



**Monitoring report form for CDM project activity**  
**(Version 08.0)**

**MONITORING REPORT**

<b>Title of the project activity</b>	Vaayu India Wind Power Project in Gujarat		
<b>UNFCCC reference number of the project activity</b>	4700		
<b>Version number of the PDD applicable to this monitoring report</b>	6		
<b>Version number of this monitoring report</b>	5.0		
<b>Completion date of this monitoring report</b>	21/12/2021		
<b>Monitoring period number</b>	07		
<b>Duration of this monitoring period</b>	01/04/2018 to 31/12/2019 including both start and end date of monitoring period.		
<b>Monitoring report number for this monitoring period</b>	NA		
<b>Project participants</b>	Vaayu (India) Power Corporation Private Limited, (India) Numerco Limited, (United Kingdom) ACT Financial Solutions B.V., (Netherlands) First Climate Markets A.G. (Germany)		
<b>Host Party</b>	India		
<b>Applied methodologies and standardized baselines</b>	"Consolidated baseline methodology for grid connected electricity generation from renewable sources" ACM0002 (Version 11, EB 52)		
<b>Sectoral scopes</b>	Scope 1 - Energy industries (renewable/ non-renewable sources).		
<b>Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period</b>	Amount achieved before 1 January 2013	Amount achieved from 1 January 2013 until 31 December 2020	Amount achieved from 1 January 2021
	0	159,878 tonnes of CO <sub>2</sub> e	0
<b>Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the PDD</b>	186,526 tonnes of CO <sub>2</sub> e		

## SECTION A. Description of project activity

### A.1. General description of project activity

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The project activity includes development, design, engineering, procurement, finance, construction, operation and maintenance of Vaayu 51.2 MW wind power project ("Project") in the Indian state of Gujarat to provide reliable, renewable power to the Gujarat state electricity grid which is part of the NEWNE regional electricity grid. The Project leads to reduce greenhouse gas emissions because it displaces electricity from grid connected fossil fuel based electricity generation plants.

The Project involves 64 wind energy converters (WECs) of 800 kW E-53 with internal electrical lines connecting the Project with local evacuation facility.

The first WEC under the project activity was commissioned on 25 June 2010 and the last WEC under the project activity was commissioned on 4 July 2011. The expected operational lifetime of the project is for 20 years. The length of the Crediting period of the project activity as per registered PDD is 10 years (Fixed). The seventh monitoring period considered is from 01 April 2018 to 31 Dec 2019.

The details of issuance of CERs for the previous monitoring periods are as follows:

Monitoring Period No.	Monitoring Period	CER Issued
First Issuance	01 Jun 2011 - 29 Feb 2012	61,182
Second issuance	01 Mar 2012 - 31 Dec 2012	87,690
Third issuance	01 Jan 2013 - 31 Aug 2013	68,389
Fourth Issuance	01 Sep 2013 - 31 Dec 2014	109,896
Fifth Issuance	01 Jan 2015 - 31 Mar 2017	192,213
Sixth Issuance	01 Apr 2017 - 31 Mar 2018	75,186

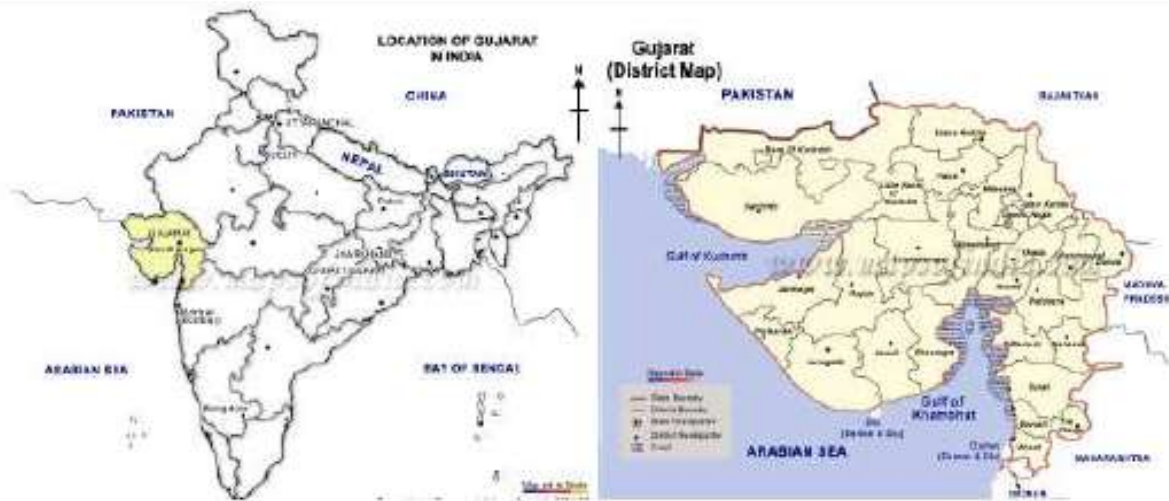
The total emission reductions achieved during the current monitoring period is 159,878 tCO<sub>2</sub>.

### A.2. Location of project activity

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The project area extends between latitude 21° 55' and 22° 08' North and longitude 70° 05' and 70° 19' East.

The Project is connected to Sadodar substation at Jamnagar District in Gujarat. The Project is spread across villages Chattar, Narmana, Seth Wadala, Jam Ambardi, Mevasa, Dhun Dhoraji, Sadodar, Bodi, Padavala and Machharda in Jamnagar and Rajkot Districts of Gujarat state in India. The Location map of the project activity:



Maps not to scale

The location numbers & latitude & longitude details of the Wind Energy Generators have been mentioned in the Appendix 1.

**A.3. Parties and project participants**

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Party A: India	Private entity : Vaayu (India) Power Corporation Private Limited	No
Party B: United Kingdom	Private entity: Numerco Limited	No
Party C: Netherlands	Private entity: ACT Financial Solutions B.V.	No
Party D: Germany	Private entity: First Climate Markets A.G.	No

**A.4. References to applied methodologies and standardized baselines**

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Title: "Consolidated baseline methodology for grid-connected electricity generation from renewable sources"

Reference: Approved consolidated baseline methodology ACM0002 (Version 11, EB 52)

ACM0002 draws upon the following tools which have been used in the PDD:

- Tool to calculate the emission factor for an electricity system – Version 02
- Tool for the demonstration and assessment of additionality – Version 5.2

Further information with regards to the methodology/ tools can be obtained at

<https://cdm.unfccc.int/methodologies/DB/V/JI9AX539D9MLOPXN2AY9UR1N4IYGD>

**A.5. Crediting period type and duration**

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Type of crediting period : Fixed

Start date of crediting period : 01 June 2011

Length of crediting period : 10 years (fixed crediting period)

Duration of the crediting period: 01 June 2011 - 31 May 2021 (Fixed)

**SECTION B. Implementation of project activity****B.1. Description of implemented project activity**

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The starting date of operation of the project activity is 21/05/2011. The commissioning date for all the WECs included in the project activity is given in the table below:

Sr. No.	Location No.	WTG-ID No.	Commissioning Date
1	3020	EIL/800/10-11/1826	12/07/2010

2	3021	EIL/800/10-11/1827	12/07/2010
3	3022	EIL/800/10-11/1828	12/07/2010
4	3072	EIL/800/09-10/1738	25/06/2010
5	3073	EIL/800/09-10/1739	25/06/2010
6	3075	EIL/800/09-10/1740	25/06/2010
7	3076	EIL/800/09-10/1741	25/06/2010
8	3088	EIL/800/09-10/1742	25/06/2010
9	62	EIL/800/09-10/1766	27/06/2011
10	63	EIL/800/09-10/1767	04/07/2011
11	64	EIL/800/09-10/1768	04/07/2011
12	539	EIL/800/09-10/1789	14/02/2011
13	540	EIL/800/09-10/1790	14/02/2011
14	541	EIL/800/09-10/1791	14/02/2011
15	543	EIL/800/09-10/1792	18/02/2011
16	544	EIL/800/09-10/1793	14/02/2011
17	545	EIL/800/09-10/1794	18/02/2011
18	546	EIL/800/09-10/1795	18/03/2011
19	547	EIL/800/09-10/1796	18/02/2011
20	548	EIL/800/09-10/1797	18/02/2011
21	903	EIL/800/09-10/1747	04/05/2011
22	904	EIL/800/09-10/1748	04/05/2011
23	905	EIL/800/09-10/1749	04/05/2011
24	906	EIL/800/09-10/1750	05/03/2011
25	907	EIL/800/09-10/1751	05/03/2011
26	908	EIL/800/09-10/1752	05/03/2011
27	909	EIL/800/09-10/1753	05/03/2011
28	910	EIL/800/09-10/1754	05/03/2011
29	912	EIL/800/09-10/1746	14/02/2011
30	926	EIL/800/09-10/1769	10/06/2011
31	927	EIL/800/09-10/1770	10/06/2011
32	928	EIL/800/09-10/1771	10/06/2011
33	929	EIL/800/09-10/1772	10/06/2011
34	931	EIL/800/10-11/1870	10/06/2011

35	932	EIL/800/09-10/1773	10/06/2011
36	933	EIL/800/09-10/1774	10/06/2011
37	934	EIL/800/09-10/1775	10/06/2011
38	935	EIL/800/09-10/1776	10/06/2011
39	936	EIL/800/09-10/1777	27/06/2011
40	937	EIL/800/09-10/1778	27/06/2011
41	938	EIL/800/09-10/1779	27/06/2011
42	939	EIL/800/09-10/1760	24/05/2011
43	941	EIL/800/09-10/1761	24/05/2011
44	942	EIL/800/09-10/1762	24/05/2011
45	943	EIL/800/09-10/1763	24/05/2011
46	944	EIL/800/09-10/1764	24/05/2011
47	945	EIL/800/09-10/1765	24/05/2011
48	947	EIL/800/09-10/1755	06/05/2011
49	948	EIL/800/09-10/1756	06/05/2011
50	950	EIL/800/09-10/1757	06/05/2011
51	951	EIL/800/09-10/1758	06/05/2011
52	952	EIL/800/09-10/1759	06/05/2011
53	958	EIL/800/09-10/1743	04/05/2011
54	959	EIL/800/09-10/1744	04/05/2011
55	960	EIL/800/09-10/1745	04/05/2011
56	992	EIL/800/09-10/1782	18/03/2011
57	993	EIL/800/09-10/1783	18/03/2011
58	994	EIL/800/09-10/1784	18/03/2011
59	995	EIL/800/09-10/1785	18/03/2011
60	996	EIL/800/09-10/1786	18/03/2011
61	997	EIL/800/09-10/1787	18/03/2011
62	1028	EIL/800/09-10/1788	04/05/2011
63	1045	EIL/800/09-10/1780	04/07/2011
64	1046	EIL/800/09-10/1781	04/07/2011

The project activity involves 64 numbers wind energy converters (WECs) of 800 kW, E-53 with internal electrical lines connecting the project activity with local evacuation facility. The WECs generate 3-phase power at 400V, which is stepped up to 33 kV. The E-53 WECs can operate in the frequency range of 46–54 Hz. As per the specification of WEC the output voltage of WEC is 400V as specified by manufacture. The average life time of the WEC is around 20 years

as per the equipment supplier specifications. The technology employed is environmentally safe and sound since project activity doesn't use fossil fuel for electricity generation though project activity uses wind as source of energy and there is no project emission or leakage into the environment. Wind World (India) Limited wind turbines are equipped with state-of-the-art microelectronic control technology produced in-house at our Daman plant. The other salient features of the state-of-art-technology are mentioned below:

### **E-53 Specifications**

<b>Parameter</b>	<b>Value</b>
Turbine model	E- 53
Rated power	800 kW
Rotor diameter	53 m
Hub height	75 m
Turbine Type	Gearless horizontal axis wind turbine with variable rotor speed
Power regulation	Independent electromechanical pitch system for each blade
Cut in wind speed	2.5 m/s
Rated wind speed	12 m/s
Cut out Wind speed	28-34 m/s
Extreme Wind Speed	59.5 m/s
Rated rotational speed	32 rpm
Operating range rot. speed	12-29 rpm
Orientation	Upwind
No of Blades	3
Blade Material	Fibre Glass Epoxy reinforced with integral lightning protection
Gear box type	Gear less
Generator type	Synchronous generator
Braking	Aerodynamic
Output Voltage	400 V

Yaw System	Active yawing with 4 electric yaw drives with brake motor and friction bearing
Tower	74 m concrete

Wind World (India) Limited is responsible for operation and maintenance activities for this project. Wind World (India) Limited operation and maintenance activities are ISO 9001:2008 certified and all the events are recorded in the log book available at the project site. Referring to the data available it can be inferred that there have not been any major special events for any of the WECs that are included in the project activity. As a part of regular maintenance the WECs are stopped for mechanical, electrical, grease and visual maintenance. Detailed maintenance procedures of the WECs are mentioned below:

#### **Description of maintenance intervals:**

There is a pre-defined maintenance schedule for annual maintenance for all the WECs at project site. There are four types of maintenance activity have been executed for all the WECs. During maintenance, WEC needs to stop for defined time period which are as follows:

- 1) Visual maintenance : Average 3 to 4 hr stoppage of WEC
- 2) Grease maintenance : Average 3 to 4 hr stoppage of WEC
- 3) Electrical maintenance : Average 16 to 20 hr stoppage of
- 4) Mechanical maintenance : Average 16 to 20 hr stop of WEC

Other than the above mentioned maintenance activity, WEC were generating electricity continuously without any technical fault. Hence, no break down has been noted during the monitoring period.

## **B.2. Post-registration changes**

### **B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents**

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There is no deviation from registered monitoring plan or applied methodology during this monitoring period.

### **B.2.2. Corrections**

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There are no corrections from the registered PDD during this monitoring period.

### **B.2.3. Changes to the start date of the crediting period**

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There is no change to the start date of crediting period.

### **B.2.4. Inclusion of monitoring plan**

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Not applicable.



**B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents**

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Previous:

- 1) Permanent changes to the registered monitoring plan were approved by UNFCCC on 1 Aug 2013 (Reference: PRC- 4700 -001).
- 2) A Post Registration Change (PRC) was made related to change in calibration frequency from once in three year to once in five year. The PRC request was made via registered PDD version 6, dated 09/04/2021 (Reference: PRC- 4700 -002).

**B.2.6. Changes to project design**

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Not applicable

**B.2.7. Changes specific to afforestation or reforestation project activity**

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Not applicable.

**SECTION C. Description of monitoring system**

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Approved monitoring methodology ACM0002 Version 11 Sectoral Scope: 1, "Consolidated baseline methodology for grid-connected electricity generation from renewable sources", by CDM - Meth Panel is proposed to be used to monitor the emission reductions.

Wind World (India) Limited is the O&M contractor for the project activity. Wind World (India) Limited will be responsible for maintaining all the monitoring data on behalf of VIPCPL in respect of the project activity. Wind World (India) Limited has implemented the management structure for managing the monitored data.

The approved monitoring methodology requires monitoring of the following:

- Electricity generation from the project activity; and
- Operating margin emission factor and build margin emission factor of the grid, where *ex post* determination of grid emission factor has been chosen

Since the baseline methodology is based on *ex ante* determination of the baseline, the monitoring of operating margin emission factor and build margin emission factor is not required. Further, wind based electricity generation is not associated with any kind of leakages.

The project activity has seventeen clusters and each cluster has exclusive metering arrangement and the meter readings taken at these metering points have been provided by the representatives of Wind World (India) Limited to GEDA. Line diagram showing the relevant monitoring points is provided at end of this section.

Wind World (India) Limited substation at Sadodar has four main meter(s) also known as revenue meter which is connected to wind turbines installed by the project proponent and wind turbines installed by other project owners. Gujarat Electricity Development Authority (GEDA) apportion the net electricity supplied to the grid at the Wind World (India) Limited substation to all the project owners after adjusting transmission loss to the meter readings

taken at dedicated cluster meters of different project owners. The meter reading is being taken jointly by the representatives of Wind World (India) Limited and GEDA/GETCO in the form of JMR. The electricity from Wind World (India) Limited's substation has been finally supplied to the utility's substation at Moti Paneli. The net electricity generated by the project owners is being provided by GETCO in the share certificate of electricity generated. The value of the net electricity generated by the project activity has been taken directly by the project proponent from the share certificate provided by GETCO for calculation of emission reductions.

The allocation plan for the project activity is given below:-

EG GETCO, Export = Electricity exported, as recorded by the main meter at Wind World (India) Limited substation

EGGETCO, Import = Electricity imported, as recorded by the main meter at Wind World (India) Limited substation

EGCluster, Export = Electricity exported by the project activity, as measured at Cluster Meter

EGCluster, Import = Electricity imported by the project activity, as measured at Cluster Meter

EGCluster, WF, Export = Electricity exported by all the project owners connected to Wind World (India) Limited substation, as measured at Cluster Meter

EGCluster, WF, Import = Electricity imported by all the project owners connected to Wind World (India) Limited substation, as measured at Cluster Meter

$EG_{PJ,export,y}$  = Electricity exported by the project activity to the grid, calculated

$EG_{PJ,import,y}$  = Electricity imported from the project activity to the grid, calculated

$EG_{PJ,y}$  = Net Electricity exported by the project activity to the grid, calculated

#### **Electricity Exported to the Grid by the project activity**

$EG_{PJ,export,y} = EG_{GETCO, Export} \times EG_{Cluster, Export} / EG_{Cluster, WF, Export}$

#### **Electricity Imported from the Grid by the project activity**

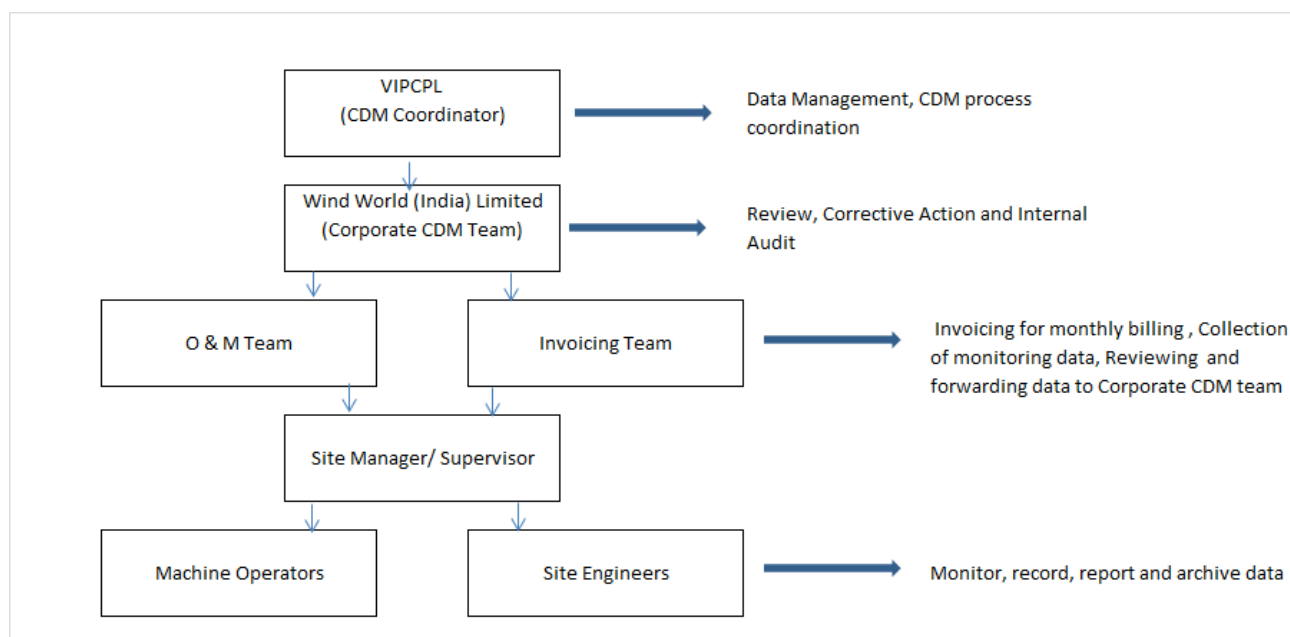
$EG_{PJ,import,y} = EG_{GETCO, Import} \times EG_{Cluster, Import} / EG_{Cluster, WF, Import}$

#### **Net Electricity Exported to the grid by the project activity**

$EG_{PJ,y} = EG_{PJ,export,y} - EG_{PJ,import,y}$

The apportioning procedure for the project activity is done by GEDA (Gujarat Energy Development Agency) based on the meters that are connected to the cluster meter of various project owners connected to substation of Wind World (India) Limited based on meter reading noted at Wind World (India) Limited substation connecting all the machines of the project activity and other project developers. The meter reading at cluster meter and the Wind World (India) Limited substation is directly monitored and hence the apportioning of the electricity is based on the meter reading that are directly measured.

The operational and management structure implemented for data monitoring is as follows:



The reading is monitored continuously by the online monitoring station (online monitoring station is located at the project site where all the data [historical and instantaneous] from the LCS or panel meters of all WECs is retrieved) at the project site. In case of data loss, the data can be archived from this online monitoring system.

### Training imparted to the Personnel

Training on the machine is an essential pre-requisite, to ensure necessary safety of man and machine. Further, in order to maximize the output from the Wind Energy Converters (WECs), it is extremely essential, that the engineers and technicians understand the machines and keep them in good health. In order to ensure, that Wind World (India) Limited's service staffs is deft at handling technical snags on top of the turbine, the necessity of ensuring that they are capable of climbing the tower with absolute ease and comfort has been established. The Wind World (India) Limited Training Academy provides need-based training to meet the training requirements of Wind World (India) Limited projects. The training is contemporary, which results in imparting focused knowledge leading to value addition to the attitude and skills of all trainees. This ultimately leads to creativity in problem solving.

### Calibration Details

The metering equipment were inspected & calibrated by state utility. Meter details for the main meters/GETCO meters are as follows:-

Name of WWIL Substation	(Main Meter/GETCO Meter) Meter Serial No	Type/ Make	Accuracy Class	Frequency of Calibration	Calibration	
					Previous Calibration	Validity
	GJB01470	Secure	0.2s	Once in a five years	30/09/2016	29/09/2021

Sadodar S/s	GJU04175	Secure	0.2s	Once in a five years	30/09/2016	29/09/2021
	GJU04176	Secure	0.2s	Once in a five years	30/09/2016	29/09/2021
	KAB11082	Secure	0.2s	Once in a five years	30/09/2016	29/09/2021

**Meter Details of Cluster Meters:**

Meter Serial No	Make	Accuracy Class	Calibration dates during meter installation	Calibration during last verification	Latest Calibration dates
10059208	L&T	0	24/08/2010	25/09/2013	24/05/2021
10059203	L&T	0	24/08/2010	25/09/2013	24/05/2021
GJU60947	Secure	0	03/09/2010	25/09/2013	24/05/2021
GJU61707	Secure	0	29/01/2011	25/09/2013	24/05/2021
GJU61698	Secure	0	29/01/2011	25/09/2013	24/05/2021
GJU61321	Secure	0	05/02/2011	25/09/2013	24/05/2021
GJU61313	Secure	0	18/12/2010	25/09/2013	24/05/2021
GJU61690	Secure	0	29/01/2011	25/09/2013	24/05/2021
GJU61699	Secure	0	29/01/2011	25/09/2013	24/05/2021
GJU61322	Secure	0	09/12/2010	26/09/2013	25/05/2021
GJU61696	Secure	0	29/01/2011	26/09/2013	25/05/2021
GJU61310	Secure	0	18/12/2010	26/09/2013	25/05/2021
GJU61701	Secure	0	29/01/2011	26/09/2013	25/05/2021
GJU61693	Secure	0	29/01/2011	26/09/2013	25/05/2021
GJU61692	Secure	0	29/01/2011	25/09/2013	25/05/2021
GJU61691	Secure	0	29/01/2011	26/09/2013	25/05/2021
GJU60943	Secure	0	03/09/2010	26/09/2013	25/05/2021

During the current monitoring period, it has been identified that the last calibration for the cluster meters has been performed in the year 2013, which were valid till September 2018 and afterwards the calibration has been performed in the year 2021. The calibration has not been performed as per the frequency mentioned, i.e. once in five years.

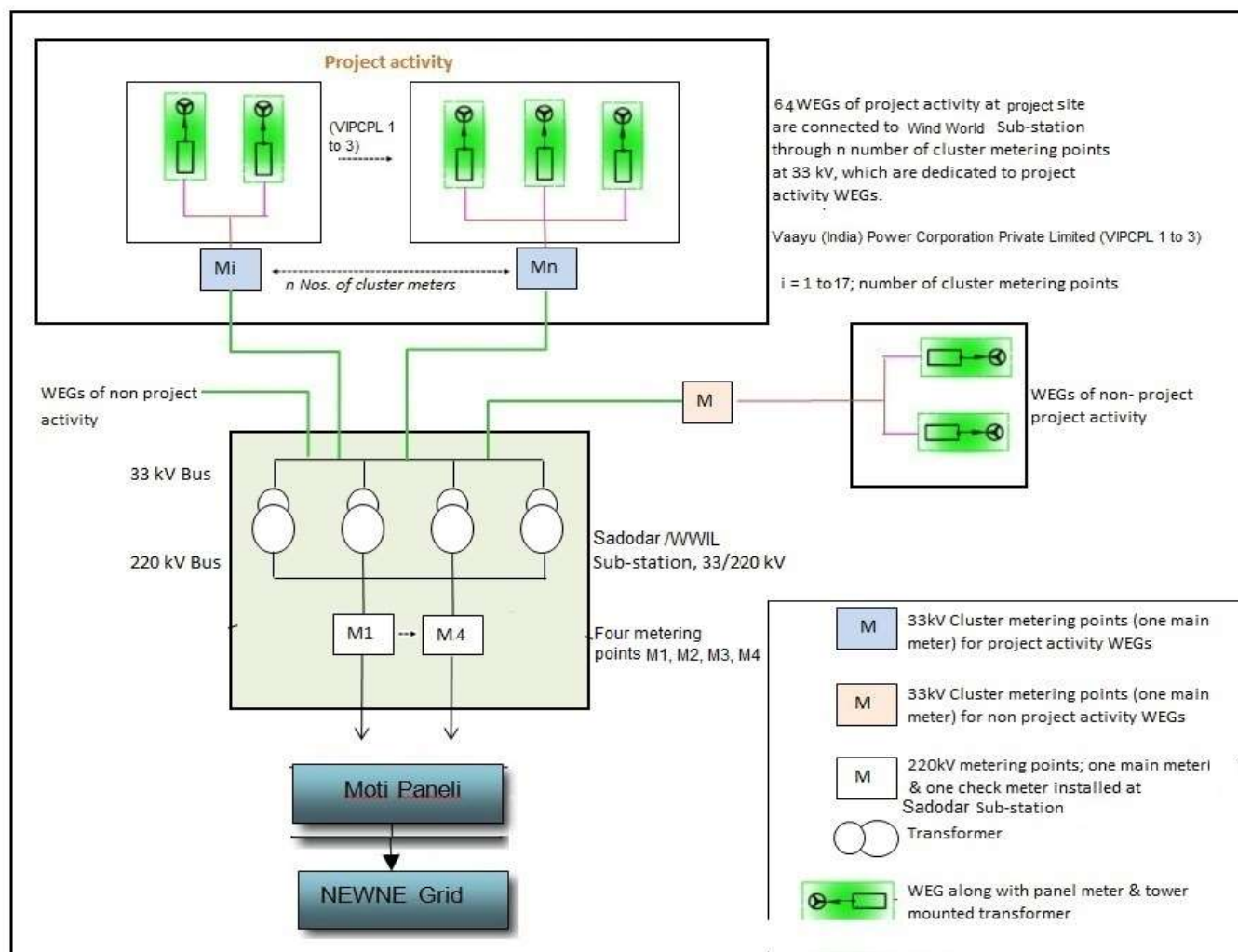
However, all the meters were operating under permissible error i.e. less than the accuracy class 0.2, hence, under conservative approach, a maximum correction factor (0.4%) has been applied by the PP in the emission reduction calculations for the entire monitoring period, i.e. from 01 April 2018 to 31 December 2019.

**Emergency procedure:**

If during meter testing the main meter at the Wind World (India) Limited substation is found beyond the permissible limit of error, the meter reading will be taken from the meter located at the utility substation at Moti Panelli after addition of average historical transmission losses.

If during meter testing the cluster meter is found beyond the permissible limit of error, the meter will be replaced by new meter.

The line diagram showing all relevant monitoring points has been provided below:



## SECTION D. Data and parameters

### D.1. Data and parameters fixed ex ante

Data/Parameter	$EF_{grid,OM,y}$
Unit	tCO <sub>2</sub> e/MWh
Description	Operating Margin Emission Factor of NEWNE Regional Electricity Grid
Source of data	The “CO <sub>2</sub> Baseline Database for Indian Power Sector” is available at <a href="http://www.cea.nic.in/reports/planning/cdm_co2/cdm_co2.htm">http://www.cea.nic.in/reports/planning/cdm_co2/cdm_co2.htm</a>
Value(s) applied	1.00498
Choice of data or measurement methods and procedures	“CO <sub>2</sub> Baseline Database for Indian Power Sector”, version 5 published by the Central Electricity Authority, Ministry of Power, Government of India.

Purpose of data/parameter	This data is used for baseline emission calculation.
Additional comments	The value is calculated on ex-ante basis and it will remain same throughout the crediting period.

<b>Data/Parameter</b>	<b><math>EF_{grid,BM,y}</math></b>
Unit	tCO <sub>2</sub> e/MWh
Description	Build Margin Emission Factor of NEWNE Regional Electricity Grid
Source of data	The “CO <sub>2</sub> Baseline Database for Indian Power Sector” is available at <a href="http://www.cea.nic.in/reports/planning/cdm_co2/cdm_co2.htm">http://www.cea.nic.in/reports/planning/cdm_co2/cdm_co2.htm</a>
Value(s) applied	0.67518
Choice of data or measurement methods and procedures	“CO <sub>2</sub> Baseline Database for Indian Power Sector”, version 5 published by the Central Electricity Authority, Ministry of Power, Government of India.
Purpose of data/parameter	This data is used for baseline emission calculation.
Additional comments	The value is calculated on ex-ante basis and it will remain same throughout the crediting period.

<b>Data/Parameter</b>	<b><math>EF_{grid,CM,y}</math></b>
Unit	tCO <sub>2</sub> e/MWh
Description	Combined Margin Emission Factor of NEWNE Regional Electricity Grid
Source of data	The “CO <sub>2</sub> Baseline Database for Indian Power Sector” is available at <a href="http://www.cea.nic.in/reports/planning/cdm_co2/cdm_co2.htm">http://www.cea.nic.in/reports/planning/cdm_co2/cdm_co2.htm</a>
Value(s) applied	0.92252
Choice of data or measurement methods and procedures	“CO <sub>2</sub> Baseline Database for Indian Power Sector”, version 5 published by the Central Electricity Authority, Ministry of Power, Government of India.
Purpose of data/parameter	This data is used for baseline emission calculation.
Additional comments	The value is calculated on ex-ante basis and it will remain same throughout the crediting period.

## D.2. Data and parameters monitored

<b>Data/parameter</b>	<b><math>EG_{PJ,y}</math></b>
Unit	MWh
Description	Net Quantity of Electricity exported to the grid

Measured/calculated/default	The net electricity supplied to the grid by the wind farm is calculated by GEDA on the basis of GETCO main meter reading and the meter readings taken at individual cluster meters after adjusting transmission loss.
Source of data	Share certificate issued by GETCO
Value(s) of monitored parameter	173,306.545 MWh <sup>1</sup>
Monitoring equipment	Calculated as per formulas described under section C.
Measuring/reading/recording frequency	Monthly
Calculation method (if applicable)	<p>The procedures for metering have been as per the provisions of the power purchase agreement. The WECs of a single customer (VIPCPL in this case) has been divided into clusters and each cluster has dedicated metering system. Different clusters are connected to different Vacuum Circuit Breaker metering yards (VCB) which ultimately lead to the shared main GETCO meter (also known as revenue meter) at the Sadodar substation maintained by Wind World (India) Limited. Data monitoring takes place at the cluster metering points and GETCO main meter at the WWIL substation.</p> <p>The net electricity supplied to the grid by the wind farm has been calculated by GEDA on the basis of GETCO main meter reading and the meter readings taken at individual cluster meters after adjusting transmission loss. For adjustment of transmission loss, the electricity metered at the GETCO meter has been proportionally divided by GEDA among the customers connected to the revenue meter on the basis of the pro rata readings taken at the cluster meters metering point.</p> <p>The net electricity generated by the project activity has been taken directly from the share certificate issued by GETCO on monthly basis.</p>
QA/QC procedures	Refer section C for an illustration of the provisions for QA/QC procedures.
Purpose of data/parameter	This data is directly used for baseline estimation
Additional comments	The data will be archived for the entire crediting period plus two years.

<b>Data/parameter</b>	EG <sub>GETCO, Export</sub> <sup>2</sup>
Unit	kWh
Description	Net Electricity export recorded at Wind World (India) Limited Substation
Measured/calculated/default	Measured at Main Meter
Source of data	Joint Meter Reading (JMR)

<sup>1</sup> After applying the error factor

<sup>2</sup> This reading is used for calculation of transmission loss by GEDA and is not directly used for calculation of emission reductions.

Value(s) of monitored parameter	1,448,975,508 kWh
Monitoring equipment	Please refer section C under heading calibration details of the MR
Measuring/reading/recording frequency	Monthly
Calculation method (if applicable)	<p>Monitoring: Electricity export to the grid is recorded by the main meter at Wind World (India) Limited Substation.</p> <p>Frequency of recording data: Monthly</p> <p>Recording: The values of electricity exports to the grid are sourced from JMR.</p> <p>Responsibility: Joint responsibility of Wind World (India) Limited and state utility</p>
QA/QC procedures	Refer section C for an illustration of the provisions for QA/QC procedures.
Purpose of data/parameter	Baseline Emissions
Additional comments	The data will be archived for the entire crediting period plus two years.

<b>Data/parameter</b>	EGGETCO, Import <sup>3</sup>
Unit	kWh
Description	Net Electricity import recorded at Wind World (India) Limited Substation
Measured/calculated/default	Measured at Main Meter
Source of data	Joint Meter Reading (JMR)
Value(s) of monitored parameter	33,465,000 kWh
Monitoring equipment	Please refer section C under heading calibration details of the MR
Measuring/reading/recording frequency	Monthly
Calculation method (if applicable)	<p>Monitoring: Electricity import to the grid is recorded by the main meter at Wind World (India) Limited Substation. Refer section C &amp; D.2 for an illustration of the provisions for QA/QC procedures.</p> <p>Frequency of recording data: Monthly</p> <p>Recording: The values of electricity exports to the grid are sourced from JMR.</p> <p>Responsibility: Joint responsibility of Wind World (India) Limited and state utility.</p>

<sup>3</sup> This reading is used for calculation of transmission loss by GEDA and is not directly used for calculation of emission reductions.



QA/QC procedures	Refer section C for an illustration of the provisions for QA/QC procedures.
Purpose of data/parameter	Baseline Emissions
Additional comments	The data will be archived for the entire crediting period plus two years.

### D.3. Implementation of sampling plan

&gt;&gt;

Not applicable.

## SECTION E. Calculation of emission reductions or net anthropogenic removals

### E.1. Calculation of baseline emissions or baseline net removals

&gt;&gt;

According to the approved methodology ACM0002 (Version 11) Emission Reductions are calculated as:-

$$ER_y = BE_y - PE_y$$

Where:

$BE_y$  Baseline Emissions in year  $y$  (t CO<sub>2</sub>e/yr)

$PE_y$  Project Emissions in year  $y$  (t CO<sub>2</sub>e/yr)

#### Baseline emissions:

Baseline emission factor (Combined Margin) ( $EF_y$ )

$$= 0.92252 \text{ tCO}_2\text{e/MWh}$$

$$\text{Baseline Emissions Reduction: } ER_y = EF_{\text{grid,CM},y} * EG_{PJ,y}$$

Where,

$ER_y$  is baseline emissions in year  $y$ , tCO<sub>2</sub>e

$EG_{PJ,y}$  is the net electricity supplied to the grid in year  $y$  and is applied directly from GEDA sharing certified by state utility. This value can also be cross-checked from the invoice.

$EF_y$  or  $EF_{\text{grid,CM},y}$  is the CO<sub>2</sub> emission factor of the grid (0.92252 tCO<sub>2</sub>e/MWh fixed ex-ante)

$$ER_y = EF_{\text{grid,CM},y} * EG_{PJ,y} = 0.92252 * 173,306.545 = 159,878^4 \text{ tCO}_2\text{e}$$

#### Baseline Emission Reductions calculation for project activity:-

Duration	Net electricity generation supplied to the grid by the Project activity [MWh]	Baseline Emission Factor (tCO <sub>2</sub> e/MWh)	Baseline Emissions (tCO <sub>2</sub> e)
	[ $EG_y$ ]	[ $EF_y$ ]	[ $BE_y$ ] = [ $EG_y$ ] * [ $EF_y$ ]

<sup>4</sup> After applying the error factor

01/04/2018 to 31/12/2019	173,306.545	0. 92252	159,878
<b>Total</b>	<b>173,306.545</b>	<b>0. 92252</b>	<b>159,878</b>

**E.2. Calculation of project emissions or actual net removals**

&gt;&gt;

The project activity uses wind power to generate electricity, hence, the emissions from the project activity have been taken as zero.

$$PE_y = 0$$

**E.3. Calculation of leakage emissions**

&gt;&gt;

No leakage has been considered from the project activity as per approved methodology ACM0002.

Hence,  $Ly = 0$

**E.4. Calculation of emission reductions or net anthropogenic removals**

	Baseline GHG emissions or baseline net GHG removals (t CO <sub>2</sub> e)	Project GHG emissions or actual net GHG removals (t CO <sub>2</sub> e)	Leakage GHG emissions (t CO <sub>2</sub> e)	GHG emission reductions or net anthropogenic GHG removals (t CO <sub>2</sub> e)			
				Before 01/01/ 2013	From 01/01/ 2013 until 31/12/ 2020	From 01/01/ 2021	Total amount
<b>Total</b>	159,878	0	0	0	159,878	0	159,878

**E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD**

Amount achieved during this monitoring period (t CO <sub>2</sub> e)	Amount estimated ex ante for this monitoring period in the PDD (t CO <sub>2</sub> e)
159,878	186,526

**E.5.1. Explanation of calculation of “amount estimated ex ante for this monitoring period in the PDD”**

&gt;&gt;

The annual estimated volume of CERs as per registered PDD is 106,378 tCO<sub>2e</sub>. The total nos. of days included in this monitoring period (i.e. 01/04/2018 to 31/12/2019, inclusive of both the days) = 640. Thus, to calculate the ex-ante estimated value corresponds to this monitoring period, the value has been apportioned and made equivalent to 640 days, which results in 186,526 tCO<sub>2e</sub>.

The same has been mentioned in the ER spreadsheet.

**E.6. Remarks on increase in achieved emission reductions**

&gt;&gt;

The emission reduction for the current monitoring period is 14.29 % lower than the estimated value in the registered PDD for the same monitoring period. This is primarily due to seasonal nature of wind power projects in India.

**E.7. Remarks on scale of small-scale project activity**

>>

Not applicable

## Appendix 1

Sr. No.	Location No.	WTG-ID No.	Village	Latitude	Longitude
1	3020	EIL/800/10-11/1826	Machharda	N22 <sup>°</sup> 06' 19.0"	E70 <sup>°</sup> 18' 45.7"
2	3021	EIL/800/10-11/1827	Machharda	N22 <sup>°</sup> 06' 23.5"	E70 <sup>°</sup> 18' 43.7"
3	3022	EIL/800/10-11/1828	Machharda	N22 <sup>°</sup> 06' 29.7"	E70 <sup>°</sup> 18' 44.6"
4	3072	EIL/800/09-10/1738	Padavala	N21 <sup>°</sup> 57' 19.6"	E70 <sup>°</sup> 15' 05.0"
5	3073	EIL/800/09-10/1739	Padavala	N21 <sup>°</sup> 57' 14.9"	E70 <sup>°</sup> 15' 11.7"
6	3075	EIL/800/09-10/1740	Padavala	N21 <sup>°</sup> 56' 43.1"	E70 <sup>°</sup> 15' 20.6"
7	3076	EIL/800/09-10/1741	Padavala	N21 <sup>°</sup> 55' 59.2"	E70 <sup>°</sup> 15' 33.7"
8	3088	EIL/800/09-10/1742	Padavala	N21 <sup>°</sup> 56' 19.3"	E70 <sup>°</sup> 14' 38.0"
9	62	EIL/800/09-10/1766	Chattar	N22 <sup>°</sup> 07' 40.2"	E70 <sup>°</sup> 15' 10.7"
10	63	EIL/800/09-10/1767	Chattar	N22 <sup>°</sup> 07' 46.6"	E70 <sup>°</sup> 15' 00.6"
11	64	EIL/800/09-10/1768	Chattar	N22 <sup>°</sup> 07' 53.3"	E70 <sup>°</sup> 14' 57.1"
12	539	EIL/800/09-10/1789	Seth Wadala	N22 <sup>°</sup> 04' 46.7"	E70 <sup>°</sup> 05' 34.3"
13	540	EIL/800/09-10/1790	Seth Wadala	N22 <sup>°</sup> 04' 33.3"	E70 <sup>°</sup> 05' 43.1"
14	541	EIL/800/09-10/1791	Seth Wadala	N22 <sup>°</sup> 04' 27.4"	E70 <sup>°</sup> 05' 47.6"
15	543	EIL/800/09-10/1792	Seth Wadala	N22 <sup>°</sup> 04' 17.3"	E70 <sup>°</sup> 05' 53.7"
16	544	EIL/800/09-10/1793	Seth Wadala	N22 <sup>°</sup> 04' 13.5"	E70 <sup>°</sup> 06' 00.7"
17	545	EIL/800/09-10/1794	Seth Wadala	N22 <sup>°</sup> 03' 31.5"	E70 <sup>°</sup> 05' 32.6"
18	546	EIL/800/09-10/1795	Jam Ambardi	N22 <sup>°</sup> 03' 40.2"	E70 <sup>°</sup> 05' 31.0"
19	547	EIL/800/09-10/1796	Jam Ambardi	N22 <sup>°</sup> 03' 45.3"	E70 <sup>°</sup> 05' 31.9"
20	548	EIL/800/09-10/1797	Jam Ambardi	N22 <sup>°</sup> 03' 50.7"	E70 <sup>°</sup> 05' 34.2"
21	903	EIL/800/09-10/1747	Mevasa/ Haripar	N22 <sup>°</sup> 01' 23.0"	E70 <sup>°</sup> 15' 35.2"
22	904	EIL/800/09-10/1748	Mevasa/ Haripar	N22 <sup>°</sup> 01' 30.2"	E70 <sup>°</sup> 15' 41.0"
23	905	EIL/800/09-10/1749	Mevasa/ Haripar	N22 <sup>°</sup> 01' 36.6"	E70 <sup>°</sup> 15' 27.2"
24	906	EIL/800/09-10/1750	Mevasa/ Haripar	N22 <sup>°</sup> 01' 30.7"	E70 <sup>°</sup> 14' 55.0"
25	907	EIL/800/09-10/1751	Mevasa/ Haripar	N22 <sup>°</sup> 01' 37.9"	E70 <sup>°</sup> 14' 56.8"
26	908	EIL/800/09-10/1752	Mevasa/ Haripar	N22 <sup>°</sup> 01' 44.8"	E70 <sup>°</sup> 14' 54.1"
27	909	EIL/800/09-10/1753	Mevasa/ Haripar	N22 <sup>°</sup> 01' 51.2"	E70 <sup>°</sup> 14' 51.2"
28	910	EIL/800/09-10/1754	Mevasa/ Haripar	N22 <sup>°</sup> 01' 57.7"	E70 <sup>°</sup> 14' 55.7"
29	912	EIL/800/09-10/1746	Dhun Dhoraji	N22 <sup>°</sup> 02' 09.1"	E70 <sup>°</sup> 15' 04.4"
30	926	EIL/800/09-10/1769	Chattar	N22 <sup>°</sup> 06' 57.6"	E70 <sup>°</sup> 16' 33.0"

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31	927	EIL/800/09-10/1770	Chattar	N22 <sup>°</sup> 06' 59.3"	E70 <sup>°</sup> 16' 23.3"
32	928	EIL/800/09-10/1771	Chattar	N22 <sup>°</sup> 07' 10.0"	E70 <sup>°</sup> 16' 16.5"
33	929	EIL/800/09-10/1772	Chattar	N22 <sup>°</sup> 07' 15.9"	E70 <sup>°</sup> 16' 11.3"
34	931	EIL/800/10-11/1870	Chattar	N22 <sup>°</sup> 07' 12.7"	E70 <sup>°</sup> 15' 23.5"
35	932	EIL/800/09-10/1773	Chattar	N22 <sup>°</sup> 07' 05.5"	E70 <sup>°</sup> 15' 27.2"
36	933	EIL/800/09-10/1774	Chattar	N22 <sup>°</sup> 06' 59.3"	E70 <sup>°</sup> 15' 31.5"
37	934	EIL/800/09-10/1775	Chattar	N22 <sup>°</sup> 06' 53.9"	E70 <sup>°</sup> 15' 27.9"
38	935	EIL/800/09-10/1776	Chattar	N22 <sup>°</sup> 06' 46.0"	E70 <sup>°</sup> 15' 22.7"
39	936	EIL/800/09-10/1777	Chattar	N22 <sup>°</sup> 06' 40.3"	E70 <sup>°</sup> 15' 25.7"
40	937	EIL/800/09-10/1778	Chattar	N22 <sup>°</sup> 06' 32.0"	E70 <sup>°</sup> 15' 23.4"
41	938	EIL/800/09-10/1779	Chattar	N22 <sup>°</sup> 06' 25.7"	E70 <sup>°</sup> 15' 22.1"
42	939	EIL/800/09-10/1760	Jamvadi	N22 <sup>°</sup> 08' 19.5"	E70 <sup>°</sup> 19' 02.3"
43	941	EIL/800/09-10/1761	Jamvadi	N22 <sup>°</sup> 08' 07.2"	E70 <sup>°</sup> 18' 57.8"
44	942	EIL/800/09-10/1762	Jamvadi	N22 <sup>°</sup> 08' 08.6"	E70 <sup>°</sup> 19' 30.2"
45	943	EIL/800/09-10/1763	Jamvadi	N22 <sup>°</sup> 08' 00.9"	E70 <sup>°</sup> 19' 25.4"
46	944	EIL/800/09-10/1764	Jamvadi	N22 <sup>°</sup> 07' 53.9"	E70 <sup>°</sup> 19' 26.0"
47	945	EIL/800/09-10/1765	Jamvadi	N22 <sup>°</sup> 07' 49.5"	E70 <sup>°</sup> 19' 31.4"
48	947	EIL/800/09-10/1755	Moti Vavdi	N22 <sup>°</sup> 06' 04.0"	E70 <sup>°</sup> 18' 16.9"
49	948	EIL/800/09-10/1756	Moti Vavdi	N22 <sup>°</sup> 05' 57.0"	E70 <sup>°</sup> 18' 17.8"
50	950	EIL/800/09-10/1757	Moti Vavdi	N22 <sup>°</sup> 05' 45.7"	E70 <sup>°</sup> 18' 21.5"
51	951	EIL/800/09-10/1758	Moti Vavdi	N22 <sup>°</sup> 05' 38.3"	E70 <sup>°</sup> 18' 18.4"
52	952	EIL/800/09-10/1759	Moti Vavdi	N22 <sup>°</sup> 05' 31.6"	E70 <sup>°</sup> 18' 16.9"
53	958	EIL/800/09-10/1743	Dhun Dhoraji	N22 <sup>°</sup> 02' 32.4"	E70 <sup>°</sup> 16' 42.8"
54	959	EIL/800/09-10/1744	Dhun Dhoraji	N22 <sup>°</sup> 02' 26.2"	E70 <sup>°</sup> 16' 44.6"
55	960	EIL/800/09-10/1745	Dhun Dhoraji	N22 <sup>°</sup> 02' 19.0"	E70 <sup>°</sup> 16' 44.4"
56	992	EIL/800/09-10/1782	Sadodar	N22 <sup>°</sup> 03' 13.6"	E70 <sup>°</sup> 10' 37.3"
57	993	EIL/800/09-10/1783	Sadodar	N22 <sup>°</sup> 03' 09.5"	E70 <sup>°</sup> 10' 40.0"
58	994	EIL/800/09-10/1784	Sadodar	N22 <sup>°</sup> 02' 59.6"	E70 <sup>°</sup> 10' 36.4"
59	995	EIL/800/09-10/1785	Sadodar	N22 <sup>°</sup> 02' 54.2"	E70 <sup>°</sup> 10' 33.5"
60	996	EIL/800/09-10/1786	Sadodar	N22 <sup>°</sup> 02' 47.4"	E70 <sup>°</sup> 10' 22.2"
61	997	EIL/800/09-10/1787	Sadodar	N22 <sup>°</sup> 02' 41.3"	E70 <sup>°</sup> 10' 32.4"
62	1028	EIL/800/09-10/1788	Seth Wadala	N22 <sup>°</sup> 03' 06.0"	E70 <sup>°</sup> 08' 36.9"
63	1045	EIL/800/09-10/1780	Bodi	N22 <sup>°</sup> 08' 43.4"	E70 <sup>°</sup> 15' 11.4"

64	1046	EIL/800/09-10/1781	Bodi	N22 <sup>°</sup> 08' 48.8"	E70 <sup>°</sup> 15' 08.5"
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## Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
08.0	6 April 2021	Revision to: <ul style="list-style-type: none"> <li>• Reflect the “Clarification: Regulatory requirements under temporary measures for post-2020 cases” (CDM-EB109-A01-CLAR).</li> </ul>
07.0	31 May 2019	Revision to: <ul style="list-style-type: none"> <li>• Ensure consistency with version 02.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN);</li> <li>• Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period;</li> <li>• Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes;</li> <li>• Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods;</li> <li>• Make editorial improvements.</li> </ul>
06.0	7 June 2017	Revision to: <ul style="list-style-type: none"> <li>• Ensure consistency with version 01.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN);</li> <li>• Make editorial improvements.</li> </ul>
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> <li>• Include provisions related to delayed submission of a monitoring plan;</li> <li>• Provisions related to the Host Party;</li> <li>• Remove reference to programme of activities;</li> <li>• Overall editorial improvement.</li> </ul>
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> <li>• Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0));</li> <li>• Include provisions related to standardized baselines;</li> <li>• Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1;</li> <li>• Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>;</li> <li>• Editorial improvement.</li> </ul>
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11).

<i>Version</i>	<i>Date</i>	<i>Description</i>
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01.0	28 May 2010	EB 54, Annex 34. Initial adoption.
Decision Class: Regulatory Document Type: Form Business Function: Issuance Keywords: monitoring report		