



VALIDATION OPINION

HEBEI CONSTRUCTION INVESTMENT NEW ENERGY CO., LTD.

VALIDATION OF POST REGISTRATION CHANGES OF THE

HEBEI GUYUAN COUNTY DONGXINYING 199.5 MW WIND POWER PROJECT

REPORT NO.CHINA-PRC/8579/2012

REVISION No.01

BUREAU VERITAS CERTIFICATION

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VALIDATION OPINION

Date of first issue: 04/08/2012		Organizational unit: Bureau Veritas Certification Holding SAS	
Client: Hebei Construction Investment New Energy Co., Ltd.		Client ref.: Mr. Du Guang	
Project reference No.: 4853	Date of registration: 15/09/2011	Registered PDD version and date Version 6.0, 07/09/2011	Revised PDD version and date Version 7.0, 27/07/2012
Monitoring period to which the request applies.: From 10/01/2012 onwards		PRC tracks <input checked="" type="checkbox"/> Prior approval track <input type="checkbox"/> Issuance track	
The DOE conducted validation of the changes: <input checked="" type="checkbox"/> Prior to commencement of a verification for the project activity or PoA. <input type="checkbox"/> When performing a verification for the project activity or PoA.			
Types of Changes <input type="checkbox"/> A. Temporary deviations from the monitoring plan as described in the registered PDD, PoA-DD or generic CPA-DD, or the monitoring methodology <input type="checkbox"/> B. Corrections that do not affect project/ programme design <input type="checkbox"/> C. Change to the start date of the crediting period <input checked="" type="checkbox"/> D. Permanent changes from the monitoring plan as described in the registered PDD or the monitoring methodology <input type="checkbox"/> E. Changes to the project or programme design of a registered project activity or PoA <input type="checkbox"/> F. Changes specific to afforestation or reforestation project activities			

Report No.: China-PRC/8579/2012	Subject Group: CDM
Project title: Hebei Guyuan County Dongxinying 199.5 MW Wind Power Project	
Work carried out by: Ms. Cheng Linglin - Team Leader	
Internal Technical Review carried out by: Mr. Li Xingtong	
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Work approved by:

Flavio Gomes

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Abbreviations

CAR	Corrective Action Request
CDM	Clean Development Mechanism
CER	Certified Emission Reductions
CL	Clarification Request
CO ₂	Carbon Dioxide
CO ₂ e	Carbon Dioxide Equivalent
DOE	Designated Operational Entity
FAR	Forward Action Request
GHG	Green House Gas(es)
MoV	Means of Verification
MP	Monitoring Plan
NCPG	North China Power Grid
PDD	Project Design Document
PP	Project Participant
PPA	Power Purchase Agreement
PRC	Post-Registration Changes
UNFCCC	United Nations Framework Convention on Climate Change
VVS	Validation and Verification Standard



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1. INTRODUCTION

Hebei Construction Investment New Energy Co., Ltd. has commissioned Bureau Veritas Certification to validate the post-registration changes of CDM project Hebei Guyuan County Dongxinying 199.5 MW Wind Power Project (hereafter called “the Project”) at Guyuan County, Zhangjiakou City, Hebei Province, P.R. China.

This report summarizes the findings of the validation of the post-registration changes, performed on the basis of UNFCCC criteria, as well as criteria given to provide for consistent project operations, monitoring and reporting.

1.1. Objective

The objective of a validation is to provide a thorough and independent third party assessment of the post-registration changes. In particular, the changes’ compliance with relevant UNFCCC and host country criteria are validated in order to confirm that the changes meet the applicable CDM requirements and the identified criteria.

1.2. Scope

The validation scope is defined as an independent and objective review of the revised project design document and other relevant documents. The information in these documents is reviewed against the requirements of paragraph 37 of the CDM M&Ps, the applicability conditions of the selected methodology and guidance issued by the Board.

The validation is not meant to provide any consulting towards the project participants. However, stated requests for clarifications and/or corrective actions may provide input for improvement of the project design.

1.3. Validation Team

The assessment team and internal technical reviewer team consist of the following personnel:

FUNCTION	NAME	TA 1.2	TASK PERFORMED*
Team Leader	Ms. Cheng Linglin	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> DR <input type="checkbox"/> SV <input checked="" type="checkbox"/> RI <input type="checkbox"/> TR
Team Member	N.A.	<input type="checkbox"/>	<input type="checkbox"/> DR <input type="checkbox"/> SV <input type="checkbox"/> RI <input type="checkbox"/> TR
Technical Specialist	N.A.	<input type="checkbox"/>	<input type="checkbox"/> DR <input type="checkbox"/> SV <input type="checkbox"/> RI <input type="checkbox"/> TR
Internal Technical Reviewer (ITR)	Mr. Li Xingtong	<input checked="" type="checkbox"/>	<input type="checkbox"/> DR <input type="checkbox"/> SV <input type="checkbox"/> RI <input checked="" type="checkbox"/> TR
Specialist supporting ITR	N.A.	<input type="checkbox"/>	<input type="checkbox"/> DR <input type="checkbox"/> SV <input type="checkbox"/> RI <input type="checkbox"/> TR

*DR = Document Review; SV = Site Visit; RI = Report issuance; TR = Internal Technical Review



2. METHODOLOGY

The overall validation, from Contract Review to Validation Opinion, was conducted using Bureau Veritas Certification internal procedures.

In order to ensure transparency, a validation protocol was customized for the project, according to the version 02.0 of the Clean Development Mechanism Validation and Verification Standard, issued by CDM Executive Board at its 65th meeting on 25/11/2011 (/7/). The protocol shows, in a transparent manner, criteria (requirements), means of validation and the results from validating the identified criteria. The validation protocol serves the following purposes:

- It organizes, details and clarifies the requirements the post-registration changes are expected to meet;
- It ensures a transparent validation process where the validator will document how a particular requirement has been validated and the result of the validation.

The completed validation protocol is enclosed in Appendix A to this report.

2.1. Review of Documents

The Revised Project Design Document (PDD) submitted by Hebei Construction Investment New Energy Co., Ltd. and additional background documents related to the project design and monitoring plan were reviewed.

Furthermore, cross checks were made between information provided in the revised PDD and information from sources other than those used.

The validation conclusions presented in this report relate to the project as described in the revised PDD version 7.0.

2.2. Follow-up Interviews

On 25/07/2012, Bureau Veritas Certification performed interviews with project stakeholders to confirm selected information and to resolve issues identified in the document review. Representatives of Hebei Construction Investment New Energy Co., Ltd. were interviewed (see References).

2.3. Resolution of Clarification, Corrective and Forward Action Requests

The objective of this phase of the validation is to resolve issues that require further elaboration, research or expansion prior to Bureau Veritas Certification's positive conclusion on the post-registration changes.

A Corrective Action Request (CAR) is raised, if one of the following situations occurs:

- (a) The project participants have made mistakes that will influence the ability of the project activity to achieve real, measurable, verifiable and additional emission reductions;



- (b) The applicable CDM requirements have not been met;
- (c) There is a risk that emission reductions cannot be monitored or calculated.

A Clarification Request (CL) is raised, if information is insufficient or not clear enough to determine whether the applicable CDM requirements have been met.

A Forward Action Request (FAR) may also be raised during validation, to identify issues related to project implementation that require review during the first verification of the project activity.

To guarantee the transparency of the validation process, the issues raised, the responses provided by the project participants, the means of validation of such responses and references to any resulting changes in the PDD or supporting annexes are documented in the Validation Protocol in Appendix A.

2.4. Internal Technical Review

The validation opinion underwent an Internal Technical Review (ITR) before requesting approval of the post-registration changes.

The ITR is an independent process performed to examine thoroughly that the process of validation has been carried out in conformance with the requirements of the validation scheme as well as internal Bureau Veritas Certification procedures.

The Team Leader provides a copy of the validation opinion to the reviewer, including any necessary validation documentation. The reviewer reviews the submitted documentation for conformance with the validation scheme. This will be a comprehensive review of all documentation generated during the validation process.

When performing an Internal Technical Review, the reviewer ensures that:

- The validation activity has been performed by the team by exercising utmost diligence and complete adherence to the CDM rules and requirements.
- The review encompasses all aspects related to the project which includes project design, baseline, additionality, monitoring plans and emission reduction calculations, internal quality assurance systems of the project participant as well as the project activity, closure of CARs and CLs during the validation exercise, review of sample documents.

The reviewer may raise Clarification Requests to the validation team and will discuss these matters with the Team Leader.

After the agreement of the responses to the Clarification Requests from the validation team as well as the PP(s), the finalized validation opinion is accepted for further processing such as uploading via the UNFCCC interface.

3. VALIDATION CONCLUSIONS

In the following sections, the conclusions of the validation are stated.



The findings from the desk review of the revised project design documents and the findings from interviews during the follow up visit are described in the Validation Protocol in Appendix A.

The Clarification, Corrective and Forward Action Requests are stated, where applicable, in the following sections and are further documented in the Validation Protocol in Appendix A. The validation of the Project resulted in 0 CAR(s), 0 CL(s) and 0 FAR(s).

The CARs and CLs were closed out based on adequate responses from the Project Participant(s) which meet the applicable requirements. They have been reassessed before their formal acceptance and closure.

The number between brackets at the end of each section corresponds to the VVS paragraph.

3.1. Temporary deviations from the registered monitoring plan and/or monitoring methodology (255-256)

N.A.

3.2. Corrections (259)

N.A.

3.3. Changes to the start date of the crediting period (261)

N.A.

3.4. Permanent changes from the registered monitoring plan or monitoring methodology (267-268)

[Reason of the changes]

After the registration of Hebei Guyuan County Dongxinying 199.5 MW Wind Power Project (herein after refers to "the Project"), the Project Participant (herein after refers to "the PP") has realized that the actual implementation of the monitoring will not be fully consistent with the monitoring plan in the registered PDD since 10/01/2012.

According to the registered PDD, two electric meters (one is the main meter and another is the backup meter), which are in compliance with relevant standards in China, should be installed at the high voltage side of the onsite 35-220kV transformers to monitor the electricity supplied by the Project via 220 kV transmission line. In case of emergency, the Project would import electricity via a backup line and a meter is installed to monitor the amount of electricity imported via the backup line.

After 10/01/2012, it was noticed that actually two pairs of meters were installed on the high voltage side of the two onsite 35-220kV transformers respectively (M1 on No.1 main transformer and M3 serves as the backup meter of M1; M2 on No. 2 main transformer and M4 serves as the backup). The accuracy level of the above four meters is 0.2S. Furthermore, Meter M5 with the accuracy level of 0.5S was in place for the backup line used in emergency situation. The diagram of the metering system is shown in Figure 1.

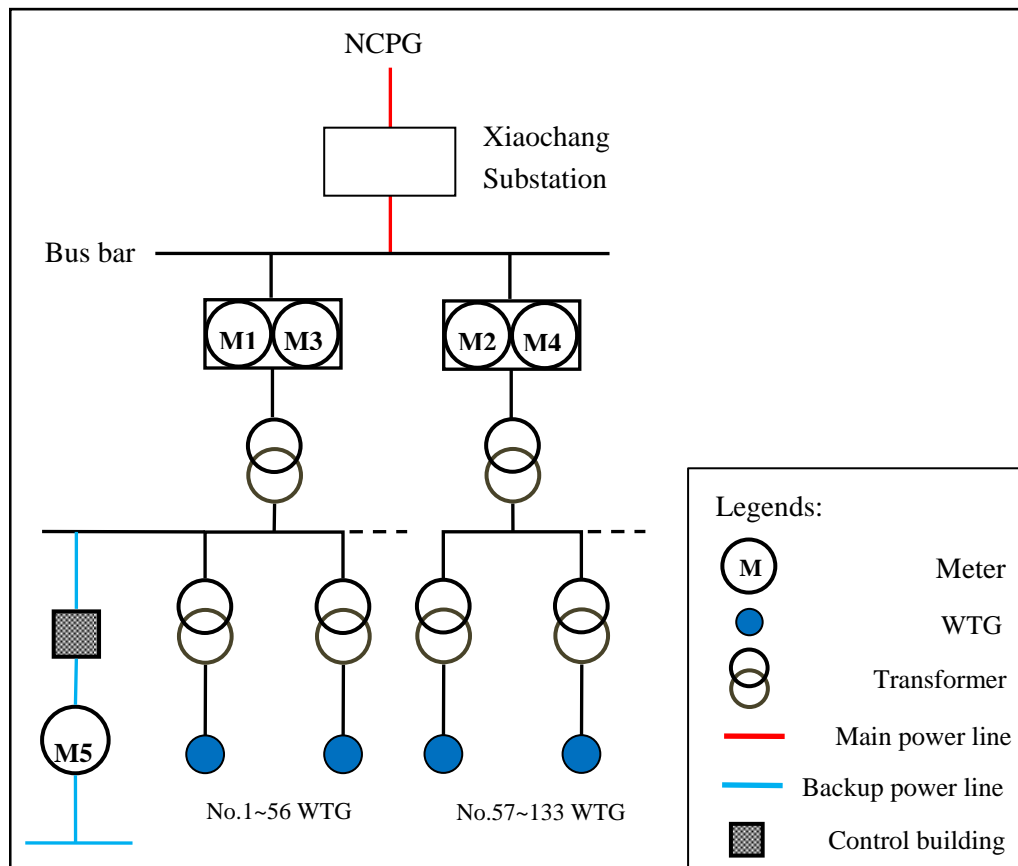


Figure 1 Metering system diagram

The validation team has found that some of the provisions for monitoring the net electricity supplied by the Project are not clearly specified in the monitoring plan of the registered PDD, i.e.,

$EG_{\text{export},y}$ is the electricity exported to the grid by Project, which is monitored by the meter M1 and M2 and their backup meters;

$EG_{\text{import},y}$ is the electricity imported from the grid by the Project which is monitored by the meter M1 and M2 and their backup meters;

$EG_{\text{backupline},y}$ is the electricity imported via the backup line by the Project, which is on-site metered by the meter M5;

EG_y is the net electricity supplied to the grid by the Project, which is calculated based on the records of above parameters: $EG_y = EG_{\text{export},y} - EG_{\text{import},y} - EG_{\text{backupline},y}$;

In summary, considering the actual situation, the PP realized that the monitoring plan described in the registered PDD does not reflect the actual monitoring activity of the Project. The measurement for the electricity exported and imported by two pairs of meters should be integrated into the monitoring activity of the Project and the monitoring plan has to be improved accordingly. Bureau Veritas Certification checked the reasons above as per the methodology, and has the opinion that the monitoring plan has to be improved accordingly.



The request for the post registration changes was submitted to Bureau Veritas Certification prior to the commencement of the verification for the monitoring period starting from 10/01/2012, and the proposed changes are not a type listed in appendix 1 of the Project standard /8/, thus the changes are to be submitted via the request for approval of post registration changes process of the Project cycle procedure.

[Summary of the changes]

Section B.7.1

Re-define the description of the parameter $EG_{\text{export},y}$ and $EG_{\text{import},y}$. The source of the parameter and the measurement/calculation method are also revised accordingly.

Section B.7.2

Monitoring system

The description for the current metering equipments is updated and a new diagram is provided.

[Assessment on the changes]

(a) The proposed revisions ensure that the level of accuracy and completeness in the monitoring and verification process is not reduced as a result of the revision.

The proposed revision to the monitoring plan mainly relates to the inclusion of all the actual metering systems involve in the monitoring activity of the Project, along with their calibration, QA/QC and data management procedures specified. The meters will be installed and maintained according to the relevant national standard and in line with the methodology applied. In the revised monitoring plan, the accuracy of meters involved is 0.2S except Meter M5 (accuracy 0.5S) installed on the backup line, which is more accurate than the requirement of the registered monitoring plan and all of the meters will be calibrated annually which is in compliance with the related regulations of China.

The validation team used objective evidence, assessed the accuracy and completeness of each proposed revision to the monitoring plan, including the frequency of measurements, the quality of monitoring equipment (e.g. calibration requirements, and the quality assurance and quality control procedures) and confirmed the level of accuracy and completeness of the proposed revision is not reduced.

(b) The proposed revisions are in accordance with the monitoring methodology.

The revision of the monitoring plan mainly relates to the inclusion of the actual metering systems involve in the monitoring activity of the Project, compared to the original monitoring plan contained in the registered PDD. During the validation stage, it has been confirmed that the Project meets the applicability of the baseline and monitoring methodology. Bureau Veritas Certification was able to conclude that the proposed revision is in accordance with the methodology applied by the Project.

(c) The findings of previous verification reports, if any, have been taken into account.

N.A.



3.5. Changes to the project design of a registered project activity (277-282)

N.A.



4. VALIDATION OPINION

Bureau Veritas Certification has performed a validation of post-registration changes of the Hebei Guyuan County Dongxinying 199.5 MW Wind Power Project, which is located in Guyuan County, Zhangjiakou City, Hebei Province, P.R. China. The validation was performed on the basis of UNFCCC criteria for the CDM, and host country criteria, as well as criteria given to provide for consistent project operations, monitoring and reporting.

The validation consisted of the following three phases: i) desk review of the project design document and additional background documents; ii) follow-up interviews with project stakeholders; iii) resolution of outstanding issues and the issuance of the final validation report and opinion.

The review of the revised project design document, relevant additional information and the subsequent follow-up interviews have provided Bureau Veritas Certification with sufficient evidence to determine the fulfillment of stated criteria. In our opinion, the post-registration changes meet all relevant UNFCCC requirements for the CDM and the relevant host country criteria. Bureau Veritas Certification thus requests the approval of post-registration changes of the project activity.

Mr. Li Xingtong
Internal Technical Reviewer
20/08/2012

Ms. Cheng Linglin
Team Leader
20/08/2012



5. REFERENCES

Category 1 Documents:

Documents provided by project participants that relate directly to the GHG components of the project.

- /1/ Registered PDD version 6.0 dated 07/09/2011
- /2/ The revised PDD version 7.0 dated 27/07/2012
- /3/ Diagram of power system connection of the Project.
- /4/ PPA of the Project signed with the local grid company
- /5/ Technical Administrative Code of Electric Energy Metering (DL/T448-2000).
- /6/ Verification Regulation of Electrical Energy Meters with Electronics (JJG 596-1999)

Category 2 Documents:

Background documents related to the design and/or methodologies employed in the design or other reference documents used for cross-check.

- /7/ CDM Validation and Verification Standard Version 02.0 (EB65 Annex 1)
- /8/ CDM Validation Project Standard Version 01.0 (EB65 Annex 5)
- /9/ CDM Project Cycle Procedure Version 02.0 (EB66 Annex 64)

Persons interviewed:

Persons interviewed during the validation or persons that contributed with other information that are not included in the documents listed above.

Hebei Construction Investment New Energy Co., Ltd.

- /1/ Mr. Du Guang Project Manager



6. CURRICULA VITAE OF THE DOE'S VALIDATION TEAM MEMBERS

Ms. Cheng Linglin	Bureau Veritas Certification, China	Team Leader, Climate Change Lead Verifier, She holds a Master Degree in Environmental Science and Engineering. Before joining BV in 2009, she gained over 2 years of research experience on air pollution control and 2 years of CDM technical experience in energy sector in P.R. China. She obtained the certificate of CDM Verifier and Lead Auditor for ISO 14001 and ISO 14064:2006.
Mr. Li Xingtong	Bureau Veritas Certification, China	Technical Reviewer, Climate Change Lead Verifier. He holds a Master Degree in Landscape Ecology and Bachelor Degree in Environmental Engineering. Before joining BV in 2009, he gained 1 year of CDM technical experience in P.R China. He obtained the certificate of CDM Verifier, Lead Auditor for ISO 14001 and completed the course assessment for the ISO 14064:2006.



APPENDIX A: VALIDATION PROTOCOL FOR POST REGISTRATION CHANGES

Table 1 Validation requirements based on VVS section IX.E (EB65 Annex4) and PS section XII.H (EB65 Annex5)

CHECKLIST QUESTION	Ref.	§	COMMENTS	Draft Concl	Final Concl
1. Temporary deviations from the registered monitoring plan or applied methodology					
a. Are there deviations from the registered monitoring plan or methodology?	VVS	251	N.A.	OK	OK
b. Do the provisions of appendix 1 of the Project standard apply to the identified deviations?	VVS	252	N.A.	OK	OK
c. If the provisions of appendix 1 of the Project standard do not apply, is prior approval from the Board with respect to the acceptability of the deviations sought?	VVS	252	N.A.	OK	OK
d. If the deviation will lead to a reduction in the accuracy of the calculation of ERs, are conservative assumptions or discount factors applied to the calculations to the extent required to ensure that ERs will not be over-estimated as a result	VVS	253	N.A.	OK	OK



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CHECKLIST QUESTION	Ref.	§	COMMENTS	Draft Concl	Final Concl
of the deviation?					
e. For cases where a deviation from the monitoring plan may be applicable to the monitoring period under verification, and part of the subsequent monitoring period, is the exact period to which the deviation applies verified?	VVS	254	N.A.	OK	OK
2. Corrections					
a. Are the corrections to project information or parameters fixed at validation, as described in the registered PDD, made by PPs in a revised PDD comply with the requirements of the Project standard?	VVS	257	N.A.	OK	OK
b. Is the corrected information an accurate reflection of actual project information?	VVS	258 (a)	N.A.	OK	OK
c. Are the corrected parameters in accordance with the applied methodology and/or selected monitoring plan?	VVS	258 (b)	N.A.	OK	OK



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CHECKLIST QUESTION	Ref.	§	COMMENTS	Draft Concl	Final Concl
3. Changes to the start date of the crediting period					
a. Is it ensured that the start date of the crediting period in the registered PDD was not prior to the date of registration?	PS	211	N.A.	OK	OK
b. Is it ensured that PPs do not request any changes to the start date of the crediting period of more than two years - not more than four years for project activities hosted by a Least Developed Country?	PS	212	N.A.	OK	OK
c. If the change of the start date of the crediting period constitutes a difference of more than one year but less than two years - more than two years but less than four years for project activities hosted by a Least Developed Country, do PPs demonstrate that no changes have occurred to the project activity that would result in a less conservative baseline, and that substantive progress has been made by the PPs to start the project activity?	PS	214	N.A.	OK	OK



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CHECKLIST QUESTION	Ref.	§	COMMENTS	Draft Concl	Final Concl
4. Permanent changes from the registered monitoring plan or monitoring methodology					
a. Is it ensured that the changes to the monitoring plan contained in the registered PDD are in compliance with the applied methodology and do not reduce the level of accuracy of the monitoring compared with the requirements contained in the registered monitoring plan?	VVS	263	<p>Yes.</p> <p>The revision of the monitoring plan mainly relates to the inclusion of all the actual metering systems involve in the monitoring activity of the Project, along with their calibration, QA/QC and data management procedures specified. The meters will be installed and maintained according to the relevant national standard and in line with the methodology applied. In the revised monitoring plan, the accuracy of meters involved is 0.2S except Meter M5 (accuracy 0.5S) installed on the backup line, which is more accurate than the requirement of the registered monitoring plan and all of the meters will be calibrated annually which is in compliance with the related regulations of China.</p> <p>The validation team used objective evidence, assessed the accuracy and completeness of each proposed revision to the monitoring plan, including the frequency of measurements, the quality of monitoring equipment (e.g. calibration requirements, and the quality assurance and quality control procedures) and confirmed the level of accuracy and completeness of the proposed revision is not reduced.</p>	OK	OK
b. If the proposed changes refer to a later version of the applied methodology in the registered PDD, does the application of any later	VVS	264	<p>N.A.</p> <p>The Proposed changes refer to the same applied methodology in the registered PDD (ACM0002 Version 12).</p>	OK	OK



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CHECKLIST QUESTION	Ref.	§	COMMENTS	Draft Concl	Final Concl
version of the applied methodology and tools impact the conservativeness of the monitoring and verification process, including the related emission reduction calculation?					
c. If the PPs are unable to implement the registered monitoring plan and it will not be possible to monitor the registered CDM project activity in accordance with a monitoring plan that would comply with the applied methodology and any applicable tools or the relevant provisions of appendix 1 of the Project standard, is any guidance (prior approval) requested from the Board concerning the acceptability of the permanent changes?	VVS	265	N.A. PPs are able to monitor the registered CDM project activity in accordance with revised monitoring plan that complies with the ACM0002 and relevant tools.	OK	OK
d. If the permanent changes will lead to a reduction in the accuracy of the calculation of ERs, are conservative assumptions or discount factors to the calculations applied to the extent required to ensure that ERs will not be over-estimated as a result of the permanent change?	VVS	266	No, Please refer to section 3.a above for details.	OK	OK



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CHECKLIST QUESTION	Ref.	§	COMMENTS	Draft Concl	Final Concl
5. Changes to the project design of a registered project activity					
a. If the project design in the implementation or operation of the project activity does not conform with the description contained in the registered PDD or the relevant provisions of appendix 1 of the Project standard, is any guidance (prior approval) requested from the Board concerning the acceptability of the proposed or actual changes?	VVS	270	N.A.	OK	OK
b. Was an on-site visit conducted in case of actual changes?	VVS	271	N.A.	OK	OK
c. Does the revised PDD describe the nature and extent of the proposed or actual changes, including	PS	218			
i. Changes in the effective output capacity due to increased installed capacity or increased number of units, or installation of units with lower capacity or units with a technology which is less advanced than that described in the PDD?	PS	218 (a)	N.A.	OK	OK



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CHECKLIST QUESTION	Ref.	§	COMMENTS	Draft Concl	Final Concl
ii. Addition of component or extension of technology?	PS	218 (b)	N.A.	OK	OK
iii. Removal or addition of one site (or more) of a project activity registered with multiple-sites?	PS	218 (c)	N.A.	OK	OK
iv. Actual operational parameters which are within the control of PPs differing from the expected parameters?	PS	218 (d)	N.A.	OK	OK
v. Any consequential changes to the baseline methodology, including changing or adding another baseline methodology or applying a baseline scenario that is more appropriate as a result of the proposed or actual modifications to the project activity?	PS	218 (e)	N.A.	OK	OK
d. Are the impacts of the proposed or actual changes to the registered CDM project activity reported in the revised PDD, including	PS	219			
i. The applicability and application of the applied methodology under which the project activity has been	PS	219 (a)	N.A.	OK	OK



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CHECKLIST QUESTION	Ref.	§	COMMENTS	Draft Concl	Final Concl
registered?					
ii. Compliance of the monitoring plan with the applied methodology?	PS	219 (b)	N.A.	OK	OK
iii. The level of accuracy and completeness in the monitoring of the project activity?	PS	219 (c)	N.A.	OK	OK
iv. The additionality of the project activity?	PS	219 (d)	N.A.	OK	OK
v. The scale of the project activity?	PS	219 (e)	N.A.	OK	OK
e. Are the proposed or actual changes would adversely affect the conclusions of the validation report of the registered PDD with regard to:	VVS	273			
i. Additionality of the project activity?	VVS	273 (a)	N.A.	OK	OK
ii. Scale of the project activity?	VVS	273 (b)	N.A.	OK	OK
iii. Applicability and application of approved baseline methodology under which the project activity has been registered?	VVS	273 (c)	N.A.	OK	OK
iv. The compliance of the monitoring	VVS	273 (d)	N.A.	OK	OK



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CHECKLIST QUESTION	Ref.	§	COMMENTS	Draft Concl	Final Concl
plan with the applied monitoring methodology?					
f. If the proposed or actual changes affect the additionality of the project activity:	VVS	274			
i. In the case of investment analysis, have PPs only modified the key parameters in the original spreadsheet calculations affected by the proposed or actual changes to the project activity?	VVS	274 (a)	N.A.	OK	OK
ii. In the case where only barriers have been claimed to demonstrate additionality, have PPs demonstrated that the barriers are still valid under the new circumstances?	VVS	274 (b)	N.A.	OK	OK
g. If the PP applies a later version of the methodology or another methodology that is applicable to the project activity, is it confirmed that the applied methodology and tools do not impact the conservativeness of the monitoring and verification process and the related emission	VVS	275	N.A.	OK	OK



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CHECKLIST QUESTION	Ref.	§	COMMENTS	Draft Concl	Final Concl
reduction calculations?					
h. Does the revised PDD comply with the applied monitoring methodology and tools or any later version of the methodology or the requirements of another methodology that is applicable to the project activity?	VVS	276	N.A.	OK	OK



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Table 2 Resolution of Corrective Action /Clarification /Forward Action Requests

Draft report clarifications and corrective action requests by verification team	Ref. to checklist question in table 1	Summary of project participant response	Verification team conclusion
N.A.	N.A.	N.A.	N.A.