



## Monitoring report form (Version 03.1)

### Monitoring report

<b>Title of the project activity</b>	Enercon Wind Farm (Hindustan) Ltd in Rajasthan
<b>Reference number of the project activity</b>	1168
<b>Version number of the monitoring report</b>	1
<b>Completion date of the monitoring report</b>	01/10/2013
<b>Registration date of the project activity</b>	15/03/2010
<b>Monitoring period number and duration of this monitoring period</b>	5th Verification, 01/10/2012 to 31/08/2013
<b>Project participant(s)</b>	Wind World (India) Limited (Previously Enercon (India) Limited)
<b>Host Party(ies)</b>	India
<b>Sectoral scope(s) and applied methodology(ies)</b>	Energy industries (renewable/ non-renewable sources). Consolidated methodology for grid-connected electricity generation from renewable sources, ACM0002, Version 6
<b>Estimated amount of GHG emission reductions or net anthropogenic GHG removals by sinks for this monitoring period in the registered PDD</b>	92,626 tCO <sub>2</sub>
<b>Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved in this monitoring period</b>	66,401 tCO <sub>2</sub>

**SECTION A. Description of project activity****A.1. Purpose and general description of project activity**

- (a) *Purpose of the project activity and the measures taken for GHG emission reductions or net anthropogenic GHG removals by sinks;*

The purpose of the project activity is to utilize renewable wind energy for generation of electricity. The project activity replaces anthropogenic emissions of greenhouse gases (GHG's) into the atmosphere, which is estimated to be approximately 66,401 tCO<sub>2</sub>e for this monitoring period, by displacing the equivalent amount of electricity generation through the operation of existing fuel mix in the grid comprising mainly fossil fuel based power plants and future capacity expansions connected to the grid. In the absence of the project activity the equivalent amount of electricity would have been generated from the connected/ new power plants in the NEWNE grid, which are/ will be predominantly based on fossil fuels. Whereas the electricity generation from operation of Wind Energy Convertors (WEC's) is emission free.

- (b) *Brief description of the installed technology and equipment;*

The Project involves 75-wind energy converters (WECs) of 800 kW E-48 with internal electrical lines connecting the Project with local evacuation facility. The WECs generates 3-phase power at 400V, which is stepped up to 33 KV. The Project can operate in the frequency range of 47.5–51.5 Hz and in the voltage range of 400 V  $\pm$  12.5%. The other salient features of the state-of-art-technology are referred in Appendix 4. The line diagram of wind farm including metering points and substations is attached as Appendix 1.

- (c) *Relevant dates for the project activity (e.g. construction, commissioning, continued operation periods, etc.);*

The first WEC under the project activity was commissioned on 26 November 2006 and the last WEC under the project activity was commissioned on 25 December 2006. The expected operational lifetime of the project is for 20 years. The length of the Crediting period of the project activity as per registered PDD is 10 years (Fixed). As per the Registered PDD, the Crediting period Start Date is estimated 01 November 2007. However, since the Project was registered on 15 March 2010, the length of crediting period is from 15 Mar 2010 to 14 Mar 2020. In first CER verification, the monitoring period considered was the period from 15 Mar 2010 to 30 Sep 2010. The second monitoring period was from 01 Oct 2010 to 31 August 2011. The third monitoring period considered was from 01 Sep 2011 to 30 Jun 2012. The fourth monitoring period considered was from 01 Jul 2012 to 30 Sep 2012.

The fifth monitoring period considered is from 01 Oct 2012 to 31 Aug 2013.

- (d) *Total GHG emission reductions or net anthropogenic GHG removals by sinks achieved in this monitoring period.*

The total emission reductions achieved under this monitoring period (01 Oct 2012 to 31 Aug 2013) is 66,401 tCO<sub>2</sub>.

**A.2. Location of project activity**

- (a) Host Party(ies);

India

- (b) Region/State/Province, etc.;

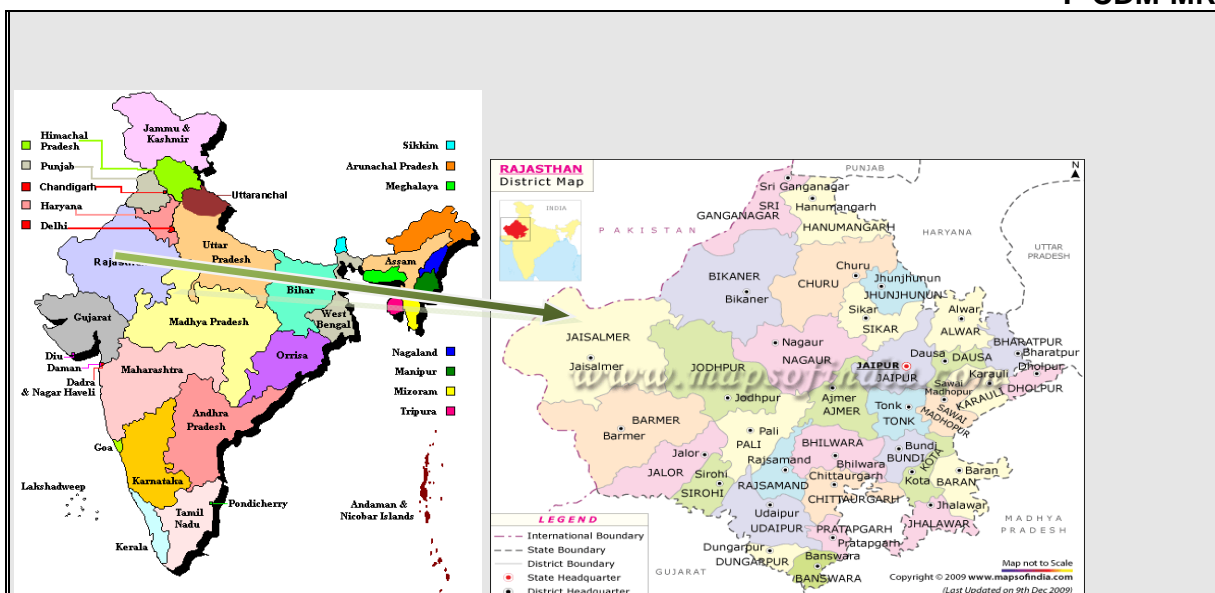
Northern Region/Rajasthan State

- (c) City/Town/Community, etc.;

The Project is located at Kita and Pithodai Ki Dhani village, in Jaisalmer District of Rajasthan state in India.

- (d) Physical/ Geographical location.

The project area extends between latitude 26° 40' 47.5" & 26° 45' 48.3" North and longitude 70° 58' 19.3" & 71° 03' 32.5" East. The Project is connected to 33/132/220 kV Akal RRVPN substation. The sites are located at a distance of 25 km from Jaisalmer by road. The nearest railway station is at Jaisalmer.



Individual WEG location numbers and coordinates are detailed out in below Table 1: -

S. No	EWHPL UNIQUE ID	Loc No	Latitude			Longitude		
			Deg.	Minute	Second	Deg.	Minute	Second
1	EWHPL 01	322	26	40	47.5	70	58	58.2
2	EWHPL 02	323	26	40	55.3	70	58	54.6
3	EWHPL 03	145	26	41	2.5	70	58	49.5
4	EWHPL 04	146	26	41	7.7	70	58	43.9
5	EWHPL 05	147	26	41	12.8	70	58	38.4
6	EWHPL 06	148	26	41	18	70	58	32.8
7	EWHPL 07	150	26	41	27	70	58	48.3
8	EWHPL 08	151	26	41	32.1	70	58	42.7
9	EWHPL 09	152	26	41	37.3	70	58	37.2
10	EWHPL 10	153	26	41	38.5	70	59	8.6
11	EWHPL 11	154	26	41	43.6	70	59	3.1
12	EWHPL 12	155	26	41	48	70	58	57.5
13	EWHPL 13	156	26	41	54.1	70	58	52.1
14	EWHPL 14	157	26	41	56.6	70	58	41.5
15	EWHPL 15	307	26	42	12	70	58	24.8
16	EWHPL16	306	26	42	17.2	70	58	19.3
17	EWHPL 17	300	26	42	47.4	70	58	24.4

18	EWHPL 18	301	26	42	43.9	70	58	30.7
19	EWHPL 19	304	26	42	26.8	70	58	46.6
20	EWHPL 20	305	26	42	21.7	70	58	52.2
21	EWHPL 21	161	26	42	16.5	70	58	57.7
22	EWHPL 22	160	26	42	9	70	59	2.2
23	EWHPL 23	159	26	42	1.3	70	59	6.7
24	EWHPL 24	324	26	42	5.7	70	59	23.9
25	EWHPL 25	167	26	42	38.3	70	59	0.2
26	EWHPL 26	168	26	42	42.9	70	58	56.3
27	EWHPL 27	169	26	42	49.6	70	58	54.4
28	EWHPL 28	170	26	42	56.5	70	58	52.7
29	EWHPL 29	326	26	43	22.4	70	58	50.2
30	EWHPL 30	177	26	42	54.5	70	59	29.3
31	EWHPL 31	178	26	42	49.4	70	59	34.9
32	EWHPL 32	179	26	42	44.2	70	59	40.5
33	EWHPL 33	181	26	42	32.2	70	59	50.9
34	EWHPL 34	183	26	42	59	70	59	50.6
35	EWHPL 35	184	26	43	5.8	70	59	45.8
36	EWHPL 36	186	26	43	17.8	70	59	35.4
37	EWHPL 37	190	26	43	25.1	70	59	50.1
38	EWHPL 38	191	26	43	18.3	70	59	54.9
39	EWHPL 39	192	26	43	13.2	71	0	0.5
40	EWHPL 40	193	26	43	8	71	0	6.1
41	EWHPL 41	194	26	43	2.9	71	0	11.6
42	EWHPL 43	218	26	45	31.3	71	0	32
43	EWHPL 42	219	26	45	17.2	71	0	23.1
44	EWHPL 44	220	26	44	52.6	71	0	38.2
45	EWHPL 45	221	26	44	52.5	71	0	47.2
46	EWHPL 46	222	26	44	45.9	71	0	55.9
47	EWHPL 47	223	26	44	56.1	71	1	5.4
48	EWHPL 48	224	26	45	1.9	71	1	16.3
49	EWHPL 49	225	26	44	43.9	71	1	23

50	EWHP 50	226	26	44	38.8	71	1	35.9
51	EWHP 51	230	26	44	24.9	71	1	55.5
52	EWHP 52	232	26	44	19.9	71	2	1.7
53	EWHP 53	233	26	44	14.1	71	2	7.3
54	EWHP 54	329	26	44	30.1	71	2	16
55	EWHP 55	234	26	44	20.5	71	2	27.9
56	EWHP 56	236	26	43	57.4	71	2	22.2
57	EWHP 57	237	26	43	55.8	71	2	30.9
58	EWHP 58	238	26	43	56.9	71	2	39.7
59	EWHP 59	328	26	44	8.9	71	2	56.5
60	EWHP 60	241	26	43	58.7	71	2	59.9
61	EWHP 61	242	26	43	51.8	71	3	5.1
62	EWHP 62	245	26	44	30.5	71	3	32.5
63	EWHP 63	246	26	44	32.5	71	3	22.5
64	EWHP 64	249	26	45	9.4	71	3	14.1
65	EWHP 65	302	26	44	51.4	71	2	56.1
66	EWHP 66	250	26	44	58.1	71	2	52.3
67	EWHP 67	251	26	45	0.4	71	2	44.6
68	EWHP 68	252	26	45	0.8	71	2	32.4
69	EWHP 69	253	26	45	4.3	71	2	25.6
70	EWHP 70	254	26	45	14.2	71	2	15.9
71	EWHP 71	256	26	45	23.8	71	2	25.8
72	EWHP 72	257	26	45	39.3	71	2	47.5
73	EWHP 73	258	26	45	42.8	71	2	37.2
74	EWHP 74	259	26	45	46.6	71	2	26.5
75	EWHP 75	260	26	45	48.3	71	2	18.7

### A.3. Parties and project participant(s)

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
<b>Party A (host):</b> Government of India (Host)	<b>Private entity A:</b> Wind World (India) Limited (Previously Enercon (India) Limited)  <b>Public entity A:</b> N/A	No
...	...	

### A.4. Reference of applied methodology

Further information with regards to the methodology / tools can be obtained at  
<http://cdm.unfccc.int/methodologies/DB/UB3431UT9I5KN2MUL2FGZXZ6CV71LT>

#### A.5. Crediting period of project activity

The length of the Crediting period of the project activity as per registered PDD is 10 years (Fixed). The crediting period start date is 15 Mar 2010 and length of crediting period is 10 years (from 15 Mar 2010 to 14 Mar 2020).

### SECTION B. Implementation of project activity

#### B.1. Description of implemented registered project activity

>> The Project involves 75-wind energy converters (WECs) of 800 kW E-48 with internal electrical lines connecting the Project with local evacuation facility. The WECs generates 3-phase power at 400V, which is stepped up to 33 KV. The Project can operate in the frequency range of 47.5–51.5 Hz and in the voltage range of 400 V  $\pm$  12.5%. The other salient features of the state-of-art-technology are referred in Appendix 4.



For project activities that consist of more than one site, the report shall clearly describe the status of implementation and starting date of operation for each site. For CDM project activities with phased implementation, the report shall indicate the progress of the proposed CDM project activity achieved in each phase.

#### The starting date of operation of the project activity

The first WEC under the project activity was commissioned on 26th November 2006 and last WEC under the project activity was commissioned on 25th December 2006. The commissioning date for all the WECs included in the project activity is given in the table below.

Table 2:

S.No	EWHPL UNIQUE ID	Loc No	Commissioning date
1	EWHPL 01	322	20-Dec-06
2	EWHPL 02	323	20-Dec-06
3	EWHPL 03	145	20-Dec-06
4	EWHPL 04	146	20-Dec-06
5	EWHPL 05	147	20-Dec-06
6	EWHPL 06	148	20-Dec-06

7	EWHPL 07	150	20-Dec-06
8	EWHPL 08	151	20-Dec-06
9	EWHPL 09	152	20-Dec-06
10	EWHPL 10	153	20-Dec-06
11	EWHPL 11	154	20-Dec-06
12	EWHPL 12	155	20-Dec-06
13	EWHPL 13	156	20-Dec-06
14	EWHPL 14	157	20-Dec-06
15	EWHPL 15	307	21-Dec-06
16	EWHPL16	306	21-Dec-06
17	EWHPL 17	300	20-Dec-06
18	EWHPL 18	301	20-Dec-06
19	EWHPL 19	304	21-Dec-06
20	EWHPL 20	305	21-Dec-06
21	EWHPL 21	161	20-Dec-06
22	EWHPL 22	160	20-Dec-06
23	EWHPL 23	159	20-Dec-06
24	EWHPL 24	324	21-Dec-06
25	EWHPL 25	167	20-Dec-06
26	EWHPL 26	168	26-Nov-06
27	EWHPL 27	169	26-Nov-06
28	EWHPL 28	170	26-Nov-06
29	EWHPL 29	326	21-Dec-06
30	EWHPL 30	177	25-Dec-06
31	EWHPL 31	178	25-Dec-06
32	EWHPL 32	179	25-Dec-06
33	EWHPL 33	181	25-Dec-06
34	EWHPL 34	183	25-Dec-06
35	EWHPL 35	184	25-Dec-06
36	EWHPL 36	186	25-Dec-06
37	EWHPL 37	190	25-Dec-06
38	EWHPL 38	191	25-Dec-06
39	EWHPL 39	192	25-Dec-06
40	EWHPL 40	193	25-Dec-06
41	EWHPL 41	194	25-Dec-06
42	EWHPL 43	218	21-Dec-06
43	EWHPL 42	219	21-Dec-06
44	EWHPL 44	220	25-Dec-06
45	EWHPL 45	221	25-Dec-06
46	EWHPL 46	222	25-Dec-06
47	EWHPL 47	223	21-Dec-06
48	EWHPL 48	224	21-Dec-06

49	EWHP 49	225	21-Dec-06
50	EWHP 50	226	21-Dec-06
51	EWHP 51	230	21-Dec-06
52	EWHP 52	232	21-Dec-06
53	EWHP 53	233	21-Dec-06
54	EWHP 54	329	21-Dec-06
55	EWHP 55	234	21-Dec-06
56	EWHP 56	236	21-Dec-06
57	EWHP 57	237	21-Dec-06
58	EWHP 58	238	20-Dec-06
59	EWHP 59	328	20-Dec-06
60	EWHP 60	241	20-Dec-06
61	EWHP 61	242	20-Dec-06
62	EWHP 62	245	20-Dec-06
63	EWHP 63	246	26-Nov-06
64	EWHP 64	249	26-Nov-06
65	EWHP 65	302	21-Dec-06
66	EWHP 66	250	26-Nov-06
67	EWHP 67	251	21-Dec-06
68	EWHP 68	252	21-Dec-06
69	EWHP 69	253	21-Dec-06
70	EWHP 70	254	26-Nov-06
71	EWHP 71	256	26-Nov-06
72	EWHP 72	257	26-Nov-06
73	EWHP 73	258	26-Nov-06
74	EWHP 74	259	21-Dec-06
75	EWHP 75	260	21-Dec-06

**The information regarding the actual operation of the project**

The project activity consists of 75 WECs (800 kW) of make E-48 totaling to a capacity of 60 MW. During the monitoring period, the WECs were operating normally. Hence no major breakdown was found during this period.

**A brief description of: (i) events or situations that occurred during the monitoring period (ii) how the issues resulting from these events or situations are being addressed.**

Enercon Wind Farms (Hindustan) Pvt. Ltd. has appointed Wind World (India) Limited as their operation & maintenance contractor. Hence Wind World (India) Limited is responsible for operation and maintenance activities for Enercon Wind Farms (Hindustan) Pvt. Ltd. Wind World (India) Limited operation and maintenance activities are ISO 9001:2008 certified and all the events are recorded in the log book available at the project site. Referring to the data available it can be inferred that there have not been any major special events for any of the WECs that are included in the project activity. As a part of regular maintenance the WECs are stopped for mechanical and electrical maintenance for 16 to 18 hours annually and for visual inspection for 6 to 7 hours quarterly.

**B.2. Post registration changes**



**B.2.1. Temporary deviations from registered monitoring plan or applied methodology**

Not Applicable

**B.2.2. Corrections**

Not Applicable

**B.2.3. Permanent changes from registered monitoring plan or applied methodology**

Revision in the monitoring plan was requested. The same has been approved by UNFCCC on 3rd Aug 2011.

The Location of backup meter as per the registered PDD has been changed. The backup meter is located in Akal substation. The same has been reflected in the revised PDD version 11 dated 17 Sep 2012.

**B.2.4. Changes to project design of registered project activity**

1. Notification with regards to change of village name and change of DISCOM name was sent to UNFCCC. The same was accepted on 3 Aug 2011 by UNFCCC.

2. Notification with regard to the change in the substation from Amarsagar substation to Akal substation was sent to UNFCCC. The same has been accepted on 1 Mar 2012 by UNFCCC.

**B.2.5. Changes to start date of crediting period**

Not Applicable

**B.2.6. Types of changes specific to afforestation or reforestation project activity**

Not Applicable

**SECTION C. Description of monitoring system**

Approved monitoring methodology ACM0002 / Version 06 Sectoral Scope: 1, "Consolidated monitoring methodology for grid-connected electricity generation from renewable sources.", by CDM - Meth Panel has been used to monitor the emission reductions.

This approved monitoring methodology requires monitoring of the following:

- Electricity generation from the project activity; and
- Operating margin emission factor and build margin emission factor of the grid, where *ex post* determination of grid emission factor has been chosen

Since the baseline methodology is based on *ex ante* determination of the baseline, the monitoring of operating margin emission factor and build margin emission factor is not required.

Wind World (India) Limited is managing the project operation.

EG<sub>y</sub> for the project activity is being derived as follows:-

The electricity generated from the project activity is transmitting to Bhu substation through 4 feeders. The WECs of the project activity and WECs of other power producers are connected to Bhu Substation which is further connected to Akal substation. In addition to the project activity, the WECs located at Kita, Jodha, Pithoda Ki Dhani are connected to Bhu substation which are further connected to the Akal substation.

An Energy meter at 220 kV (accuracy Class-0.2) at Bhu Substation is termed secondary 'Back up meter' and Energy meters at 220 kV (accuracy Class-0.2) at Akal substation has one 'Main Meter' & one back up meter. Net Electricity supplied by the WECs is being metered at a common metering/delivery point. The common metering/delivery point comprises of one main meter that is installed at 220 kV metering point at the Akal substation and one backup meter which is also installed at 220kV at Akal substation. Consequently, the main meter reading reflects the aggregate electricity supplied by all these WECs, including the project activity. The net electricity supplied by individual WEC is being determined by following a process of allocating the total electricity recorded at the main meter to the individual WEC in proportion of the electricity generation recorded by the LCS meters at the individual WEC. The apportioning for electricity export and import is done by Wind World (India) Limited based on which invoices are raised for individual customers. These invoices can be cross verified by cheque copies by the DOE.

**The procedure for allocation is detailed below:**

$E_{MRExport}$  = Gross Electricity exported, as recorded by the main meter at the substation. This data represents the total gross electricity exported by all the WECs (project and non project) at substation point.

$E_{MRImport}$  = Gross Electricity imported, as recorded by the main meter at the substation. This data represents the total gross electricity imported by all the WECs (project and non project) at substation point.

$E_{ControllerExport_i}$  = Gross Electricity exported (at WEC point at the site) by a WEC (project or non project), as measured at the LCS meter. Each WEC has exclusive LCS meter that records gross electricity export from the WEC (project or non project). This gross electricity exported by the WEC (at WEC point at the site)

$E_{ControllerExport_i}$  and  $E_{ControllerExport_k}$  are subsets of  $E_{ControllerExport_i}$

where i is any value between 1 to j+k

j represents WECs of the project activity (1 to 75) connected to main meter & backup meter at Akal substation and secondary backup meter at Bhu substation.

k represents WECs of the non project (76 to 290) connected to main meter & backup meter at Akal substation and secondary backup meter at Bhu substation.

$\sum E_{ControllerExport_i}$  = Summation of gross electricity exported (at WEC point at the site) by all the WECs (project and non project) connected to the main meter at the substation, measured at the LCS meter of each WEC. This is summation of gross electricity exported by the WECs (at WEC point at the site) including WECs of the project and non project.

$E_{WECExport_i}$  = Gross Electricity exported (at substation point) by an individual WEC of the project to the grid that is connected to main meter & backup meter. Thus this data can be used to compute electricity export (at substation point) for individual WEC.

$E_{WECImport_i}$  = Gross Electricity imported (at substation point) by an individual WEC of the project from the grid that is connected to main meter & backup meter. Thus this data can be used to compute electricity import (at substation point) for individual WEC.

$\sum_{Project} E_{WECExport_i}$  = Summation of gross electricity exported (at substation point) by all the WECs of the project activity.

$\sum_{Project} E_{WECImport}$  = Summation of gross electricity imported (at substation point) by all the WECs of the project activity.

Gross Electricity exported by each WEC is apportioned on the basis of gross electricity export recorded at the LCS meter of each WEC and the gross electricity export recorded at the main meter mentioned in the JMR. The export multiplication factor is calculated as follows-

$$\text{Export Multiplication factor} = \frac{E_{JMRExport}}{\sum E_{ControllerExport}} \dots\dots\dots(1)$$

Thus the energy exported by an individual WEC of the project activity to the grid is given by the equation-

$$E_{WECExport} = \text{Export Multiplication factor} \times E_{ControllerExport} \dots\dots\dots(2)$$

As the LCS meter doesn't record import, the apportioning of energy import by each WEC is also done on the basis of electricity export recorded at the LCS meter of each WEC and the electricity import recorded at the main meter and mentioned in the JMR. The import multiplication factor is calculated as follows-

$$\text{Import Multiplication factor} = \frac{E_{JMRImport}}{\sum E_{ControllerExport}} \dots\dots\dots(3)$$

Thus the energy imported by an individual WEC of the project activity to the grid is given by the equation-

$$E_{WECImport} = \text{Import Multiplication factor} \times E_{ControllerExport} \dots\dots\dots(4)$$

The net electricity supplied by the WECs of the project is given by the equation-

$$EG_y = \sum_{Project} E_{WECExport} - \sum_{Project} E_{WECImport} \dots\dots\dots(5)$$

The summation is done on the WECs belonging to the project activity.

The apportioning for electricity export and import is done by Wind World (India) Limited based on which invoices are raised for individual customers. These invoices can be cross verified by the cheque copies by the DOE.

Joint Meter Reading is generated on 1st day of every month. Representatives of RRVPN/Ajmer & Jaipur DISCOM and Wind World (India) Limited jointly take the main & backup reading and sign the meter reading on the first day of every month. Simultaneously, the joint meter reading at the 220 kV level of the secondary backup metering system at Akal substation is also being taken by representatives of RRVPN/Ajmer & Jaipur DISCOM and Wind World (India) Limited.

#### **Metering system details:**

The details of meters installed at the site for measuring export and import by project activity are provided below in Table 3:

Meter Type	Meter Sr. number	Sub-station	Accuracy class	Make	Last Calibration in 2012	Calibration due date(As per the PPA & PDD frequency of the calibration of main & back up meters are annual)
Main Meter	11068579	Akal	0.2	L & T	26 Dec 2012	26 Dec 2013
Backup Meter	11068580	Akal	0.2	L & T	26 Dec 2012	26 Dec 2013
Secondary Backup Meter	RJB00050	Bhu	0.2	L & T	29 Dec 2012	29 Dec 2013

#### SECTION D. Data and parameters

##### D.1. Data and parameters fixed ex ante or at renewal of crediting period

Data / Parameter	$EF_{OM,y}$		
Unit	tCO <sub>2</sub> e/MWh		
Description	Simple Operating Margin Emission Factor of Northern Regional Electricity Grid version 1.1 dated 21 <sup>st</sup> December 2006.		
Source of data	“CO <sub>2</sub> Baseline Database for Indian Power Sector” published by the Central Electricity Authority, Ministry of Power, Government of India.  The “CO <sub>2</sub> Baseline Database for Indian Power Sector” is available at <a href="http://www.cea.nic.in">www.cea.nic.in</a>		
Value(s) applied	2002 – 03	0.9993	
	2003 – 04	0.9869	
	2004 – 05	0.9756	
	Average Operating Margin of last three years	0.9873	
Purpose of data	Baseline Emission Calculations		
Additional comment	None		

Data / Parameter	$EF_{BM,y}$		
Unit	tCO <sub>2</sub> e/MWh		
Description	Build Margin Emission Factor of Northern Regional Electricity Grid		
Source of data	<p>"CO<sub>2</sub> Baseline Database for Indian Power Sector" published by the Central Electricity Authority, Ministry of Power, Government of India.</p> <p>The "CO<sub>2</sub> Baseline Database for Indian Power Sector" is available at <a href="http://www.cea.nic.in">www.cea.nic.in</a></p>		

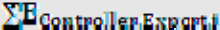
<b>Value(s) applied</b>	0.5335
<b>Purpose of data</b>	Baseline Emission Calculations
<b>Additional comment</b>	None

<b>Data / Parameter</b>	<b><math>EF_{CM,v}</math></b>
<b>Unit</b>	tCO <sub>2</sub> e/MWh
<b>Description</b>	Combined Margin Emission Factor of Northern Regional Electricity Grid version 1.1 dated 21 <sup>st</sup> December 2006.
<b>Source of data</b>	<p>"CO<sub>2</sub> Baseline Database for Indian Power Sector" published by the Central Electricity Authority, Ministry of Power, Government of India.</p> <p>The "CO<sub>2</sub> Baseline Database for Indian Power Sector" is available at <a href="http://www.cea.nic.in">www.cea.nic.in</a></p>
<b>Value(s) applied</b>	0.87387
<b>Purpose of data</b>	Baseline Emission Calculations
<b>Additional comment</b>	None

## D.2. Data and parameters monitored

<b>Data / Parameter</b>	<b>EGy</b>
<b>Unit</b>	MWh (Mega-Watt hour)
<b>Description</b>	Net electricity supplied to the grid by the Project
<b>Measured /Calculated /Default</b>	Calculated by applying apportioning procedure better described in C.
<b>Source of data</b>	Electricity supplied to the grid as per the tariff invoices raised on RRVPNL/Ajmer & Jaipur DISCOM (State Utility). These invoices can be cross verified by cheque copies.
<b>Value(s) of monitored parameter</b>	Annual electricity supplied to the grid by the Project 75,990.221 MWh
<b>Monitoring equipment</b>	Calculated as per formulae better described under section C.
<b>Measuring/ Reading/ Recording frequency</b>	Monthly: The apportioning is done as per the procedure described in section C.
<b>Calculation method (if applicable)</b>	The WECs of the project activity and WECs of other power producers are connected to Bhu Substation which is further connected to Akal substation. In addition to the project activity, the WECs located at Kita, Jodha, Pithoda ki Dhani are also connected to Bhu substation which are further connected to the Akal substation. Net Electricity supplied by all these WECs is metered at a common metering/delivery point. The common metering/delivery point comprises one main meter and one backup meter that are installed at 220 kV metering/delivery point at the Akal substation. Consequently, the main meter reading reflects the aggregate electricity supplied by all these WECs, including the project activity. The net electricity supplied by individual WEC is determined by a process of allocating the total electricity recorded at the main meter to the individual WEC in proportion to the electricity generation recorded by the LCS meters at the individual WEC. Allocation plan for calculating net electricity supplied to the grid is explained in section C above.
<b>QA/QC procedures</b>	Meters were not calibrated annually, therefore correction factor has been applied.
<b>Purpose of data</b>	Baseline Emissions calculations
<b>Additional comment</b>	Not Applicable
<b>Data / Parameter:</b>	<b><math>E_{MKENRPT}</math></b>
<b>Unit</b>	MWh (Mega-Watt hour)

<b>Description</b>	Gross Electricity exported (at substation point), as recorded by the main meter & backup meter at the Akal substation. This data represents the total gross electricity exported by all the WECs (project and non project) at substation point.
<b>Measured /Calculated /Default</b>	Measured: The Export reading is jointly noted from the main meter installed at the Akal substation.
<b>Source of data</b>	Export value from Joint meter reading taken at Akal Substation in the presence of representatives of Wind World (India) Limited and state utility.
<b>Value(s) of monitored parameter</b>	Please refer Appendix 3 for month wise details.
<b>Monitoring equipment</b>	Please refer section C & Table 3
<b>Measuring/ Reading/ Recording frequency:</b>	The recording of the data is on continuous basis. The reading is jointly noted by the representatives of state utility and Wind World (India) Limited on monthly basis.
<b>Calculation method (if applicable):</b>	NA
<b>QA/QC procedures</b>	Meters were not calibrated annually; therefore correction factor has been applied.
<b>Purpose of data</b>	Baseline Emissions calculations
<b>Additional comment</b>	Not Applicable
<b>Data / Parameter</b>	<b>E<sub>MR Import</sub></b>
<b>Unit</b>	MWh (Mega-Watt hour)
<b>Description</b>	Gross Electricity imported (at substation point), as recorded by the main meter at the Akal Substation. This data represents the total gross electricity imported by all the WECs (project and non project) at substation point
<b>Measured /Calculated /Default</b>	Measured: The import reading is jointly noted from the main meter installed at the Akal substation.
<b>Source of data</b>	Import value from Joint meter reading taken at Akal Substation in the presence of representatives of Wind World (India) Limited and state utility
<b>Value(s) of monitored parameter:</b>	Please refer Appendix 3 for month wise detail.
<b>Monitoring equipment</b>	Please refer section C & Table 3
<b>Measuring/ Reading/ Recording frequency</b>	The recording of the data is on continuous basis. The reading is jointly noted by the representatives of state utility and Wind World (India) Limited on monthly basis
<b>Calculation method (if applicable)</b>	NA
<b>QA/QC procedures</b>	Meters were not calibrated annually, therefore correction factor has been applied.
<b>Purpose of data</b>	Baseline Emissions calculations
<b>Additional comment</b>	Not Applicable
<b>Data / Parameter</b>	<b>E<sub>controller Export i</sub></b>
<b>Unit</b>	MWh (Mega-Watt hour)
<b>Description</b>	Gross Electricity export (at WEC point at the site) by a WEC (project or non project), as measured at the LCS meter. Each WEC has exclusive LCS meter that records gross electricity export from the WEC (project or non project). This represents gross electricity export by individual WEC (at WEC point at the site)  where i is any WEC between 1 to j+k  j is any WEC between 1 to 75 of the project activity connected to main

	meter & backup meter at Akal substation and secondary backup meter at Bhu substation.  k is any WEC between 76 to 290 of the non project connected to main meter & backup meter at Akal substation and secondary backup meter at Bhu substation.
<b>Measured /Calculated /Default</b>	Measured: The value is recorded continuously by the online monitoring station. This value can also be checked from the electronic panel installed inside the WEC tower.
<b>Source of data</b>	This reading is monitored continuously by the online monitoring station (online monitoring station is located at the project site where all the data [historical and instantaneous] from the LCS meters of all WECs is retrieved) at the project site.
<b>Value(s) of monitored parameter</b>	Please refer ER sheet for the individual WEC panel generation
<b>Monitoring equipment</b>	Meter Type: NZR Meter Serial No: Refer Appendix 2 The LCS meters are do not require calibration as the energy readings of electricity generated at the LCS meter is cross verified by the energy calculated by inverting system installed in the WECs. In case there is any mismatch in the energy values recorded by the LCS meter and the energy values calculated by the inverting system; the WEC will stop working and generate the error report.
<b>Measuring/ Reading/ Recording frequency:</b>	The value is recorded continuously by the online monitoring station. This value can also be checked from the electronic panel installed inside the WEC tower.
<b>Calculation method (if applicable)</b>	NA
<b>QA/QC procedures</b>	During the monitoring period there is no mismatch found in the electricity generated at the LCS meter & the inverting system. Therefore there is no data uncertainty.
<b>Purpose of data</b>	Baseline Emissions calculations
<b>Additional comment</b>	Not Applicable
<b>Data / Parameter</b>	
<b>Unit</b>	MWh (Mega-Watt hour)
<b>Description</b>	Summation of gross electricity exported (at WEC point at the site) by all the WECs (project and non project) connected to the main meter at the substation, measured at the LCS meter of each WEC. This is summation of gross electricity exported by the WECs (at WEC point at the site) including WECs of the project and non project. where i is any WEC between 1 to j+k  j is any WEC between 1 to 75 of the project activity connected to main meter & backup meter at Akal substation and secondary backup meter at Bhu substation.  k is any WEC between 76 to 290 of the non project connected to main meter & backup meter at Akal substation and secondary backup meter at Bhu substation.
<b>Measured /Calculated /Default</b>	Measured: The value is recorded continuously by the online monitoring station. This value can also be checked from the electronic panel installed inside the WEC tower.
<b>Source of data</b>	This reading is monitored continuously by the online monitoring station (online monitoring station is located at the project site where all the data [historical and instantaneous] from the LCS meters of all WECs is retrieved) at the project site.
<b>Value(s) of monitored parameter</b>	323,018.890 MWh
<b>Monitoring equipment</b>	Meter Type: NZR Meter Serial No: Refer Appendix 2



	The LCS meters are do not require calibration as the energy readings of electricity generated at the LCS meter is cross verified by the energy calculated by inverting system installed in the WECs. In case there is any mismatch in the energy values recorded by the LCS meter and the energy values calculated by the inverting system; the WEC will stop working and generate the error report.
<b>Measuring/ Reading/ Recording frequency</b>	The value is recorded continuously by the online monitoring station. This value can also be checked from the electronic panel
<b>Calculation method (if applicable)</b>	NA
<b>QA/QC procedures</b>	During the monitoring period there is no mismatch found in the electricity generated at the LCS meter & the inverting system. Therefore there is no data uncertainty.
<b>Purpose of data</b>	Baseline Emissions calculations
<b>Additional comment</b>	Not Applicable
<b>Data / Parameter</b>	<b><math>E_{WEC\ Export\ j}</math></b>
<b>Unit</b>	MWh (Mega-Watt hour)
<b>Description</b>	Gross Electricity exported (at substation point) by an individual WEC (j of the project activity) to the grid that is connected to main meter & backup meter at Akal substation.  Where j is any WEC between 1 to 75 of the project activity connected to main meter & backup meter at Akal substation and secondary backup meter at Bhu substation.
<b>Measured /Calculated /Default</b>	$E_{WEC\ Export\ j}$ denotes the electricity exported by individual WEC of the project activity to the grid. The value is calculated based on the formula mentioned in Section C
<b>Source of data</b>	Calculated using formula mentioned in Section C
<b>Value(s) of monitored parameter</b>	Please refer ER sheet for the individual WEC export value.
<b>Monitoring equipment</b>	Calculated using the formulae better described under section C. Please refer equation 2 under section C of the MR.
<b>Measuring/ Reading/ Recording frequency</b>	Calculated using the formulae better described under section C.
<b>Calculation method (if applicable)</b>	Refer to Section C for details and description of the above variables.
<b>QA/QC procedures</b>	Values is calculated.
<b>Purpose of data</b>	Baseline Emissions calculations
<b>Additional comment</b>	Not Applicable
<b>Data / Parameter</b>	<b><math>E_{WEC\ Import\ j}</math></b>
<b>Unit</b>	MWh (Mega-Watt hour)
<b>Description</b>	Gross Electricity imported (at substation point) by an individual WEC of the project activity to the grid that is connected to main meter & backup meter at Akal substation.  Where j is any WEC between 1 to 75 of the project activity connected to main meter & backup meter at Akal substation and secondary backup meter at Bhu substation.
<b>Measured /Calculated /Default</b>	$E_{WEC\ Import\ j}$ denotes the gross electricity imported by individual WEC of the project activity from the grid. The value is calculated based on the formula mentioned in section C.
<b>Source of data</b>	Calculated using formula mentioned in Section C.
<b>Value(s) of monitored parameter</b>	Please refer ER sheet for the individual WEC import value.
<b>Monitoring equipment</b>	Calculated using the formulae better described under section C. Please refer equation 4 under section C of the MR.
<b>Measuring/ Reading/</b>	Calculated using the formulae better described under section C.



<b>Recording frequency</b>	
<b>Calculation method (if applicable)</b>	Refer to Section C for details and description of the above variables.
<b>QA/QC procedures</b>	Values is calculated.
<b>Purpose of data</b>	Baseline Emissions calculations
<b>Additional comment</b>	Not Applicable
<b>Data / Parameter:</b>	$\sum_{Project} E_{WEC-Export,j}$
<b>Unit</b>	MWh (Mega-Watt hour)
<b>Description</b>	<p>Summation of gross electricity exported (at substation point) by all the WECs of the project activity.</p> <p>Where j is any WEC between 1 to 75 of the project activity connected to main meter &amp; backup meter at Akal substation and secondary backup meter at Bhu substation.</p>
<b>Measured /Calculated /Default</b>	$\sum_{Project} E_{WEC-Export,j}$ denotes summation of the gross electricity exported (at substation point) to the grid by a WECs included in the project activity. The value is calculated based on the formula mentioned in section C.
<b>Source of data</b>	Summation of data values of $E_{WEC-Export,j}$ for all the WECs included in the project activity.
<b>Value(s) of monitored parameter</b>	760,80.347 MWh
<b>Monitoring equipment</b>	Calculated using the formulae better described under section C.
<b>Measuring/ Reading/ Recording frequency</b>	Calculated using the formulae better described under section C.
<b>Calculation method (if applicable)</b>	$\sum_{Project} E_{WEC-Export,j}$ denotes summation of the gross electricity exported (at substation point) to the grid by a WECs included in the project activity. Refer to Section C for details and description.
<b>QA/QC procedures</b>	The value is calculated and can be cross checked from the invoices raised on the state utility.
<b>Purpose of data</b>	Baseline Emissions calculations
<b>Additional comment</b>	Not Applicable
<b>Data / Parameter:</b>	$\sum_{Project} E_{WEC-Import,j}$
<b>Unit</b>	MWh (Mega-Watt hour)
<b>Description</b>	<p>Summation of electricity imported (at substation point) by all the WECs of the project activity.</p> <p>Where, j is any value between 1 to 75 representing WECs of the project activity connected to main meter &amp; backup meter at Akal substation and secondary backup meter at Bhu substation.</p>
<b>Measured /Calculated /Default</b>	$\sum_{Project} E_{WEC-Import,j}$ denotes summation of the gross electricity imported (at substation point) to the grid by a WECs included in the project activity. The value is calculated based on the formula mentioned in section C.
<b>Source of data</b>	Summation of data values of $E_{WEC-Import,j}$ for all the WECs included in the project activity.
<b>Value(s) of monitored parameter</b>	90.126 MWh
<b>Monitoring equipment</b>	Calculated using the formulae better described under section C.
<b>Measuring/ Reading/ Recording frequency</b>	Calculated using the formulae better described under section C.
<b>Calculation method (if applicable)</b>	$\sum_{Project} E_{WEC-Import,j}$ denotes summation of the gross electricity imported (at substation point) to the grid by a WECs included in the project activity. Refer to Section C for details and description.

<b>QA/QC procedures</b>	The value is calculated and can be cross checked from the invoices raised on the state utility.
<b>Purpose of data</b>	Baseline Emissions calculations
<b>Additional comment</b>	Not Applicable

### D.3. Implementation of sampling plan

No sampling plan is followed by PP.

## SECTION E. Calculation of emission reductions or GHG removals by sinks

### E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

The baseline is the kWh produced by the renewable generating unit multiplied by an emission coefficient (measured in kg CO<sub>2</sub>e/kWh) calculated in a transparent and conservative manner as the weighted average emissions (in kg CO<sub>2</sub>e/kWh) as described in registered PDD.

$$BE_y = EG_y * EF_y$$

Where,

BE<sub>y</sub> is baseline emissions in year y, tCO<sub>2</sub>e

EG<sub>y</sub> is the net electricity supplied to the grid in year y and is applied directly from the invoice certified by state utility. This value can also be cross checked from the invoice.

EF<sub>y</sub> is the CO<sub>2</sub> emission factor of the grid (0.87387 tCO<sub>2</sub>e/MWh fixed ex-ante).

Emission reduction calculation for the period 01 Oct 2012 to 31 Aug 2013:

$$\begin{aligned} \text{Emission Reductions (ER)} &= 75990.221 \text{ (MWh)} * 0.87387 \text{ (tCO}_2\text{e /MWh)} \\ &= 66,401 \text{ tCO}_2\text{e} \end{aligned}$$

### E.2. Calculation of project emissions or actual net GHG removals by sinks

The project activity is a renewable energy project which generates electricity using wind power and hence does not result in project emissions.

### E.3. Calculation of leakage

No leakage is considered from the project activity as per approved methodology ACM0002.

### E.4. Summary of calculation of emission reductions or net anthropogenic GHG removals by sinks

Item	Baseline emissions or baseline net GHG removals by sinks (t CO <sub>2</sub> e)	Project emissions or actual net GHG removals by sinks (t CO <sub>2</sub> e)	Leakage (t CO <sub>2</sub> e)	Emission reductions or net anthropogenic GHG removals by sinks (t CO <sub>2</sub> e)
<b>Total</b>	66,401	0	0	66,401

**E.5. Comparison of actual emission reductions or net anthropogenic GHG removals by sinks with estimates in registered PDD**

Item	Values estimated in ex-ante calculation of registered PDD	Actual values achieved during this monitoring period
<b>Emission reductions or GHG removals by sinks (t CO<sub>2</sub>e)</b>	92,626	66,401

**E.6. Remarks on difference from estimated value in registered PDD**

There is change of 28.31% in the expected and annual emission reductions. The difference in the total CERs is due to lower PLF.

**E.7. Actual emission reductions or net anthropogenic GHG removals by sinks during the first commitment period and the period from 1 January 2013 onwards**

Item	Actual values achieved up to 31 December 2012	Actual values achieved from 1 January 2013 onwards
<b>Emission reductions or GHG removals by sinks (t CO<sub>2</sub>e)</b>	7,659	58,742

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**Document information**

<i>Version</i>	<i>Date</i>	<i>Description</i>
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net anthropogenic GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.
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