



Monitoring report form (Version 03.2)

Monitoring report

Title of the project activity	Guangrun Hydropower Project in Hubei Province, P.R.China
Reference number of the project activity	0904
Version number of the monitoring report	01
Completion date of the monitoring report	06/05/2014
Registration date of the project activity	27/04/2007
Monitoring period number and duration of this monitoring period	Monitoring period Number: 02 Monitoring period Dates: 01/01/2011 – 28/02/2014 (first and last days included)
Project participant(s)	Guangrun Hydropower Development Company Ltd. ; Government of Canada – Ministry of Foreign Affairs & International Trade; Endesa Generación, S.A. ; Hidroeléctrica del Cantábrico, S.A. ; Kingdom of Spain – Ministry of Agriculture, Food and Environment and Ministry of Economy and Competitiveness; Gas Natural SDG, S.A. ; EDP – Energias de Portugal, S.A. Government of Luxembourg – Ministry of the Environment; Ministry for the Environment, Land and Sea; Netherlands' Ministry of Infrastructure and the Environment (IenM); Schweizerische Rückversicherungsgesellschafts AG (Swiss RE); Kingdom of Belgium – Walloon Region Ministry of the Environment; Bruxelles Environnement – IBGE; BASF SE; KfW; Daiwa Securities Co. Ltd. ; FUJIFILM Corporation; Idemitsu Kosan Co., Ltd.; JX Nippon Oil & Energy Corporation; The Okinawa Electric Power Corporation, Incorporated; Ruukki Metals Oy; Göteborg Energi AB; Statkraft Carbon Invest AS; Statoil ASA; Kommunalkredit Public Consulting GmbH
Host Party(ies)	People's Republic of China
Sectoral scope(s) and applied methodology(ies)	1: Energy industries (renewable - / non-renewable sources) and approved consolidated baseline methodology ACM0002 (Version 06)
Estimated amount of GHG emission reductions or net anthropogenic GHG removals by sinks for this monitoring period in the registered PDD	260,930 tCO ₂ e
Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved in this monitoring period	44,452 tCO ₂ e
Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved during the period up to 31 December 2012(if applicable)	20,685 tCO ₂ e
Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved during the period from 1 January 2013 onwards (if applicable).	23,767 tCO ₂ e

SECTION A. Description of project activity**A.1. Purpose and general description of project activity**

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Guangrun Hydropower Project(GHP), a hydropower project with reservoirs, located in Jianshi County, Enshi Tujia and Miao Minority Autonomous Prefecture, Hubei Province, P. R. China. The objective of the project is to utilize water resource of the Majia River for electricity generation through the installation and operation of three hydro power stations. The total installed capacity of the project is 28MW. The electricity supplied by the project is sold to Jianshi electricity grid, which is part of the Hubei Provincial Power Grid (HPPG) and Central China Power Grid (CCPG).

The project helps reduce GHG emissions generated from the high-growth, coal-dominated power generation. And also, it contributes to sustainable development in the region by reducing pollution, creating employment opportunities, and improving the living standard of local people. At a larger scale, the project assists China in stimulating and accelerating the commercialization of grid-connected renewable energy technologies and markets.

The construction of the project started in March 2007. There are three hydropower stations operated in this project, they were put into operation on 20/09/2009 (Hongwawu II station with capacity 10MW), 29/11/2010 (Hongwawu I station with capacity 8MW) and 29/08/2012(Zhamushui station with capacity 10MW) respectively. Hongwawu II station and Hongwawu I station share the same reservoir(Hongwawu reservoir), while Zhamushui station has its own reservoir named Zhamushui reservoir.

This Monitoring Report is for the 2nd monitoring period, which is from 01/01/2011-28/02/2013. The total emission reduction achieved in this monitoring period is 44,452 tCO₂e.

A.2. Location of project activity

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The project is located in Jianshi County, Enshi Tujia and Miao Minority Autonomous Prefecture, Hubei Province, P. R. China. The three stations are sited in different country, details are as following:

Hongwawu I Station and Hongwawu II Station: Hongwawu Country, Yezhou Town;
Zhamushui Station: Huangtuping Country, Yezhou Town.

All three of the project's hydropower stations are on the Majia River which is the branch of Qingjiang river system.

The geographical coordinates of the project are as following:

Sites	East Longitude	North Latitude
Plant of Hongwawu I Station	110.0028°	31.1544°
Plant of Hongwawu II Station	109.6661°	30.6875°
Plant of Zhamushui Station	109.6833°	30.6181°

A.3. Parties and project participant(s)

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
People's Republic of China (host)	Guangrun Hydropower Development Company Ltd.	No
Canada	Government of Canada – Ministry of Foreign Affairs & International Trade	Yes

Spain	Endesa Generación, S.A. ; Hidroeléctrica del Cantábrico, S.A. ; Kingdom of Spain – Ministry of Agriculture, Food and Environment and Ministry of Economy and Competitiveness; Gas Natural SDG, S.A. ; EDP – Energias de Portugal, S.A.	Yes
Luxembourg	Government of Luxembourg – Ministry of the Environment	Yes
Italy	Ministry for the Environment, Land and Sea	Yes
Netherlands	Netherlands' Ministry of Infrastructure and the Environment (IenM)	Yes
Switzerland	Schweizerische Rückversicherungsgesellschafts AG (Swiss RE)	No
Belgium	Kingdom of Belgium – Walloon Region Ministry of the Environment; Bruxelles Environnement – IBGE	No
Germany	BASF SE ; KfW	No
Japan	Daiwa Securities Co. Ltd.; FUJIFILM Corporation ; Idemitsu Kosan Co., Ltd. ; JX Nippon Oil & Energy Corporation ; The Okinawa Electric Power Corporation, Incorporated	No
Finland	Ruukki Metals Oy	No
Sweden	Göteborg Energi AB	No
Norway	Statkraft Carbon Invest AS; Statoil ASA	No
Austria	Kommunalkredit Public Consulting GmbH	No

A.4. Reference of applied methodology

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Approved consolidated baseline methodology ACM0002 (version 06): “Consolidated baseline methodology for grid-connected electricity generation from renewable sources” and approved monitoring methodology ACM0002: “Consolidated monitoring methodology for zero emissions grid-connected electricity generation from renewable sources” applied to the project activity.

Reference:

<http://cdm.unfccc.int/methodologies/PAmethodologies/approved.html>

A.5. Crediting period of project activity

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Due to a delay in the implementation of the project, a request was submitted and approved by UNFCCC Secretariat to change the start date of the crediting period of this project from 01/07/2008 to 30/06/2009.

Crediting Period: 30/06/2009 - 29/06/2016 (Renewable)

Changed from: 01/07/2008 - 30/06/2015

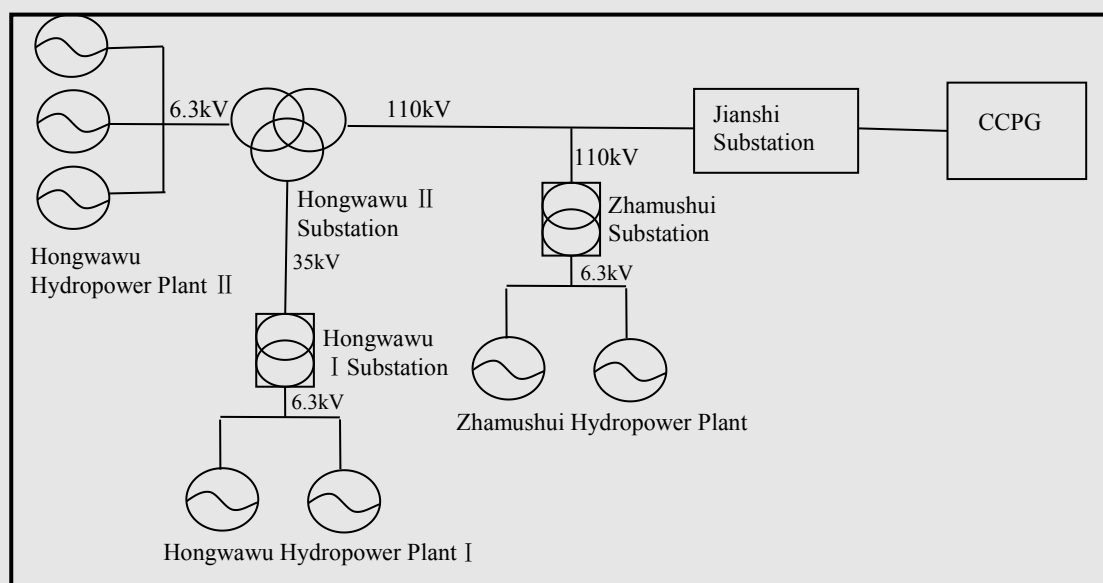
SECTION B. Implementation of project activity

B.1. Description of implemented registered project activity

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The project activity was started construction in March 2007. Hongwawu II station, Hongwawu I station and Zhamushui station were put into operation on 20/09/2009, 29/11/2010 and 29/08/2012, respectively. Technology and equipments adopted in the Project are consistent with the registered PDD.

Each substations (Hongwawu Substation and Zhamushui Substation) consists of a relatively low concrete gravity dam, a narrow reservoir, and an above-ground powerhouse to produce electricity that transmits through 110kV high voltage transmission lines to Jianshi Substation which connects the CCPG by high voltage transmission lines, the technology diagram of the Project is presented as follows:



The main parameters are as the following table:

Station	Hongwawu Station I	Hongwawu Station II	Zhamushui Station
Manufacturer	Fujian Nanping	Fujian Nanping	Fujian Nanping
Generator	SFW 4000-8/2150	SFW 4000-8/2150 SFW 2000-8/1730	SF5000-10/2600
Hydroturbine	CJA475-W-110/2×10	CJA475-W-110/2×10 CJA475-W-110/1×10	HLN255-LJ-105
Number of units	2	3	2
Total Capacity (MW)	8	10	10
Rotational speed (rpm)	750	750	600
Rated head (m)	415.43	415.43	63.56

There was no significant malfunction or any emergency overhaul times, downtimes of equipment, exchange of equipment reported during this monitoring period from 01/01/2011 to 28/02/2014.

The project implementation follows the Revised Monitoring Plan which was approved on 27/12/2011. No events or situations which may impact the applicability of the methodology occurred during this monitoring period.

B.2. Post registration changes

B.2.1. Temporary deviations from registered monitoring plan or applied methodology

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Not applicable.

B.2.2. Corrections

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Not applicable.

B.2.3. Permanent changes from registered monitoring plan or applied methodology

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The revision of monitoring plan has been approved on 27/12/2011.

B.2.4. Changes to project design of registered project activity

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Not applicable.

B.2.5. Changes to start date of crediting period

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The first crediting period has been changed from 01/07/2008-30/06/2015 to 30/06/2009-29/06/2016, and is listed on the project page. The crediting period is renewable.

B.2.6. Types of changes specific to afforestation or reforestation project activity

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Not applicable.

SECTION C. Description of monitoring system

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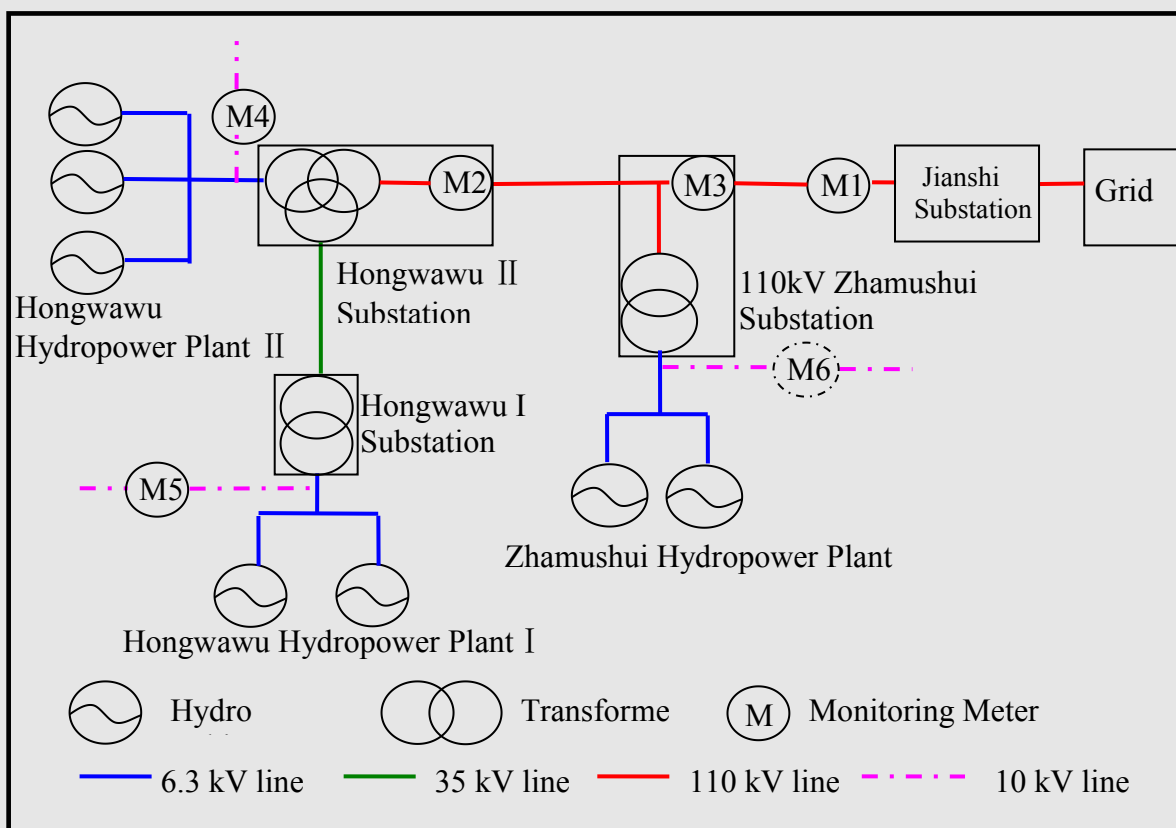
This section details the steps taken to monitor the GHG emissions reductions on a regular basis from the Guangrun Hydropower Project in Hubei Province, P.R.China.

The Monitoring set up for this project has been developed to ensure that from the start, the project was well organised in terms of the collection and archiving of complete and reliable data.

All hydropower stations interconnected with the regional grid at Jianshi Substation in Jianshi County owned by HPPG. A meter M1 installed at Jianshi Substation is used to monitor electricity exported to the grid and imported from the grid via main line. The accuracy of the meter (M1) is 0.2s and calibrated annually by qualified staff in Jianshi Electric Power Company. A meter M2 is installed at Hongwawu II Substation in the project site to measure the electricity export and import of Hongwawu I and II stations. After Zhamushui hydropower plant put in to operation, meter M3 is installed in 110kV Zhamushui Substation to measure the electricity export and import of the project. The meter readings of M2 and M3 are not used in emission reduction calculation, but only as internal reference for project company, the accuracy and calibration of meter M2 and M3 are in compliance with relative national standard DL/T448-2000.

10 kV backup line at each plant (Hongwawu I hydropower plant, Hongwawu II hydropower plant and Zhamushui hydropower plant) are used to supply electricity to the plant in emergent case when the main power line fails to supply power. Meter M4, M5 and M6 are installed to measure the electricity imported from the grid via these lines. These meters are owned, maintained, read and monthly recorded by grid company. Only grid company has access to these meters. Sales receipts of electricity imported from the grid via backup lines are issued to the project company by grid company accordingly in an approach which is agreed by both parties. Accuracy and calibration of meter M4, M5 and M6 are in compliance with relative national standards DL/T448-2000. Calibration reports of these meters are provided to DOE by grid company for verification. During this monitoring period, there is no supplied electricity to the plant through backup lines and 10 kV backup line for Zhamushui Hydropower has not set up yet.

A line diagram of the monitoring system for the project is presented as follows:



Note: Serial No. of main meter (M1) is 09090158090077; Serial No. of meter (M2) is 96129233; Serial No. of meter (M3) is 110607361800035; Serial No. of M4 is 20061174020308; Serial No. of M5 is 20070957010566.

Electricity supplied to the grid by the project (EG_y) is calculated as electricity exported to the grid by the project minus electricity imported from the grid via main line and electricity imported from the grid via backup lines. Meter readings of electricity exported to the grid by the project and electricity imported from the grid via main line are cross checked by their own corresponding sales receipts to ensure the conservativeness of emission calculation. Values from the sales receipts of electricity imported from the grid via backup lines are used for emission calculation as only grid company is accessible to the meters and grid company is not likely to underestimate the electricity sold to project company.

The amount of electricity that has been delivered by the project to the electric grid is recorded every month jointly by designated staff of Project Company and Jianshi Electric Power Company. After that, Jianshi Electric Power Company paid to the project company within a certain period based on the monthly meter readings and the project company gave corresponding receipt.

The meter readings were double checked with the sales receipts, and in the procedure of the calculation of the ERs, the conservative values are selected, which means that the minimum value of the electricity exported and the maximum value of the electricity imported are chose. All CDM relevant data are measured and collected as detailed in Section D. All data required for verification and issuance are backed-up and retained for at least two years after the end of the crediting period or the last issuance of CERs of the Project, whichever occurs later.

An independent consulting company (Hubei Institute of Survey&Design for Water Resources&Water Power Engineering) was entrusted to measure the surface area at full reservoir level at the start of project. The entity has provided the surface area which was 240,200 m² for Hongwawu reservoir and 790,000 m² for Zhamushui reservoir.

Procedures for ensuring effective monitoring of the project are described in a document "CDM Project Management and Operating Procedures" that the Project Company utilizes.

The grid emission factor is 0.9244 tCO₂e/MWh determined ex ante and is used throughout the crediting period.

Maintenance and calibration of monitoring equipment

The electricity meter(s) were calibrated the accuracy in compliance with relative national standard DL/T448-2000.

Documents evidencing the calibrations are available and are archived.

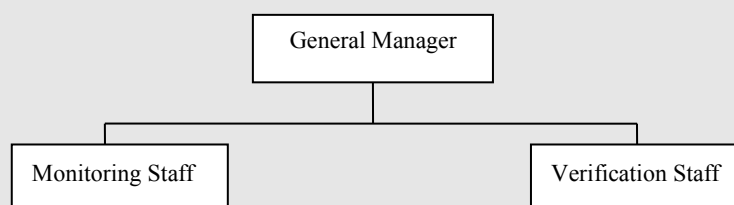
Data Quality Control and Quality Assurance

All data collected on-site are checked internally before being compiled in an electronic format, to ensure that it is complete and of appropriate quality.

Monitoring Organisation

The Monitoring Plan states the roles and responsibilities of persons involved in the monitoring of grid-connected electricity generation by the project.

This monitoring plan is implemented by professional staff authorized by the project sponsor. The management structure is illustrated as follows:



The responsibilities of the project staff are as follow:

General Manager: To be responsible for supervising the whole monitoring procedure.

Monitoring Staff: To be responsible for collecting data and do internal audit.

Verification Staff: To be responsible for collection of sales receipts.

When error happens, Error Handling Procedure will be followed as it is required in the “CDM Project Management and Operating Procedures” by the Project Company.

Training for the above staff is conducted on-site to ensure that staffs are capable of performing their designated tasks to high standards. This includes CDM specific training to warrant that they understand the importance of complete and accurate data and records for CDM monitoring.

Emergency procedures

The accuracy of the main meter M1 is 0.2s. The meters are properly calibrated following relevant provision in applicable national standard. Calibration is carried out by the competent entity with the records being provided to the project owner.

In case of that the main meter is out of service, the grid company and the project owner will jointly calculate a conservative estimation of the electricity missed. If the grid company and the project owner fail to reach an agreement concerning a conservative estimation of the electricity missed, this matter will be submitted for arbitration according to agreed procedures.

In case of that the 10kV backup line meter is out of service, the electricity purchased by the Project through the 10kV backup line will be resolved by following measures:

- I The grid company and the project owner will jointly prepare a new agreement of correct reading;
- II If the grid company and the project owner fail to reach an agreement concerning the correct reading, this

matter will be submitted for arbitration according to agreed procedures.

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante or at renewal of crediting period

Data / Parameter:	$EF_{grid,CM,y}$
Unit:	tCO ₂ e/MWh
Description:	Emission Factor
Source of data:	Registered PDD
Value(s) applied:	0.9244
Purpose of data:	Baseline emission calculations
Additional comment:	The baselines emission factor was determined ex ante and is used throughout the first crediting period.

D.2. Data and parameters monitored

Data / Parameter:	EG _y																																
Unit:	MWh																																
Description:	Net electricity supplied to the grid by the project in period y.																																
Measured/ Calculated / Default:	Directly measured. EG _y equals to the electricity exported to the grid by the project minus electricity imported from the grid via main line and electricity imported from the grid via backup lines.																																
Source of data:	Monthly reading records of the main meter M1.																																
Value(s) of monitored parameter:	48,088.130																																
Monitoring equipment:	<p>The main meter M1:</p> <table> <tr><td>Type</td><td>Electricity energy meter</td></tr> <tr><td>Accuracy class</td><td>0.2s</td></tr> <tr><td>Serial No.</td><td>09090158090077</td></tr> <tr><td>Calibration frequency</td><td>annually</td></tr> <tr><td>Date of last calibrations</td><td>31/03/2010 25/03/2011 20/03/2012 19/03/2013</td></tr> <tr><td>Validity</td><td>18/03/2014</td></tr> </table> <p>Meter M2:</p> <table> <tr><td>Type</td><td>Electricity energy meter</td></tr> <tr><td>Accuracy class</td><td>0.5s</td></tr> <tr><td>Serial No.</td><td>96129233</td></tr> <tr><td>Calibration frequency</td><td>annually</td></tr> <tr><td>Date of last calibrations</td><td>16/09/2010 10/09/2011 10/09/2012 09/09/2013</td></tr> <tr><td>Validity</td><td>08/09/2014</td></tr> </table> <p>Meter M3:</p> <table> <tr><td>Type</td><td>Electricity energy meter</td></tr> <tr><td>Accuracy class</td><td>0.2s</td></tr> <tr><td>Serial No.</td><td>110607361800035</td></tr> <tr><td>Calibration frequency</td><td>annually</td></tr> </table>	Type	Electricity energy meter	Accuracy class	0.2s	Serial No.	09090158090077	Calibration frequency	annually	Date of last calibrations	31/03/2010 25/03/2011 20/03/2012 19/03/2013	Validity	18/03/2014	Type	Electricity energy meter	Accuracy class	0.5s	Serial No.	96129233	Calibration frequency	annually	Date of last calibrations	16/09/2010 10/09/2011 10/09/2012 09/09/2013	Validity	08/09/2014	Type	Electricity energy meter	Accuracy class	0.2s	Serial No.	110607361800035	Calibration frequency	annually
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Calibration frequency	annually																																

	Date of last calibrations		20/08/2012
	Validity		18/08/2013
			17/08/2014
	10 kV backup line meters:		
		M4	M5
	Type	Electricity energy meter	Electricity energy meter
	Accuracy class	1.0	1.0
	Serial No.	20061174020308	20070957010566
	Calibration frequency	In compliance with relative national standard DL/T448-2000.	
	Date of last calibrations	24/02/2007 15/02/2012	24/08/2009
	Validity	14/02/2017	23/08/2014
Measuring/ Reading/ Recording frequency:	The electricity is continuously measured and monthly recording.		
Calculation method (if applicable):	The net electricity supplied to the grid is the electricity exported to the grid minus the electricity imported from the grid		
QA/QC procedures:	The electricity generation from the plant is monitored and recorded at the central control room. The project operator is responsible for recording such data. Receipts for electricity sales are used for crosscheck.		
Purpose of data:	Baseline Emission calculation		
Additional comment:	N/A		
Data / Parameter:	Surface area		
Unit:	m ²		
Description:	Surface area at full reservoir level		
Measured/ Calculated / Default:	Measured at start of project		
Source of data:	Reservoir area measurement document		
Value(s) of monitored parameter:	Hongwawu reservoir : 240,200 m ² (Hongwawu station I and Hongwawu station II share the same reservoir) Zhamushui reservoir: 790,000 m ²		
Monitoring equipment:	Project Emission Calculations		
Measuring/ Reading/ Recording frequency:	N/A		
Calculation method (if applicable):	The project company entrusted Hubei Institute of Survey&Design for Water Resources&Water Power Engineering, an independent professional hydro power design institute, to conduct an ex-post measurement of the surface area. Report regarding with the calculation of the surface area is issued by the design Institute, which is based on the three station-reservoir maps, and auto CAD software was used on computer with interpolation method and area inquire function to get the results.		
QA/QC procedures:	Not applicable		
Purpose of data:	Not applicable		

Additional comment: N/A

D.3. Implementation of sampling plan

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Not applicable.

SECTION E. Calculation of emission reductions or GHG removals by sinks**E.1. Calculation of baseline emissions or baseline net GHG removals by sinks**

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Baseline emissions (BE_y in tCO₂e) are the product of the baseline emission factor ($EF_{grid,CM,y}$ in tCO₂e/MWh) multiplied by the net electricity delivered by the Project to the grid in period y. (EG_y in MWh):

$$BE_y = EG_y \times EF_{grid,CM,y}$$

Where

EG_y – Net electricity supplied to the grid by the project in period y. (MWh).

$EF_{grid,CM,y}$ – Baseline Emission Factor (tCO₂e /MWh) (0.9244tCO₂e/MWh, as calculated ex-ante in the registered PDD and was not updated during the crediting period).

The electricity export to the grid measured by the meter (M1) installed at the Jianshi Substation was aggregated on designated time in every month (at 24:00 27th of each month from Jan. 2011 to Nov. 2012, and at 24:00 of the last day of each month from Dec. 2012 to Feb. 2014), the electricity import to the grid measured by the meter (M1) installed at the Jianshi Substation was aggregated on designated time in every month (normally at 24:00 of the last day of each month).

The electricity imported from the grid during this monitoring period covering from 01/01/2011 to 28/02/2014 which is: $EG_y=48,389.420$ MWh.

Electricity exported to the grid by the project(MWh)	Electricity import from the grid (MWh)	EG _y (MWh)
A	B	C=A-B
48,389.420	301.290	48,088.130

According to the registered PDD, the Emission factor of the grid is determined ax-ante; the ax-ante determined emission factor is 0.9244tCO₂e/MWh.

$$BE_y = EG_y \times EF_y = 48,088.130 \text{ MWh} \times 0.9244 \text{ tCO}_2\text{e/MWh} = 44,452 \text{ tCO}_2\text{e}.$$

E.2. Calculation of project emissions or actual net GHG removals by sinks

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After the Hongwawu stations (Hongwawu I hydropower station and Hongwawu II hydropower station) and Zhamushui station started commissioning, the ex-post monitoring by a third-party independent hydro power design institute(Hubei Institute of Survey&Design for Water Resources&Water Power Engineering)shows that the surface area at full reservoir level of Hongwawu stations is 240,200 m² and 790,000 m² for Zhamushui station. The re-calculated Power Density of the Hongwawu stations is 74.94 W/m² and , which calculated as following:

$$\text{Hongwawu stations: } Powerdensity = \frac{CAP_{PJ}}{Area} = \frac{18,000,000W}{240,200m^2} = 74.94W / m^2$$

$$\text{Zhamushui station: } Powerdensity = \frac{CAP_{PJ}}{Area} = \frac{10,000,000W}{790,000m^2} = 12.66W / m^2$$

CAP_{PJ} is the capacity (W) of the proposed project, which is equal to 18,000,000W of the capacity of Hongwawu stations and 10,000,000W of the capacity of Zhamushui station.

$Area$ is the surface area of the newly constructed reservoir at full reservoir level which was monitored at the begin of the project using map of the reservoir.

Hence, according to ACM0002 (Version 06), the power density exceed the 10 W/m², no Project Emissions is to be counted by the Project.

Hence, $PE_y=0$

E.3. Calculation of leakage

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According to ACM0002 (Version 06) and registered PDD, the main indirect emissions potentially giving rise to leakage in the context of electric sector projects result from power plant construction, fuel handling (mining, processing, and transportation) and land inundation (for hydroelectric projects). The project developer does not need to consider such indirect emissions when applying the methodology. Project activities using this baseline methodology shall not claim any credit for the project on account of reducing these emissions below the level of the baseline scenario. The leakage from the project is zero.

$L_y=0$

E.4. Summary of calculation of emission reductions or net anthropogenic GHG removals by sinks

tem	Baseline emissions or baseline net GHG removals by sinks (t CO ₂ e)	Project emissions or actual net GHG removals by sinks (t CO ₂ e)	Leakage (t CO ₂ e)	Emission reductions or net anthropogenic GHG removals by sinks (t CO ₂ e)
Total	44,452	0	0	44,452

E.5. Comparison of actual emission reductions or net anthropogenic GHG removals by sinks with estimates in registered PDD

Item	Values estimated in ex-ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO₂e)	260,930	44,452

E.6. Remarks on difference from estimated value in registered PDD

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The emission reductions achieved by the project during this monitoring period are significantly lower than the estimates in the registered PDD. This is because the project was in partial operation during the monitoring period (Zhamushui station put into operation on 29/08/2012). Therefore, the emission reduction of the project during this monitoring period was less than estimated value in the PDD.

E.7. Actual emission reductions or net anthropogenic GHG removals by sinks during the first commitment period and the period from 1 January 2013 onwards

Item	Actual values achieved up to 31 December 2012	Actual values achieved from 1 January 2013 onwards
Emission reductions or GHG removals by sinks (t CO ₂ e)	20,685	23,767

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Document information

Version	Date	Description
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net anthropogenic GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.
Decision Class: Regulatory		
Document Type: Form		
Business Function: issuance		
Keywords: monitoring report, performance monitoring		