	South Korean regulation	kg	Date when relevant legislation is in place	Appendix 10
N ₂ O reg/AdOH	Per Korean regulation allowed N ₂ O emissions per kg of adipic acid produced	South Korean regulation	kg	Date when relevant legislation is in place	Appendix 10
r _y	Per Korean regulation required share of N ₂ O emissions to be destroyed	South Korean regulation	%	Date when relevant legislation is in place	Appendix 10
P N ₂ O	Market price of N ₂ O	Estimated	€/t	Yearly	Appendix 11
Q_Steam_p	Amount of steam produced by the decomposition process	Steam meter	kg	Monthly	Appendix 12
Steam supplier data	All data required for calculation of E_Steam	External steam supplier and steam properties	-	Yearly	Appendix 13

ID	Data variable	Source of data	Data unit	Recording frequency	Reference
Q_Power	Electric consumption of the decomposition facility	Electricity meter	kWh	Monthly	Appendix 14
Electricity grid data	All data required for calculation of E_Power according to ACM0002 version 2	Korean Energy Economics Institute	-	Yearly	Appendix 15
Q_Steam_c	Amount of steam consumed by the decomposition facility	Steam meter	kg-steam	Monthly	Appendix 16
Steam suppliers data	All data required for calculation of E_Steam_c	Internal & External steam suppliers	-	Yearly	Appendix 17

8. Quality Control (QC) and Quality Assurance (QA)

8.1. Quality Management System

The thermal oxidation plant is operated by Rhodia operating personnel. Rhodia has assigned the responsibility for operating, monitoring and reporting to the Adipic Acid Plant Manager.

The operation, data transfer and reporting procedures are incorporated into the ISO9001:2000 procedures of the Onsan Adipic Acid plant

The personnel have been trained by the technology supplier i.e. M/s John Zink International Luxembourg.

8.2. Quality control (QC) and quality assurance (QA) procedures that are being undertaken for data monitored

The Onsan plant is certified according to ISO9001:2000 and applies appropriate QA & QC procedures covering also the adipic acid plant and the N₂O decomposition unit. The Quality Management System includes as part of the standard the Management Responsibility, the Resource Management, the Product Realization, and the Measurement, analysis and improvement.

The equipment and analytical methods given by the technology supplier M/s John Zink International Luxembourg as well as those supplied by Rhodia are done according to internationally accepted standards.

The QA & QC procedures are set and implemented in order to:

1. Secure a good consistency through planning to implementation of this CDM project and,
2. Stipulate who has responsibility for what and,
3. Avoid any misunderstanding between people and organization involved.

Data (Indicate table and ID number e.g. 3.-1.; 3.2.)	Uncertainty level of data (High/Medium/ Low)	Explain QA/QC procedures planned for these data, or why such procedures are not necessary.
2a.1. (D.2.1.1) <u>Q_GE</u>	Low	<i>This flow meter is measured with an Averaging Pitot tube. This instrument is considered as a critical instrument in the QA/QC procedure.</i>
2a.2. (D.2.1.1) <u>N₂O_GE</u>	Low	<i>Existing procedures are applied to this analyzer for QA & QC.</i>
2a.4. (D.2.1.1) <u>Q_NG</u>	Low	<i>Is measured using natural gas meter from the supplier and as such is part of a regular procedure control between the Natural Gas supplier and Rhodia.</i>
2b.1. (D.2.1.3) <u>P_AdOH</u>	Low	<i>Is obtained from production records of the ONSAN adipic acid plant where the N₂O waste originates. A QA/QC procedure is implemented. Production quantity is based on the packaged product plus silo volume.</i>
2a.5. (D.2.1.1) <u>%_on-line</u>	Low	<i>Use opening of high integrity performance connecting valves to limit leaks. Procedures currently in place in Chalampé for monitoring N₂O emissions have be implemented in ONSAN to periodically check their tightness and assure their good operation. They have been added to the QA/QC existing procedures.</i>
2b.7. (D.2.1.3) <u>Q_Steam_p</u>	Low	<i>Steam meter placed on the list of critical instrument data in the QA/QC procedures</i>
3.1. (D.2.3.1) <u>Q_Power</u>	Low	<i>Electricity meter. Standard procedures are used. No QA/QC procedures implemented as this flow represents less than 0.01% of the baseline emissions.</i>
3.4. (D.2.3.1) <u>Q_Steam_c</u>	Low	<i>Steam meter placed on the list of critical instrument data in the QA/QC procedures.</i>

Main QC and QA procedures specific to the project activity:

706-30 Data handling protocol (Korean English).doc

706-31 Data review protocol.doc

8.3. Calibration/Maintenance of Measuring and Analytical Instruments

All measuring and analytical instruments are being calibrated as per the methodology AM0021 version 1 and created as a protocol in Onsan's Quality management system procedures.

Calibration frequency requirements for the measuring equipments are described in the Excel Workbook ER ONSAN, "Cal_Maint" worksheet.

The maintenance methods and procedures have been incorporated as part of the ISO9001: 2000 procedures and form an integral part of the systems and procedures for the organization.

During this period, calibration and maintenance of the measuring and analytical instruments were done according to the requirements.

The Monitoring equipment calibration/maintenance and frequency requirements status is presented on Appendix 18.

8.4. Environmental Impact

The Thermal oxidation plant has been installed with on line analyzers to monitor constantly some parameters that are required by Korean legislation.

According to local government environmental law, NO_x value is continually transmitted to local government agency as a part of the TeleMonitoring System (TMS) from July 1st 2007.

To make sure of the on-line analysis value, KumHo Environmental Co, Ltd had carried out the analysis of the gas discharged from the N₂O stack during this monitoring period. The analysis values were under the control specification limit of the Korea environmental regulation and the average values of those results are shown in the table below.

(KumHo Company has an analysis license for air emission which is permitted by the Korean environmental government)

Table showing analysis Gaseous Emission for Thermal Oxidation plant

Parameter	Unit	Value as per applicable standard	On-line analysis value of the period	Average value in monitoring period by KumHo
CO	ppm	50 max	< 5 ppm	Not measured
NH ₃	ppm	50 max	-	< 3 ppm
NO _x	ppm	200 max	86 ppm	92.8 ppm

The project was compliant with all environmental Korean regulation.

9. **GHG Calculations**

A spreadsheet Excel file "ER ONSAN" containing all the values of the monitoring parameters and the emission reduction calculation according to the methodology (AM0021/version 1) and the PDD is submitted to the DOE and to the UNFCCC for the request of issuance.

Statement of GHG emission reduction in this monitoring period.

As suggested by the methodology (AM0021 Version 1), the GHG emission reduction, (ER_y), achieved by the project activity for the period is

$$ER_y = BE_y - PE_y - L_y$$

9.1. Calculation of Q_{N₂Oy}

It has been checked that there are no Korean regulation into place that would limit the quantity of N₂O emitted that can be taken into account for the calculation of the baseline emissions (see D.2.1.4. in the PDD).

The quantity $Q_{N_2O_y}$ of N_2O emitted over the period can then be calculated by (AM0021/version 1 equation (2)):

$$Q_{N_2O_y} = P_{AdOH} \times N_2O_{/AdOH}$$

Over the period of reference the emission factor from the adipic acid plant was above the capped value of 0.27 kg N_2O /kg AdOH (see appendix 9). So the capped value is being used according to AM0021 version 1.

Parameter	value	Reference
$Q_{N_2O_y}$	3 769 368 kg	Calculated
P_{AdOH} (eligible)	13 960.625 ton	Appendix 8
$N_2O_{/AdOH}$	0.27 kg N_2O /kg AdOH	Appendix 9
$Q_{N_2O \text{ reg}}$	No limit	Appendix 10
$N_2O_{\text{reg}} / AdOH$	No limit	Appendix 10
r_y	NA	Appendix 10

9.2. Calculation of baseline emissions

The amount of baseline emissions in the given period y (measured in t CO_2 eq.) is calculated by (AM0021/version 1 equation (1)):

$$BE_y = Q_{N_2O_y} \times GWP_{N_2O} + Q_{Steam_{p_y}} \times E_{Steam_y}$$

and rounded down in t CO_2 eq. to get conservative consistency of final calculation of Emission Reductions formula.

Parameter	value	Reference
BE_y	1 170 921 t CO_2 eq.	Calculated
$Q_{N_2O_y}$	3 769 368 kg	Calculated in 9.1
GWP_{N_2O}	310	Kyoto Protocol Rule. Decision 2/CP.3
$Q_{Steam_{p_y}}$	19 823 186 kg of steam	Appendix 12
E_{Steam_y}	0.122 kg- CO_2 /kg of steam	Appendix 13

9.3. Calculation of $(Q_{N_2O} \times (1 - \%_{\text{on-line}}))_y$

The quantity of N_2O that has by-passed the decomposition facility is calculated from the adipic acid production made while by-passing the decomposition facility.

The quantity of adipic acid produced while by-passing the destruction facility is monitored and the quantity of N_2O that by-pass the decomposition facility is registered daily:

$$Q_{N_2O_{\text{by-pass}}} = P_{AdOH} \times (1 - \%_{\text{on-line}}) \times N_2O_{/AdOH}$$



This value is a value by excess as during each connection/ disconnection phases the production is counted as completely by-passed.

The quantity of N₂O that by-passed the decomposition facility over the period is:

$$(Q_N2O \times (1-\%_on-line))_y = Q_N2O_by-pass_y$$

The %_{on-line}_y equivalent over the period is calculated as:

$$\%_on-line_y = 1 - (Q_N2O_by-pass_y / Q_N2O_y)$$

Parameter	Value	Reference
Q_N2O_by-pass _y	0 kg	Appendix 7
P_AdOH_period	13 960.625 ton	Appendix 8
N2O /AdOH	0.27 kg N2O/kg AdOH	Appendix 9
%_on-line _y	100 %	Appendix 6

9.4. Calculation of project emissions

The emissions due to the decomposition process PE_y are the emissions due to the N₂O that has not been sent to the decomposition process, the N₂O non destroyed by the decomposition process and the emissions due to the use of natural gas.

$$PE_y = ((Q_N2O \times (1-\%_on-line))_y + (Q_GE \times N2O_GE \times Specific_gravity_of_N2O)_y) \times GWP_N2O + Q_NG_y \times E_NG_y \quad (AM0021/version 1 equation (6))$$

(The specific gravity of N₂O is used to transform vppm in kg/ Nm³)

$$PE_y = (Q_N2O_by-pass_y + (Q_GE \times N2O_GE \times Specific_gravity_of_N2O)_y) \times GWP_N2O + Q_NG_y \times E_NG_y$$

The non-destroyed N₂O (ND_ N₂O_y) is constantly monitored and obtained from the constant monitoring of the flow (Q_GE) and the concentration of N₂O (N₂O_GE) of the effluent gas:

$$ND_N2O = Q_GE \times N2O_GE \times Specific_gravity_of_N2O$$

$$PE_y = (Q_N2O_by-pass_y + ND_N2O_y) \times GWP_N2O + Q_NG_y \times E_NG_y \quad (AM0021/version 1 equation (5))$$

PE_y is rounded up in t CO₂ eq. to get conservative consistency in final calculation of emission reductions formula.

Parameter	Value	Reference
PE_y	2 538 t CO₂ eq.	Calculated
Q N ₂ O by-pass _y	0 kg	Appendix 7
Q GE	14 948 882 Nm ³	Appendix 1
N ₂ O GE	6.5 vppm	Appendix 2
Specific gravity of N ₂ O	1.963 x 10 ⁻⁶	Appendix 2 or 3
ND N ₂ O _y	193 kg N ₂ O	Appendix 3
GWP N ₂ O	310 kg CO ₂ eq./ kg N ₂ O	Kyoto Protocol Rule. Decision 2/CP.3 and IPCC
Q NG _y	1 110 766 Nm ³	Appendix 4
E NG _y	2.209 kg CO ₂ eq./ Nm ³	Appendix 5

Note :

- 1) The value of E_NG_y shown above is the yearly moving average of E_NG as required by the PDD for calculation of E_Steam. The project emissions are more accurately calculated using monthly values of E_NG shown in Appendix 5, following the methodology AM0021 version 1 and the Monitoring Plan.
- 2) The value of ND_N₂O_y is calculated by the DCS using every 10 second data of Q_GE and N₂O_GE (see Appendix 2 and 3) and is more accurate than the value calculated using total average values.

9.5. Calculation of leakage

Leak emissions comprise the emissions associated with the energy sources used to generate any steam and electricity used by the decomposition plant.

Leakage amounts to (AM0021/version 1 equation (7)):

$$L_y = Q_{\text{Power}} \times E_{\text{Power}} + Q_{\text{steam}_y} \times E_{\text{steam}_y}$$

L_y is rounded up in tCO₂ eq. to get conservative consistency in final calculation of emission reduction formula.

Parameter	Value	Reference
L_y	128 t CO₂ eq.	Calculated
Q Power	153 273 kWh	Appendix 14
E Power	0.728 kg-CO ₂ /kWh	Appendix 15
Q Steam _y	101 664 kg	Appendix 16
E Steam _y	0.136 kg-CO ₂ / kg of steam	Appendix 17



9.6. Calculation of emission reduction

Following the PDD section D.2.4, the total emission reduction achieved by this project activity during this monitoring period is therefore,

$$ER_y = BE_y - PE_y - L_y$$

Or,

$$ER_y = 1\,170\,921 \text{ t CO}_2 \text{ eq.} - 2\,538 \text{ t CO}_2 \text{ eq.} - 128 \text{ t CO}_2 \text{ eq.}$$

Or,

$$ER_y = 1\,168\,255 \text{ t CO}_2 \text{ eq.}$$

The above emission reduction covers the generation of N₂O during this monitoring period.

9.7. Comparison of the emission reduction with the PDD estimates

In the PDD section E, the annual emission reduction is estimated to be 9 147 301 tCO₂eq. So the PDD-estimated emission reduction relative to the monitoring period of 30 days is around 751 830 tCO₂eq. The 416 425 tCO₂eq variance of the actual emission reduction is explained by:

PE: PDD value = 143 766 tCO ₂ eq Period = 2 538 t CO ₂ eq	
Variance	Explanation
134 150	The significant higher performance of the N ₂ O abatement unit (the actual %_on-line of 100% in this period is significantly higher than the value of 85% estimated in the PDD due to excellent operational performance). The estimate of 85% in the PDD assumed a low performance rate of the destruction equipment due to the lack of experience with such equipment.
7 583	A higher destruction rate of the N ₂ O which is in excess of 99.99 % during this period versus 99 % taken conservatively in the PDD.
- 505	Difference in the natural gas consumption estimate and actual in the period
141 228	Total PE variance

BE: PDD value = 895 789 tCO ₂ eq Period = 1 170 921 t CO ₂ eq	
Variance	Explanation
274 175	The adipic acid production used for the ex-ante emission reduction was conservatively taken as 130 000 t/y which is lower than the nameplate capacity of 151 475 t/y (415 t/d x 365) mentioned in the PDD. When a capacity investment is made, there are design margins (10 to 20%) taken by engineering. Continuous improvement of daily operations and more efficient use of the installed capacity allowed to produce 465.35 t/d on average during this period to meet the market demand.
957	Slight impact of the steam production
275 132	Total BE variance

L: PDD value = 193 tCO ₂ eq Period = 128 t CO ₂ eq	
Variance	Explanation
65	Difference mainly due to the quantity of steam consumed
65	Total L variance

It is important to note that according to the methodology AM0021/version 1, the eligible adipic acid production that can be used in the baseline is yearly capped, so it limits on a yearly basis the emission reduction calculation claimed for CERs. Please see Appendix 8 for further detail

Moreover, given the general experiences with constant overestimation of CER volumes in the first years of CDM project development, Rhodia wanted to set the CER estimates in the PDD in a conservative fashion, especially regarding performance of the abatement equipment.



Appendix 1

Name of item	Q_GE
Description	Volume of effluent gas leaving the stack
Value in period	14 948 882 Nm ³
Method of monitoring	Annubar flow meter on wet gas basis
Recording frequency	Monthly
Background data	Log sheet record / flowmeter

Period	Quantity of gaseous effluent Nm ³
May. 24 th ~ May. 31 st	3 914 857
June. 1 st ~ June. 22 nd	11 034 025



Appendix 2

Name of item	N2O_GE
Description	Concentration of N ₂ O in the effluent gas
Value in period	6.5 vppm
Method of monitoring	Laser diode online analyzer on wet gas basis
Recording frequency	Monthly
Background data	Log sheet record
Calculation method	<p>According to AM0021/version1, the actual quantity of non destroyed N₂O is calculated on-line in the DCS every 10 sec from the concentration of N₂O and the flow rate of the gaseous effluent:</p> $ND_N2O = Q_GE * N2O_GE * Specific_gravity_of_N2O$ <p>The specific_gravity_of_N2O = $44/22.414 \times 10^{-6}$ is used to transform vppm in kg/ Nm³</p> <p>The analyzer has a range of 0-200 vppm with a detection limit of 5 vppm, which is used as a default value when the measured value is below the detection limit.</p> <p>Cumulated value for ND_N2O is recorded (see appendix 3).</p> <p>At the end of the month/period based upon the flow Q_GE, and ND_N2O the concentration of N₂O equivalent for the month/period is calculated.</p> $N2O_GE = ND_N2O / (Q_GE \times N2O_GE \times Specific_gravity_of_N2O)$ <p>This value is for information as the constant calculation of ND_N2O is more accurate.</p>

Period	ND_N2O kg	Quantity of gaseous effluent Nm ³	Average concentration of N ₂ O_GE vppm
May. 24 th ~ May. 31 st	51	3 914 857	6.5
June. 1 st ~ June. 22 nd	142	11 034 025	6.5



Appendix 3

Name of item	ND_N2O
Description	Quantity of non-destroyed N2O emitted by the decomposition facility
Value in period	193 kg N ₂ O
Method of monitoring	On-line DCS calculation
Recording frequency	Monthly
Background data	Log sheet record
Calculation method	According to AM0021/version1, the actual quantity of non destroyed N2O is calculated on-line in the DCS from the concentration of N2O and the flow rate of the gaseous effluent both measured on a wet basis (Equivalent to method D of EB47 "Tool to determine the mass flow of a greenhouse gas in a gaseous stream"): $ND_N2O = Q_GE * N2O_GE * Specific_gravity_of_N2O$ The specific_gravity_of_N2O = $44/22.414 \times 10^{-6}$ is used to transform vppm in kg/ Nm ³

Period	ND_N2O kg
May. 24 th ~ May. 31 st	51
June. 1 st ~ June. 22 nd	142



Appendix 4

Name of item

Description

Q_NG

Amount of natural gas used by the decomposition process

Value in period

1 110 766 Nm3

Method of monitoring

Recording frequency

Background data

Natural gas consumption data

Monthly

Log sheet record / flowmeter

Period	Q_NG Nm ³	CO2_NG tCO2e
May. 24 th ~ May. 31 st	295 504	653
June. 1 st ~ June. 22 nd	815 262	1 824

Appendix 5

Name of item	E_NGy with NGC
Description	Emission coefficients for natural gas combustion Natural Gas Composition (NGC) from Supplier for natural gas
Value in period for E_NGy	2.209 kg CO ₂ /Nm ³
Method of monitoring	Natural Gas Composition (NGC)
Recording frequency	Monthly
Background data	Composition data received from Kyung Dong City Gas Ltd, the natural gas supplier
Calculation method	<p>Following the PDD Monitoring Plan</p> <p>The average number of C in a mole of NG is calculated from the composition = \sum (number of C in each mole) x (volume ratio).</p> <p>The CO₂ specific gravity in standard state is 1.965</p> <p>$E_{NG} = 1.965 \times$ (average number of C in a mole of NG)</p> <p>The yearly value (E_NGy) is calculated as the average weighted by the natural gas consumption of the twelve months available prior to the beginning of the period.</p> <p>E_Steam is calculated yearly as per the Methodology and needs a yearly value of E_NG (see Appendix 13). All monthly values of E_NG for the year are within +/- 0.5% of the yearly value of E_NGy.</p> <p>Note (1): For this monitoring period June data were not yet available, the NGC of the month of November 2006 was used for June as it gives the highest E_NG value since the beginning of the crediting period (most conservative value). These E_NG values are used in the calculation of the project emissions (part due to the natural gas combustion of the N₂O unit)</p>

Component	May Natural Gas Composition	June(1) Natural Gas Composition	Number of C
CH ₄ (Methane)	91.17	90.51	1
C ₂ H ₆ (Ethane)	5.73	5.74	2
C ₃ H ₈ (Propane)	2.01	2.55	3
I-C ₄ H ₁₀ (I-Butane)	0.39	0.51	4
N-C ₄ H ₁₀ (N-Butane)	0.49	0.51	4
I-C ₅ H ₁₂ (I-Pentane)	0.02	0.02	5
N-C ₅ H ₁₂ (N-Pentane)	0.00	0.00	5
N ₂ (Nitrogen)	0.18	0.16	0
CO ₂ (Carbon dioxide)	0.00	0.00	1
Average number of C	1.123	1.138	
E_NG_m	2.207	2.236	



Appendix 6

Name of item	%_on-line
Description	% of production time that the N2O is sent to the decomposition facility
Value in period	100 %
Method of monitoring	Position of limit switches on the valves allowing to by-pass the decomposition facility
Recording frequency	Monthly
Background data	Log sheet record
Calculation method	<p>%_on-line is determined following the PDD. Based upon the position of the limit switches on the valves by-passing the decomposition facility, the % of time that the production is connected to the facility is continuously counted and used to calculate the daily value of Q_ N2O_by-pass (See Appendix 7). The daily values of Q_ N2O_by-pass are added to determine the monthly values of Q_ N2O_by-pass, as required by the PDD</p> <p>At the end of the period, %_on-line for the period is calculated as:</p> $\%_{\text{on-line}_y} = 1 - (Q_{\text{N2O_by-pass}_y} / (P_{\text{AdOH}_y} \times \text{N2O_}/\text{AdOH}))$

Period	Q_ N2O_by-pass _y kg	P_ AdOH _y t	%_on-line _y %
May. 24 th ~ May. 31 st	0	3 696.625	100
June. 1 st ~ June. 22 nd	0	10 264.000	100



Appendix 7

Name of item	Q_N2O_by-pass
Description	N2O by-passing the decomposition facility
Value in period	0 kg
Method of monitoring	Production record and %_on-line DCS monitoring
Recording frequency	Monthly
Background data	Production & %_on-line log sheet record
Calculation method	<p>The quantity of adipic acid produced while by-passing the destruction facility is first calculated: $AdOH_by-pass = P_AdOH \times (1 - \%_on-line)$ The quantity of N2O that by-pass the facility is then recorded daily and calculated following AM0021/version1. $Q_N2O_by-pass_d = Q_N2O_d \times (1 - \%_on-line)$ or $Q_N2O_by-pass_d = P_AdOH_d \times N2O_/AdOH \times (1 - \%_on-line)$ At the end of the period the quantity of N2O that by-passed the facility is : $Q_N2O_by-pass_y = \Sigma (Q_N2O_by-pass_d)$</p>

Period	Q_N2O_by-pass _y kg
May. 24 th ~ May. 31 st	0
June. 1 st ~ June. 22 nd	0

Appendix 8

Name of item	P_AdOH (eligible)
Description	Adipic acid production after cap application
Value in period	13 960.625 t
Method of monitoring	Packaged production and silo inventory
Recording frequency	Monthly
Background data	Log sheet records and DCS data for silo weight

The daily Adipic Acid production is measured directly by the weight of packed finished product and the silo weight difference between two consecutive days. The EB45 guidance Annex 13 in reference does not apply to such cases.

The Executive Board has confirmed on EB36 the application of a yearly Adipic acid production cap as required by the methodologies (issue 1 of the Requests of review for the Monitoring Period #9 Aug 8th, 2007 ~ Aug 31st, 2007).

The cumulated production of Adipic acid over the current year (starting last September 1st and ending with the last day of this period) is 128 798 t. This production is below the cap clarified in the EB48. Following EB48 clarification, the cap is 142 551 t/y calculated as 415 t/d x 365 x 94.109 % (information available in the Excel Workbook “ER ONSAN”, sheet BE, submitted to UNFCCC).

The quantity of adipic acid produced during this period and the eligible production for the baseline emission calculation are given below:

	Adipic acid production after cap application P_AdOH (eligible) t	Adipic acid production P_AdOH t
May. 24 th ~ May. 31 st	3 696.625	3 696.625
June. 1 st ~ June. 22 nd	10 264.000	10 264.000

Appendix 9

Name of item HNO₃_consumption & HNO₃_physical
Description Nitric acid consumption and losses in the adipic acid process
Value in period (see table below)
Method of monitoring Excel workbook based on monitoring data and analysis
Recording frequency Monthly

Background data Log sheet records
Calculation method Nitric acid physical losses (HNO₃_physical) in the aqueous wastes, the off gases, the adipic acid and the by-product are monitored.
Those losses are deducted from the nitric acid consumption, (HNO₃_consumption) to get the chemical consumption, (HNO₃_chemical) (AM0021/version 1 equation (3)).

Period	HNO ₃ _consumption t	HNO ₃ _physical t	HNO ₃ _chemical t
May. 24 th ~ May. 31 st	3 200	64	3 136
June. 1 st ~ June. 22 nd	8 854	224	8 630
Rolling year June. 22 nd , 2010	136 022	2 678	133 344

Name of item N₂O_AdOH
Description N₂O emission factor for adipic acid production
Value in period 0.270 kg N₂O/kg AdOH
Method of monitoring Adipic acid production, nitric acid consumption and physical losses
Recording frequency Yearly

Calculation method The N₂O emission factor is then calculated over the period on one year using the last rolling year data (AM0021/version 1 equation (4)):

$$N_2O_AdOH = HNO_3_chemical / P_AdOH / 63 / 2 \times 0.96 \times 44$$

The calculated value for this period is above 0.270 and is then capped by the value of KE_N₂O = 0.27, as specified in the PDD table D.2.1.3 and required by the methodology AM0021/version 1 referring to the IPCC Good Practice Guidance.

Period	Value N ₂ O_AdOH calculated kg N ₂ O/kg AdOH	KE_N ₂ O kg N ₂ O/kg AdOH	N ₂ O_AdOH kg N ₂ O/kg AdOH
Rolling year June. 22 nd , 2010	0.280	0.270	0.270

Appendix 10

Name of item	Q_N ₂ O reg , N ₂ O_reg / AdOH and r _y
Description	<p>Evolution of Korean legislation that may require limitation of N₂O emissions using one of the following criteria:</p> <ul style="list-style-type: none"> - Q_N₂O reg : allowed N₂O emissions - N₂O_reg / AdOH : allowed N₂O emissions per kg of adipic acid produced - r_y : share of N₂O emissions required to be destroyed
Value in period	not applicable
Method of monitoring	Survey
Recording frequency	When relevant
Background data	<p>South Korean legislation</p> <p>Rhodia follows the evolution of Korean legislation part of its SIMSER+ procedures (System Integrating Management for Safety and Environment). SIMSER+ is covering ISO 14001 standard which requires to follow any updates on environmental regulations. For the monitoring of the new HSE (Hygiene, Safety and Environment) local and national regulations, Rhodia Korea has joined two committees: "Onsan Environment Management Society" and "Korea Environmental Engineers Federation".</p> <p>The Framework Act on Low Carbon and Green Growth has become effective on April 14th 2010. Within the scope of this Governmental Law the list of controlled companies is expected to be announced by September 2010. Then such designated "controlled" companies will have to submit a 3 years historical data on GHG emissions and energy consumption, and will have to submit reduction plans in 2011. Until the detailed implementation rules and calendar are known there is no applicable limitation from this new regulation on the N₂O emissions of the Onsan adipic acid plant.</p>

Period	Q_N ₂ O reg kg	N ₂ O_reg / AdOH kg	r _y %
May. 24 th ~ May. 31 st	No limit	No limit	0.
June. 1 st ~ June. 22 nd	No limit	No limit	0.



Appendix 11

Name of item

Description

Value in period

Method of monitoring

Recording frequency

Background data

P_ N₂O

Market price of N₂O in waste gas

0 €/t

Market survey

Yearly

Refer to study “N₂O market study NITROUS OXIDE Korea” –update September 2009

The N₂O market is rather small and limited, requires highly pure N₂O, not waste gas. The largest market usage is for the medical use (anesthetic and analgesic) then for food and electronics. Beside the very high investment cost in a purification-concentration-liquefaction unit to extract the N₂O from the exhaust flow of the adipic acid plant, neither the process nor the product will get the necessary certifications for these markets.

The market study concludes that there is no N₂O market for the N₂O produced as by-product of adipic acid.

Year	P_ N ₂ O
2010	0



Appendix 12

Name of item	Q_Steam_py
Description	Amount of steam produced by the decomposition facility
Value in period	19 823 186 kg
Method of monitoring	Flowmeter
Recording frequency	Monthly
Background data	Log sheet record

Period	Q_Steam_py kg	CO2_Steam_p tCO2e
May. 24 th ~ May. 31 st	5 254 675	641
June. 1 st ~ June. 22 nd	14 568 511	1 777

Appendix 13

Name of item	E_Steam
Description	CO ₂ emission factor for steam produced by the facility
Value in period	0.122 kg-CO ₂ /kg of steam
Method of monitoring	Supplier data
Recording frequency	Yearly
Background data	Monthly external natural gas data from supplier
Calculation method	<p>As we cannot get the data from the supplier, the calculation is made according to the monitoring plan.</p> <p>We first calculate the amount of natural gas required to generate steam in Nm³/t of steam in a very efficient boiler</p> $QNG_tsteam = \Delta H \text{ (kcal/t)} / (\text{HHV (kcal/Nm}^3\text{)} \times \eta \text{ (\%)})$ <p>The HHV data is the yearly average value for the gas supplied by Kyung Dong City Gas Co, Ltd</p> <p>The yield η (%) of the boiler is conservatively taken as 97%, while the yield is generally below 90%.</p> <p>The yearly value of E_Steam is calculated with the data available for the year prior to the beginning of the period in order to assure to have the data.</p> $E_Steam = QNG_steam \times E_NGy$ <p>This leads to a conservative value of E_Steam as the steam from the external supplier is produced from coal.</p>

Year ending	HHV kcal/Nm ³	ΔH kcal/t	η %	QNG_tsteam Nm ³ /t of steam	E_NGy kg- CO ₂ /Nm ³	E_Steam kg-CO ₂ / kg of steam
June 22 nd 2010	10 412	557 960	97	55.243	2.209	0.122



Appendix 14

Name of item	Q_Power
Description	Electricity consumption by the decomposition facility
Value in period	153 273 kWh
Method of monitoring	Power consumption data
Recording frequency	Monthly
Background data	Log sheet record / counter

Period	Q_Power kWh	CO2_Power tCO2e
May. 24 th ~ May. 31 st	40 189	30
June. 1 st ~ June. 22 nd	113 084	83

Appendix 15

Name of item	E_Power
Description	CO ₂ intensity for electric generation
Value in period	0.728 kg-CO₂/kWh
Method of monitoring	Survey of data publication
Recording frequency	Yearly
Background data	KEPCO data made publicly available by the Korean Energy Economics Institute (KEEI) for 2009.
Calculation method	Calculated using the combined margin (CM) approach according to ACM0002 version 2 in file ¹ (Grid_EF_SouthKorea 2009 rev4.xls).

Date (year)	E_Power kg-CO ₂ /kWh
2010	0.728

¹ AM00021 version 1 requires calculation of E_Power as “the highest of the operating margin and the build margin according to ACM0002 version 2 for the grid connected to the facility”. The way the emission factor is calculated follows exactly the requirement of the methodology for the following reasons:

- (i) “according to ACM0002” means among other things to follow the combined margin CM approach (CM is the weighted average of OM and BM, with default weights of 50%/50%),
- (ii) “the highest of the operating margin” means the simple OM as it is the highest operating margin of all alternatives listed in ACM0002 for calculation of the OM since the simple OM excludes all low-operating costs and must-run power plants which are nuclear power plants, hydro power plants and all renewable energy power plants, and
- (iii) “the build margin” means the build margin (option 2 updated annually ex post) as required to be calculated following ACM0002 version 2.



Appendix 16

Name of item	Q_Steam_c
Description	Amount of steam consumed by the decomposition facility
Value in period	101 664 kg
Method of monitoring	Mass flowmeter
Recording frequency	Monthly
Background data	Log sheet record

Period	Q_Steam_c Kg	CO2_Steam_c tCO2e
May. 24 th ~ May. 31 st	27 155	4
June. 1 st ~ June. 22 nd	74 509	11



Appendix 17

Name of item	E_Steam_c
Description	CO2 intensity for steam consumed in the facility
Value in period	0.136 kg-CO ₂ /kg of steam
Method of monitoring	Calculated from steam supplier data
Recording frequency	Yearly
Background data	Log sheet records / Composition from Kyung Dong City Gas Ltd, the natural gas supplier
Calculation method	<p>This steam is supplied by existing boilers on site. Steam production and natural gas consumption are monitored. From the monthly natural gas consumption and the monthly value of E_NG, monthly emissions of CO2 for steam production are calculated and cumulated over the year.</p> <p>Q_NG_tsteam in Nm3/t of steam is obtained from the ratio of annual natural gas consumption over the annual steam production.</p> <p>The E_Steam_c is obtained from:</p> $E_Steam_c = E_NG_y \times Q_NG_tsteam$

Year ending	Q_NG_tsteam Nm3/t of steam	E_NG _y kg-CO ₂ /Nm3	E_Steam_c kg-CO ₂ / kg of steam
June 22 nd 2010	61.353	2.209	0.136

Appendix 18 INSTRUMENT CALIBRATION & MAINTENANCE STATUS (see remarks in the Workbook ER Onsan, sheet Cal Maint)

Related PDD parameter	Instrument Location	Tag number	Periodicity	Reference for calibration frequency	Done by	2009												2010												Last calibration date
						1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	
%_online	By-pass Valves Integrity Check	HV-57001	Annually	Section D.3 of PDD	Rhodia			●											●											31 March 2010
%_online	By-pass Valves Integrity Check	HV-57003	Annually	Section D.3 of PDD	Rhodia			●											●											31 March 2010
P_AdOH	Small bags and bags Balance	W42811	Annually	- Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Third party				●											●										28 April 2010
P_AdOH	Big bags and bags Balance	W43741	Annually	- Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Third party				●											●										28 April 2010
P_AdOH	Big bags and bags Balance	W43742	Annually	- Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Third party				●											●										28 April 2010
Q_steam_c	Steam import to N2O system	FIQ-58082	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:296)	Third party			●											●											30 March 2010
Q_steam_p	Steam production by N2O system	FIQ-58213	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:296)	Third party			●											●											31 March 2010
Q_steam_P	Boiler feed water to N2O system	FIQ58204	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party			●											●											30 March 2010
Q_steam_p	Boiler continuous purge flow rate	FIQ58303	Annually	Standards rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia			●											●											30 March 2010
N2O_GE	Stack N2O analyzer (in-situ, laser diode)	AIT-58408	2 / year	Section 5.3 of the LaserGas II SP Monitor, User's reference v.1.2 from vender (page : 45)	Rhodia			●						●					●											29 March 2010
N2O_GE	Stack N2O analyzer (extractive infrared)	AI58418	Weekly	Section 7.2 of instruction manual (90002929, 07/2005) from vender	Rhodia	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	May. 28th, June 4th, 11th, 18th
Q_NG	Natural Gas burning	FQ91485A	Annually	Standards rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:296)	Third party			●											●											17 March 2010
Q_NG	Natural Gas burning (Back up flow meter)	FQ91485B	Annually	Standards rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:296)	Third party						●																			22 July 2009
Q_GE	Effluent Gas	FIQ-58407	Annually	- National Environmental regulation	Third party			●											●											22 March 2010
Q_Power	Electricity meter	LV22WH	Every 7 years	Table 13 of the Korean law on electricity measurement	Third party																									21 October 2008
Nitric physical	Potentiometric titrator	Lab analyzer	weekly	Calibration frequency by vendor recommendation	Rhodia	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	Daily/weekly
Nitric physical	HPLC	Lab analyzer	Daily	Calibration frequency by vendor recommendation	Rhodia	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	●	Daily/weekly

Related PDD parameter	Instrument Location	Tag number	Periodicity	Reference for calibration frequency	Done by	2009												2010												Last calibration date
						1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	
Nitric Cons	Truck Scale	W-90000	Annually	Article 32 of the Korean law on weighing Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Third party										●															26 September 2009
Nitric Cons	FRESH NIITRIC ACID HANWHA	FT6C069	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party			●							●															7 October 2009
Nitric Cons	FRESH NIITRIC ACID HANWHA	FT760CD	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party										●															26 October 2009
Nitric Cons	FRESH NIITRIC ACID TANK R92000	LT-92005	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia				●												●									16 April 2010
Nitric Cons	FRESH NIITRIC ACID TANK R92010	LT-92015	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia					●											●									16 April 2010
Nitric physical	NOX GAS DCN INLET	AYA-51526	4 / year	Section 4.2 of the reference book of Instructions 015-556383-K from Beckman Industrial.	Rhodia		●		●		●	●	●		●	●	●	●	●	●	●	●	●							June 10th
Nitric physical	LNOX E56010 TO A56020	AYA-56026	4 / year	Section 4.2 of the reference book of Instructions 015-556383-K from Beckman Industrial.	Rhodia		●		●		●	●	●		●	●	●	●	●	●	●	●	●							June 10th
Nitric physical	KAOP TO OXIDATION	FT-12701	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party			●												●										30 March 2010
Nitric physical	LNOX D51500 TO E55030	FQ-51525	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia											●														11 December 2009
Nitric physical	LNOX D52400 TO E56030	FQ-52428	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia											●														11 December 2009
Nitric physical	HPCE R61380 TO K83160	FQ-61782	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party			●												●										10 March 2010
Nitric physical	DBA TO F81200	FQ-81115	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party			●												●										12 March 2010
Nitric physical	DBA R81100 TO K83300	FQ-82351	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party			●												●										12 March 2010
Nitric physical	Waste water to R83200	FQ-83401	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:295)	Third party			●												●										10 March 2010
Reference	KA OIL TANK R92100	LT-92106	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia					●											●									13 May 2010
Reference	KA OIL TANK R92200	LT-92206	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:292)	Rhodia					●											●									13 May 2010
P_AdOH	SILO R42500	W-42505	Annually	Standard rule of calibration & maintenance guide book from Korea association of standards & testing organization (Page:287)	Rhodia			●												●										29 March 2010