



Monitoring report form
(Version 05.1)

Complete this form in accordance with the Attachment "Instructions for filling out the monitoring report form" at the end of this form.

MONITORING REPORT

Title of the project activity	LG Solar Energy Taeon Photovoltaic Power Plant Project	
UNFCCC reference number of the project activity	3874	
Version number of the monitoring report	Ver.01.0	
Completion date of the monitoring report	29/05/2015	
Monitoring period number and duration of this monitoring period	Period number : 02 Duration : 09/12/2011 ~ 31/12/2014	
Project participant(s)	LG Solar Energy	
Host Party	Republic of Korea	
Sectoral scope(s)	Scope 1. Energy industries (renewable - / non-renewable sources)	
Selected methodology(ies)	AMS-I.D "Grid connected renewable electricity generation" (Version 15.0)	
Selected standardized baseline(s)	N/A	
Estimated amount of GHG emission reductions or net GHG removals by sinks for this monitoring period in the registered PDD	36,825 + {(23/365)*12,275} = 37,598 tCO ₂ e (1118 days)	
Total amount of GHG emission reductions or net GHG removals by sinks achieved in this monitoring period	GHG emission reductions or net GHG removals by sinks reported up to 31 December 2012	GHG emission reductions or net GHG removals by sinks reported from 1 January 2013 onwards
	12,612 tCO ₂ e (388 days)	24,377 tCO ₂ e (730 days)

SECTION A. Description of project activity

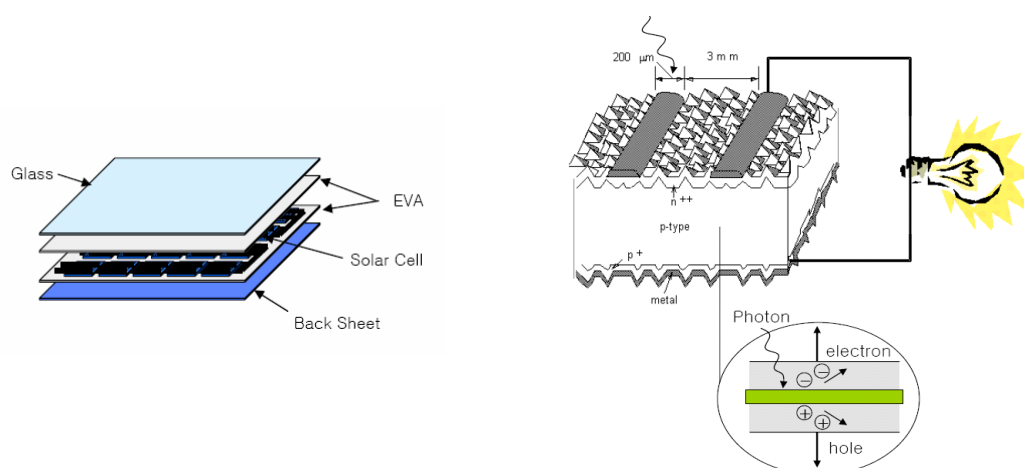
A.1. Purpose and general description of project activity

>> Purpose of the project activity

The proposed project activity involves implementation and operation of a 13.772 MW photovoltaic power plant for grid connection in Bangal-li area of Taaen county. The project area had traditionally been used as salt farm where salt had been produced by evaporating seawater. However, in 1997, Ewon tide embankment was constructed and it stopped supply of seawater into the area. As a result, salt could not be produced any longer so that the land has been abandoned. The purpose of the project activity is to contribute sustainable development by the way of building a large scale photovoltaic power plant onto the abandoned land so as to supply electricity to the Korean nation-wide power grid

>> Brief description of the installed technology and equipment

The technology used for the project is photovoltaic (PV) electricity power generation. The PV generation is based on solar cell technology, which converts sunlight into electricity. Solar cells are usually installed in the form of a solar module where a number of solar cells are wired together (Figure 1). One solar module used for the project plant can generate 170~220W of electricity.



1.

Figure 1. Solar Module and PV Technology

Module Manufacturer	Type	Output	Efficiency	Installed	Total Output	Location
Conergy (Deutschland)	Poly	220W	13.50%	18,080	3,977.60KW	#1 (A,B,C)
Conergy(Deutschland)	Poly	210W	12.90%	13,920	2,923.20KW	#1 (A,C)
Conergy(Sweden)	Poly	215W	13.00%	9,280	1,995.20KW	#1 (B)
BP Solar(India/US)	Poly	170W	13.50%	19,888	3,380.96KW	#2 (D,E)
Schott(Deutschland)	Poly	175W	13.30%	8,544	1,495.20KW	#2 (D,E)
Total				69,712	13,772.16KW	

Table 1. Module Types of LG SE Taaen PV Power Plant

For Taaen PV project, over 69 thousands of modules were installed on 13 hundreds lines of steel arrays. They were firmly constructed on concrete foundation so as to stand against strong wind at the speed of 60m/sec. The arrays were set up in five zones located in two sites – three zones in site #1, two in site #2.

The boundary of the project is the 295,166 m² area including #1 site 187,251 m² and #2 site 107,195 m². Each zone has one electricity facility room, where inverters, ACB, transformers, VCB and other equipment are sheltered so that each of them can cover 2~3MWp capacity. Each room is connected to a grid connection point (red dots in figure 2) through which electricity is sent.

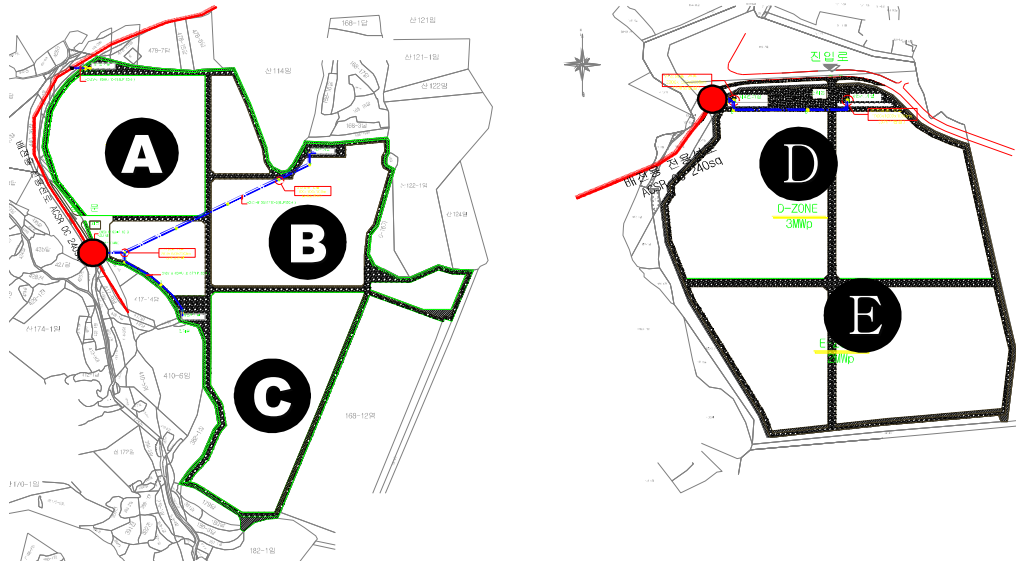


Figure 2. Plant Zoning A~E

The generated electricity is transmitted to the nearest transformer station – Taeon transformer station- of the national grid. Since there were not available power transmission lines between the plant and the transformer station, new transmission line had to be established by Korea Electric Power Corporation at the project participant's cost. The length of the line reaches about 23km – about 3 km under the ground and the rest on poles by which 22.9Kv, 395A of electricity can be carried.

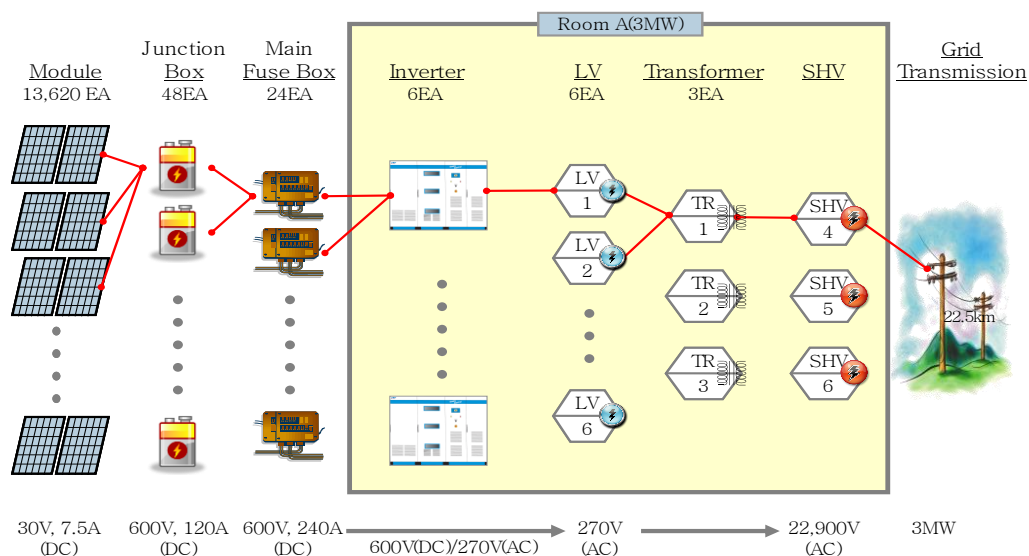


Figure 3. Power Generation Process

>> **Relevant dates for the project activity**

- Start of the power plant construction : 17/03/2008
- PV engineering and procurement contract : 23/05/2008
- Start of commercial electricity generation : 26/06/2008
- Registration of CDM project : 09/12/2010
- 1st monitoring period : 09/12/2010 - 08/12/2011
- 2nd monitoring period : 09/12/2011 - 31/12/2014

>> **Total GHG emission reductions**36,989 tCO₂e**A.2. Location of project activity**

- >> The project site is located in the west coast of Korean peninsula, Bangalli, Taeon county, Chungnam province of Korea. (latitude of 36.53°N and longitude of 126.13°E)
 Address: 440-11 Bangalli, Taeon county, Chungnam province of Korea (Site#1)
 152-5 Bangalli, Taeon county, Chungnam province of Korea (Site#2)

A.3. Parties and project participant(s)

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate whether the Party involved wishes to be considered as project participant (yes/no)
Republic of Korea (host)	Private entity : LG Solar Energy	no

A.4. Reference of applied methodology and standardized baseline

- >> Version 15 of AMS-I.D. 'Grid connected renewable electricity generation'

A.5. Crediting period of project activity

- >> 1. Crediting Type : Renewable
 2. Starting Date : 9/12/2010
 3. Length of Crediting Period : 7 years (09/12/2010 - 08/12/2017)

A.6. Contact information of responsible persons/entities

- >> Mr. Jeong Rae Kim / CEO
 LG Solar Energy
 FKI Tower, 24, Yeoui-daero, Youngdeungpo-gu, Seoul 150-756 , , Korea
 Tel: +82-2-2099-0330, Fax: +82-2-2099-0095
jrkim@cnspartner.com

SECTION B. Implementation of project activity**B.1. Description of implemented registered project activity**

>>

B.1.1. Implementaion status

1. Taeon power plant has been operated since its operation was officially started on 26 June 2008.
 All measures described in registered PDD have been successfully implemented and are operational.

2. There have been no special events such as overhaul times, downtimes of equipment,

and exchange of equipment. However, some parts of equipments such as fuse have been replaced.

3. To save the electricity bill for plant operation, LGSE had requested KEPCO to change electricity contract for plant operation. The electricity contract for site #2 had changed on 17 Dec 2012 from 95kw to 45kw and the electricity contract for site #1 had changed on 23 May 2013 from 300kw to 70kw. At that time, the metering equipment had replaced according to KEPCO procedures.
4. To reduce the amount of plant operation electricity, we have implemented 90kw PV system and 144kwh ESS(Energy Storage System) on 30 June 2013.
The electricity from these systems are being used for only plant operation not for sale.
5. KEPCO had found that the metering equipment for site #1 was out of order in mid-July 2013, so they could not charge the electricity bills for June. By consultation between two companies, the usage for June was added on July
(KEPCO used LGSE's internal monitoring report to know the amount used on June). The metering equipment had been replaced on 18 June 2013.
6. Any events or situations that may impact the applicability of the methodology have not occurred during the monitoring period.

B.2. Post-registration changes

B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline

>> n/a

B.2.2. Corrections

>> n/a

B.2.3. Changes to start date of crediting period

>> n/a

B.2.4. Inclusion of a monitoring plan to the registered PDD that was not included at registration

>> n/a

B.2.5. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline

>> n/a

B.2.6. Changes to project design of registered project activity

>> n/a

B.2.7. Types of changes specific to afforestation or reforestation project activity

>> n/a

SECTION C. Description of monitoring system

>>

KPX Monitoring Meter for power generation

The monitoring plan for Tae'an PV power plant is mainly about how to accurately measure the amount of the electricity generation sent to the electricity system. Measurement of electricity generation is two-folded. One is by KPX (Korea Power Exchange) power generation meters, which

are installed in each of 5 electricity rooms (A~C in the project site #1, D and E in the project site #2). The other is by the plant's monitoring system, which is designed to gather electricity data from each step of power generation process. For the power generation measurement sent to the grid, the former measurement method plays a main role, while the latter takes a rather supporting role for accurate measurement in the case of malfunction or error of the KPX main meters.

Taeon facility's meter model is ZMD405 (figure 4) made by Namjun Corp. The tolerance of the installed model is class 0.5 (active power) according to the "Rules for electricity market operation" which sets up the standard about tolerance of the meter used for power generation plants (Table 1). This is more accurate class than required for Taeon facility (2.9MW) which falls in the category above 500kW~10,000kW (class 1.0 meter). The error tolerance of the installed model is required to be tested for every 4 year and the meters must be verified when initial verification period (7 years) is expired.



Figure 4. The meter model ZMD405

Facility	Meter tolerance
Above 20,000kW	Class 0.2
Above 10,000 kW~20,000kW	Class 0.5
Above 500 kW~10,000kW	Class 1.0
500kW and below	Class 2.0

Table 1. Error tolerance standard

KEPCO Monitoring Meter for plant operation

The electricity for plant operation is separately metered and recorded by KEPCO for billing, so the data provided by the company is to be used for the net generation calculation. The meters for the plant operation electricity are installed and managed separately in project site #1 and #2, by KEPCO . The tolerance of the installed model is class 1.0 (active power). This is more accurate class than required for plant operation(70kw,45kw), which falls in the category below 500kw (class 2.0 meter).

The Plant Monitoring System

The generation data of the project power plant are electrically measured and recorded by the web-based real-time monitoring system. The monitoring system consists of inverter's data logger, digital integrated protection and monitoring equipment (DIPM) of, VCB/ACB, TR, data control servers (DCS), anemometers, thermometers, pyranometer (solar radiation measurement), remote terminal unit (RTU), client PCs and network device such as repeaters and switches. The monitoring system is illustrated in figure 5 and 6.

The plant operation data gathered from each step of generation process – distribution panels, TR, and DIPM inverters – are sent to and recorded in the main server. Monitoring is mainly conducted

by the facility management team on a real-time basis. Managers who are in charge of monitoring and electricity equipment can instantly check data itself and any malfunction of the equipment through the monitors linked to the main servers. The accumulated data in the main server can be reported on screen and can be printed. The accumulated numbers are reported to the chief manager who is in charge of review and report the result to LG Solar Energy. The data are also checked with the data recorded and maintained by KPX. If any error or inconsistency is witnessed, the misrecorded data are corrected.

Monitoring System of LG Taean PV Plant

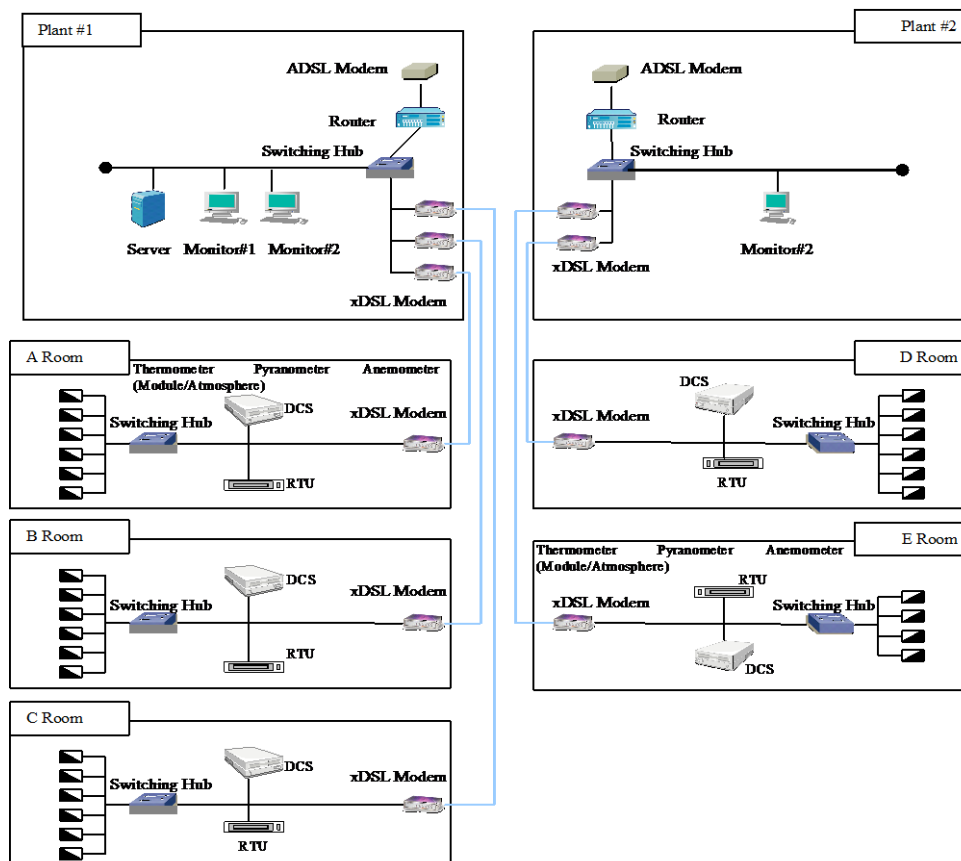


Figure 5. Monitoring System of LG Taean PV Plant

Monitoring System (detailed)

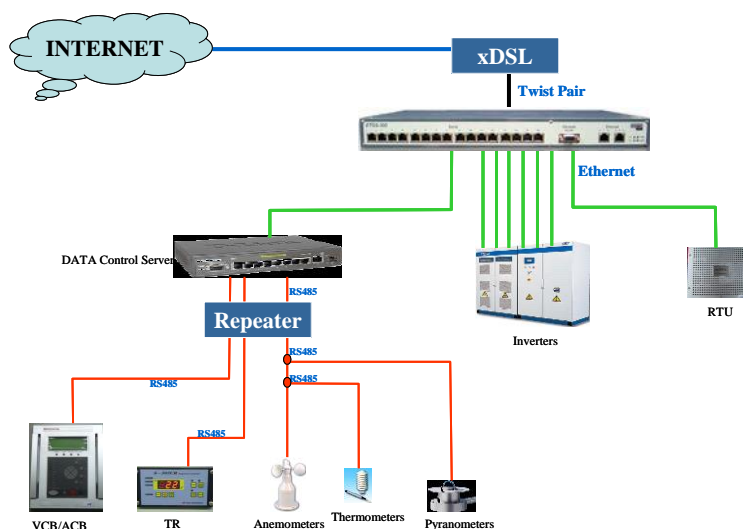


Figure 6. Monitoring System Details

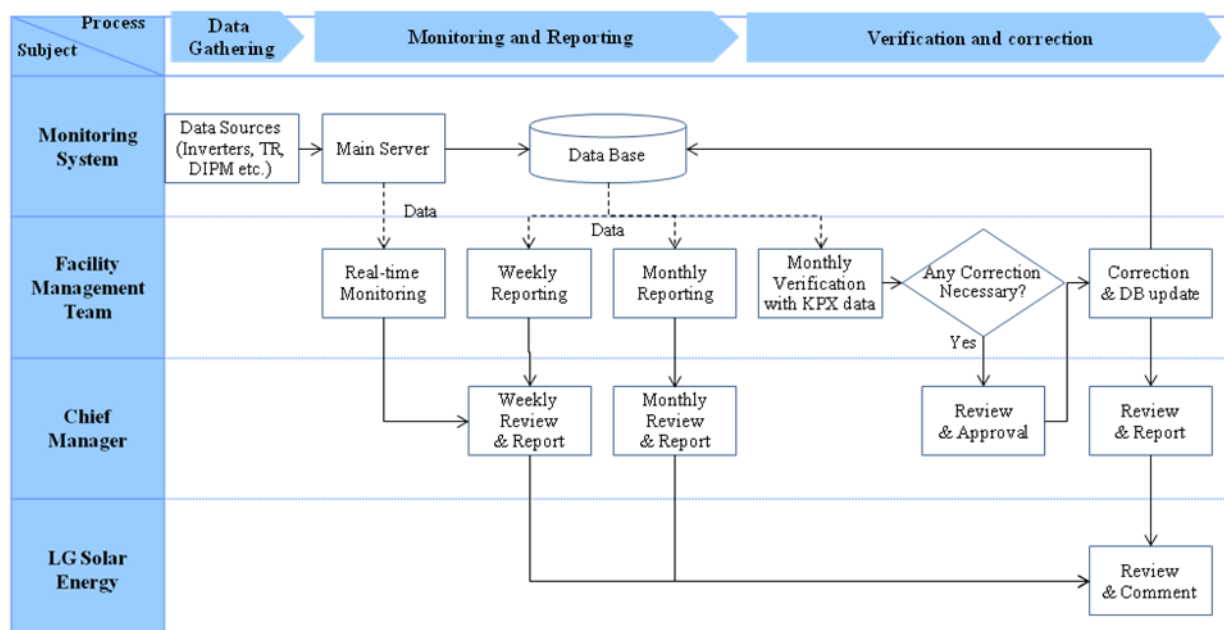


Figure 7. Monitoring Process

Operational and Management Structure

The organization structure for operation of Taeon PV power plant is shown below. The chief manager supervises two management units, facility management and operational management team. The facility management team takes charge of power generation system management, electricity generation monitoring, and archiving of monitored data. The operation management team is in charge of ordinary management such as security and cleaning. The operational and management structure of the power plant is shown in figure 8.

In the case of emergency, we prepared the detailed procedures in Monitoring Manual.

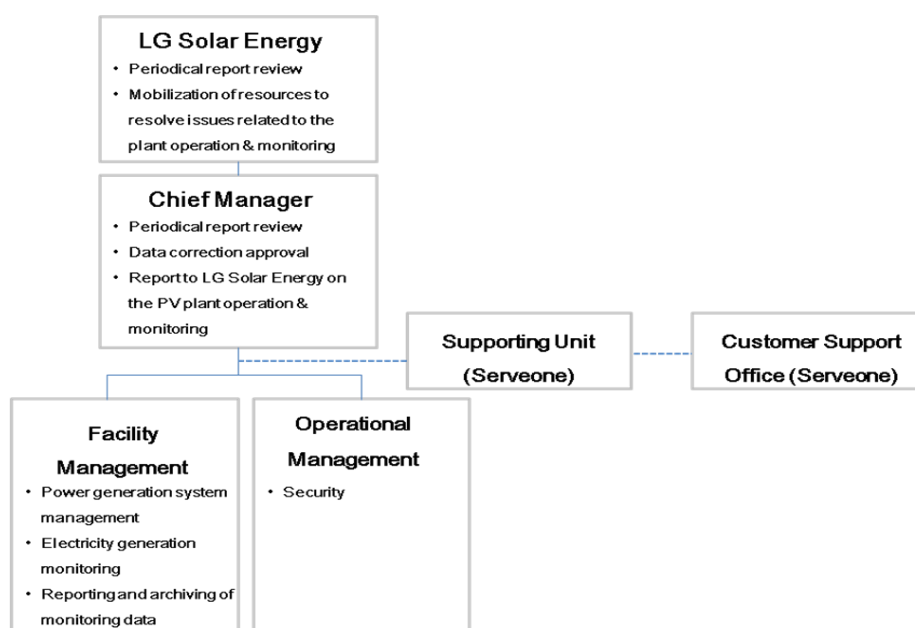


Figure 8. Operational and Management Structure

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante or at renewal of crediting period

(Copy this table for each piece of data and parameter)

Data/parameter:	EF _{grid, CM, MP}
Unit	tCO ₂ / MWh
Description	Baseline emission factor
Source of data	The OM and BM Emission Factors have been calculated to obtain a combined margin (CM), using the original data published in the 'Statistic of Electric Power in Korea' for year 2005 ~ 2007 (KEPCO), the Status of generation facility for 2008 (KPX) and Revised IPCC 2006 Guidelines (Carbon oxidation factor of each fuel and carbon emission factor).
Value(s) applied)	0.6426 tCO ₂ / MWh
Choice of data or measurement methods and procedures	EF _{grid, CM, MP} is used for baseline emission calculations.
Purpose of data	
Additional comments	The value is ex-ante and used for the crediting period

D.2. Data and parameters monitored

(Copy this table for each piece of data and parameter)

Data/parameter:	EG _{Taeon PV, MP}
Unit	MWh
Description	The net amount of electricity supplied to the grid by the project of Taeon PV power plant in a monitoring period.
Measured/calculated/default	Measured
Source of data	Electricity Meter
Value(s) of monitored parameter	36,989MWh

Monitoring equipment	Site #	Project site #1
	Coverage	The amount of total electricity generated by the project site #1 of Taeon PV power plant
	Type	Electronic
	Accuracy class	0.5
	Serial number	97787688, 97787689 , 97787690
	Calibration frequency	3.6 years ± 6 months
	Date of last calibration	22/04/2008, 14/4/2011, 29/11/2011 15/4/2015
	Validity	Valid from 29/11/2011 to 28/11/2015
	Site #	Project site #2
	Coverage	The amount of total electricity generated by the project site #2 of Taeon PV power plant
	Type	Electronic
	Accuracy class	0.5
	Serial number	94269991,94269992
	Calibration frequency	3.6 years ± 6 months
	Date of last calibration	22/04/2008, 14/4/2011, 29/11/2011 15/4/2015
	Validity	Valid from 29/11/2011 to 28/11/2015
	Site #	Project site #1
	Coverage	The amount of total electricity consumed by the project site #1 of Taeon PV power plant
	Type	Electronic
	Accuracy class	1.0
	Serial number	08650135948
	Calibration frequency	8 years
	Date of last calibration	01/10/2008, 23/5/2013 , 18/07/2013
	Validity	Valid from 18/07/2013 to 17/7/2021
	Site #	Project site #2
	Coverage	The amount of total electricity consumed by the project site #2 of Taeon PV power plant
	Type	Electronic
	Accuracy class	1.0
Serial number	02350026151	
Calibration frequency	8 years	
Date of last calibration	15/05/2008 , 17/12/2012	
Validity	Valid from 17/12/2012 16/12/2020	
Measuring/reading/recording frequency:	The monitoring meter is networked with the KPX system. Electricity generated by the project activity is sent to the KPX system every five minutes and stored in the KPX database	
Calculation method (if applicable):	• The value of $EG_{\text{Taeon PV, MP}}$ came from following formula Total electricity generated and delivered to the grid - the amount of electricity consumed for the plant operation.	

QA/QC procedures:	<ul style="list-style-type: none"> • Metering equipment is checked on installation and sealed to secure appropriateness of the data by a reliable national organization (Korea Power Exchange) • The equipment is tested and calibrated every 4 year. • The integrity of the data is assured by regular cross-checking process between data stored in a main server of the project power plant and in the information system of KPX.
Purpose of data:	• Calculation of baseline emission
Additional comments:	• KPX changed their rule for regulating electricity market from total amount basis to net amount basis from 1/1/2010

D.3. Implementation of sampling plan

>> n/a

SECTION E. Calculation of emission reductions or GHG removals by sinks

E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

>>

The baseline emissions (BE_{MP} in tCO_2) are the product of the baseline emissions factor (EF_y in tCO_2/MWh) time the electricity supplied by the project activity to the grid ($EG_{Taeon PV, MP}$ in MWh). The baseline emissions are calculated as follows:

$$BE_{MP} = EG_{Taeon PV, MP} * EF_y$$

Where:

$EG_{Taeon PV, MP}$: The net amount of electricity supplied to the grid by the project site #1 and project site #2 in a monitoring period

EF_y : the baseline emission factor

The net electricity generation and baseline emissions calculations from the monitoring period is shown below.

< Total Electricity Generated , Electricity Consumed and Net Electricity Generated Project Site #1 of Taeon PV power plant >

Period	Project site #1 (Room A + Room B + Room C) of Taeon PV power plant		
	Total Electricity Generated (kWh)	Electricity Consumption (kWh)	Net Electricity Generated (kWh)
9.12.2011 – 31.12.2011	544826	8937	535889
1.1.2012 – 31.1.2012	815548	9089	806459
1.2.2012 – 28.2.2012	1074799	9005	1065794
1.3.2012 – 31.3.2012	1143554	9147	1134407
1.4.2012 – 30.4.2012	1198812	9977	1188835

1.5.2012 – 31.5.2012	1373200	12331	1360869
1.6.2012 – 30.6.2012	1300648	19094	1281554
1.7.2012 – 31.7.2012	992008	22016	969992
1.8.2012 – 31.8.2012	938388	23650	914738
1.9.2012 – 30.9.2012	1028061	15666	1012395
1.10.2012 – 31.10.2012	1144159	12714	1131445
1.11.2012 – 30.11.2012	743090	7556	735534
1.12.2012 – 31.12.2012	630069	7424	622645
1.1.2013 – 31.1.2013	755724	7450	748274
1.2.2013 – 28.2.2013	910879	8448	902431
1.3.2013 – 31.3.2013	1358510	8866	1349644
1.4.2013 – 30.4.2013	1236040	9562	1226478
1.5.2013 – 31.5.2013	1284614	9863	1274751
1.6.2013 – 30.6.2013	1253306	0	1253306
1.7.2013 – 31.7.2013	735655	16536	719119
1.8.2013 – 31.8.2013	1178536	13595	1164941
1.9.2013 – 30.9.2013	1035945	6466	1029479
1.10.2013 – 31.10.2013	1237154	2641	1234513
1.11.2013 – 30.11.2013	696808	1703	695105
1.12.2013 – 31.12.2013	701251	2597	698654
1.1.2014 – 31.1.2014	865512	1903	863609
1.2.2014 – 28.2.2014	858084	1911	856173
1.3.2014 – 31.3.2014	1210497	750	1209747
1.4.2014 – 30.4.2014	1166424	1181	1165243
1.5.2014 – 31.5.2014	1417015	1195	1415820
1.6.2014 – 30.6.2014	1250822	2465	1248357
1.7.2014 – 31.7.2014	1049450	3924	1045526
1.8.2014 – 31.8.2014	963338	7208	956130
1.9.2014 – 30.9.2014	1141728	3970	1137758
1.10.2014 – 31.10.2014	1204528	1907	1202621
1.11.2014 – 30.11.2014	745718	1928	743790
1.12.2014 – 31.12.2014	573746	3094	570652
Sum	37758446	285769	37472677

< Total Electricity Generated , Electricity Consumed and Net Electricity Generated
Project Site #2 of Taaan PV power plant >

Period	Project site #2 (Room D + Room E) of Taaan PV power plant		
	Total Electricity Generated (kWh)	Electricity Consumption (kWh)	Net Electricity Generated (kWh)
9.12.2011 – 31.12.2011	288336	1600	286736
1.1.2012 – 31.1.2012	428753	2324	426429
1.2.2012 – 28.2.2012	580585	2425	578160
1.3.2012 – 31.3.2012	611275	1956	609319
1.4.2012 – 30.4.2012	643881	2161	641720
1.5.2012 – 31.5.2012	733208	2453	730755
1.6.2012 – 30.6.2012	687497	3473	684024
1.7.2012 – 31.7.2012	527601	6128	521473
1.8.2012 – 31.8.2012	506469	10604	495865
1.9.2012 – 30.9.2012	552313	7378	544935
1.10.2012 – 31.10.2012	622738	3048	619690
1.11.2012 – 30.11.2012	394090	1891	392199
1.12.2012 – 31.12.2012	336835	1680	335155
1.1.2013 – 31.1.2013	399880	1682	398198
1.2.2013 – 28.2.2013	498126	1744	496382
1.3.2013 – 31.3.2013	726956	1655	725301
1.4.2013 – 30.4.2013	662921	1439	661482
1.5.2013 – 31.5.2013	687117	1543	685574
1.6.2013 – 30.6.2013	669028	2402	666626
1.7.2013 – 31.7.2013	399835	4491	395344
1.8.2013 – 31.8.2013	636261	6619	629642
1.9.2013 – 30.9.2013	556369	3836	552533
1.10.2013 – 31.10.2013	661806	2204	659602
1.11.2013 – 30.11.2013	377749	1473	376276
1.12.2013 – 31.12.2013	370888	1486	369402
1.1.2014 – 31.1.2014	463376	1485	461891
1.2.2014 – 28.2.2014	461335	1529	459806

1.3.2014 – 31.3.2014	651031	1289	649742
1.4.2014 – 30.4.2014	625843	1517	624326
1.5.2014 – 31.5.2014	765320	1538	763782
1.6.2014 – 30.6.2014	669417	2932	666485
1.7.2014 – 31.7.2014	560081	3763	556318
1.8.2014 – 31.8.2014	509289	5107	504182
1.9.2014 – 30.9.2014	605628	2999	602629
1.10.2014 – 31.10.2014	635317	1868	633449
1.11.2014 – 30.11.2014	390718	1559	389159
1.12.2014 – 31.12.2014	297150	1620	295530
sum	20195022	104901	20090121

Electricity consumed in the project site #1 is deducted from the total electricity generated from project site #1 of Tae'an PV power plant and electricity consumed in the project site #2 is deducted from the total electricity generated from project site #2 of Tae'an PV power plant.

So, $EG_{\text{Tae'an PV, MP}} = \text{Net electricity generated from site \#1} + \text{Net electricity generated from site \#2}$
 $= 37,472,677 \text{ kWh} + 20,090,121 \text{ kWh}$
 $= 57,562,798 \text{ kWh}$
 $= 57,562 \text{ MWh}$

And Baseline emissions are calculated as follows.

$$\begin{aligned}
 BE_{MP} &= EG_{\text{Tae'an PV, MP}} * EF_y \\
 &= 57,562 * 0.6426 \\
 &= 36,989 \text{ tCO}_2
 \end{aligned}$$

E.2. Calculation of project emissions or actual net GHG removals by sinks

>> Project emission is zero

E.3. Calculation of leakage

>> According to AMS-I.D., no leakage has to be considered for the project activity

E.4. Summary of calculation of emission reductions or net GHG removals by sinks

Item	Baseline emissions or baseline net GHG removals by sinks (t CO ₂ e)	Project emissions or actual net GHG removals by sinks (t CO ₂ e)	Leakage (t CO ₂ e)	GHG emission reductions or net GHG removals by sinks (t CO ₂ e) achieved in the monitoring period		
				Up to 31/12/2012	From 01/01/2013	Total amount
Total	36,989	0	0	12,612	24,377	36,989

E.5. Comparison of actual emission reductions or net GHG removals by sinks with estimates in registered PDD

Item	Values estimated in ex ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO ₂ e)	37,598	36,989

E.6. Remarks on difference from estimated value in registered PDD

>> There was less sunshine than estimated

Appendix 1. Contact information of project participants and responsible persons/entities

Project participant and/or responsible person/ entity	<input checked="" type="checkbox"/> Project participant <input checked="" type="checkbox"/> Person/entity responsible for completing the CDM-MR-FORM
Organization name	LG Solar Energy
Street/P.O. Box	24, Yeoui-daero, Youngdeungpo-gu
Building	FKI Tower,24
City	Seoul
State/region	
Postcode	150-756
Country	KOREA
Telephone	+82-2-2099-0330
Fax	+82-2-2099-0095
E-mail	jrkim@cnspartner.com
Website	
Contact person	
Title	Chief Executive Officer
Salutation	Mr
Last name	Kim
Middle name	
First name	Jeong Rae
Department	
Mobile	+82-10-3933-1182
Direct fax	+82-2-2099-0095
Direct tel.	+82-2-2099-0330
Personal e-mail	

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Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.
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