



**Monitoring report form
(Version 04.0)**

Complete this form in accordance with the Attachment "Instructions for filling out the monitoring report form" at the end of this form.

MONITORING REPORT

Title of the project activity	Jincheng Sihe Coal Mine CMM Generation Project
Reference number of the project activity	1896
Version number of the monitoring report	01.0
Completion date of the monitoring report	22 December 2014
Registration date of the project activity	22 April 2009
Monitoring period number and duration of this monitoring period	Monitoring period 11# (01/07/2013-31/12/2013 ¹)
Project participant(s)	Shanxi Jincheng Anthracite Mining Group Co.,Ltd. (project owner); Netherlands' Ministry of Economic Affairs, Agriculture and Innovation (EL&I); Kyushu Electric Power Co., Inc. ; The Chugoku Electric Power Co., Inc. ; Mitsubishi Corporation ; Shikoku Electric Power Company, Incorporated ; Tohoku Electric Power Co., Inc. ; The Tokyo Electric Power Co., Inc; Mitsui & Co., Ltd.; Deutsche Bank AG ; ICECAP Carbon Trading Ltd.; Government of Sweden - Swedish Energy Agency; Fortum Corporation ; Government of Finland - Ministry of Foreign Affairs; GDF SUEZ
Host Party(ies)	China
Sectoral scope and selected methodology(ies), and where applicable, applied standardized baseline(s)	Sectoral scopes 8: Mining/mineral production Sectoral scopes 10: Fugitive emissions from fuels (solid, oil and gas) Methodology: ACM0008 (Version 03)
Estimated amount of GHG emission reductions or net anthropogenic GHG removals by sinks for this monitoring period in the registered PDD	1,764,702tCO ₂ e
Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved in this monitoring period	1,807,405tCO ₂ e

¹ Both the starting and end dates are included in this monitoring period.

Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved during the period up to 31 December 2012(if applicable)	0
Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved during the period from 1 January 2013 onwards (if applicable).	1,807,405tCO ₂ e (MP11 01/07/2013-31/12/2013)

SECTION A. Description of project activity

A.1. Purpose and general description of project activity

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Jincheng Sihe Coal Mine CMM Generation Project (hereafter the project) is utilizing the coal mine methane (CMM), that otherwise would be released to the atmosphere, to generate electricity and displace the electricity generated by North China power grid.

The project comprises of internal combined cycle combustion engines using the CMM as a fuel, as well as waste heat boilers and steam turbines for power generation. The gas extracted is pumped to the gas tank at the power plant and mixed, stirred, and dehydrated. The gas is delivered to the compressing station for compression and then injected to the gas engines for power generation. The waste heat from the gas engines is directed into the waste heat boiler to heat the steam which is driving the steam turbine to generate electricity. There are 4 power houses in the power plant. Each power house consists of 15 gas engines (of 1.8 MW each), 3 waste heat boilers (6 t/h), and 1 steam turbine (3 MW each). Thus, the total installed capacity of the power plant is 120 MW.

The project has been registered by the CDM Executive Board since 22/04/2009. The crediting period started on 22/04/2009 and is a fixed period of 10 years. The project started construction on 25/01/2007. After the completion of construction, the project started commissioning and received the inspection approval on 16/02/2009. The expected operational lifetime of the project activity is 25 years.

The start date of the tenth monitoring period described in this monitoring report is 01/07/2013 and the end date is 31/12/2013. In this monitoring period, the achieved emission reductions of the project are 1,807,405tCO₂e.

A.2. Location of project activity

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This project is located within Sihe Coal Mine, located in Jiafeng Town, Qinshui County, Jincheng City, Shanxi Province of the People's Republic of China.

GPS coordinates of the project activity are as follows:

Longitude: +112.5194 (112°31'10" E);

Latitude: +35.5875 (35°35'15" N)

A.3. Parties and project participant(s)

Party involved (host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
China (host)	Shanxi Jincheng Anthracite Mining Group Co., Ltd.	No
Netherlands	Netherlands' Ministry of Economic Affairs, Agriculture and Innovation (EL&I)	Yes

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Japan	Kyushu Electric Power Co., Inc. ; The Chugoku Electric Power Co., Inc. ; Mitsubishi Corporation ; Shikoku Electric Power Company, Incorporated ; Tohoku Electric Power Co., Inc. ; The Tokyo Electric Power Co., Inc; Mitsui & Co., Ltd.	No
UK	Deutsche Bank AG ; ICECAP Carbon Trading Ltd.	No
Sweden	Government of Sweden - Swedish Energy Agency	Yes
Finland	Fortum Corporation ; Government of Finland - Ministry of Foreign Affairs	Yes
France	GDF SUEZ	No

A.4. Reference of applied methodology and standardized baseline

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The approved consolidated methodology ACM0008 (Version 03): “*Consolidated methodology for coal bed methane and coal mine methane capture and use for power (electrical or motive) and heat and/or destruction by flaring*” is applied to the Project.

In accordance with the ACM0008 (Version 03), approved consolidated methodology ACM0002 (Version 06) “*Consolidated methodology for grid-connected electricity generation from renewable sources*” is adopted to calculate the emission factor of the North China Grid.

For more information, please refer to the link below:

<https://cdm.unfccc.int/methodologies/DB/YSD3FQ5WR3VPC9Q64CDTLXHLFVKKKU>

A.5. Crediting period of project activity

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The crediting period started on 22/04/2009 and a 10-year fixed crediting period is adopted.

A.6. Contact information of responsible persons/ entities

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Project participant and/or responsible person/ entity	<input checked="" type="checkbox"/> Project participant <input type="checkbox"/> Responsible person/ entity for completing the CDM-MR-FORM
Organization name	Shanxi Jincheng Anthracite Mining Group Co., Ltd.
Street/P.O. Box	Beishidian
City	Jincheng
State/Region	Shanxi
Postcode	048006
Country	China
Telephone	86-356-3669561
Fax	86-356-3669562

B.1. Description of implemented registered project activity

Combined cycle power generation technology is employed in the project which is composed of internal combustion engines using the CMM as fuel, waste heat boilers and steam turbines. There are four power houses in the power plant. Each power house consists of 15 gas engines (of 1.8 MW each), 3 waste heat boilers (6 t/h), and 1 steam turbine (3 MW). The flow diagram of the project activity is shown in Figure 1. (JMC is the acronym of Shanxi Jincheng Anthracite Mining Group Co., Ltd.)

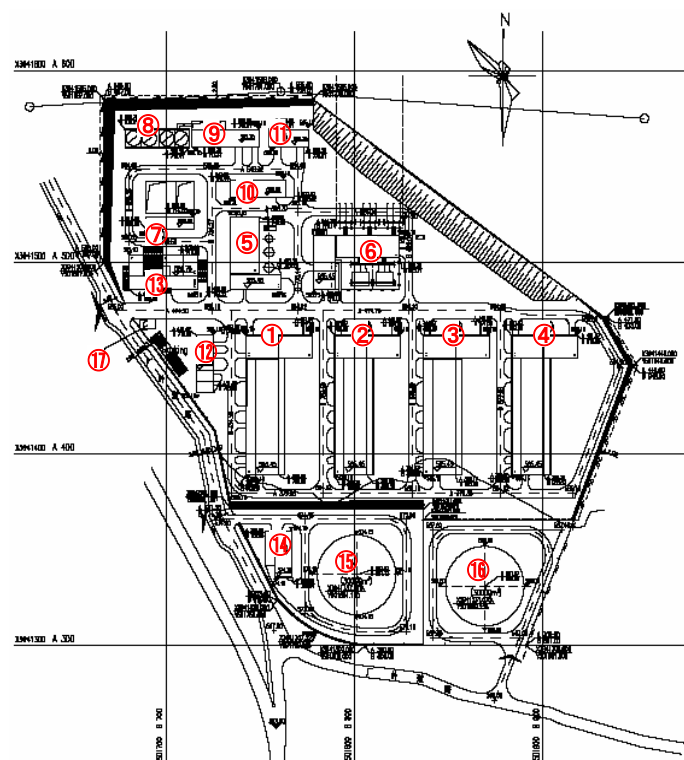
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graph TD
    CMM[CMM Capture System] --> ES[Extraction Station (s)]
    ES --> GT[Gas Tank]
    ES --> GST[Gas Storage Tank (s)]
    GST --> CH[Compressor House]
    GT --> P15[15 MW Power Plant]
    P15 -- "Sihe 110kV Transformer Station" --> JIG[JMC Internal Grid]
    JIG -- "(no uploading)" --> JOC[JMC Operational Facilities]
    JIG --> NCG[North China Grid]
    CH --> P120[120 MW Power Plant]
    P120 -- "Qinchi 220kV Transformer Station" --> NCG
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The CMM is captured by the capture system². The captured CMM is then pumped through the extraction stations to the gas storage tanks where it is mixed, stirred, and dehydrated. After that the gas is delivered to the compressing station for compression and then injected to the gas engines for power generation. The waste heat from the gas engines is led into the waste heat boiler to heat the steam which will drive the steam turbine to generate electricity.

The Figure 2 below illustrates the surface layout of the power generation part of this project activity.

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Figure 2. Layout of the power generation facilities.



1	No.1 power house	10	Maintenance room
2	No.2 power house	11	Material storage
3	No.3 power house	12	Heat supply station
4	No.4 power house	13	Administration building
5	Chemical water treating	14	CMM compressing station
6	220KV substation	15	No.1 gas storage tank
7	Comprehensive pump house	16	No.2 gas storage tank
8	Mechanical draft cooling tower	17	Gate office
9	Circulation water pump room		

The project was fully commissioned on February 16, 2009. All the four power houses were put into operation at the same time. The 120MW power plant has been operated normally and consistently with the project design. The power plant was operated by the Qinshui Jinmei Methane Power Generation Co., Ltd., a full investment subsidiary company of JMC. The previous name of the company was Sihe Coal Mine Methane Power Plant and the name changed to Qinshui Jinmei Methane Power Generation Co., Ltd. in January 2010. Despite the change in name, the company remains owned by Shanxi Jincheng Anthracite Mining Group Co., Ltd (JMC).

The Monitoring Plan and the "CDM Project Management and Operations Manual" for this project has been developed based on which the monitoring activities are carried out. The on-site assessment of the initial verification was conducted on August 5-7, 2009 and received positive outcome. The on-site assessment of the first periodic verification was conducted on January 9-10, 2010. The on-site assessment of the second periodic verification was conducted on August 11-13, 2010. The on-site assessment of the third and fourth periodic verification was conducted jointly on October 19-21, 2011. The on-site assessment of the fifth and sixth periodic verification was conducted jointly on April 11-13, 2012. The on-site assessment of the seventh and eighth periodic verification was conducted jointly on November 13-15, 2012. The on-site assessment of the ninth periodic verification was conducted on March 27-29, 2013. The on-site assessment of the tenth periodic verification was conducted on December 30-31, 2013.

During this monitoring period (01/07/2013 to 31/12/2013), the 120MW power plant operated well and all the equipments and monitoring instruments had no malfunctions. The power plant had no scheduled outage.

No special event which may impact the applicability of the methodology occurred during the monitoring period.

B.2. Post registration changes**B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline**

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Not applicable.

B.2.2. Corrections

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Not applicable.

B.2.3. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline

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The monitoring plan has been revised once before this monitoring period. The revised monitoring plan was approved on 15/03/2011 and the present monitoring report has been prepared as per the approved monitoring plan.

Please refer to the web-link below for further details on the approved revision to the monitoring plan.

<http://cdm.unfccc.int/Projects/DB/DNV-CUK1214826895.32/view>

B.2.4. Changes to project design of registered project activity

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Not applicable.

B.2.5. Changes to start date of crediting period

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Not applicable.

B.2.6. Types of changes specific to afforestation or reforestation project activity

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Not applicable.

SECTION C. Description of monitoring system

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The Figure 3 below represents the diagram of flows and monitoring points of the new 120MW power plant and the existing 15MW experimental power plant. The Table 1 delineates all the monitoring meters, the corresponding parameters measured and the installed location in accordance with the requirements of the latest approved monitoring plan as of 15/03/2011. The Table 1 separately indicates the meters providing data used for calculation of emission reductions and other meters providing data not used for emission reduction calculation (e.g. used for cross-checking purposes).

Figure 3: Flow diagram and monitoring points at Sihe mining site

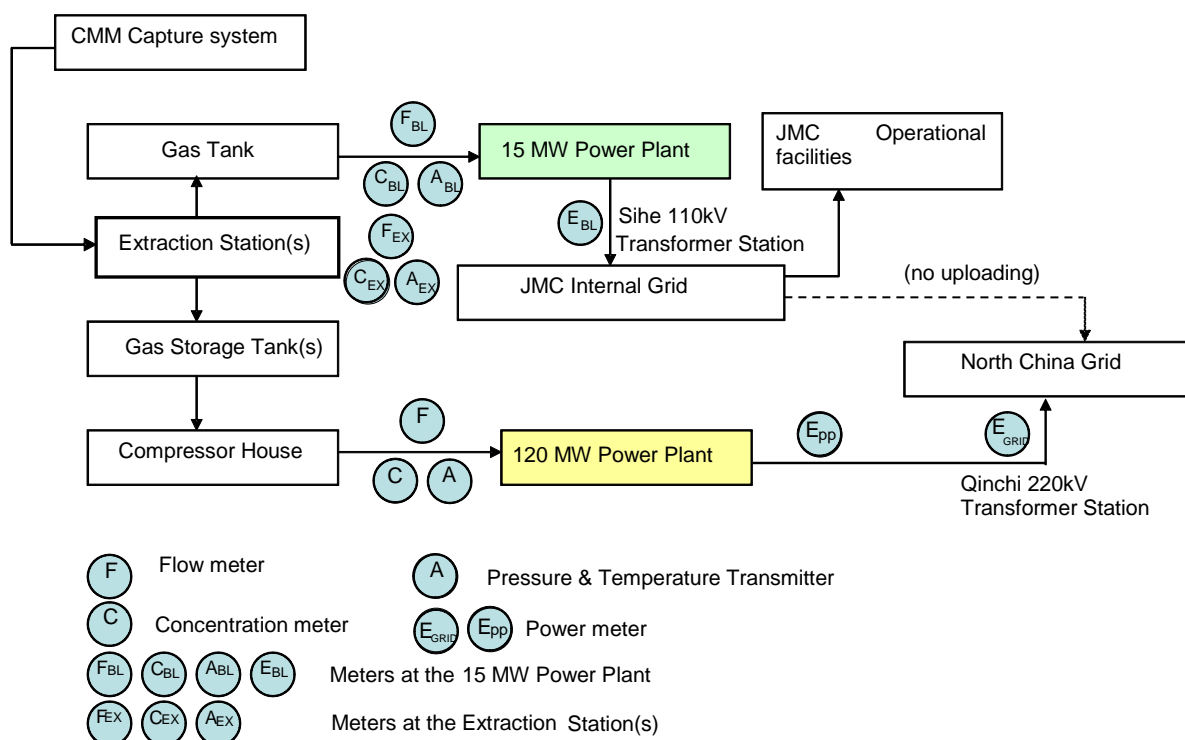


Table 1: Monitoring meters and parameters.

Symbol	Description	Monitored parameter	Installed location
Main meters used for calculation of emission reductions			
F	Gas Flow Meters	MM _{ELEC}	120MW power plant
A	Pressure & Temperature Transmitters	MM _{ELEC}	120MW power plant
C	Concentration Meters	MM _{ELEC} & PC _{CH4,y}	120MW power plant
E _{GRID}	Power Meters (main and backup meter)	GEN _{1,y} GEN _{2,y}	Grid Company Qinchi 220kv transformer station
Monitoring meters not used for calculation of emission reductions			
E _{PP}	Power Meters (main and backup meter) (used for cross-checking)	GEN _{1,y} GEN _{2,y}	120MW power plant
F _{EX} , C _{EX} , A _{EX}	Gas Flow Meters, Concentration Meters, Pressure & Temperature Transmitters	MM _{total,y} MM _{release,y}	Extraction Station (s)

F_{BL}, C_{BL}, A_{BL}	Gas Flow Meters, Concentration Meters, Pressure & Temperature Transmitters	$MM_{BL,y}$	15MW Power Plant
E_{BL}	Power Meters	$GEN_{BL,y}$	15MW Power Plant

Monitoring equipments have been installed on all monitoring sites, including:

- No.1 and No.2 CMM Extraction Stations
- Compressor House of 120MW CMM Power Plant
- Central Controlling Room of 120MW CMM Power Plant
- 15MW CMM Power Plant

All instruments installed are in compliance with relevant national/sectoral standards and are calibrated and maintained in accordance with the manufacturers' instructions and relevant national/sectoral standards by the accredited third party and by the trained monitoring staff at each site, supervised by the site manager. The electricity meters are calibrated by authorized entities and inspected by the local grid company. All relevant records have been archived and will be kept for the longer of two years longer than the crediting period or two years after the last issuance of CERs.

The Table 2 indicates the main metering equipments that are used for calculation of emission reductions from the project (e.g., the meters installed at the 120MW power plant only). The number of installed meters is not including backup meters. More detailed information on the metering equipment listed in the Table 1 is provided in the Section D.

Table 2: Meters Installed at the Jincheng Sihe 120MW CMM Power Plant.

Type of metering equipment	Range	Accuracy level	Calibration frequency	No. of installed meters
Gas Flow Meter (differential pressure transmitter)	0 ~ 6.0KPa	0.20%	Annual	4
Pressure Transmitter	0 ~ 100KPa	0.20%	Annual	4
Temperature Transmitter	-200-500°C	$\pm(0.30+0.005 t)$	Annual	4
Concentration Meter (methane concentration analyzer)	0-100%	$\pm 2.0\%$	Annual	4
Power Meter	0-99999.999	0.2S	Annual	2

Data collection

Each monitoring spot is equipped with the monitoring system including all kinds of instruments (as listed in the tables above) and computer system, and also the 120MW power plant is equipped with DCS (distributed control system). The data of the monitoring instruments are generated, collected and archived automatically by DCS. A spreadsheet with the data of each hour is generated automatically and can be printed out daily. The operators on duty will record the data manually per hour for cross-checking.

Data collection procedures for MM_{ELEC} , $MM_{total,y}$, $MM_{release,y}$, $MM_{BL,y}$ and $PC_{CH4,y}$

The data collection procedures for MM_{ELEC} , $MM_{total,y}$, $MM_{release,y}$ and $MM_{BL,y}$ are almost identical. The monitoring of $PC_{CH_4,y}$ is integrated in the monitoring of MM_{ELEC} .

Gas mixture flow, methane concentration, gas pressure and gas temperature are continuously measured at each CMM monitoring spot using electronic equipment and archived in computer. Mass of methane is then calculated from those measurements. A spreadsheet is generated automatically to record the amount of methane, methane concentration, gas pressure and temperature values per hour. Also, these values are recorded manually per hour. The daily aggregation of methane can be obtained by the spreadsheet record or the manual record. These records are checked by the shift leader or the site manager and then copied for the CDM Office of JMC periodically. The Monitoring Team of the CDM Office check the records, sum up the amount of methane (MM_{ELEC} , $MM_{total,y}$, $MM_{release,y}$, $MM_{BL,y}$) respectively. $PC_{CH_4,y}$, the concentration of methane in extracted gas is measured, read and recorded continuously. The concentration data recorded at 11AM of the first day of each month has been presented on section D.2 for illustration purpose only. MM_{ELEC} is used in the emission reductions calculation. $MM_{total,y}$, $MM_{release,y}$ and $MM_{BL,y}$ are not used in the emission reductions calculation.

Data collection procedures for $GEN_{1,y}$, $GEN_{2,y}$ and $GEN_{BL,y}$

$GEN_{1,y}$ and $GEN_{2,y}$ are continuously measured both in 120MW Power Plant and Grid Company by bidirectional electricity meters. The Power Plant's personnel on duty record the readings hourly and sum up the daily electricity amount. The record is then checked by the shift leader or site manager and copied for the CDM Office periodically. The settlement notices are issued by the Grid Company monthly. The Monitoring Team of the CDM Office check and sum up the electricity amount data from the Power Plant monthly to crosscheck the electricity amount from the settlement notices. The differences between them are mostly small line loss. The electricity amount from the settlement notices is more conservative and therefore used in the emission reductions calculation.

$GEN_{BL,y}$ is continuously measured in 15MW power station by electricity meter. The 15MW Power Station's personnel on duty record the electricity amount hourly and sum up the daily electricity amount. The record is then checked by the shift leader or site manager and copied for the CDM Office periodically. The Monitoring Team of the CDM Office checks and sum up the electricity data monthly. $GEN_{BL,y}$ is not used in the emission reductions calculation.

Data collection procedures for $PC_{NMHC,y}$ and CEF_{NMHC}

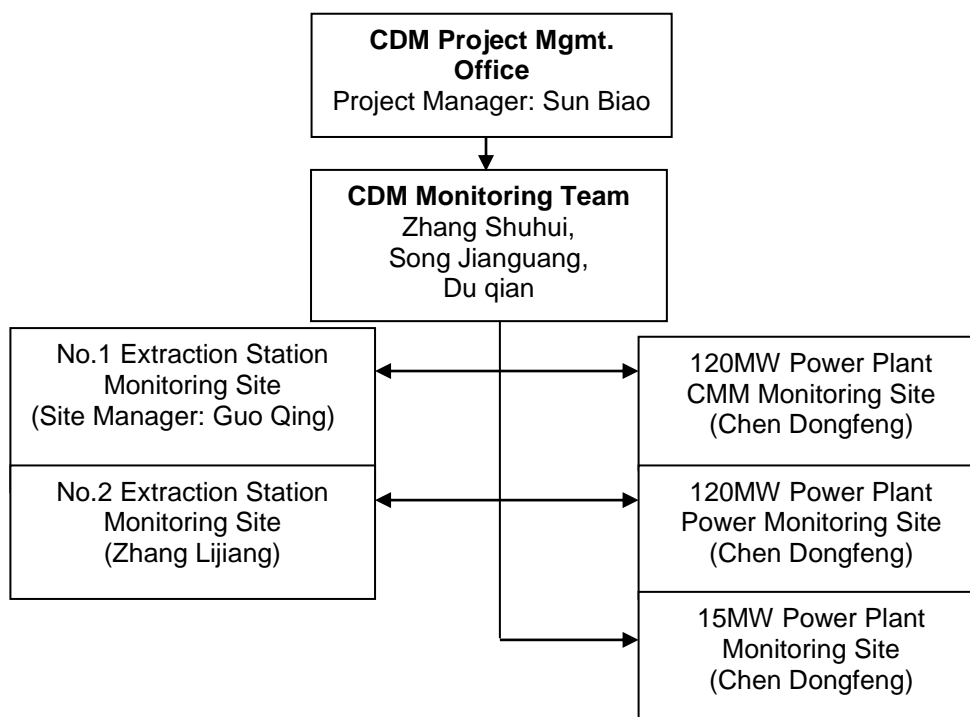
Samples of coal mine gas are taken annually, and analysed at a qualified laboratory. The testing result of NMHC is kept both in the 120MW power plant and the CDM Office. $PC_{NMHC,y}$ will not be used in the Emission reductions calculation if the NMHC concentration is less than 1%. CEF_{NMHC} will be monitored only if $PC_{NMHC,y} > 1\%$ (PDD³, page 35).

All the data are properly kept by the site managers and the CDM Office and will be kept for at least 2 years after the end of the crediting period.

Organizational structure, roles and responsibilities

The JMC has established a CDM Project Management Office and appointed Ms. Sun Biao as the project manager, who oversees the Office and is responsible for the overall CDM monitoring activities at JMC, supervising the implementation of the Monitoring Plan, checking and reviewing related data, reviewing and issuing the monitoring report. The organization structure of the monitoring is presented in Figure 4 with indication of the names of the personnel responsible for monitoring activities.

³ The mentioned PDD in this MR is version 8.0.

Figure 4: Organizational Structure of Monitoring.

Under the CDM Project Management Office, a Monitoring Team, consisting of Zhang Shuhui, Song Jianguang and Du Qian has been established. The Monitoring team is responsible for coordinating the monitoring issues of each monitoring site, supervising the regular checking and maintenance of the related meters, data recording, data handling and report preparations. The monitoring staffs have all received specific technical training before assuming their responsibilities.

At each monitoring site, a monitoring group has been established, including a site manager and several monitoring staffs (see Figure 4):

- For the No.1 CMM Extraction Station, the site manager is Guo Qing;
- For the No.2 CMM Extraction Station, the site manager is Zhang Lijiang; and
- For the 120MW CMM Power Plant and the experimental 15MW CMM Power Plant, the site manager is Chen Dongfeng.

The monitoring group is responsible for operations, maintenance and calibration of the monitoring meters and timely and accurately recording the data in accordance with the “CDM Project Management and Operating Manual” for this project. Each site manager is responsible for regular checks of the data recorded in order to verify if the values are accurate and complete.

The CDM Project Management Office also checks and verifies the data values when reviewing and consolidating the data collected from each site. In case there is a potential data issue, the site manager should inform the CDM Project Manager and attempt to solve the problem. If the issue relates to the equipment, the site manager should immediately contact the supplier and inform the CDM Project Manager. The site manager and monitoring staffs have all received necessary training.

Training

The training and professional education provided to the staffs includes:

- 1) The monitoring equipment suppliers provide training to the site managers and staff on how to operate the equipment and read meters so that the staff can undertake the tasks of data recording and equipment maintenance required by the monitoring plan;
- 2) The CDM experts provide specific CDM training to all personnel involved in the monitoring tasks;
- 3) Internal trainings are conducted periodically on how to comply with the rules and requirements in the “CDM Project Management and Operating Manual” for this project.

Emergency procedures for the monitoring system

In case of the malfunction of on-site digital systems or significant difference between automatic and manual records, site manager should analyze the discrepancy with the assistance of technical staffs based on historic records, technical standard of the equipment and the operational parameters. The site manager should contact the CDM Project Manager and make record of any malfunction or significant discrepancy.

In case of instrument malfunction, and after verification by the CDM Project Manager, the emissions reductions generated during the period of malfunction would not be counted in order to ensure integrity and quality of the emission reductions.

The monitoring team is responsible for the timely replacement of the failed equipment. All the measures taken to address the problem and correct the error should be reported to the CDM Project Manager. The CDM Project Manager needs to validate and sign on the report. The report should be archived according to the “CDM Project Management and Operating Manual”.

In addition, backup meters are prepared, calibrated and ready for use in case of malfunction. Manual records are undertaken for crosschecking and backup.

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante or at renewal of crediting period

(Copy this table for each piece of data and parameter.)

Data / Parameter:	$F_{i,j,y}$
Unit:	Mt, Mm ³
Description:	the amount of fuel i (in a mass or volume unit) consumed by relevant power sources j in year(s) y
Source of data:	China Energy Statistical Yearbook (2000~2005)
Value(s) applied):	See Annex 3 of PDD for details
Purpose of data:	Official statistical data
Additional comment:	

Data / Parameter:	NCV_i
Unit:	TJ/ mass or volume unit of a fuel
Description:	the net calorific value (energy content) per mass or volume unit of a fuel i
Source of data:	China Energy Statistical Yearbook (2005)
Value(s) applied):	See Annex 3 of PDD for details
Purpose of data:	National and official data
Additional comment:	

Data / Parameter:	$OXID_i$
Unit:	%
Description:	the oxidation factor of the fuel i
Source of data:	<i>Revised 1996 IPCC Guidelines for National Greenhouse Gas Inventories</i>
Value(s) applied):	see Annex 3 of PDD for details
Purpose of data:	National data not available, so IPCC default values are used.
Additional comment:	

Data / Parameter:	$EF_{CO_2,i}$
Unit:	tCO ₂ e/TJ
Description:	the CO ₂ emission factor per unit of energy of the fuel i
Source of data:	<i>Revised 1996 IPCC Guidelines for National Greenhouse Gas Inventories</i>
Value(s) applied):	see Annex 3 of PDD for details
Purpose of data:	National data not available, so IPCC default values are used.
Additional comment:	

Data / Parameter:	$G_{j,y}$
Unit:	MWh
Description:	the amount of electricity generation by source j in year y
Source of data:	China Electric Power Yearbook (2000~2005)
Value(s) applied):	See Annex 3 of PDD for details
Purpose of data:	Official statistical data
Additional comment:	

Data / Parameter:	$e_{j,y}$
Unit:	%
Description:	station service power consumption rate of source j in year y
Source of data:	See Annex 3 for details
Value(s) applied):	Official statistical data
Purpose of data:	China Energy Statistical Yearbook (2000~2005)
Additional comment:	

Data / Parameter:	$EE_{coal,adv}$
Unit:	%
Description:	Efficiency of most advanced coal-fired power technology that is commercially available
Source of data:	Notice on the determination of emission factors of regional power grids by Chinese CDM DNA
Value(s) applied):	36.53
Purpose of data:	Official statistics of state power authority
Additional comment:	

Data / Parameter:	$EE_{oil,adv}$
Unit:	%
Description:	Efficiency of most advanced oil-fired power technology that is commercially available
Source of data:	Notice on the determination of emission factors of regional power grids by Chinese CDM DNA
Value(s) applied):	45.87

Purpose of data:	Official statistics of state power authority
Additional comment:	

Data / Parameter:	$EE_{gas,adv}$
Unit:	%
Description:	Efficiency of most advanced gas-fired power technology that is commercially available
Source of data:	Notice on the determination of emission factors of regional power grids by Chinese CDM DNA
Value(s) applied):	45.87
Purpose of data:	Official statistics of state power authority
Additional comment:	

Data / Parameter:	$CAP_{j,y}$
Unit:	MW
Description:	Installed capacity of source j in year y in Northwest Power Grid
Source of data:	China Energy Statistical Yearbook (2000~2005)
Value(s) applied):	See Annex 3 of PDD for details
Purpose of data:	Official statistical data
Additional comment:	

Data / Parameter:	EF_{ELEC}
Unit:	tCO ₂ e/MWh
Description:	Emissions factor of North China Grid
Source of data:	Calculated according to ACM0002 (Version 6). The calculation details are provided in Annex 3 of the PDD.
Value(s) applied):	0.98255 ⁴
Purpose of data:	The data are used to calculate the baseline emissions from power generation replaced by the project.
Additional comment:	

Data / Parameter:	CEF_{ELEC}
Unit:	tCO ₂ e/MWh
Description:	Carbon emission factor of electricity used by coal mine (= EF_{ELEC})
Source of data:	See EF_{ELEC}
Value(s) applied):	0.98255
Purpose of data:	The data are used to calculate the project emissions due to the power consumption by the project.
Additional comment:	Not applicable since the net electricity delivered to the grid is used for the calculation of emission reductions.

Data / Parameter:	GWP_{CH4}
Unit:	tCO ₂ e / tCH ₄

⁴ The EF_{ELEC} value (0.9810tCO₂e/MWh) in the registered PDD dated 20th Apr. 2009(version 8.0) and newest PDD approved in 7th Jul. 2014 was a typo mistake. The correct EF_{ELEC} value should be 0.98255tCO₂e/MWh, which came from the published *Jincheng_CMM_Project_PDD_ENG_20070310* during validation (please refer to the web-link <http://cdm.unfccc.int/Projects/Validation/DB/607LHCT2CKOPZ0R1E5SIXC7879PVVX/view.html>) and Chinese CDM DNA (please refer to the web-link <http://cdm.ccchina.gov.cn/Detail.aspx?newsId=3524&TId=3>).

Description:	Global Warming Potential (GWP) of methane, valid for the relevant commitment period.
Source of data:	COP/MOP decision: "Standard for application of the global warming potentials to CDM project activities and PoAs for the second commitment period of the Kyoto Protocol" (a value of 25 is to be applied for the second commitment period of the Kyoto Protocol)
Value(s) applied:	25
Purpose of data:	The data are used for the calculation of the project emissions from un-combusted methane.
Additional comment:	Value of 25 is to be applied for the second commitment period of the Kyoto Protocol.

Data / Parameter:	Eff_{ELEC}
Unit:	%
Description:	Efficiency of methane destruction/oxidation in power plant
Source of data:	IPCC default value
Value(s) applied:	99.5
Purpose of data:	The data are used for calculation of project emissions from methane destroyed through power generation.
Additional comment:	Please also refer to the section B.6.1 of the registered PDD.

Data / Parameter:	CEF_{CH_4}
Unit:	tCO ₂ e/tCH ₄
Description:	Carbon emission factor for combusted methane
Source of data:	According to the applied methodology
Value(s) applied:	2.75
Purpose of data:	The data are used for calculation of project emissions from methane destroyed through power generation.
Additional comment:	Please also refer to the section B.6.1 of the registered PDD.

Data / Parameter:	ρ
Unit:	t/m ³
Description:	Density of CH ₄ under normal conditions
Source of data:	IPCC default value
Value(s) applied:	0.00067
Purpose of data:	The data are used for calculation of project emissions from methane delivered to the power plant.
Additional comment:	Please also refer to the section B.6.1 of the registered PDD.

Data / Parameter:	MM_{BL}
Unit:	tCH ₄
Description:	Amount of methane consumed by the 15MW power plant
Source of data:	Measured in m ³ and recorded in the log sheets and converted into tCH ₄ using IPCC value of 0.00067t/m ³
Value(s) applied:	24,139.73
Purpose of data:	Maximum annual value of the four years period prior to project implementation (year 2005-2008) is taken.
Additional comment:	

Data / Parameter:	GEN_{BL}
Unit:	MWh

Description:	Electricity generated by the 15MW power plant
Source of data:	Measured
Value(s) applied:	86,089.234
Purpose of data:	Maximum annual value of the four years period prior to project implementation (year 2005-2008) is taken.
Additional comment:	

D.2. Data and parameters monitored

(Copy this table for each piece of data and parameter.)

Data / Parameter:	MM _{ELEC}																																																																																					
Unit:	tCH ₄																																																																																					
Description:	Methane measured delivered to the 120MW power plant during the monitoring period																																																																																					
Measured/ Calculated / Default:	Measured																																																																																					
Source of data:	Measurements by project participants using gas flow meters, temperature & pressure transmitters and gas concentration meters.																																																																																					
Value(s) of monitored parameter:	68,290.19																																																																																					
Monitoring equipment:	<p><u>Gas flow meters (differential pressure transmitter)</u> Accuracy class: 0.20%</p> <table border="1"> <thead> <tr> <th colspan="2">Serial numbers</th><th>Service time in this monitoring period</th><th>Date of last calibration</th><th>Validity of calibration</th></tr> </thead> <tbody> <tr> <td rowspan="2">No.1 power house</td><td>01A0716337</td><td>July 1-Sep. 6, 2013</td><td>07/09/2012</td><td>06/09/2013</td></tr> <tr> <td>130911177</td><td>Sep. 6-Dec. 31, 2013</td><td>05/09/2013</td><td>04/09/2014</td></tr> <tr> <td rowspan="2">No.2 power house</td><td>01A0716336</td><td>July 1-Sep. 6, 2013</td><td>07/09/2012</td><td>06/09/2013</td></tr> <tr> <td>130911129</td><td>Sep. 6-Dec. 31, 2013</td><td>05/09/2013</td><td>04/09/2014</td></tr> <tr> <td rowspan="2">No.3 power house</td><td>01A0716338</td><td>July 1-Sep. 6, 2013</td><td>07/09/2012</td><td>06/09/2013</td></tr> <tr> <td>130911179</td><td>Sep. 6-Dec. 31, 2013</td><td>05/09/2013</td><td>04/09/2014</td></tr> <tr> <td rowspan="2">No.4 power house</td><td>01A0716339</td><td>July 1-Sep. 6, 2013</td><td>07/09/2012</td><td>06/09/2013</td></tr> <tr> <td>130911178</td><td>Sep. 6-Dec. 31, 2013</td><td>05/09/2013</td><td>04/09/2014</td></tr> </tbody> </table> <p>Calibration frequency: annually Model: 1151DP3E22M1B1ED; Location: refer to meter F in Figure 3 Note: The interim replacement of gas flow meters for all 4 power houses is due to the calibration activities which require the meters to be delivered to the certified inspection institution.</p> <p><u>Pressure Transmitters</u> Accuracy class: 0.20%</p> <table border="1"> <thead> <tr> <th colspan="2">Serial numbers</th><th>Service time in this monitoring period</th><th>Date of last calibration</th><th>Validity of calibration</th></tr> </thead> <tbody> <tr> <td rowspan="2">No.1 power house</td><td>01A0643196</td><td>July 1-Sep. 6, 2013</td><td>07/09/2012</td><td>06/09/2013</td></tr> <tr> <td>09052890</td><td>Sep. 6-Dec. 31, 2013</td><td>20/08/2013</td><td>19/08/2014</td></tr> <tr> <td rowspan="2">No.2 power house</td><td>01A0643193</td><td>July 1-Sep. 6, 2013</td><td>07/09/2012</td><td>06/09/2013</td></tr> <tr> <td>635</td><td>Sep. 6-Dec. 31, 2013</td><td>20/08/2013</td><td>19/08/2014</td></tr> <tr> <td rowspan="2">No.3 power house</td><td>01A0643195</td><td>July 1-Sep. 6, 2013</td><td>07/09/2012</td><td>06/09/2013</td></tr> <tr> <td>130911128</td><td>Sep. 6-Dec. 31, 2013</td><td>05/09/2013</td><td>04/09/2014</td></tr> <tr> <td rowspan="2">No.4 power house</td><td>01A0643194</td><td>July 1-Sep. 6, 2013</td><td>07/09/2012</td><td>06/09/2013</td></tr> <tr> <td>09052889</td><td>Sep. 6-Dec. 31, 2013</td><td>20/08/2013</td><td>19/08/2014</td></tr> </tbody> </table>				Serial numbers		Service time in this monitoring period	Date of last calibration	Validity of calibration	No.1 power house	01A0716337	July 1-Sep. 6, 2013	07/09/2012	06/09/2013	130911177	Sep. 6-Dec. 31, 2013	05/09/2013	04/09/2014	No.2 power house	01A0716336	July 1-Sep. 6, 2013	07/09/2012	06/09/2013	130911129	Sep. 6-Dec. 31, 2013	05/09/2013	04/09/2014	No.3 power house	01A0716338	July 1-Sep. 6, 2013	07/09/2012	06/09/2013	130911179	Sep. 6-Dec. 31, 2013	05/09/2013	04/09/2014	No.4 power house	01A0716339	July 1-Sep. 6, 2013	07/09/2012	06/09/2013	130911178	Sep. 6-Dec. 31, 2013	05/09/2013	04/09/2014	Serial numbers		Service time in this monitoring period	Date of last calibration	Validity of calibration	No.1 power house	01A0643196	July 1-Sep. 6, 2013	07/09/2012	06/09/2013	09052890	Sep. 6-Dec. 31, 2013	20/08/2013	19/08/2014	No.2 power house	01A0643193	July 1-Sep. 6, 2013	07/09/2012	06/09/2013	635	Sep. 6-Dec. 31, 2013	20/08/2013	19/08/2014	No.3 power house	01A0643195	July 1-Sep. 6, 2013	07/09/2012	06/09/2013	130911128	Sep. 6-Dec. 31, 2013	05/09/2013	04/09/2014	No.4 power house	01A0643194	July 1-Sep. 6, 2013	07/09/2012	06/09/2013	09052889	Sep. 6-Dec. 31, 2013	20/08/2013	19/08/2014
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Calibration frequency: annual
 Model: 1151GP5E22M1B1ED;
 1151GP5E22M1B1D(635&130911128)
 Location: refer to meter A in Figure 3
 Note: The interim replacement of pressure transmitters for all 4 power houses is due to the calibration activities which require the meters to be delivered to the certified inspection institution.

Temperature Transmitters

Accuracy class: $\pm(0.30+0.005 | t |)$

Serial numbers		Service time in this monitoring period	Date of last calibration	Validity of calibration
No.1 power house	090615001	July 1-Sep. 6, 2013	07/09/2012	06/09/2013
	7040214	Sep. 6-Dec. 31, 2013	20/08/2013	19/08/2014
No.2 power house	090615002	July 1-Sep. 6, 2013	07/09/2012	06/09/2013
	7040213	Sep. 6-Dec. 31, 2013	20/08/2013	19/08/2014
No.3 power house	090615003	July 1-Sep. 6, 2013	07/09/2012	06/09/2013
	7040216	Sep. 6-Dec. 31, 2013	20/08/2013	19/08/2014
No.4 power house	090615005	July 1-Sep. 6, 2013	07/09/2012	06/09/2013
	7040215	Sep. 6-Dec. 31, 2013	20/08/2013	19/08/2014

Calibration frequency: annual

Model: Pt100

Location: refer to meter A in Figure 3

Note: The interim replacement of temperature transmitters for all 4 power houses is due to the calibration activities which require the meters to be delivered to the certified inspection institution.

Concentration meters (methane concentration analyzer)

Accuracy class: $\pm 2.0\%$

Serial numbers		Service time in this monitoring period	Date of last calibration	Validity of calibration
No.1 power house	29561	July 1- Dec. 31, 2013	25/01/2013	24/01/2014
No.2 power house	32621	July 1- Dec. 31, 2013	25/01/2013	24/01/2014
No.3 power house	33197	July 1- Dec. 31, 2013	25/01/2013	24/01/2014
No.4 power house	32795	July 1- Dec. 31, 2013	25/01/2013	24/01/2014

Calibration frequency: annual

Model: 97460

Location: refer to meter C in Figure 3

Measuring/ Reading/ Recording frequency:	Continuous/Continuous/Continuous (system) + Hourly (manual) Continuous monitoring, meters in compliance with relevant standards and requirements are used, and gas volumes, pressure, temperature and methane concentration are read and consolidated by a distributed control system.
Calculation method (if applicable):	Not applicable
QA/QC procedures:	Flow meters, pressure & temperature transmitters and gas concentration meters are checked monthly and calibrated annually. Data are manually recorded hourly (on the hour ± 5 minutes) for cross-checking and used as a backup in case the automatic recording system is under abnormal condition.
Purpose of data:	Project emissions: - from methane destroyed MD_{ELEC} (Formula 3 & 5 in the PDD); - from un-combusted methane P_{UM} (Formula 6 in the PDD);

	Baseline emissions: - for release of methane into atmosphere that is voided by the project BE_{MR} (Formula 10 in the PDD)
Additional comment:	

Data / Parameter:	GEN _{1,y}																				
Unit:	MWh																				
Description:	Electricity supplied by project activity to North China Grid during the monitoring period																				
Measured/ Calculated / Default:	Measured																				
Source of data:	1. Monitored with power meter installed by the electric grid company and recorded in the form of Settlement Notice issued by the electric grid company (monthly); 2. Manually recorded by JMC hourly for cross-checking and backup.																				
Value(s) of monitored parameter:	400,142.160 (settlement notice for ER calculation) 401,352.336 (manual record for cross-check)																				
Monitoring equipment:	<div><div><u>Bidirectional electricity meters</u> (JMC, used for cross-checking and backup) Accuracy class: 0.2S<table><tr><th>Serial numbers</th><th>Date of calibration</th><th>Validity of calibration</th></tr><tr><td>86384895 (Main)</td><td>02/05/2013</td><td>01/05/2014</td></tr><tr><td>86384896 (Back up)</td><td>02/05/2013</td><td>01/05/2014</td></tr></table></div><div>Calibration frequency: annual Model: ZMQ202C Location: refer to meter E_{pp} in figure 3</div><div><u>Bidirectional electricity meters</u> (Grid, used for emission reduction calculations) Accuracy class: 0.2S<table><tr><th>Serial numbers</th><th>Date of calibration</th><th>Validity of calibration</th></tr><tr><td>507003703 (Main)</td><td>02/05/2013</td><td>01/05/2014</td></tr><tr><td>507003731 (Back up)</td><td>02/05/2013</td><td>01/05/2014</td></tr></table></div><div>Calibration frequency: annual Model: DTSD718 Location: refer to meter E_{GRID} in figure 3</div></div>			Serial numbers	Date of calibration	Validity of calibration	86384895 (Main)	02/05/2013	01/05/2014	86384896 (Back up)	02/05/2013	01/05/2014	Serial numbers	Date of calibration	Validity of calibration	507003703 (Main)	02/05/2013	01/05/2014	507003731 (Back up)	02/05/2013	01/05/2014
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Measuring/ Reading/ Recording frequency:	Continuous/Continuous/Hourly																				
Calculation method (if applicable):	Not applicable																				
QA/QC procedures:	The electricity delivered to the grid are recorded in the power settlement notice issued by the grid company based on the readings of the power meters installed at the Qinchu transformer station in accordance with relevant national and sectoral standards (indicated as point E _{GRID} on Figure 3). The amount of electricity delivered to the grid is double-checked by the readings of the power meters installed at the project 120MW power plant (indicated as point E _{PP} on Figure 3). All the power meters are calibrated annually.																				
Purpose of data:	Baseline emissions from power generation replaced by the project BE _{Use,y} (Formula 11 in the PDD)																				

Additional comment:																					
Data / Parameter:	GEN _{2,y}																				
Unit:	MWh																				
Description:	Electricity consumed by the project during the monitoring period which is supplied by North China Grid in case of emergency.																				
Measured/ Calculated / Default:	Measured																				
Source of data:	<ol style="list-style-type: none"> 1. Monitored with power meter installed by the electric grid company and recorded in the form of Settlement Notice issued by the electric grid company (monthly); 2. Manually recorded by JMC hourly for cross-checking and backup. 																				
Value(s) of monitored parameter:	0 (settlement notice for ER calculation) 0 (manual record for cross-check)																				
Monitoring equipment:	<p><u>Bidirectional electricity meters</u> (JMC, used for cross-checking and backup) Accuracy class: 0.2S</p> <table border="1"> <thead> <tr> <th>Serial numbers</th> <th>Date of calibration</th> <th>Validity of calibration</th> </tr> </thead> <tbody> <tr> <td>86384895 (Main)</td> <td>02/05/2013</td> <td>01/05/2014</td> </tr> <tr> <td>86384896 (Back up)</td> <td>02/05/2013</td> <td>01/05/2014</td> </tr> </tbody> </table> <p>Calibration frequency: annual Model: ZMQ202C Location: refer to meter E_{pp} in figure 3</p> <p><u>Bidirectional electricity meters</u> (Grid, used for emission reduction calculations) Accuracy class: 0.2S</p> <table border="1"> <thead> <tr> <th>Serial numbers</th> <th>Date of calibration</th> <th>Validity of calibration</th> </tr> </thead> <tbody> <tr> <td>507003703 (Main)</td> <td>02/05/2013</td> <td>01/05/2014</td> </tr> <tr> <td>507003731 (Back up)</td> <td>02/05/2013</td> <td>01/05/2014</td> </tr> </tbody> </table> <p>Calibration frequency: annual Model: DTSD718 Location: refer to meter E_{GRID} in figure 3</p>			Serial numbers	Date of calibration	Validity of calibration	86384895 (Main)	02/05/2013	01/05/2014	86384896 (Back up)	02/05/2013	01/05/2014	Serial numbers	Date of calibration	Validity of calibration	507003703 (Main)	02/05/2013	01/05/2014	507003731 (Back up)	02/05/2013	01/05/2014
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Measuring/ Reading/ Recording frequency:	Continuous/Continuous/Hourly																				
Calculation method (if applicable):	Not applicable																				
QA/QC procedures:	The electricity imported from the grid are recorded in the power settlement notice issued by the grid company based on the readings of the power meters installed at the Qinchu transformer station in accordance with relevant national and sectoral standards (indicated as point E _{GRID} on Figure 3). The amount of electricity imported from the grid is double-checked by the readings of the power meters installed at the project 120 MW power plant (indicated as point E _{PP} on Figure 3). All the power meters are calibrated annually.																				
Purpose of data:	Baseline emissions from power generation replaced by the project BE _{Use,y} (Formula 11 in the PDD)																				
Additional comment:																					

Data / Parameter:	PC _{CH₄} ,y																																			
Unit:	%																																			
Description:	Concentration of methane (in mass) in extracted gas (%), measured on wet basis																																			
Measured/ Calculated / Default:	Measured																																			
Source of data:	Daily monitoring by JMC. Meter readings transferred through digital (DCS) system and recorded automatically.																																			
Value(s) of monitored parameter:	<table border="1"> <thead> <tr> <th>Date and time</th><th>No.1 Power House</th><th>No.2 Power House</th><th>No.3 Power House</th><th>No.4 Power House</th></tr> </thead> <tbody> <tr> <td>1/7/2013 11:00AM</td><td>41.69</td><td>42.31</td><td>41.76</td><td>42.10</td></tr> <tr> <td>1/8/2013 11:00AM</td><td>44.20</td><td>43.55</td><td>44.02</td><td>44.08</td></tr> <tr> <td>1/9/2013 11:00AM</td><td>41.43</td><td>40.81</td><td>40.49</td><td>40.91</td></tr> <tr> <td>1/10/2013 11:00AM</td><td>39.92</td><td>40.58</td><td>40.71</td><td>40.84</td></tr> <tr> <td>1/11/2013 11:00AM</td><td>40.47</td><td>40.35</td><td>40.99</td><td>39.38</td></tr> <tr> <td>1/12/2013 11:00AM</td><td>35.27</td><td>34.21</td><td>33.53</td><td>35.47</td></tr> </tbody> </table> <p>Note: The concentration of methane in extracted gas is measured, read and recorded continuously in compliance with the monitoring requirement. The data recorded at 11AM of the first day of each month has been presented above for illustration purpose only.</p>	Date and time	No.1 Power House	No.2 Power House	No.3 Power House	No.4 Power House	1/7/2013 11:00AM	41.69	42.31	41.76	42.10	1/8/2013 11:00AM	44.20	43.55	44.02	44.08	1/9/2013 11:00AM	41.43	40.81	40.49	40.91	1/10/2013 11:00AM	39.92	40.58	40.71	40.84	1/11/2013 11:00AM	40.47	40.35	40.99	39.38	1/12/2013 11:00AM	35.27	34.21	33.53	35.47
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Measuring/ Reading/ Recording frequency:	<p>Continuous/Continuous/Continuous (system) + Hourly (manual)</p> <p>Concentration meters, optical and calorific, with accuracy in compliance with relevant national standards.</p>																																			
Calculation method (if applicable):	Not applicable																																			
QA/QC procedures:	Concentration meters are checked monthly and calibrated annually to ensure accuracy.																																			
Purpose of data:	Integrated with the monitoring of MM _{ELEC} (methane delivered to the power plant)																																			
Additional comment:																																				

Data / Parameter:	PC _{NMHC} ,y
Unit:	%
Description:	NMHC concentration in coal mine gas
Measured/ Calculated /	Measured

Default:	
Source of data:	Testing report by Shanxi Coal Industry Bureau Comprehensive Testing Center on April 2, 2013
Value(s) of monitored parameter:	0 (C ₂ H ₆ =0.00%, C ₃ H ₈ =0.00%, C ₄ H ₁₀ (N- butane) =0.00%, C ₄ H ₁₀ (Isobutane) =0.00%)
Monitoring equipment:	Owned and operated by Shanxi Coal Industry Bureau Comprehensive Testing Center
Measuring/ Reading/ Recording frequency:	Annual sampling The gas to be tested is sampled on site annually in accordance with relevant industry standards and procedures. The samples are analyzed by a qualified laboratory.
Calculation method (if applicable):	Not applicable
QA/QC procedures:	The test is implemented by Shanxi Coal Industry Bureau Comprehensive Testing Center. A minimum of 3 samples is collected in secure gas sample vessels, suitable for storage and transport to the laboratory. If one sample is found to be faulty (i.e. gas leakage), the replacement sample will be taken.
Purpose of data:	Verifying whether PC _{NMHC,y} is below 1%
Additional comment:	

Data / Parameter:	CEF _{NMHC}
Unit:	tCO ₂ e/t NMHC
Description:	Carbon emission factor for combusted non methane hydrocarbons
Measured/ Calculated / Default:	Measured (only if PC _{NMHC,y} >1%)
Source of data:	Testing report by Shanxi Coal Industry Bureau Comprehensive Testing Center on April 2, 2013
Value(s) of monitored parameter:	Not applicable since the PC _{NMHC,y} =0
Monitoring equipment:	Owned and operated by Shanxi Coal Industry Bureau Comprehensive Testing Center
Measuring/ Reading/ Recording frequency:	To be measured only when NMHC concentration (in mass) in coal mine gas is higher than 1%
Calculation method (if applicable):	Not applicable
QA/QC procedures:	In the gas composition test report issued by Shanxi Coal Industry Bureau Comprehensive Testing Center on April 2, 2013, the concentration of non methane hydrocarbons was 0, therefore, it is not required to measure CEF _{NMHC} .
Purpose of data:	Project emissions from combustion of NMHC (Formula 3 in the PDD)
Additional comment:	

Data / Parameter:	MM _{BL,y}
Unit:	tCH ₄
Description:	Amount of methane consumed by the 15MW power plant during the monitoring period.
Measured/ Calculated / Default:	Measured
Source of data:	Digital and manual recording in log sheets
Value(s) of monitored parameter:	7,739.08

Monitoring equipment:	<p><u>Gas flow meters</u> Accuracy class: $\pm 0.5\%$</p> <table border="1"> <thead> <tr> <th>Serial numbers</th><th>Service time in this monitoring period</th><th>Date of last calibration</th><th>Validity of calibration</th></tr> </thead> <tbody> <tr> <td>1207-00247</td><td>July 1-Dec. 31, 2013</td><td>20/06/2013</td><td>19/06/2014</td></tr> </tbody> </table> <p>Calibration frequency: annual Model: FFM61S500 Location: refer to meter F_{BL} in figure 3</p> <p><u>Differential pressure transmitters</u> Accuracy class: 0.1 grade</p> <table border="1"> <thead> <tr> <th>Serial numbers</th><th>Service time in this monitoring period</th><th>Date of last calibration</th><th>Validity of calibration</th></tr> </thead> <tbody> <tr> <td>5745032</td><td>July 1-Dec. 31, 2013</td><td>20/06/2013</td><td>19/06/2014</td></tr> </tbody> </table> <p>Calibration frequency: annual Model: 3051CD Location: refer to meter A_{BL} in figure 3</p> <p><u>Pressure Transmitters</u> Accuracy class: 0.1 grade</p> <table border="1"> <thead> <tr> <th>Serial numbers</th><th>Service time in this monitoring period</th><th>Date of last calibration</th><th>Validity of calibration</th></tr> </thead> <tbody> <tr> <td>5954203</td><td>July 1-Sep. 12, 2013</td><td>13/09/2012</td><td>12/09/2013</td></tr> <tr> <td>5831829</td><td>Sep. 12-Dec. 31, 2013</td><td>29/08/2013</td><td>28/08/2014</td></tr> </tbody> </table> <p>Calibration frequency: annual Model: 3051TG Location: refer to meter A_{BL} in figure 3</p> <p><u>Temperature Transmitters</u> Accuracy class: 0.025%</p> <table border="1"> <thead> <tr> <th>Serial numbers</th><th>Service time in this monitoring period</th><th>Date of last calibration</th><th>Validity of calibration</th></tr> </thead> <tbody> <tr> <td>b541154537</td><td>July 1-Sep. 12, 2013</td><td>13/09/2012</td><td>12/09/2013</td></tr> <tr> <td>b527145937</td><td>Sep. 12-Dec. 31, 2013</td><td>22/08/2013</td><td>21/08/2014</td></tr> </tbody> </table> <p>Calibration frequency: annual Model: STT25M(b541154537); STT25H(b527145937) Location: refer to meter A_{BL} in figure 3</p> <p><u>Methane concentration analyzer</u> Accuracy class: $\pm 3.0\%$</p> <table border="1"> <thead> <tr> <th>Serial numbers</th><th>Service time in this monitoring period</th><th>Date of last calibration</th><th>Validity of calibration</th></tr> </thead> <tbody> <tr> <td>55435/1</td><td>July 1-Dec. 31, 2013</td><td>23/06/2013</td><td>22/06/2014</td></tr> </tbody> </table> <p>Calibration frequency: annual Model: GTR 196 Location: refer to meter C_{BL} in figure 3</p>	Serial numbers	Service time in this monitoring period	Date of last calibration	Validity of calibration	1207-00247	July 1-Dec. 31, 2013	20/06/2013	19/06/2014	Serial numbers	Service time in this monitoring period	Date of last calibration	Validity of calibration	5745032	July 1-Dec. 31, 2013	20/06/2013	19/06/2014	Serial numbers	Service time in this monitoring period	Date of last calibration	Validity of calibration	5954203	July 1-Sep. 12, 2013	13/09/2012	12/09/2013	5831829	Sep. 12-Dec. 31, 2013	29/08/2013	28/08/2014	Serial numbers	Service time in this monitoring period	Date of last calibration	Validity of calibration	b541154537	July 1-Sep. 12, 2013	13/09/2012	12/09/2013	b527145937	Sep. 12-Dec. 31, 2013	22/08/2013	21/08/2014	Serial numbers	Service time in this monitoring period	Date of last calibration	Validity of calibration	55435/1	July 1-Dec. 31, 2013	23/06/2013	22/06/2014
Serial numbers	Service time in this monitoring period	Date of last calibration	Validity of calibration																																														
1207-00247	July 1-Dec. 31, 2013	20/06/2013	19/06/2014																																														
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55435/1	July 1-Dec. 31, 2013	23/06/2013	22/06/2014																																														
Measuring/ Reading/ Recording frequency:	<p>Continuous/Continuous/Hourly</p> <p>Continuous monitoring, flow meters in compliance with relevant standards and requirements are used. Gas volumes, pressure, temperature and concentration are read and consolidated by a distributed control system</p>																																																
Calculation method (if applicable):	Not applicable																																																
QA/QC procedures:	All the meters/sensors are checked monthly and calibrated annually to ensure accuracy.																																																

Purpose of data:	The readings of these meters are not used for ER calculation, but for crosschecking only. $MM_{BL,y}$ value are compared against MM_{BL} to ensure no leakage ($MM_{BL,y} \geq MM_{BL}$). In case $MM_{BL,y} < MM_{BL}$, the difference will be calculated in terms of the contributing emission reductions, which will be deducted from the total claimed emission reductions. $MM_{BL,y}$ is lower than MM_{BL} in terms of monthly average, therefore the leakage is deducted from the total claimed ERs (please refer to section E.3 and CER calculation sheet).
Additional comment:	

Data / Parameter:	GEN _{BL,y}											
Unit:	MWh											
Description:	Electricity generated by the 15MW power plant during the monitoring period.											
Measured/ Calculated / Default:	Measured											
Source of data:	Meter readings and manual records (hourly) for cross-checking											
Value(s) of monitored parameter:	45,917.76											
Monitoring equipment:	<div><div><div><div>Electricity meters</div><div>Accuracy class: 0.2S</div></div><table><tr><th>Serial numbers</th><th>Service time in this monitoring period</th><th>Date of last calibration</th><th>Validity of calibration</th></tr><tr><td>000290</td><td>July 1-Dec. 31, 2013</td><td>21/06/2012</td><td>20/06/2017</td></tr></table></div><div>Calibration frequency: annual Model: DSSD876 Location: refer to meter E_{BL} in figure 3</div></div>				Serial numbers	Service time in this monitoring period	Date of last calibration	Validity of calibration	000290	July 1-Dec. 31, 2013	21/06/2012	20/06/2017
Serial numbers	Service time in this monitoring period	Date of last calibration	Validity of calibration									
000290	July 1-Dec. 31, 2013	21/06/2012	20/06/2017									
Measuring/ Reading/ Recording frequency:	Continuous/Continuous/Hourly											
Calculation method (if applicable):	Not applicable											
QA/QC procedures:	The power meter is calibrated in accordance with relevant national standard.											
Purpose of data:	The readings of the meter are not used for ER calculation, but for reference only. GEN _{BL,y} value will be compared against GEN _{BL} to ensure no leakage (GEN _{BL,y} >= GEN _{BL}). In case GEN _{BL,y} < GEN _{BL} , the difference will be calculated in terms of the contributing emission reductions, which will be deducted from the total claimed emission reductions. GEN _{BL,y} is lower than GEN _{BL} in terms of monthly average , therefore the leakage is deducted from the total claimed ER for the monitoring period (details please refer to section E.3 and CER calculation sheet).											
Additional comment:												

Monitored parameters that are not used for calculation of ER

Data / Parameter:	$MM_{total,y}$
Unit:	tCH ₄
Description:	Total amount of methane extracted in Sihe Coal Mine during the monitoring period.
Measured/ Calculated / Default:	Measured
Source of data:	Measurements by project participants using gas flow meters, temperature & pressure transmitters and gas concentration meters.
Value(s) of monitored parameter:	108,128.84

Monitoring equipment:

Extraction station No.1Pipe flow sensorsAccuracy class: $\pm 0.4\text{m/s}$

Serial numbers		Service time in this monitoring period	Date of last calibration	Validity of calibration
720 system	L1208745	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
1m system	L1208746	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
530 system	L1011098	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
Pre-extraction system	L11102055	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
mined-area system	L1011070	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
Xiao dong shan	L10110100	July 1- Dec. 31, 2013	10/03/2013	09/03/2014

Calibration frequency: annual

Model: GLY30

Location: refer to meter F_{EX} in figure 3Temperature sensorsAccuracy class: $\leq 1^\circ\text{C}$

Serial numbers		Service time in this monitoring period	Date of last calibration	Validity of calibration
720 system	W11121344	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
1m system	W11121359	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
530 system	W12081448	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
Pre-extraction system	W11011364	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
mined-area system	W11091090	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
Xiao dong shan	W11091096	July 1- Dec. 31, 2013	10/03/2013	09/03/2014

Calibration frequency: annual

Model: GWD100(A)

Location: refer to meter A_{EX} in figure 3Pressure sensorsAccuracy class: $\pm 1\%$

Serial numbers		Service time in this monitoring period	Date of last calibration	Validity of calibration
720 system	Y1109693	July 1- Dec. 18, 2013	20/12/2012	19/12/2013
	Y1110791	Dec. 18- Dec. 31, 2013	10/03/2013	09/03/2014
1m system	Y1110773	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
530 system	Y1110790	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
Pre-extraction system	Y1109798	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
mined-area system	Y1110784	July 1- Dec. 31, 2013	10/03/2013	09/03/2014

Xiao dong shan	Y1109776	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
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Calibration frequency: annual

Model: GPD100

Location: refer to meter A_{EX} in figure 3

Methane sensors

Accuracy class: $< \pm 10\%$ of true value

Serial numbers		Service time in this monitoring period	Date of last calibration	Validity of calibration
720 system	12082026	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
1m system	11091530	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
530 system	11091539	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
Pre- extraction system	12082171	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
mined-area system	11091484	July 1- Dec. 31, 2013	10/03/2013	09/03/2014
Xiao dong shan	11121773	July 1- Dec. 31, 2013	10/03/2013	09/03/2014

Calibration frequency: annual

Model: GJC100(A)

Location: refer to meter C_{EX} in figure 3

Extraction station No.2

V cone gas flow sensors

Accuracy class: $\pm 1.5\%$ for pressure and flow;
 $\pm 2.5\%$ for temperature;

Serial numbers		Service time in this monitoring period	Date of last calibration	Validity of calibration
Intake pipe (Upper)	09225	July 1- Dec. 31, 2013	13/06/2013	12/06/2014
Intake pipe (Lower)	09224	July 1- Dec. 31, 2013	13/06/2013	12/06/2014

Calibration frequency: annual

Model: GLY500

Location: refer to meter F_{EX} in figure 3

Methane concentration sensors

Accuracy class: $\leq \pm 7\%$ of true value

Serial numbers		Service time in this monitoring period	Date of last calibration	Validity of calibration
Intake pipe (Upper)	3344	July 1- Dec. 31, 2013	11/06/2013	10/06/2014
Intake pipe (Lower)	3422	July 1- Dec. 31, 2013	11/06/2013	10/06/2014

Calibration frequency: annual

Model: GJG100H(B)

Location: refer to meter C_{EX} in figure 3

Measuring/
Reading/
Recording frequency:

Continuous/Continuous/Hourly

Continuous monitoring, flow meters in compliance with relevant standards and requirements are used. Gas volumes, pressure, temperature and concentration are read and consolidated by a distributed control system (DCS).

Calculation method (if applicable):	Not applicable
QA/QC procedures:	All the meters/sensors are checked monthly and calibrated annually to ensure accuracy.
Purpose of data:	For cross-checking
Additional comment:	

Data / Parameter:	MM _{release,y}																																							
Unit:	tCH ₄																																							
Description:	Total amount of methane still released to the atmosphere during the monitoring period.																																							
Measured/ Calculated / Default:	Measured																																							
Source of data:	Measurements by project participants using gas flow meters, temperature & pressure transmitters and gas concentration meters.																																							
Value(s) of monitored parameter:	6,536.49																																							
Monitoring equipment:	<div><div>Extraction station No.1 <u>V cone gas flow sensor</u> Accuracy class: ±1.5% for pressure and flow; ±2.5% for temperature;</div><table><tr><th>Serial number</th><th>Service time in this monitoring period</th><th>Date of last calibration</th><th>Validity of calibration</th></tr><tr><td>09096</td><td>July 1- Dec. 31, 2013</td><td>30/04/2013</td><td>29/04/2014</td></tr></table><div>Calibration frequency: annual Model: GLY500 Location: refer to meter F_{EX} in figure 3</div><div>Methane concentration sensors Accuracy class: ≤±7% of true value</div><table><tr><th>Serial number</th><th>Service time in this monitoring period</th><th>Date of last calibration</th><th>Validity of calibration</th></tr><tr><td>2890</td><td>July 1- Dec. 31, 2013</td><td>30/04/2013</td><td>29/04/2014</td></tr></table><div>Calibration frequency: annual Model: GJG100H(B) Location: refer to meter C_{EX} in figure 3</div><div>Extraction station No.2 <u>V cone gas flow sensor</u> Accuracy class: ±1.5% for pressure and flow; ±2.5% for temperature;</div><table><tr><th colspan="2">Serial numbers</th><th>Service time in this monitoring period</th><th>Date of last calibration</th><th>Validity of calibration</th></tr><tr><td>Venting pipe (Left)</td><td>09226</td><td>July 1- Dec. 31, 2013</td><td>07/06/2013</td><td>06/06/2014</td></tr><tr><td>Venting pipe (Right)</td><td>09227</td><td>July 1- Dec. 31, 2013</td><td>19/06/2013</td><td>18/06/2014</td></tr><tr><td>Pressuring pump venting pipe</td><td>09173</td><td>July 1- Dec. 31, 2013</td><td>07/06/2013</td><td>06/06/2014</td></tr></table></div>				Serial number	Service time in this monitoring period	Date of last calibration	Validity of calibration	09096	July 1- Dec. 31, 2013	30/04/2013	29/04/2014	Serial number	Service time in this monitoring period	Date of last calibration	Validity of calibration	2890	July 1- Dec. 31, 2013	30/04/2013	29/04/2014	Serial numbers		Service time in this monitoring period	Date of last calibration	Validity of calibration	Venting pipe (Left)	09226	July 1- Dec. 31, 2013	07/06/2013	06/06/2014	Venting pipe (Right)	09227	July 1- Dec. 31, 2013	19/06/2013	18/06/2014	Pressuring pump venting pipe	09173	July 1- Dec. 31, 2013	07/06/2013	06/06/2014
Serial number	Service time in this monitoring period	Date of last calibration	Validity of calibration																																					
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2890	July 1- Dec. 31, 2013	30/04/2013	29/04/2014																																					
Serial numbers		Service time in this monitoring period	Date of last calibration	Validity of calibration																																				
Venting pipe (Left)	09226	July 1- Dec. 31, 2013	07/06/2013	06/06/2014																																				
Venting pipe (Right)	09227	July 1- Dec. 31, 2013	19/06/2013	18/06/2014																																				
Pressuring pump venting pipe	09173	July 1- Dec. 31, 2013	07/06/2013	06/06/2014																																				

	Calibration frequency: annual Model: GLY500 Location: refer to meter F _{EX} in figure 3 <u>Methane concentration sensors</u> Accuracy class: $\leq \pm 7\%$ of true value				
	Serial numbers		Service time in this monitoring period	Date of last calibration	Validity of calibration
	Venting pipe (left)	3348	July 1- Dec. 31, 2013	11/06/2013	10/06/2014
	Venting pipe (right)	3346	July 1- Dec. 31, 2013	11/06/2013	10/06/2014
	Pressuring pump venting pipe	3412	July 1- Dec. 31, 2013	11/06/2013	10/06/2014
	Calibration frequency: annual Model: GJG100H(B) Location: refer to meter C _{EX} in figure 3				
Measuring/ Reading/ Recording frequency:	Continuous/Continuous/ Hourly Continuous monitoring, flow meters in compliance with relevant standards and requirements are used. Gas volumes, pressure, temperature and concentration are read and consolidated by a distributed control system (DCS).				
Calculation method (if applicable):	Not applicable				
QA/QC procedures:	All the meters/sensors are checked monthly and calibrated annually to ensure accuracy.				
Purpose of data:	For cross-checking				
Additional comment:					

D.3. Implementation of sampling plan

>>

Not applicable. Sampling plan is not required for the parameters in the project activity.

SECTION E. Calculation of emission reductions or GHG removals by sinks

E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

>>

Baseline emissions can be calculated using the formulae below in accordance with the registered PDD:

$$BE = BE_{MD} + BE_{MR} + BE_{Use} \quad (7)$$

Where:

- BE Baseline emissions (tCO₂e)
- BE_{MD} Baseline emissions from destruction of methane in the baseline scenario (tCO₂e)
- BE_{MR} Baseline emissions from release of methane into the atmosphere that is avoided by the project activity (tCO₂e)

BE_{Use} Baseline emissions from power generation replaced by this project (tCO₂e)

And:

$$BE_{MD}^5 = 0$$

$$BE_{MR} = 25 \times MM_{ELEC} \quad (10)$$

$$BE_{Use} = (GEN_{1,y} - GEN_{2,y}) \times EF_{ELEC} \quad (11)$$

Where:

$GEN_{1,y}$ Electricity supplied by project activity to North China Grid (MWh)

$GEN_{2,y}$ Electricity consumed by project activity which is supplied by North China Grid in case of emergency (MWh)

EF_{ELEC} Emission factors of North China Grid (0.98255 tCO₂e/MWh)

GEN_1 and GEN_2 are continuously measured both in 120MW Power Plant and Grid Company by bidirectional electricity meters. The recordings in the form of Settlement Notice issued by the Grid Company (monthly) are used for calculation and the data manually recorded by JMC hourly are used for cross-checking and backup.

Using the measured data, the results of baseline emissions during monitoring period are shown below:

Table 3: Calculation of baseline emissions

Monitoring Period	MM_{ELEC} (tCH ₄)	GEN_1 (MWh)	GEN_2 (MWh)	BE_{MD} (tCO ₂ e)	BE_{MR} (tCO ₂ e)	BE_{Use} (tCO ₂ e)	BE (tCO ₂ e)
	Measured values			A	B	C	D = A+B+C
01/07/2013-31/07/2013	13,424.13	80,254.416	0	0	335,603.25	78,853.98	414,457.22
01/08/2013-31/08/2013	11,462.74	67,005.840	0	0	286,568.50	65,836.59	352,405.08
01/09/2013-30/09/2013	11,057.09	64,069.632	0	0	276,427.25	62,951.62	339,378.86
01/10/2013-31/10/2013	11,816.79	70,177.008	0	0	295,419.75	68,952.42	364,372.16
01/11/2013-30/11/2013	10,866.51	62,571.168	0	0	271,662.75	61,479.30	333,142.05
01/12/2013-31/12/2013	9,662.93	56,064.096	0	0	241,573.25	55,085.78	296,659.02
Total	68,290.19	400,142.160	0	0	1,707,254.75	393,159.68	2,100,414.39

Therefore, the total baseline emissions during the monitoring period are **2,100,414.39** tCO₂e.

E.2. Calculation of project emissions or actual net GHG removals by sinks

>>

Project emissions are calculated with formulae below in accordance with the registered PDD.

⁵ See PDD page 25-26.

$$PE = PE_{ME} + PE_{MD} + PE_{UM} \quad (1)$$

Where:

PE	Project emissions (tCO ₂ e)
PE _{ME}	Project emissions from energy use to capture and use methane (tCO ₂ e)
PE _{MD}	Project emissions from methane destroyed (tCO ₂ e)
PE _{UM}	Project emissions from un-combusted methane (tCO ₂ e)

And:

$$PE_{ME} = CONS_{ELEC, PJ} \times CEF_{ELEC} = 0 \quad (2)^6$$

$$PE_{MD} = MD_{ELEC} \times (CEF_{CH_4} + r \times CEF_{NMHC}) \quad (3)$$

As the NMHC concentration is less than 1% of the coalmine gas throughout the monitoring period, thus the combustion emissions from non-methane hydrocarbons can be ignored⁷ (r=0).

Therefore,

$$PE_{MD} = MD_{ELEC} \times CEF_{CH_4} = (MM_{ELEC} \times Eff_{ELEC}) \times CEF_{CH_4} = (MM_{ELEC} \times 0.995) \times 2.75$$

$$PE_{UM} = GWP_{CH_4} \times MM_{ELEC} \times (1 - Eff_{ELEC}) = 25 \times MM_{ELEC} \times (1 - 0.995) \quad (6)$$

Where:

CONS _{ELEC}	Additional electricity consumption for use of methane (MWh)
MD _{ELEC}	Methane destroyed through power generation (tCH ₄)
MM _{ELEC}	Methane measured delivered to power plant (tCH ₄)
CEF _{CH₄}	Carbon emission factor for combusted methane (tCO ₂ e/tCH ₄)
Eff _{ELEC}	Efficiency of methane destruction /oxidation in power plant

The results of project emissions calculation during monitoring period are shown in the Table 4.

Table 4: Calculation of project emissions

Monitoring Period	PE _{ME} (tCO ₂ e)	PE _{MD} (tCO ₂ e)	PE _{UM} (tCO ₂ e)	PE (tCO ₂ e)
	A	B	C	D=A+B+C
01/07/2013-31/07/2013	0	36,731.78	1,678.02	38,409.80
01/08/2013-31/08/2013	0	31,364.92	1,432.84	32,797.77
01/09/2013-30/09/2013	0	30,254.96	1,382.14	31,637.10
01/10/2013-31/10/2013	0	32,333.69	1,477.10	33,810.80
01/11/2013-30/11/2013	0	29,733.49	1,358.31	31,091.81
01/12/2013-31/12/2013	0	26,440.19	1,207.87	27,648.06
Total	0	186,859.03	8,536.27	195,395.34

⁶ When calculating the ER, the net electricity delivered to the grid is used (as per PDD, page 22).

⁷ The NMHC concentration will continue being monitored annually to check whether its concentration is below or above 1% to determine if the NMHC combustion be included in the project emissions.

Therefore, the total project emissions during the monitoring period are **195,395.34 tCO₂e**.

E.3. Calculation of leakage

>>

As described in the PDD (page 29), the leakage of this project is 0.

In addition, for the experimental 15MW power plant, $GEN_{BL,y}$, the electricity generated by the 15MW power plant has been monitored and the volume during this monitoring period is 45,917.76 MWh. The monthly average is 7,652.96 MWh. $MM_{BL,y}$, the volume of methane sent to the 15MW power plant has been monitored and the value for this monitoring period is 7,739.08 tCH₄. The monthly average is 1,289.85 tCH₄.

Table 5 shows that the monthly average values of the methane consumption of 15 MW power plant for this monitoring period is lower than the monthly average values in year 2008⁸.

Table 5: Experimental 15MW power plant data comparison

Parameter Period	$MM_{BL,y}$ (tCH ₄) 01/07/2013- 31/12/2013	MM_{BL} (tCH ₄) 01/01/2008- 31/12/2008	$GEN_{BL,y}$ (MWh) 01/07/2013- 31/12/2013	GEN_{BL} (MWh) 01/01/2008- 31/12/2008
Total	7,739.08	24,139.73	45,917.76	86,089.23
Monthly Average	1,289.85	2,011.64	7,652.96	7,174.10

According to the description of section D.2, in case $MM_{BL,y} < MM_{BL}$, the difference will be calculated in terms of the contributing emission reductions, which will be deducted from the total claimed emission reductions. In case $GEN_{BL,y} < GEN_{BL}$, the difference will be calculated in terms of the contributing emission reductions that are not attributable to the project activity and would have been generated in the business as usual scenario by the 15MW power plant. The contributing emission reductions will be deducted from the total claimed emission reductions. The contributing emission reductions can be calculated through the same formula adopted in section E.1, E.2 and E.4 for regular emission reductions calculations. There are only 2 differences: Where MM_{ELEC} appears in the formulae, it is replaced by $(MM_{BL} - MM_{BL,y})$; where $(GEN_{1,y} - GEN_{2,y})$ appears, it is replaced by $(GEN_{BL} - GEN_{BL,y})$. To differentiate, the replaced variables in formula in section E.1 E.2 and E.4 were asterisked in the following Table 6, 7 and 8.

Table 6: Calculation of contributing Baseline Emissions

Monitoring Period	$MM_{BL,y}$ (tCH ₄)	MM_{BL} (tCH ₄)	$GEN_{BL,y}$ (MWh)	GEN_{BL} (MWh)	*BE _{MD} (tCO ₂ e)	*BE _{MR} (tCO ₂ e)	*BE _{Use} (tCO ₂ e)	*BE (tCO ₂ e)
	Measured values	Monthly Average in year 2008	Measured values	Monthly Average in year 2008	A	B	C	D = A+B+C
01/07/2013- 31/07/2013	1,497.12	2,011.64	8,790.880	7,174.10	0	12,863.10	0.00	12,863.10
01/08/2013-	1,203.03	2,011.64	7,123.760	7,174.10	0	20,215.35	49.46	20,264.82

⁸ Year 2008 was the year with the highest annual values for both MM_{BL} and GEN_{BL} during the period (year 2005-2008) before this project activity was commissioned in 2009. Applying the highest annual values for both MM_{BL} and GEN_{BL} ensure the conservativeness of the CER results. Please also refer to section D.2 of the MR.

31/08/2013								
01/09/2013-30/09/2013	1,426.45	2,011.64	8,524.600	7,174.10	0	14,629.85	0.00	14,629.85
01/10/2013-31/10/2013	1,446.04	2,011.64	8,632.120	7,174.10	0	14,140.10	0.00	14,140.10
01/11/2013-30/11/2013	1,238.80	2,011.64	7,386.120	7,174.10	0	19,321.10	0.00	19,321.10
01/12/2013-31/12/2013	927.64	2,011.64	5,460.280	7,174.10	0	27,100.10	1,683.92	28,784.02
Total	7,739.08		45,917.760		0	108,269.63	1,733.38	110,003.01

Table 7: Calculation of contributing Project Emissions

Monitoring Period	*PE _{ME} (tCO ₂ e)	*PE _{MD} (tCO ₂ e)	*PE _{UM} (tCO ₂ e)	*PE (tCO ₂ e)
	A	B	C	D=A+B+C
01/07/2013-31/07/2013	0	1,407.87	64.32	1,472.18
01/08/2013-31/08/2013	0	2,212.57	101.08	2,313.65
01/09/2013-30/09/2013	0	1,601.24	73.15	1,674.39
01/10/2013-31/10/2013	0	1,547.63	70.70	1,618.33
01/11/2013-30/11/2013	0	2,114.69	96.61	2,211.30
01/12/2013-31/12/2013	0	2,966.11	135.50	3,101.61
Total	0	11,850.11	541.35	12,391.46

Table 8: Total contributing Emission Reductions

Monitoring Period	*PE (tCO ₂ e)	*BE (tCO ₂ e)	*ER (tCO ₂ e)
	A	B	D = B-A
01/07/2013-31/07/2013	1,472.18	12,863.10	11,390.93
01/08/2013-31/08/2013	2,313.65	20,264.82	17,951.18
01/09/2013-30/09/2013	1,674.39	14,629.85	12,955.47
01/10/2013-31/10/2013	1,618.33	14,140.10	12,521.77
01/11/2013-30/11/2013	2,211.30	19,321.10	17,109.81
01/12/2013-31/12/2013	3,101.61	28,784.02	25,682.42
Total	12,391.46	110,003.01	97,611.58

For details of calculation of contributing ERs, please see the worksheet “CER Calculation (PL Calculation)” in the CER calculation spreadsheet.

E.4. Summary of calculation of emission reductions or net anthropogenic GHG removals by sinks

Item	Baseline emissions or baseline net GHG removals by sinks (t CO ₂ e)	Project emissions or actual net GHG removals by sinks (t CO ₂ e)	Leakage (t CO ₂ e)	Emission reductions or net anthropogenic GHG removals by sinks (t CO ₂ e)
Total	2,100,414.39	195,395.34	97,611.58	1,807,405

Therefore, the emission reductions resulting from the actually measured values are **1,807,405 tCO₂e**.

E.5. Comparison of actual emission reductions or net anthropogenic GHG removals by sinks with estimates in registered PDD

Item	Values estimated in ex-ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO ₂ e)	1,764,702	1,807,405

E.6. Remarks on difference from estimated value in registered PDD

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The ER volume based on the actual monitored values is 1,807,405 tCO₂e, or 2.42%⁹ higher than the ex-ante estimation according to the registered PDD. The major factor which leads to the increase in the actual emission reductions during the current monitoring period is the gas consumption ratio (gas consumption per electricity generation). The table 9 below shows that the actual project operation resulted in lower power generation but higher gas consumption when compared to the PDD estimation. The gas consumption ratio normally fluctuates, reflecting the ever-changing working conditions¹⁰ (i.e. load factor, ambient temperature, etc) of the gas engine. The average of the actual gas consumption ratio is higher than the gas consumption ratio estimated in the PDD. More gases were consumed and it consequently resulted in the slight increase of the ER volume. On the other hand, the gas consumption ratio adopted in the registered PDD was underestimated. At the time of project design, there were no other projects that employed the same advanced and imported technology. The gas consumption is estimated based on the experimental data provided by the equipment supplier, Caterpillar.

In reality, according to the data from Caterpillar's technical specification provided years later (which was not available at the time of project design, the gas consumption ratio is 0.175tCH₄/MWh¹¹, which is close to the actual gas consumption ratio: 0.171tCH₄/MWh during this monitoring period. It has demonstrated that the value in the PDD (0.148 tCH₄/MWh) was markedly underestimated.

Table 9: Comparison of actual result with ex ante PDD estimate

	ER Volume (tCO ₂ e) (184 days) ¹²	Power Generation (MWh) (184 days)	Gas Consumption (tCH ₄) (184 days)
Actual	1,807,405	400,142.16	68,290.19

⁹ Based on the GWPC_{H₄} is 25tCO₂e/tCH₄, the expected ER in the registered PDD is calculated as 3,500,632tCO₂e/year. Hence, the expected value during this monitoring period is 3,500,632 tCO₂e *184day/365day, which is 1,764,702tCO₂e. Refer the ER sheet for detail.

¹⁰ Technical specification of the generation unit provided by the manufacturer indicates the gas consumption ratio (gas consumption per electricity generation) is dependent on the load factor, temperature and other parameters.

¹¹ Gas consumption ratio (tCH₄/MWh) = Heat consumption (MJ/MWh) / lower heat value of CH₄ (35.16 MJ/m³)* density of CH₄ 0.67 kg/m³)

¹² The PDD estimated ER Volume, Power Generation and Gas Consumption values shown in Table 9 have already been proportionate to the number of days for the 11th monitoring period (184 days).

PDD Estimate	1,764,702	414,983.01	61,293.68
% increase	2.42%	-3.58%	11.41%

In spite of the increase of gas consumption, there is no impact on the additionality of the project and the applicability of the methodology as demonstrated below.

1. Impact on the project additionality

In the registered PDD, the project additionality was justified mainly based on the investment analysis. In the investment analysis, the calculated project IRR was used to compare with the benchmark project IRR of 15%¹³. In the subsequent sensitivity analysis in the PDD, Annual amount of electricity delivered to the grid was identified as a sensitive parameter to the result of project IRR. According to the sensitivity analysis, only when the annual amount of electricity delivered to the grid increases over 17.9%¹⁴ of its base case, the project IRR would come across the benchmark project IRR which is 15%, hence causing the project not additional. As clearly indicated in Table 9 above, the project's actual annual electricity delivered to the grid is 3.58% lower than the PDD estimation. Therefore, the financial additionality of project does not change. On the other hand, provided that the gas consumption was not included as a component in the project IRR calculation, the increase of gas consumption will not influence the financial additionality. Therefore, the additionality of the project stands.

Besides the financial aspect, the conclusion from common practice analysis in the PDD still holds as the project's size remains 120 MW power plant fuelled by coal mine methane (The largest CMM power generation project in China¹⁵ at the time of submission for registration).

In conclusion, the increase of power generation and CMM gas consumption does not affect the project's additionality upon reassessing the investment analysis and common practice analysis.

2. Impact on the applicability of the methodology

The project has been validated that it met all the applicability criteria of the baseline methodologies ACM0008-version 3 as the project a) extracts CMM by ventilation, pre-mining and post-mining b) utilizes the captured CMM to generate and export electricity c) The extracted CMM is from an underground working coal mine and there is no CBM drainage involved in the project¹⁶.

The actual project operation during this monitoring period (01/07/2013-31/12/2013) does not change any of the aforementioned dimensions and therefore still meets all the applicability criteria of the baseline methodology. As a result, the baseline methodology remains applicable.

E.7. Actual emission reductions or net anthropogenic GHG removals by sinks during the first commitment period and the period from 1 January 2013 onwards

Item	Actual values achieved up to 31 December 2012	Actual values achieved from 1 January 2013 onwards
Emission reductions or GHG removals by sinks (t CO ₂ e)	0	1,807,405

¹³ Source: "Methods and Parameters for Economic Evaluation of Construction Project (Edition 2)", published by the China National Planning Commission and Ministry of Construction, China Planning Press, July 1993.

¹⁴ Please refer to page 22 of the registered PDD of the project dated 20/04/2009.

¹⁵ Please refer to page 23 of the registered PDD of the project dated 20/04/2009.

¹⁶ Please refer to page 7 of the Validation Report by DNV dated 22/10/2006.

Appendix 1. Contact information of project participants and responsible persons/ entities

Project participant and/or responsible person/ entity	<input checked="" type="checkbox"/> Project participant <input type="checkbox"/> Responsible person/ entity for completing the CDM-MR-FORM
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Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
04.0	25 June 2014	<p>Revisions to:</p> <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net anthropogenic GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
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