Monitoring report form for CDM project activity
(Version 09.0)

Complete this form in accordance with the instructions attached at the end of this form.

MONITORING REPORT			
Title of the project activity	CECIC Urumqi Tuoli Phase I Wind Farm Project		
UNFCCC reference number of the project activity	4421		
Version number of the PDD applicable to this monitoring report	1.2		
Version number of this monitoring report	01		
Completion date of this monitoring report	31/10/2021		
Monitoring period number	3rd		
Duration of this monitoring period	28/05/2015-30/04/2018		
Monitoring report number for this monitoring period	N/A		
Project participants	CECIC Wind Power (Xinjiang) Co., Ltd.		
Host Party	People's Republic of China		
Applied methodologies and standardized baselines	Applied methodologies: ACM0002"Consolidated baseline methodology for grid-connected electricity generation from renewable sources", Version 12.3.0 Standardized baselines: N/A		
Sectoral scopes	01 Energy industries (Renewable sources)		
Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period	Amount achieved before 1 January 2013	Amount achieved from 1 January 2013 until 31 December 2020	Amount achieved from 1 January 2021
	0	324,734	0
Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the PDD	341,623		

SECTION A. Description of project activity

A.1. General description of project activity

>>
CECIC Urumqi Tuoli Phase I Wind Farm Project (hereinafter referred as "the Project") is located in Tuoli Town, Urumqi County, Xinjiang Uygur Autonomous Region. The Project is developed by CECIC Wind Power (Xinjiang) Co., Ltd.. The Project install and operate 33 wind turbines with a capacity of 1,500 kW each; the total installed capacity is 49.5 MW. The Project is expected to deliver on average approximately 125,532 MWh (net) of electricity per year to the Northwest Power Grid (NWPG). The purpose of the Project is the generation of electricity from wind and the supply of this electricity to the NWPG.

The project scenario is the installation of 49.5 MW of renewable energy power generation capacity, and the supply to the NWPG of 125,532 MWh (net) of electricity generated from renewable energy. The baseline scenario, which is the same as the scenario existing prior to the implementation of the Project, is the generation of electricity by grid-connected power plants. As the NWPG is dominated by thermal power generation, the establishment of the Project can lead to greenhouse gas (GHG) emission reductions. Following the baseline methodology, the emission reductions are estimated to be approximately 116,644 tonnes of CO_2 equivalent (tCO_2e) per year in the registered PDD.

The Project started construction on 01/09/2010. The first wind turbine of the Project commissioning was started on 29/01/2012. The Project started fully commissioning on 05/04/2012. The wind farm operates normally and smoothly.

This is the third monitoring period of the Project which cover period of from 28/05/2015 to 30/04/2018. The total emission reduction of the 3rd monitoring period is 324,734 tCO_2e.

A.2. Location of project activity

>>
The Project site is located in Tuoli Town, Urumqi County, Xinjiang Uygur Autonomous Region, the People's Republic of China. It is located at Latitude from 43.4731°N to 43.5042°N and Longitude from 87.7092°E to 87.7561°E. The altitude of the Project site ranges from between 1150 m to 1345 m above the sea level. More details shown as follow figure1.

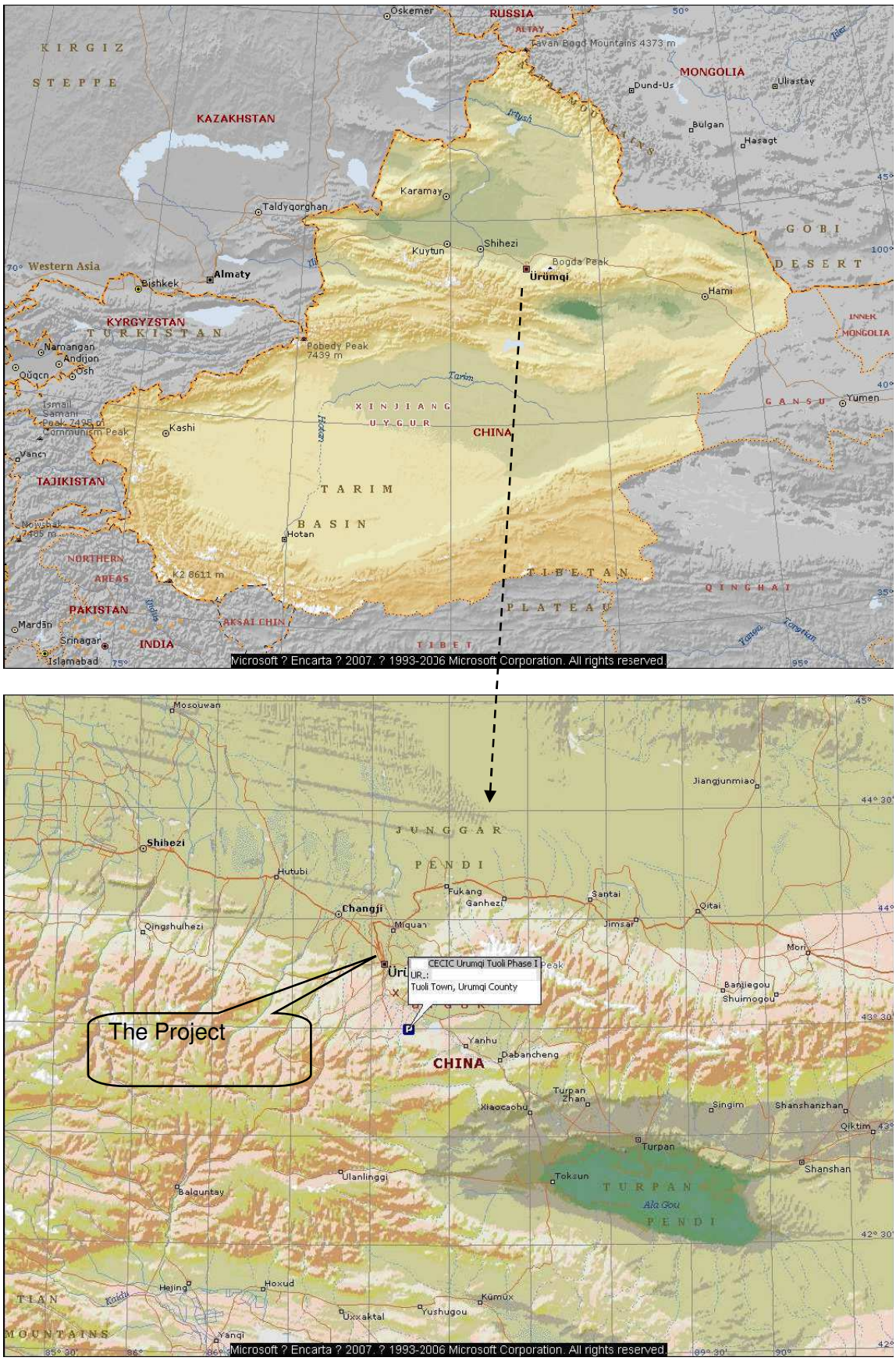


Figure1. Location of the Project

A.3. Parties and project participants

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
People's Republic of China (host)	CECIC Wind Power (Xinjiang) Co. Ltd.	No

A.4. References to applied methodologies and standardized baselines

>>
The project activity applies the approved consolidated baseline methodology ACM0002 (Version 12.3.0): "Consolidated baseline methodology for grid-connected electricity generation from renewable sources".

The tools below applied to the project activity were used with the methodology:
➢ Tool to calculate the emission factor for an electricity system (Version 02)

For more information on the baseline and monitoring methodology please refer to the UNFCCC website:
https://cdm.unfccc.int/methodologies/PAmethodologies/approved

A.5. Crediting period type and duration

>>
The project employs the renewable crediting period (7 years×3). The crediting period is 01/05/2011-30/04/2018 (7 years).

SECTION B. Implementation of project activity

B.1. Description of implemented project activity

>>
The Project started construction on 01/09/2010. The first wind turbine of the Project commissioning was started on 29/01/2012. The Project started fully commissioning on 05/04/2012. The electricity generated by the Project is delivered to NWPG.

During this monitoring period, the Project is operated and implemented smoothly. There have been no emergencies (including of overhaul times, downtimes of equipment, exchange of equipment, etc.) happened to the monitoring system in this monitoring period, also no events or situations occurred during the monitoring period, which may impact the applicability of the methodology.

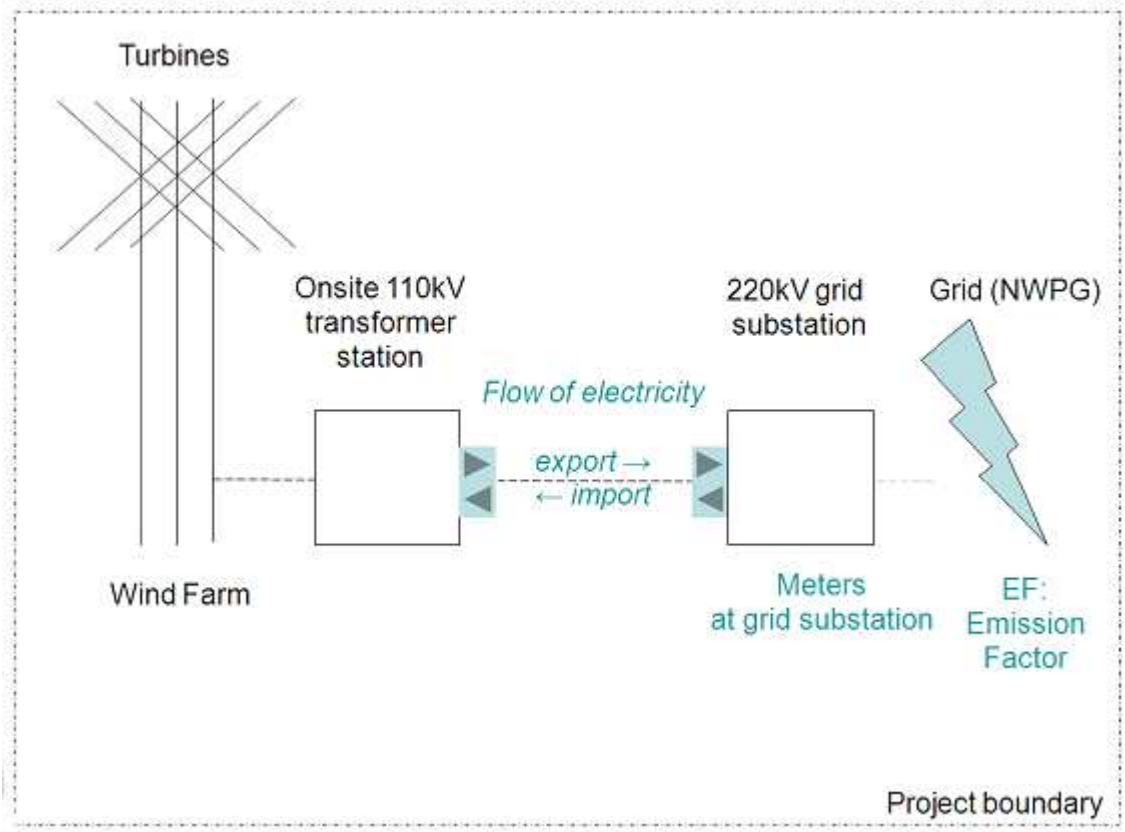
Total 33 sets of wind turbines with a capacity of 1,500 kW each, are installed in the Project, forming 49.5 MW of total capacity. These wind turbines are manufactured in China by Xinjiang Goldwind Science & Technology Co., Ltd. and the model type of these wind turbines is GW77/1500kW. The main technology parameter of this type of wind power turbine can be found at Table1, which is in line with the specification made in the PDD.

Table1 Technology parameter of WTGs for the Project

Item	Specification
Manufacturer	Xinjiang Goldwind Science &Technology Co.,Ltd
Type	GW77/1500kW
Power Rating	1500 kW
Rotor Diameter	77 m
Hub height (Centre)	65 m
Cut-in wind speed	3 m/s
Rating wind speed	12 m/s
Cut-out wind speed	22 m/s
Designed Life	20 years

Each turbine has a transformer from 690 V to 35 kV, and connected with the 110 kV substation on the wind farm. The onsite substation is connected to the grid substation via 110 kV transmission line. All the electricity generated by the wind farm has been transferred to the NWPG via the grid substation.

The technical process in the Project can be shown as following diagram:



B.2. Post-registration changes

B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents

>>
The project activity is implemented as the registered PDD and no deviation applied to this monitoring period.

B.2.2. Corrections

>>
The project activity is implemented as the registered PDD and no corrections applied to this monitoring period.

B.2.3. Changes to the start date of the crediting period

>>
There are no any changes to the start date of the crediting period

B.2.4. Inclusion of monitoring plan

>>
Not applicable.

B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents

>>
The project activity is implemented as the registered monitoring plan and no changes happened during this monitoring period.

B.2.6. Changes to project design

>>
The project is implemented as the registered PDD and no changes happened.

B.2.7. Changes specific to afforestation or reforestation project activity

>>
Not applicable.

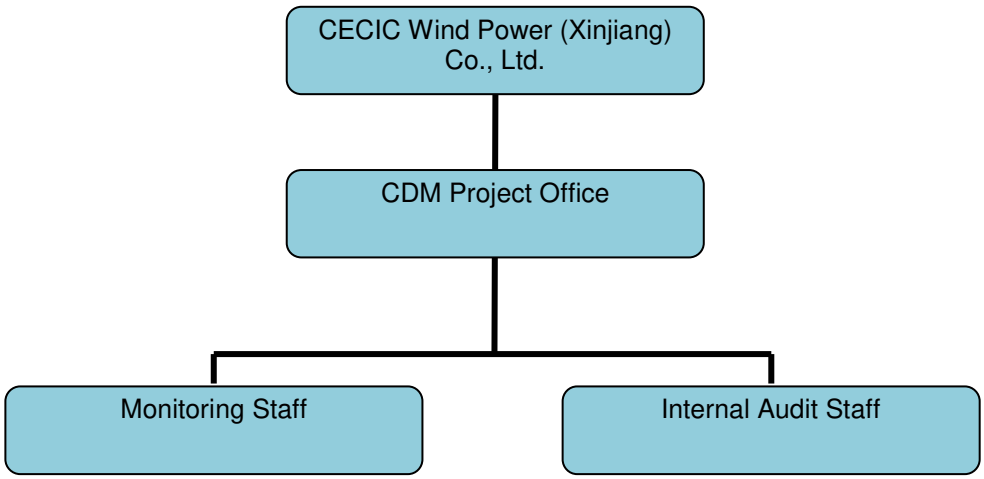
SECTION C. Description of monitoring system

>>
The implementation of monitoring system and management organization for the Project are fully consistent with the description in the registered PDD.

1. Monitoring organization and Responsibility

The responsibility for monitoring lies with CECIC Wind Power (Xinjiang) Co., Ltd. who operates the Project. The company established a CDM Project Management Office (PMO) and assigned dedicated people responsible for the monitoring and reporting of the generation and emission reductions of the Project.

The operating and management structure is illustrated as followed:



2. Description of the monitoring system

The electricity generated by the Project is upgraded by a 35kV/110kV transformer within the project site, then feeds to the Dafeng 110kV/220kV substation through one 110kV transmission lines, finally feeds to NWPG. The Quantity of net electricity supplied by the project to the grid ($EG_{facility,y}$) is continuous monitored through two bi-directional meters (one is main meter, the other is backup meter) installed at the Dafeng 110kV/220kV substation. The readings of the backup meter will be adopted only when the main meter fails to work normally.

Both the electricity supply to the grid by the Project ($EG_{facility,export,y}$) and the electricity imports from the grid by the Project ($EG_{facility,import,y}$) are continuous monitored through the main meter in the Dafeng 110kV substation. The net electricity supplied by the Project to the grid ($EG_{facility,y}$) is the

difference of the electricity exports to the grid and imports from the grid($EG_{facility,export,y}$-$EG_{facility,import,y}$).

Designed personnel in Dafeng substation read and record the reading of the meters mentioned above daily. Accumulated data was reported to the Project Owner on a monthly basis. For the electricity exports to the grid by the Project, the cut off time is 24:00 of 27th each month, consider of the equipment consumption and based on the calculation method description in the PPA, the grid company issued the Electricity Transaction Notes (ETNs) to the project company. After confirming the numbers on the ETNs, the project company issue sales receipts for the electricity exports to the grid by the Project to the grid company subsequently on a monthly basis.

For the electricity imports from the grid by the Project, the cut off time is 24:00 of 20th each month, consider of the equipment consumption and based on the calculation method description in the PPA, the grid company issued the Electricity Transaction Notes (ETNs) to the project company. After confirming the numbers on the ETNs, the gird company issue the sales receipts for the electricity imports from the grid by the Project to the project company on a monthly basis.

All data collected as part of monitoring is archived electronically and is kept until 2 years after the end of the total crediting period of the Project.

3. Installation of electricity meters

Both the main meter and backup meter are installed in accordance with industry standards (Chinese electric industry regulation DL/T448-2000). Any error resulting from the meter shall not exceed 0.5%, which is in line with the industry standards.

· Main meter, is installed at the grid substation.
· Backup meter, is installed at the grid substation.

4. Meters Calibrations

The metering equipments are calibrated and checked at least annually in accordance with related regulations and rules. Calibration is carried out by authorized and qualified calibration entity. The calibration record of the electricity measure-related meters can be found at Table2.

Table2. Calibration record of the meters

Serial No.	Accuracy	Type/Model	Calibration frequency	Calibration date	Calibration due on	Calibrated by
000002141037 Main meter	0.2s	bi-directional electricity meter/DTZ341	Annually	13/04/2015	12/04/2016	Metrological Centre of Urumqi Electricity Bureau
				08/04/2016	07/04/2017	
				31/03/2017	30/03/2018	
				26/03/2018	25/03/2019	
000002141035 Backup meter	0.2s	bi-directional electricity meter/DTZ341	Annually	13/04/2015	12/04/2016	Metrological Centre of Urumqi Electricity Bureau
				08/04/2016	07/04/2017	
				31/03/2017	30/03/2018	
				26/03/2018	25/03/2019	

5. Emergency Procedures

Should any previous months reading of the main meter be inaccurate by more than the allowable error, or otherwise functioned improperly, the net generation output shall be determined by (a) first, by reading backup meter, unless a test by either party reveals it is inaccurate; (b) if the backup system is not with acceptable limits of accuracy or operation is performed improperly the project company and grid company shall jointly prepare an reasonable and conservative estimate of the correct reading, and provide sufficient evidence that this estimation is reasonable and conservative for verification by the DOE; and (c) if the grid company and the project company fail to agree then

the matter will be referred for arbitration according to agreed procedures.

The Project is operated and implemented smoothly during this monitoring period. Neither emergencies were happened to the monitoring system, nor events or situations were occurred during the monitoring period.

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante

(Copy this table for each data or parameter.)

Data/Parameter	$EF_{grid,CM,y}$
Unit	tCO_2e/MWh
Description	Baseline emission factor: the combined emission factor of the project grid system.
Source of data	Source from the Section B.6 of the registered PDD for the Project.
Value(s) applied	0.9292
Choice of data or measurement methods and procedures	Chinese DNA and official national statistics (*China Energy Statistical Yearbook* and *China Electric Power Yearbook*)
Purpose of data/parameter	Calculation of baseline emissions.
Additional comments	The emission factor of the Project was ex-ante determined and is fixed during the first crediting period. All data and parameters had been determined at registration.

D.2. Data and parameters monitored

(Copy this table for each data or parameter.)

Data/Parameter	$EG_{facility,y}$
Unit	MWh
Description	Quantity of net electricity supplied by the project to the grid in year y.
Measured/calculated/ default	Calculated
Source of data	The meter reading records of the main bi-directional electricity meter, which monitoring the electricity supply to the grid ($EG_{facility,export,y}$) and imports from the grid ($EG_{facility,import,y}$).
Value(s) of monitored parameter	The quantity of net electricity supplied by the Project to the grid during this monitoring period is 349,477.419 MWh. The electricity exports to the grid by the Project is 350,888.019 MWh, and the electricity imports from the grid by the Project is 1,410.600 MWh.
Monitoring equipment	More detail, please refer to Section C table 2.
Measuring/reading/recording frequency	Measuring continuously/Recording monthly
Calculation method (if applicable)	The net electricity supplied by the Project to the grid ($EG_{facility,y}$) is the difference of the electricity exports to the grid and imports from the grid ($EG_{facility,export,y}$- $EG_{facility,import,y}$).

QA/QC procedures	The metering equipments were calibrated annually by qualified third party for accuracy. The measurement results are cross-checked with records for sold electricity. The accuracy of the meters meets the national standard, and the metering equipments have sufficient accuracy. Monthly supplied generation data were approved and signed off by CDM manager before it is accepted and stored. This audit was checked compliance with operational procedures in this monitoring plan.This internal audit also can identify potential improvements to procedures to improve monitoring and reporting in future years. No such improvement was proposed during this monitoring period.
Purpose of data/parameter	Calculation of baseline emissions.
Additional comments	-

There are no additional capacities, which could be either an additional wind farm or expansion of the existing wind farm, added to the grid at the same point as the Project, and shared transmission facilities with the Project during this monitoring period. So, no other more parameters are monitored during this monitoring period.

D.3. Implementation of sampling plan

>>
Not applicable.

SECTION E. Calculation of emission reductions or net anthropogenic removals

E.1. Calculation of baseline emissions or baseline net removals

>>
According to ACM0002 and the registered PDD of the Project, The baseline emission BE_y during the monitoring period results from:

$$BE_y = EG_{PJ,y} \times EF_{grid,CM,y}$$

The Project is the installation of a new grid-connected renewable power plant at a site where no renewable power plant was operated prior to the implementation of the Project. So,

$$EG_{PJ,y} = EG_{facility,y}$$

Accordingly,

$$BE_y = EG_{PJ,y} \times EF_{grid,CM,y}$$
$$= EG_{facility,y} \times EF_{grid,CM,y}$$

Where:
BE_y is the baseline emissions in year y (tCO_2/yr);
$EG_{PJ,y}$ is the quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the CDM project activity in year y (MWh/yr);
$EF_{grid,CM,y}$ is the combined margin baseline emission factor of the NWPG;
$EG_{facility,y}$ is the quantity of net electricity generation supplied by the Project plant/unit to the grid in year y (MWh/yr)..

The monthly electricity data is listed in following table 3 and table 4:

Table 3. Calculation of the electricity exported to the grid by the Project

Period	Electricity exported to the grid by the Project ($EG_{facility,export,y}$)		
	Data from meter reading	Data from the sales receipts	Data used to calculate the ER

	A	B	C=MIN(A,B)
28/05/2015-27/06/2015	9,648.793	9,648.793	9,648.793
28/06/2015-27/07/2015	9,015.892	9,015.892	9,015.892
28/07/2015-27/08/2015	9,227.368	9,227.368	9,227.368
28/08/2015-27/09/2015	8,480.070	8,480.070	8,480.070
28/09/2015-27/10/2015	9,466.775	9,466.775	9,466.775
28/10/2015-27/11/2015	11,797.474	11,797.474	11,797.474
28/11/2015-27/12/2015	12,311.423	12,311.423	12,311.423
28/12/2015-27/01/2016	11,954.257	11,954.257	11,954.257
28/01/2016-24/02/2016	10,017.699	10,017.699	10,017.699
25/02/2016-27/03/2016	9,435.081	9,435.081	9,435.081
28/03/2016-27/04/2016	8,749.450	8,749.450	8,749.450
28/04/2016-27/05/2016	7,372.700	7,372.700	7,372.700
28/05/2016-27/06/2016	8,968.030	8,968.030	8,968.030
28/06/2016-27/07/2016	8,452.220	8,452.220	8,452.220
28/07/2016-27/08/2016	8,873.250	8,873.250	8,873.250
28/08/2016-27/09/2016	8,122.730	8,122.730	8,122.730
28/09/2016-27/10/2016	9,474.502	9,474.502	9,474.502
28/10/2016-27/11/2016	10,780.320	10,780.320	10,780.320
28/11/2016-27/12/2016	12,403.670	12,403.670	12,403.670
28/12/2016-27/01/2017	12,012.808	12,012.808	12,012.808
28/01/2017-24/02/2017	12,782.650	12,782.650	12,782.650
25/02/2017-27/03/2017	10,204.206	10,204.206	10,204.206
28/03/2017-27/04/2017	9,548.076	9,548.076	9,548.076
28/04/2017-27/05/2017	8,838.347	8,838.347	8,838.347
28/05/2017-27/06/2017	8,600.585	8,600.585	8,600.585
28/06/2017-27/07/2017	8,221.063	8,221.063	8,221.063
28/07/2017-27/08/2017	8,976.610	8,976.610	8,976.610
28/08/2017-27/09/2017	9,826.973	9,826.973	9,826.973
28/09/2017-27/10/2017	9,337.886	9,337.886	9,337.886
28/10/2017-27/11/2017	10,697.760	10,697.760	10,697.760
28/11/2017-27/12/2017	12,340.304	12,340.304	12,340.304
28/12/2017-27/01/2018	12,824.842	12,824.842	12,824.842
28/01/2018-24/02/2018	11,256.879	11,256.879	11,256.879
25/02/2018-27/03/2018	10,663.825	10,663.825	10,663.825
28/03/2018-27/04/2018	9,301.020	9,301.020	9,301.020
28/04/2018-30/04/2018	902.481	902.481	902.481
Total	**350,888.019**	**350,888.019**	**350,888.019**

*The grid company issued the confirmation of Electricity exported to the grid by the Project covering the period from 28/04/2018 to 30/04/2018.

Table 4. Calculation of the electricity imported from the grid by the Project

Period	**Electricity imported from the grid by the Project ($EG_{facility,import,y}$)**		
	Data from meter reading	Data from the sales receipts	Data used to calculate the ER
	D	E	F=MAX(D,E)
28/05/2015-20/06/2015	26.400	26.400	26.400
21/06/2015-20/07/2015	33.500	33.500	33.500
21/07/2015-20/08/2015	38.100	38.100	38.100
21/08/2015-20/09/2015	22.500	22.500	22.500
21/09/2015-20/10/2015	18.900	18.900	18.900
21/10/2015-20/11/2015	21.000	21.000	21.000
21/11/2015-20/12/2015	15.600	15.600	15.600
21/12/2015-20/01/2016	13.600	13.600	13.600
21/01/2016-20/02/2016	26.100	26.100	26.100
21/02/2016-20/03/2016	30.200	30.200	30.200
21/03/2016-20/04/2016	49.100	49.100	49.100

21/04/2016-20/05/2016	79.200	79.200	79.200
21/05/2016-20/06/2016	46.200	46.200	46.200
21/06/2016-20/07/2016	33.000	33.000	33.000
21/07/2016-20/08/2016	34.000	34.000	34.000
21/08/2016-20/09/2016	26.400	26.400	26.400
21/09/2016-20/10/2016	66.000	66.000	66.000
21/10/2016-20/11/2016	59.400	59.400	59.400
21/11/2016-20/12/2016	37.500	37.500	37.500
21/12/2016-20/01/2017	19.500	19.500	19.500
21/01/2017-20/02/2017	59.400	59.400	59.400
21/02/2017-20/03/2017	18.000	18.000	18.000
21/03/2017-20/04/2017	29.100	29.100	29.100
21/04/2017-20/05/2017	19.800	19.800	19.800
21/05/2017-20/06/2017	19.800	19.800	19.800
21/06/2017-20/07/2017	31.900	31.900	31.900
21/07/2017-20/08/2017	26.400	26.400	26.400
21/08/2017-20/09/2017	46.200	46.200	46.200
21/09/2017-20/10/2017	59.400	59.400	59.400
21/10/2017-20/11/2017	66.000	66.000	66.000
21/11/2017-20/12/2017	46.200	46.200	46.200
21/12/2017-20/01/2018	82.100	82.100	82.100
21/01/2018-20/02/2018	50.300	50.300	50.300
21/02/2018-20/03/2018	71.400	71.400	71.400
21/03/2018-20/04/2018	49.200	49.200	49.200
21/04/2018-30/04/2018	39.200	39.200	39.200
Total	**1,410.600**	**1,410.600**	**1,410.600**

*For the period from 28/05/2015-30/04/2018, the "data from the sales receipts" is actually covering from the period from 21/05/2015 to 20/05/2018.

Therefore,

$EG_{facility,y} = EG_{facility,export,y} - EG_{facility,import,y}$ = 350,888.019 MWh - 1,410.600 MWh = 349,477.419 MWh**.**

The baseline emission during this monitoring period calculated as following:

$BE_y = EG_{facility,y} \times EF_{grid,CM,y}$

Table5. Baseline emissions

Period	$EG_{facility,y}$ (MWh)	$EF_{grid,CM,y}$ (tCO_2e/MWh)	BE_y (tCO_2e)
28/05/2015-30/04/2018	349,477.419	0.9292	324,734

E.2. Calculation of project emissions or actual net removals

>>
The project is wind power project, and the project emissions should not be considered as per the methodology ACM0002, PE_y = 0 tCO_2e.

E.3. Calculation of leakage emissions

>>
As per the methodology ACM0002, no leakage needs to be considered.□

E.4. Calculation of emission reductions or net anthropogenic removals

	Baseline GHG emissions	Project GHG emissions	Leakage GHG emissions	GHG emission reductions or net anthropogenic GHG removals ($t CO_2e$)

				Before 01/01/ 2013	From 01/01/ 2013 until 31/12/ 2020	From 01/01/ 2021	Total amount
Total	324,734	0	0	0	324,734	0	324,734

E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD

Amount achieved during this monitoring period (t CO_2e)	Amount estimated ex ante for this monitoring period in the PDD (t CO_2e)
324,734	341,623

E.5.1. Explanation of calculation of "amount estimated ex ante for this monitoring period in the PDD"

>>
The estimated annual emission reductions are 116,644 tCO_2e as per registered PDD. This monitoring period covers 1,069 days, 116,644 × 1,069 ÷ 365 = 341,623 tCO_2e.

E.6. Remarks on increase in achieved emission reductions

>>
The amount of achieved emission reduction during this monitoring period is 324,734 tCO_2e, which is lower than the amount estimated ex ante for this monitoring period in the PDD.

E.7. Remarks on scale of small-scale project activity

>>
N/A.

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Document information

Version	*Date*	*Description*
09.0	8 October 2021	Revision to: • Ensure consistency with version 03.0 of the "CDM project standard for project activities" (CDM-EB93-A04-STAN).
08.0	6 April 2021	Revision to: • Reflect the "Clarification: Regulatory requirements under temporary measures for post-2020 cases" (CDM-EB109-A01-CLAR).
07.0	31 May 2019	Revision to: • Ensure consistency with version 02.0 of the "CDM project standard for project activities" (CDM-EB93-A04-STAN); • Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period; • Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes; • Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods; • Make editorial improvements.
06.0	7 June 2017	Revision to: • Ensure consistency with version 01.0 of the "CDM project standard for project activities" (CDM-EB93-A04-STAN); • Make editorial improvements.
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from *F-CDM-MR* to *CDM-MR-FORM*; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.

Version	*Date*	*Description*
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01.0	28 May 2010	EB 54, Annex 34. Initial adoption.

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