

 <div style="text-align: center;"> Monitoring report form (Version 05.1) </div>		
MONITORING REPORT		
Title of the project activity	Roaring 40's Wind Farms (Khandke) Private Limited	
UNFCCC reference number of the project activity	3142	
Version number of the monitoring report	03	
Completion date of the monitoring report	10/03/2017	
Monitoring period number and duration of this monitoring period	Monitoring Period Number: 03 Duration: From 01/01/2013 to 01/11/2016 (Both days inclusive)	
Project participant(s)	CLP Wind Farms (Khandke) Private Limited	
Host Party	India	
Sectoral scope(s)	Sectoral scope 1: Energy Industries (Renewable - /non-renewable sources).	
Selected methodology(ies)	"Consolidated baseline and monitoring methodology for "Grid-connected electricity generation from renewable sources" Reference: Approved Consolidated baseline methodology ACM0002 (Version 10)	
Selected standardized baseline(s)	NA	
Estimated amount of GHG emission reductions or net GHG removals by sinks for this monitoring period in the registered PDD	111,903 tCO ₂	
Total amount of GHG emission reductions or net GHG removals by sinks achieved in this monitoring period	GHG emission reductions or net GHG removals by sinks reported up to 31 December 2012	GHG emission reductions or net GHG removals by sinks reported from 1 January 2013 onwards
	0 tCO ₂	120,730 tCO ₂

SECTION A. Description of project activity

A.1. Purpose and general description of project activity

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CLP Wind Farms (Khandke) Pvt. Ltd. (CLPWFK), formerly known as Roaring 40s wind Farms (Khandke) Pvt. Limited, has developed a 50.4 MW wind farm in the state of Maharashtra, India in three phases (Phase-I, II & III). The project activity under consideration is Phase-I of the project consisting of 21 machines of 800 kW each, amounting to 16.8 MW.

The purpose of the project activity is to development, design, engineering, procurement, finance, construction, operation and maintenance of the project activity, 16.8 MW phase-I wind power project ("Project") in the Indian state of Maharashtra to provide reliable, renewable power to the Maharashtra state electricity grid. The project activity replaces anthropogenic emissions of greenhouse gases (GHG's) into the atmosphere by displacing the equivalent amount of electricity generation through the operation of existing fuel mix in the grid comprising mainly fossil fuel based power plants and future capacity expansions connected to the grid. In the absence of the project activity the equivalent amount of electricity would have been generated from the connected/ new power plants in the grid, which are predominantly based on fossil fuels.

The Project harnesses renewable resource (wind) in the region, and thereby displacing electricity generation by non-renewable natural resources and hence ultimately leading to sustainable economic and environmental development. Wind World (India) Limited (WWIL) (formerly known as Enercon (India) Limited is the equipment supplier and the operations and maintenance contractor for the Project. The Project is owned by CLP Wind Farms (Khandke) Private Limited and WWIL is responsible for operation and maintenance of the wind farm.

The generated electricity is being supplied to Maharashtra State Electricity Distribution Company Limited ("MSEDCL") under a long-term power purchase agreement (PPA) and thereby marginally contributing towards reduction in the energy demand supply gap in the state of Maharashtra, diversification of grid supply and reduction of greenhouse gas emissions. The first machine under phase-I was commissioned on 27/06/2007 and the last machine was commissioned on 19/12/2007. The expected operational lifetime of the project is for 20 years.

The total emission reductions achieved under this monitoring period from 01/01/2013 to 01/11/2016 (including first and last day) are 120,730 tCO₂.

A.2. Location of project activity

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(a) Host Party (ies);

India

(b) Region/ State/ Province, etc;

Western Region/Maharashtra State in India

(c) City/ Town/ Community, etc.;

The Project is spread across Ranjani, Ratadgaon, Agadgaon and Bardari villages in Khandke Taluk of Ahmednagar District of Maharashtra state in India.

(d) Physical/ Geographical location

The Project area extends between latitude 19⁰, 3.5' to 19⁰, 11' North and longitude 74⁰, 49' to 74⁰, 56' East. The Project is connected to the WWIL substation (to be owned by MSETCL) at Village Mehekari (near 33 kV Mehekari S/S), Ahmednagar district. The Project activity is located at a distance of 120 km from Pune by road. The nearest major railway station is at Pune.

The details of the physical location of the project activity are presented below

WEC Location No.	Unique Identification of WECs	Name of Village	Feeder No	Date of Commissioning	Latitude	Longitude
83	R 40s K-01	Ranjani	02	27-Jun-07	N19 10 19.7	E74 54 21.2
84	R 40s K-02			27-Jun-07	N19 10 14.8	E74 54 28.9
85	R 40s K-03			27-Jun-07	N19 10 09.1	E74 54 36.2
86	R 40s K-04			27-Jun-07	N19 10 02.9	E74 54 43.8
87	R 40s K-05			27-Jun-07	N19 09 52.3	E74 54 36.8
88	R 40s K-06			27-Jun-07	N19 09 44.0	E74 54 37.6
89	R 40s K-07			27-Jun-07	N19 10 08.5	E74 55 00.0
90	R 40s K-08			27-Jun-07	N19 10 15.4	E74 54 56.5
91	R 40s K-09			27-Jun-07	N19 10 23.1	E74 54 51.7
17	R 40s K-10	Ratadgaon	03	30-Jun-07	N19 07 09.4	E74 49 56.1
18	R 40s K-11			30-Jun-07	N19 07 19.6	E74 49 52.4
19	R 40s K-12			30-Jun-07	N19 07 32.6	E74 49 52.5
20	R 40s K-13			22-Aug-07	N19 07 42.1	E74 49 55.6
112	R 40s K-14	Agadgaon	02	22-Aug-07	N19 08 08.2	E74 52 19.8
113	R 40s K-15			22-Aug-07	N19 08 00.1	E74 52 24.8
115	R 40s K-16			19-Dec-07	N19 07 56.6	E74 52 08.5
92	R 40s K-17			27-Sep-07	N19 09 55.0	E74 52 56.1

WEC Location No.	Unique Identification of WECs	Name of Village	Feeder No	Date of Commissioning	Latitude	Longitude
93	R 40s K-18			27-Sep-07	N19 09 48.6	E74 52 58.7
99	R 40s K-19			1-Oct-07	N19 09 45.7	E74 52 43.1
15	R 40s K-20	Bardari	03	12-Oct-07	N19 06 52.7	E74 49 57.7
16	R 40s K-21			12-Oct-07	N19 06 58.9	E74 49 54.0

A.3. Parties and project participant(s)

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate whether the Party involved wishes to be considered as project participant (yes/no)
India (host)	CLP Wind Farms (Khandke) Pvt. Ltd. (Private entity)	No

A.4. Reference of applied methodology and standardized baseline

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Title: “Consolidated baseline and monitoring methodology for “Grid-connected electricity generation from renewable sources”

Reference: Approved consolidated baseline methodology ACM0002 (Version 10)

ACM0002 draws upon the following tools which have been used in the PDD:

- Tool to calculate the emission factor for an electricity system – Version 01
- Tool for the demonstration and assessment of additionality – Version 5.2

Further information with regards to the methodology/ tools can be obtained at <http://cdm.unfccc.int/methodologies/PAmethodologies/approved.html>

A.5. Crediting period of project activity

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The length of the Crediting period of the project activity as per registered PDD is 10 years (fixed). The crediting period start date is 14/10/2010 and length of crediting period is 10 year (from 14/10/2010 to 13/10/2020).

A.6. Contact information of responsible persons/entities

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Mr. Mahesh Makhija

Director – Business Development – Renewables

CLP Wind Farms (Khandke) Private Limited is the project participant in this project. Detailed contact information are mentioned in Appendix-1

SECTION B. Implementation of project activity

B.1. Description of implemented registered project activity

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Wind turbines produce electricity by using the natural power of wind to drive a generator. Wind has a considerable amount of kinetic energy when blowing at high speeds. When this kinetic energy passes over the blades of the wind turbines, it is converted into mechanical energy and rotates the wind blades. When the wind blades rotate, the connected generator also rotates, thereby producing electricity. The electricity thus produced using wind leads to displacement of electricity produced by the grid which is primarily coal based and thus results in significant reduction of carbon dioxide emissions which is the main emission source being displaced by the implementation of the proposed project activity.

The Project involves 21-wind energy converters (WECs) of WWIL make (800 kW E-48) with internal electrical lines connecting the Project with local evacuation facility. The WECs generate 3-phase power at 400V, which is stepped up to 33 kV. The Project can operate in the frequency range of 47.5–51.5 Hz and in the voltage range of $400\text{ V} \pm 12.5\%$. The average life time of the WEC is around 20 years as per the industry standards. The salient features of the state-of-art-technology are:

- Gearless Construction - Rotor & Generator Mounted on same shaft eliminating the Gearbox.
- Variable speed function – has the speed range of 18 to 33 RPM thereby ensuring optimum efficiency at all times.
- Variable Pitch functions ensuring maximum energy capture.
- Near Unity Power Factor at all times.
- Minimum drawl (less than 1% of kWh generated) of Reactive Power from the grid.
- No voltage peaks at any time.
- Operating range of the WEC with voltage fluctuation of -20 to +20%.
- Less Wear & Tear since the system eliminates mechanical brake, which are not needed due to low speed generator, which runs at maximum speed of 33 rpm and uses Air Brakes.
- Three Independent Braking Systems.
- Generator achieving rated output at only 33 rpm.
- Incorporates lightning protection system, which includes blades.
- Starts Generation of power at wind speed of 3 m/s.

These turbines are supplied by WWIL and are designed for Indian wind conditions. The technology for the same is environmentally safe and sound. Further, there is no technology transfer involved in the project activity. The WECs under the project activity were commissioned phase wise. Commissioning dates of the WEGs are mentioned below:

The first machine in this project activity was commissioned on 27/06/2007 and the last machine was commissioned on 19/12/2007. The project activity consists of 21 machines of 800kW each amounting to a total of 16.8 MW. The commissioning schedule is provided below:

Location No.	Unique Identification No	Date of Commissioning
83	R 40s K-01	27/06/2007
84	R 40s K-02	27/06/2007
85	R 40s K-03	27/06/2007
86	R 40s K-04	27/06/2007
87	R 40s K-05	27/06/2007
88	R 40s K-06	27/06/2007
89	R 40s K-07	27/06/2007
90	R 40s K-08	27/06/2007
91	R 40s K-09	27/06/2007
17	R 40s K-10	30/06/2007
18	R 40s K-11	30/06/2007
19	R 40s K-12	30/06/2007
20	R 40s K-13	22/08/2007
112	R 40s K-14	22/08/2007
113	R 40s K-15	22/08/2007
115	R 40s K-16	19/12/2007
92	R 40s K-17	27/09/2007
93	R 40s K-18	27/09/2007
99	R 40s K-19	01/10/2007
15	R 40s K-20	12/10/2007
16	R 40s K-21	12/10/2007

The project activity has been implemented as per the description in the registered CDM PDD. The Project is owned by CLP Wind Farms (Khandke) Private Limited and WWIL is responsible for operation and maintenance of the wind farm. All the events are recorded in the log book available at the project site. During the monitoring period considered in this report, there was no major / special event for any of the machines that are included in the project activity. No event or situation has occurred during this monitoring period, which impacts the applicability of the methodology.

B.2. Post-registration changes**B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline**

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Not applicable

B.2.2. Corrections

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Not applicable

B.2.3. Changes to start date of crediting period

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Not applicable

B.2.4. Inclusion of a monitoring plan to the registered PDD that was not included at registration

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Not applicable

B.2.5. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline

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Not applicable

B.2.6. Changes to project design of registered project activity

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Not applicable

B.2.7. Types of changes specific to afforestation or reforestation project activity

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Not applicable

SECTION C. Description of monitoring system

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The monitoring plan is being devised as per approved consolidated monitoring methodology ACM0002 Version 10 - Consolidated baseline and monitoring methodology for "Grid-connected electricity generation from renewable sources". Followings are the monitoring parameters of the project activity:

This approved monitoring methodology requires monitoring of the following:

- Electricity generation from the project activity; and
- Operating margin emission factor and build margin emission factor of the grid, where ex

post determination of grid emission factor has been chosen

Since the baseline methodology is based on ex ante determination of the baseline, the monitoring of operating margin emission factor and build margin emission factor is not required.

The Project is operated and managed by CLPWFK. The operational and maintenance contract for the project is with WWIL. WWIL follows the documentation practices to ensure the reliability and availability of the data for all the activities as required from the identification of the site, wind resource assessment, logistics, finance, construction, commissioning and operation of the wind power project.

The accuracy of monitoring parameter is ensured by adhering to the calibration and testing procedure. The project will adhere to all the mandatory regulatory and statutory requirements at the state as well as national level. WWIL is Operation and Maintenance contractor for the project activity and provides the daily generation report to the Project proponent. The project proponent also maintains the records of daily generation report and joint meter report.

Calibration Details

The metering equipment were inspected & calibrated by state utility. Meter calibration details are given in the table below:-

Sl. No.	Transformer No	Meter Identification No	Accuracy Class	Calibration Date	Calibration Validity Date
	FEEDER -2	14796488 (Main Meter)	0.2s	10/08/2012	09/08/2013
			0.2s	30/07/2013	29/07/2014
			0.2s	18/07/2014	17/07/2015
			0.2s	06/08/2015	05/08/2016
			0.2s	05/10/2016	04/10/2017
		14796490 (Check Meter)	0.2s	10/08/2012	09/08/2013
			0.2s	30/07/2013	29/07/2014
			0.2s	18/07/2014	17/07/2015
			0.2s	06/08/2015	05/08/2016
			0.2s	05/10/2016	04/10/2017

Sl. No.	Transformer No	Meter Identification No	Accuracy Class	Calibration Date	Calibration Validity Date
2	FEEDER -3	14796497 (Main Meter)	0.2s	10/08/2012	09/08/2013
			0.2s	30/07/2013	29/07/2014
			0.2s	18/07/2014	17/07/2015
			0.2s	06/08/2015	05/08/2016
			0.2s	05/10/2016	04/10/2017
		14796478 (Check Meter)	0.2s	10/08/2012	09/08/2013
			0.2s	30/07/2013	29/07/2014
			0.2s	18/07/2014	17/07/2015
			0.2s	06/08/2015	05/08/2016
			0.2s	05/10/2016	04/10/2017

Note:

Calibration of the meters was delayed from 17/07/2015 to 05/08/2015 and from 05/08/2016 04/10/2016; hence the PP has adjusted the values electricity export and import for the delayed calibration period applying maximum permissible errors in line with the guidance provided under paragraph 395 (a) of VVS version 09.

Monitoring Information

- **Metering:** Electricity supplied to the grid is metered by MSEDCL in the presence of representatives of WWIL (O&M Contractor for the project activity) and MSEDCL.
- **Metering Equipment:** Metering system for the project activity consists of main and check meter. Both the meters are two-way trivector meters capable of recording import and export of electricity and provide output in the form of net electricity supplied to the grid. The metering equipment is maintained in accordance with electricity standards prevalent in Maharashtra.
- **Meter Readings:** The Net electricity supplied to the grid is recorded by taking a Joint Meter Reading (JMR) in the presence of Officials from off-taking Utility and WWIL, O&M

contractor, on behalf of CLPWFK. The Joint meter reading contains the value of energy imported and exported and the net export to the grid during the recording period. This Joint meter reading is certified by the Executive engineer of the utility and by WWIL Officials. The procedure for calculating net electricity supplied to the grid is described below. The net electricity supplied to the grid can be cross verified from the Energy Breakup Report certified by MSEDCL.

- **Inspection of Energy Meters:** All the main and check energy meters (export and import) and all associated instruments, transformers installed at the Project are of 0.2% accuracy class. Each meter is jointly inspected and sealed on behalf of the Parties and is not to be interfered with by either Party except in the presence of the other Party or its accredited representatives.
- **Meter Test Checking:** There is a separate check and main meter for each 33 kV bay. The Main meter is tested for accuracy, with a portable standard meter, by the MSEDCL's Testing Division. The MSEDCL will carry out the calibration, periodical testing, sealing and maintenance of meters. All the meters will be tested at the Metering Point. The MSEDCL will provide a copy of the test reports. If during any of the monthly meter readings, the variation between the main meter and the check meter is more than the permissible limit, all the meters will be re-tested and calibrated immediately by MSEDCL.

Apportioning Procedure Implemented by WWIL and Certified by MSEDCL

STEP 1: Measuring Electricity Generation For Each Turbine

Electricity generation readings of the LCS meters on each Turbine are recorded on continuous basis and fed to the central monitoring system. Data on generation for each Turbine within the wind farm are accessed and archived electronically in the central monitoring system database.

Electricity generation from the project during a monitoring period connected to feeder 2 ($EG_{f2,gross,y}$) and feeder 3 ($EG_{f3,gross,y}$) is noted from central monitoring system database by WWIL as:

$$N_{f2} \quad \text{And} \quad N_{f3}$$

$$\sum_{y=0} EG_{f2,gross,y} \quad \sum_{y=0} EG_{f3,gross,y}$$

Where

N_{f2} = Number of Turbines comprising the Project activity connected to the feeder 2

N_{f3} = Number of Turbines comprising the Project activity connected to the feeder 3

$EG_{f2,gross,y}$ = Electricity generation from other Turbines connected to feeder 2

$EG_{f3,gross,y}$ = Electricity generation from other Turbines connected to feeder 3

Same data are noted from central monitoring system database by WWIL as:

$$M_{f2} \quad \text{And} \quad M_{f3}$$

$$\sum_{y=0} EG_{f2,gross,x} \quad \sum_{y=0} EG_{f3,gross,x}$$

Where

M_{f2} = Number of Turbines that are not part of the project activity but are connected to the feeder 2

M_{f3} = Number of Turbines that are not part of the project activity but are connected to the feeder 3

• STEP 2: Determining Electricity Exports From The Turbines

Measuring Aggregate Electricity Exports From The Feeder

Aggregate electricity exports, to the grid, from the turbines connected to feeder 2 and feeder 3 is measured through the main and check meters installed at the 33 kV side of the Substation. There are one set of main and check meter at each feeder. Joint Meter Reading (JMR) of the main and check meter is carried out on first day of every month in presence of the representatives of the WWIL (the O&M contractor) & the state electricity utility (MSETCL). The JMR gives both the “export” and “import” of the electricity to/ from the grid, which forms the basis on which the utility makes the payment to the project proponent. Electricity export and import for feeder 2 and feeder 3 is denoted as:

Electricity Export from feeder 2: $EG_{f2,JMR,export}$

Electricity Import from feeder 2: $EG_{f2,JMR,import}$

Electricity Export from feeder 3: $EG_{f3,JMR,export}$

Electricity Import from feeder 3: $EG_{f3,JMR,import}$

Determining Electricity Exports From Project Activity

Net electricity exported by individual wind turbines is determined by MSEDCL by apportioning electricity export and electricity import to the project and non-project Turbines in proportion to their generated electricity.

This apportioning activity is carried out by WWIL, the O&M contractor. Operation and maintenance personnel from WWIL prepare a monthly report on generation and consumption. This report contains details of power exported/imported to/from the grid by each of the wind turbines connected to the feeder.

$EG_{f2,export}$ is the electricity supplied to the grid by turbines of the project activity connected to feeder 2 is calculated as follows:

$$EG_{f2,export} = \frac{EG_{f2,JMR, export}}{\sum_{y=0}^N EG_{f2,gross,y}} \times \sum_{y=0}^N EG_{f2,gross,y}$$

$$\frac{\sum_{y=0}^N EG_{f2,gross,y} + \sum_{y=0}^M EG_{f2,gross,y}}{}$$

$EG_{f2,import}$ is the electricity drawn from the grid by turbines of the project activity connected to feeder 2 is calculated as follows:

$$EG_{f2,import} = \frac{EG_{f2,JMR, import} \times \sum_{y=0}^N EG_{f2,gross,y}}{\sum_{y=0}^N EG_{f2,gross,y} + \sum_{y=0}^M EG_{f2,gross,y}}$$

$EG_{f2,y}$ is the net electricity supplied to the grid by Turbines of the project activity connected to feeder 2, is calculated as follows:

$$EG_{f2,y} = EG_{f2,export} - EG_{f2,import}$$

Similarly for feeder 3, $EG_{f3,export}$, $EG_{f3,import}$ and $EG_{f3,y}$, is calculated as follows:

$EG_{f3,export}$ the electricity supplied to the grid by turbines of the project activity connected to feeder 3 is calculated as follows:

$$EG_{f3,export} = \frac{EG_{f3,JMR, export} \times \sum_{y=0}^N EG_{f3,gross,y}}{\sum_{y=0}^N EG_{f3,gross,y} + \sum_{y=0}^M EG_{f3,gross,y}}$$

$EG_{f3,import}$ is the electricity drawn from the grid by turbines of the project activity connected to feeder 3 is calculated as follows:

$$EG_{f3,import} = \frac{EG_{f3,JMR, import} \times \sum_{y=0}^N EG_{f3,gross,y}}{\sum_{y=0}^N EG_{f3,gross,y} + \sum_{y=0}^M EG_{f3,gross,y}}$$

$EG_{f3,y}$ is the net electricity supplied to the grid by Turbines of the project activity connected to feeder 3, is calculated as follows:

$$EG_{f3,y} = EG_{f3,export} - EG_{f3,import}$$

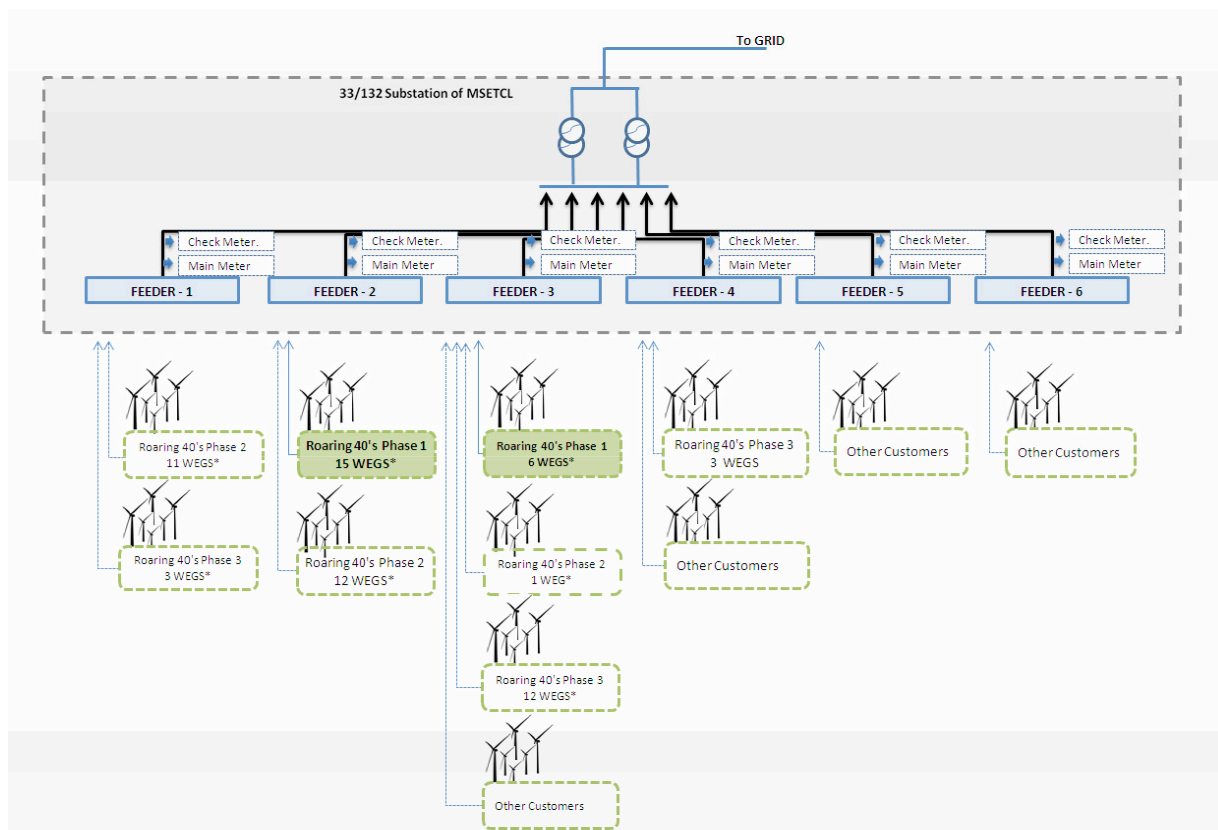
Net electricity exported to the grid by the project activity is calculated as:

$$EG_y = EG_{f2,y} + EG_{f3,y}$$

The meter reading from the LCS of each turbine is noted by CMS (Central Monitoring Station) directly in the soft format. The LCS meters do not require calibration as the energy readings of electricity generated at the LCS meter is cross verified by the energy calculated by inverting system installed in the Turbines (Turbines). In case there is any mismatch in the energy values recorded by the LCS meter and the energy values calculated by the inverting system; the machine will stop working and generate the error report.

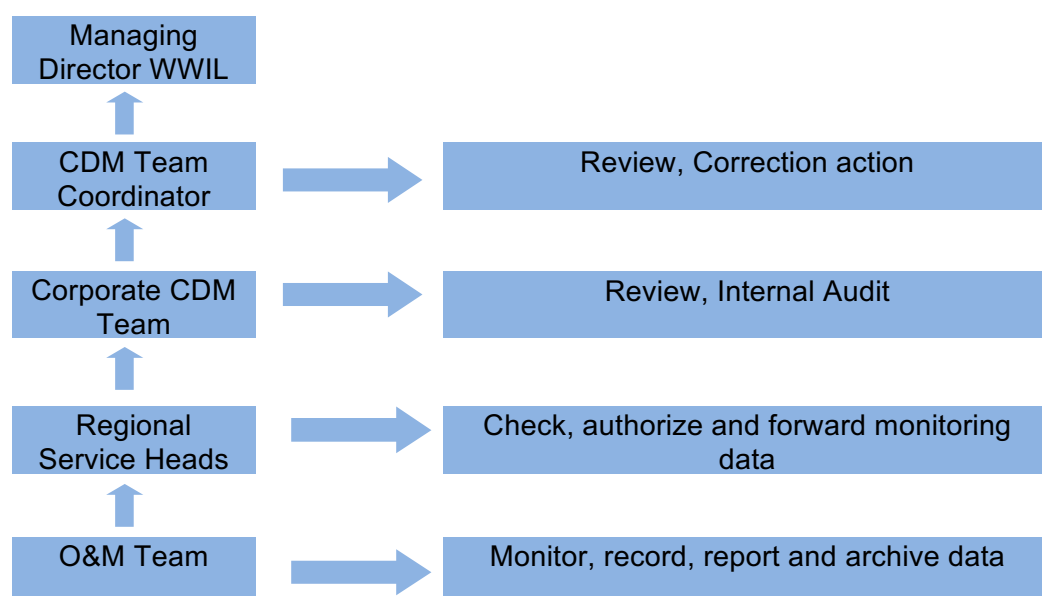
WWIL operates an ISO 9001:2000 certified Quality Management system from Germanischer Lloyd. WWIL follows the documentation practices to ensure the reliability and availability of the data for all the activities as required from the identification of the site, wind resource assessment, logistics, construction, commissioning and operation of the wind power project. The accuracy of monitoring parameter is ensured by adhering to the calibration and testing procedure. The project will adhere to all the mandatory regulatory and statutory requirements at the state as well as national level. WWIL is Operation and Maintenance contractor for the project activity and provides the daily generation report to the Project proponent. The project proponent also maintains the records of daily generation report and joint meter report.

The schematic representation of metering arrangement is demonstrated below:



This project activity consists of 21 machines which are connected to feeder 2 and feeder 3. The feeder 2 connects 15 machines and feeder 3 connects 6 machines 3 machines of the project activity.

Training on the machine is an essential pre-requisite, to ensure necessary safety of man and machine. Further, in order to maximize the output from the Wind Energy Converters (WECs), it is extremely essential, that the engineers and technicians understand the machines and keep them in good health. In order to ensure, that WWIL's service staffs is deft at handling technical snags on top of the turbine, the necessity of ensuring that they are capable of climbing the tower with absolute ease and comfort has been established. The WWIL Training Academy provides need-based training to meet the training requirements of WWIL projects. The training is contemporary, which results in imparting focused knowledge leading to value addition to the attitude and skills of all trainees. This ultimately leads to creativity in problem solving. The operational and management structure implemented is as follows:



SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante or at renewal of crediting period

Data/parameter:	EF _{OM,y}
Unit	tCO _{2e} /MWh
Description	Operating Margin Emission Factor of Western Regional Electricity Grid, now part of the NEWNE Grid
Source of data	"CO2 Baseline Database for Indian Power Sector" published by the Central Electricity Authority, Ministry of Power, Government of India. The "CO2 Baseline Database for Indian Power Sector" is available at www.cea.nic.in
Value(s) applied)	0.99455
Choice of data or measurement methods and procedures	Operating Margin Emission Factor has been calculated by the Central Electricity Authority using the simple OM approach in accordance with ACM0002.
Purpose of data	To calculate Baseline Emissions Factor
Additional comments	The value is calculated on ex-ante basis and it will remain same throughout the crediting period.

Data/parameter:	$EF_{BM,y}$
Unit	tCO ₂ /MWh
Description	Build Margin emission Factor of Western Regional Electricity Grid, now part of the NEWNE Grid
Source of data	“CO ₂ Baseline Database for Indian Power Sector” published by the Central Electricity Authority, Ministry of Power, Government of India. The “CO ₂ Baseline Database for Indian Power Sector” is available at www.cea.nic.in
Value(s) applied)	0.77722
Choice of data or measurement methods and procedures	Build Margin emission Factor has been calculated by the Central Electricity Authority using the simple OM approach in accordance with ACM0002.
Purpose of data	To calculate Baseline Emissions Factor
Additional comments	The value is calculated on ex-ante basis and it will remain same throughout the crediting period.

Data/parameter:	EF_y or $EF_{CM,y}$
Unit	tCO ₂ /MWh
Description	Combined Margin Emission Factor of Western Regional Electricity Grid, now part of the NEWNE Grid
Source of data	Combined Margin Emission Factor ($EF_{CM,y}$) is calculated as the weighted average of Operating Margin Emission Factor ($EF_{OM,y}$) and Build Margin Emission Factor ($EF_{BM,y}$). “CO ₂ Baseline Database for Indian Power Sector” published by the Central Electricity Authority, Ministry of Power, Government of India. The “CO ₂ Baseline Database for Indian Power Sector” is available at www.cea.nic.in
Value(s) applied)	0.94022
Choice of data or measurement methods and procedures	CEA has calculated it as per ACM0002 with 3 years vintage data and option of ex ante calculation based on “75% of OM and 25% of BM values approach.” The “CO ₂ Baseline Database for Indian Power Sector” is available at www.cea.nic.in
Purpose of data	To calculate Baseline Emissions Factor
Additional comments	The value is calculated on ex-ante basis and it will remain same throughout the crediting period.

D.2. Data and parameters monitored

Data/parameter:	$EG_{f2,JMR,export}$ and $EG_{f3,JMR,export}$
Unit	MWh
Description	Electricity exported by all the Turbines connected to feeder 2 and feeder 3 (Turbines included in the project activity and Turbines that are not part of the project activity) at main (14796488 ¹ -feeder 2 and 14796497- feeder 3) and the check meter (14796490- feeder 2 and 14796478- feeder 3) at 33 kV.

¹ Main meter and check meters have been replaced with ABT meters on 31/07/2012.

Measured/calculated/default	Measured
Source of data	Monthly Joint Meter Reading (JMR)
Value(s) of monitored parameter	Feeder 2: 166,965.08 Feeder-3: 125,727.40
Monitoring equipment	Refer section C for an illustration of the provisions for measurement methods
Measuring/reading/recording frequency:	Joint Meter Reading of the billing energy meter is carried out on first day of every month in presence of the representatives of the WWIL (the O&M contractor) & MSEDCL (distribution wing of Maharashtra state electricity board). Frequency of recording data: Monthly
Calculation method (if applicable):	Not Applicable
QA/QC procedures:	Joint Meter Reading of the billing energy meter is carried out on first day of every month in presence of the representatives of the WWIL (the O&M contractor) & MSEDCL (distribution wing of Maharashtra state electricity board). It can be cross checked against sales invoices raised to state electricity utility by CLPWFK. Electricity meters have been calibrated by MSEDCL (distribution wing of Maharashtra state electricity board) on annual basis.
Purpose of data:	This value will not be directly used for estimation of emission reduction.
Additional comments:	The data will be electronically archived for two years after the end of the crediting period or the last issuance of CERs for this project activity, whichever occurs later.

Data/parameter:	$EG_{f2,JMR,Import}$ and $EG_{f3,JMR,Import}$
Unit	MWh
Description	Electricity imported by all the Turbines (Turbines included in the project activity and Turbines that are not part of the project activity) connected to feeder 2 & feeder 3 at main (14796488-feeder 2 and 14796497- feeder 3) and the check meter (14796490- feeder 2 and 14796478- feeder 3) at 33 kV.
Measured/calculated/default	Measured
Source of data	Monthly Joint Meter Reading (JMR)
Value(s) of monitored parameter	Feeder 2: 40.28 Feeder-3: 45.41
Monitoring equipment	Refer section C for an illustration of the provisions for measurement methods
Measuring/reading/recording frequency:	Joint Meter Reading of the billing energy meter is carried out on first day of every month in presence of the representatives of the WWIL (the O&M contractor) & MSEDCL (distribution wing of Maharashtra state electricity board). Frequency of recording data: Monthly

Calculation method (if applicable):	Not Applicable
QA/QC procedures:	<p>Joint Meter Reading of the billing energy meter is carried out on first day of every month in presence of the representatives of the WWIL (the O&M contractor) & MSEDCL (distribution wing of Maharashtra state electricity board).</p> <p>It can be cross checked against sales invoices raised to state electricity utility by CLPWFK.</p> <p>Electricity meters have been calibrated by MSEDCL (distribution wing of Maharashtra state electricity board) on annual basis.</p>
Purpose of data:	This value will not be directly used for estimation of emission reduction.
Additional comments:	The data will be electronically archived for two years after the end of the crediting period or the last issuance of CERs for this project activity, whichever occurs later.

Data/parameter:	$EG_{f2,y}$ and $EG_{f3,y}$
Unit	MWh
Description	Net Electricity supplied to the grid by the WTGs of the project activity connected to feeder 2 & feeder 3.
Measured/calculated/default	<p>The main and the check meters are connected to the machines of the project activity and other WTGs that are not part of project activity but connected to feeder 2 & feeder 3.</p> <p>The net electricity exported by the project activity is determined by system of apportioning wherein the aggregate electricity exports and imports (recorded by the main or check meter, as applicable) are allocated to project and non-project WECs in proportion to their generated electricity by MSEDCL.</p> <p>The apportioning will be done based on LCS meters readings of all WTGs connected to feeder 2 and 3. The LCS meters do not require calibration as the energy readings of electricity generated at the LCS meter is cross verified by the energy calculated by inverting system installed in the WECs. In case there is any mismatch in the energy values recorded by the LCS meter and the energy values calculated by the inverting system; the machine will stop working and generate the error report.</p> <p>The project proponent does not have any control over the LCS meter readings of other project developers and therefore the values certified by the MSEDCL will be directly used for the purpose of calculating the electricity exports to the grid.</p>
Source of data	Energy Breakup Report certified by MSEDCL
Value(s) of monitored parameter	Feeder 2: 93,498.73 Feeder-3: 34,907.97
Monitoring equipment	Calculated from monitored parameters
Measuring/reading/recording frequency:	Monthly (Calculated)

Calculation method (if applicable):	Refer to Section C
QA/QC procedures:	The net electricity supplied to the grid can be verified from the Energy Breakup Report certified by MSEDCL and same can be cross checked against sales invoices raised to state electricity utility by CLPWFK.
Purpose of data:	This value would be used to calculate baseline emission calculations.
Additional comments:	The data will be electronically archived for two years after the end of the crediting period or the last issuance of CERs for this project activity, whichever occurs later.

Data/parameter:	EG _y
Unit	MWh
Description	Net electricity supplied to the grid by the WTGs of the project activity
Measured/calculated/default	Net Electricity supplied to the grid is calculated based on the net electricity supplied to the grid by the Turbines of the project activity connected to feeder 2 (EG _{f2,y}) and net electricity supplied to the grid by the Turbines of the project activity connected to feeder 3 (EG _{f3,y}).
Source of data	Energy Breakup Report certified by MSEDCL
Value(s) of monitored parameter	128,406.70
Monitoring equipment	Calculated from monitored parameters
Measuring/reading/recording frequency:	Monthly (Calculated)
Calculation method (if applicable):	Refer to Section C
QA/QC procedures:	The net electricity supplied to the grid can be verified from the Energy Breakup Report certified by MSEDCL and same can be cross checked against sales invoices raised to state electricity utility by CLPWFK..
Purpose of data:	This value would be used to calculate baseline emission calculations
Additional comments:	The data will be electronically archived for two years after the end of the crediting period or the last issuance of CERs for this project activity, whichever occurs later.

D.3. Implementation of sampling plan

>>

Not Applicable for this project activity

SECTION E. Calculation of emission reductions or GHG removals by sinks

E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

>>

The baseline is the electricity produced by the renewable generating unit multiplied by an emission coefficient (measured in tCO₂e/MWh) calculated in a transparent and conservative manner as the weighted average emissions (in tCO₂e/MWh) as described in registered PDD.

$$BE_y = EG_y * EF_y$$

Where,

BE is baseline emissions in year y, tCO₂e

EG_y is the net electricity supplied to the grid in year y and is applied directly from JMR certified by state utility. This value can also be cross checked from the invoice.

EF_y is the CO₂ emission factor of the grid (0.94022 tCO₂e/MWh fixed ex-ante).

The details of electricity generation during the monitoring period are presented below:

Duration ²			EG _{f2,JMR,export}	EG _{f3,JMR,export}	EG _{f2,JMR,Import}	EG _{f3,JMR,Import}
Start	To	End	MWh	MWh	MWh	MWh
01/01/2013	To	31/01/2013	1,809.99	1,429.17	1.01	1.16
31/01/2013	To	01/03/2013	2,618.14	2,214.10	0.62	0.62
01/03/2013	To	01/04/2013	2,448.31	2,435.71	0.23	4.26
01/04/2013	To	03/05/2013	3,769.80	2,963.85	0.37	0.19
03/05/2013	To	31/05/2013	5,294.48	3,721.33	0.05	0.06
01/06/2013	To	01/07/2013	7,052.00	4,383.98	0.82	0.83
01/07/2013	To	01/08/2013	9,238.66	5,937.83	0.18	0.02
01/08/2013	To	01/09/2013	6,859.09	4,546.19	0.06	0.00
01/09/2013	To	01/10/2013	4,193.81	2,730.82	3.85	2.84
01/10/2013	To	01/11/2013	1,735.39	1,541.24	3.13	2.87
01/11/2013	To	01/12/2013	1,872.08	2,151.68	0.39	0.35
01/12/2013	To	01/01/2014	1,628.21	1,506.92	1.79	1.72
01/01/2014	To	01/02/2014	2,338.79	2,147.01	0.77	0.90
01/02/2014	To	01/03/2014	1,779.95	1,671.10	2.01	1.76
01/03/2014	To	01/04/2014	2,013.76	2,285.08	2.63	2.71
01/04/2014	To	01/05/2014	1,781.03	1,602.75	0.99	0.90
01/05/2014	To	01/06/2014	2,435.17	1,861.95	0.45	0.10
01/06/2014	To	01/07/2014	6,513.69	4,514.83	0.08	0.12
01/07/2014	To	01/08/2014	8,869.73	5,257.97	0.03	0.05

² There will be no double accounting of emission reduction despite of end date of previous month is the start date of consequent month. The reason for the same is that ABT Meters stored the generation data (cumulatively) and during joint meter reading engineer from state utility used to download the generation data from the energy meter for the last month. For example, generation for the period 01/10/2015 to 01/11/2015 would denote generation data from 00:00 hr of 01/10/2015 to 00:00 hrs of 01/11/2015. These date and timing are also reflected in the Joint Meter Reading prepared by State Utility based on which ER calculation has been prepared. Hence, it is clear that there would not be any double accounting of emission reduction.

Duration ²			EG _{f2,JMR,export}	EG _{f3,JMR,export}	EG _{f2,JMR,import}	EG _{f3,JMR,import}
Start		End	MWh	MWh	MWh	MWh
01/08/2014	To	01/09/2014	5,638.29	3,555.87	0.40	0.52
01/09/2014	To	01/10/2014	4,647.23	2,715.21	0.20	0.29
01/10/2014	To	01/11/2014	1,763.97	1,941.29	0.92	0.92
01/11/2014	To	01/12/2014	1,309.88	1,418.95	0.58	0.66
01/12/2014	To	01/01/2015	2,428.23	2,228.66	0.68	1.35
01/01/2015	To	01/02/2015	1,698.73	1,448.15	0.56	0.93
01/02/2015	To	01/03/2015	2,010.49	1,821.44	0.84	1.22
01/03/2015	To	01/04/2015	2,444.59	2,352.10	0.56	0.64
01/04/2015	To	01/05/2015	2,836.12	2,092.34	1.37	1.32
01/05/2015	To	01/06/2015	5,246.41	3,722.89	0.80	0.93
01/06/2015	To	01/07/2015	6,104.71	3,935.82	0.95	0.62
01/07/2015	To	01/08/2015	8,733.03	6,570.09	0.17	0.21
01/08/2015	To	01/09/2015	4,712.98	3,088.81	0.59	0.66
01/09/2015	To	01/10/2015	3,437.49	2,339.56	1.35	1.65
01/10/2015	To	01/11/2015	1,229.80	1,543.25	1.67	2.24
01/11/2015	To	01/12/2015	1,996.22	2,271.34	1.58	1.31
01/12/2015	To	01/01/2016	1,986.76	2,025.83	1.86	2.05
01/01/2016	To	01/02/2016	1,164.24	1,401.33	1.09	1.75
01/02/2016	To	01/03/2016	1,433.47	1,630.90	0.46	1.28
01/03/2016	To	01/04/2016	2,005.36	2,760.50	0.62	0.51
01/04/2016	To	01/05/2016	3,202.97	3,006.69	0.53	0.55
01/05/2016	To	01/06/2016	4,134.00	2,915.83	0.34	0.35
01/06/2016	To	01/07/2016	4,892.44	3,390.88	0.61	0.42
01/07/2016	To	01/08/2016	5,192.16	3,273.69	0.45	0.32
01/08/2016	To	01/09/2016	6,551.20	3,631.56	0.10	0.04
01/09/2016	To	01/10/2016	4,282.98	2,365.59	0.51	0.31
01/10/2016	To	01/11/2016	1,629.27	1,375.31	1.06	0.89
Total			166,965.08	125,727.40	40.28	45.41

Duration			EG _{f2,y}	EG _{f3,y}	EG _y
Start		End	MWh	MWh	MWh
01/01/2013	To	31/01/2013	963.09	406.81	1,369.91

Duration			EG _{f2,y}	EG _{f3,y}	EG _y
Start		End	MWh	MWh	MWh
31/01/2013	To	01/03/2013	1,369.98	617.25	1,987.23
01/03/2013	To	01/04/2013	1,227.34	628.90	1,856.24
01/04/2013	To	03/05/2013	1,996.30	698.72	2,695.02
03/05/2013	To	31/05/2013	2,932.52	931.90	3,864.42
01/06/2013	To	01/07/2013	4,142.07	1,151.84	5,293.91
01/07/2013	To	01/08/2013	5,260.42	1,681.65	6,942.08
01/08/2013	To	01/09/2013	3,841.27	1,285.30	5,126.57
01/09/2013	To	01/10/2013	2,343.25	719.15	3,062.40
01/10/2013	To	01/11/2013	938.55	393.78	1,332.33
01/11/2013	To	01/12/2013	1,057.08	615.29	1,672.37
01/12/2013	To	01/01/2014	976.00	434.58	1,410.58
01/01/2014	To	01/02/2014	1,403.07	619.60	2,022.68
01/02/2014	To	01/03/2014	1,042.20	469.97	1,512.16
01/03/2014	To	01/04/2014	1,242.51	692.92	1,935.43
01/04/2014	To	01/05/2014	1,035.36	403.08	1,438.44
01/05/2014	To	01/06/2014	1,563.57	490.16	2,053.73
01/06/2014	To	01/07/2014	3,630.24	1,309.23	4,939.47
01/07/2014	To	01/08/2014	5,100.70	1,572.70	6,673.40
01/08/2014	To	01/09/2014	3,231.02	1,025.08	4,256.10
01/09/2014	To	01/10/2014	2,550.09	771.80	3,321.89
01/10/2014	To	01/11/2014	863.75	541.64	1,405.39
01/11/2014	To	01/12/2014	684.53	424.88	1,109.41
01/12/2014	To	01/01/2015	1,368.29	640.86	2,009.15
01/01/2015	To	01/02/2015	893.71	411.46	1,305.17
01/02/2015	To	01/03/2015	1,075.05	494.21	1,569.26
01/03/2015	To	01/04/2015	1,254.55	549.98	1,804.53
01/04/2015	To	01/05/2015	1,548.41	493.95	2,042.36
01/05/2015	To	01/06/2015	2,807.67	918.07	3,725.74
01/06/2015	To	01/07/2015	3,564.80	1,052.98	4,617.78
01/07/2015	To	01/08/2015	4,815.46	1,910.89	6,726.35
01/08/2015	To	01/09/2015	2,619.35	910.84	3,530.19
01/09/2015	To	01/10/2015	2,033.18	623.43	2,656.61
01/10/2015	To	01/11/2015	594.68	443.91	1,038.58

Duration			EG _{f2,y}	EG _{f3,y}	EG _y
Start		End	MWh	MWh	MWh
01/11/2015	To	01/12/2015	1,044.03	621.52	1,665.56
01/12/2015	To	01/01/2016	1,047.30	539.93	1,587.23
01/01/2016	To	01/02/2016	617.29	314.38	931.67
01/02/2016	To	01/03/2016	749.21	430.15	1,179.36
01/03/2016	To	01/04/2016	1,020.59	747.88	1,768.47
01/04/2016	To	01/05/2016	1,731.01	756.45	2,487.46
01/05/2016	To	01/06/2016	1,946.14	862.54	2,808.68
01/06/2016	To	01/07/2016	2,746.59	907.49	3,654.09
01/07/2016	To	01/08/2016	3,394.32	895.57	4,289.89
01/08/2016	To	01/09/2016	3,833.34	1,435.56	5,268.90
01/09/2016	To	01/10/2016	2,514.42	673.82	3,188.24
01/10/2016	To	01/11/2016	884.43	385.87	1,270.30
Total			93,498.73	34,907.97	128,406.70

Baseline Emission (BE_y) = 128,406.70 MWh * 0.94022 tCO₂/MWh
= 120,730 tCO₂ (after rounding down)

E.2. Calculation of project emissions or actual net GHG removals by sinks

>>

The project activity uses wind power to generate electricity and hence the emissions from the project activity have been taken as zero.

$$PE_y = 0$$

E.3. Calculation of leakage

>>

No leakage has been considered from the project activity as per approved methodology ACM0002.

$$L_y = 0$$

E.4. Summary of calculation of emission reductions or net GHG removals by sinks

Item	Baseline emissions or baseline net GHG removals by sinks (t CO ₂ e)	Project emissions or actual net GHG removals by sinks (t CO ₂ e)	Leakage (t CO ₂ e)	GHG emission reductions or net GHG removals by sinks (t CO ₂ e) achieved in the monitoring period		
				Up to 31/12/2012	From 01/01/2013	Total amount
Total	120,730	0	0	0	120,730	120,730

E.5. Comparison of actual emission reductions or net GHG removals by sinks with estimates in registered PDD

Item	Values estimated in ex ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO ₂ e)	111,903	120,730

E.6. Remarks on difference from estimated value in registered PDD

>>

The actual emission reduction for the current monitoring is higher than estimated emission reductions by 7.89%, which is due to higher wind availability at site. Thus, project performance is better than envisaged during validation which is due to higher wind availability at site. Wind availability is a natural phenomenon which is beyond the control of PP. However, higher electricity generation ($\pm 10\%$) was already considered during validation in the sensitivity analysis and the incremental generation of (7.89%) electricity is within the limit of sensitivity analysis. Thus, project is still additional and there is no any change in project design for the project activity.

Appendix 1. Contact information of project participants and responsible persons/entities

Project participant and/or responsible person/ entity	<input checked="" type="checkbox"/> Project participant <input checked="" type="checkbox"/> Person/entity responsible for completing the CDM-MR-FORM
Organization name	CLP Wind Farms (Khandke) Private Limited
Street/P.O. Box	15th Floor
Building	Oberoi Commerz, Off. Western Express Highway, Goregaon (E)
City	Mumbai
State/region	Maharashtra
Postcode	400 063
Country	India
Telephone	+ 91 22 6758 8888
Fax	+ 91 22 6758 8811
E-mail	carbon@clpindia.in
Website	www.clpindia.in
Contact person	
Title	Director
Salutation	Mr.
Last name	Makhija
Middle name	
First name	Mahesh
Department	Business Development– Renewables
Mobile	
Direct fax	+ 91 22 6758 8811
Direct tel.	+ 91 22 6758 8888
Personal e-mail	carbon@clpindia.in

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Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.
Decision Class: Regulatory Document Type: Form Business Function: Issuance Keywords: monitoring report		