

MONITORING REPORT FORM (CDM-MR) *
Version 01 - in effect as of: 28/09/2010

CONTENTS

- A. General description of the project activity
 - A.1. Brief description of the project activity
 - A.2. Project participants
 - A.3. Location of the project activity
 - A.4. Technical description of the project
 - A.5. Title, reference and version of the baseline and monitoring methodology applied to the project activity
 - A.6. Registration date of the project activity
 - A.7. Crediting period of the project activity and related information
 - A.8. Name of responsible person(s)/entity(ies)
- B. Implementation of the project activity
 - B.1. Implementation status of the project activity
 - B.2. Revision of the monitoring plan
 - B.3. Request for deviation applied to this monitoring period
 - B.4. Notification or request of approval of changes
- C. Description of the monitoring system
- D. Data and parameters monitored
 - D.1. Data and parameters used to calculate baseline emissions
 - D.2. Data and parameters used to calculate project emissions
 - D.3. Data and parameters used to calculate leakage emissions
 - D.4. Other relevant data and parameters
- E. Emission reductions calculation
 - E.1. Baseline emissions calculation
 - E.2. Project emissions calculation
 - E.3. Leakage calculation
 - E.4. Emission reductions calculation
 - E.5. Comparison of actual emission reductions with estimates in the registered CDM-PDD
 - E.6. Remarks on difference from estimated value

* as contained within the document entitled "Guidelines for completing the monitoring report form (CDM-MR)" (EB 54 meeting report, annex 34).

MONITORING REPORT

Version 1 –28/01/2011

Catalytic N₂O destruction project in the tail gas of three Nitric Acid Plants at Hu-Chems Fine Chemical Corp.

CDM Reference Number: 0765

Monitoring Period 15: 01/10/2010 – 31/12/2010

SECTION A. General description of the project activity

A.1. Brief description of the project activity: >>

>>

1. Carbon CDM Korea has implemented a project for GHG emission reduction by catalytic N₂O destruction in Yeosu, Republic of Korea. The project is categorized as large scale project under sectoral scope 5: “Chemical Industry”. The Host Party for the project activity is the Republic of Korea. The Project Activity includes development, design, engineering, procurement, finance, construction, operation and maintenance of a system for catalytic reduction of N₂O in three Nitric Acid Plants (Hu-Chems II; Hu-Chems III; Hu-Chems IV) at Hu-Chems Fine Chemical Corp.
2. In this project, CARBON CDM Korea installed three EnviNOx® systems for catalytic reduction and decomposition of NO_x and N₂O additionally to the equipment at the three nitric acid manufacturing plants. The project activity reduces the GHG emissions, which would otherwise be released to the atmosphere, if the project was not implemented.
The EnviNOx® process used in the **Hu-Chems II + III** nitric acid plants is based on the catalytic reduction of NO_x (NO and NO₂) with ammonia (NH₃) and of nitrous oxide (N₂O) with a hydrocarbon. The hydrocarbon used is propane gas of which the main constituent is propane (C₃H₈). The reactions take place over an iron zeolite catalyst bed.
The EnviNOx® process used in the **Hu-Chems IV** nitric acid plant is based on the catalytic decomposition of nitrous oxide (N₂O) and the catalytic reduction of NO_x (NO and NO₂) with ammonia (NH₃). This process works very well at temperatures above about 425°C. The reactions take place over two iron zeolite catalyst beds.
3. The EnviNOx® system at Hu-Chems IV was installed in December 2006 and the catalytic reduction process of N₂O started in the beginning of January 2007.
The EnviNOx® system at Hu-Chems II and Hu-Chems III was installed in February and March 2007 and the catalytic reduction process of N₂O started in the end of March 2007.
4. Total emission reductions achieved in this monitoring period: **358,815 tCO₂e**

A.2. Project Participants

>>

Name of Party involved	Project participants (as applicable)	Party involved considered as project participant
Republic of Korea (Host)	CARBON CDM Korea Ltd.	No
Federal Republic Germany	RWE Power AG	No

Project applicant, developer and sponsor is **CARBON CDM Korea Ltd.** (furthermore called “CARBON”). CARBON CDM KOREA Ltd. is registered under the laws of the Republic of Korea. The company is a subsidiary of CARBON Projektentwicklung GmbH, Austria, and RWE Power AG. It represents a foreign direct investment under the Foreign Investment Promotion Act (FIPA) of Korea. CARBON Projektentwicklung GmbH was founded as a limited liability company located and registered in Austria under Austrian law in order to develop, finance and operate high quality JI/CDM Projects. CARBON Projektentwicklung GmbH has vast experience with CDM-Project development in Africa, Latin America and Asia and is specialized on the catalytic N₂O destruction in the tail gas of nitric acid plants.

The RWE Group is one of Europe’s leading integrated electricity and gas companies. **RWE Power AG** is the continental power generation company within the RWE Group and Germany’s biggest power producer. RWE Power has a diverse generation portfolio including lignite, hard coal, nuclear energy, gas and renewable sources such as hydro, wind and biomass. RWE invests and participates actively in projects under the Clean Development Mechanism and Joint Implementation. The RWE team combines a track record in global commodities and emissions trading as well as risk management with broad experience and a deep understanding of specific risks inherent in CDM and JI projects.

Host Country is the Republic of Korea. The Republic of Korea ratified the Kyoto Protocol in November 2002. Subsequent to the registration of the Project, Federal Republic Germany has been added as a Party involved in the Project.

Focal point - The project participants agreed that CARBON CDM Korea Ltd. serves as focal point of communication with the Executive Board and the UNFCCC Secretariat.

A.3. Location of the project activity:

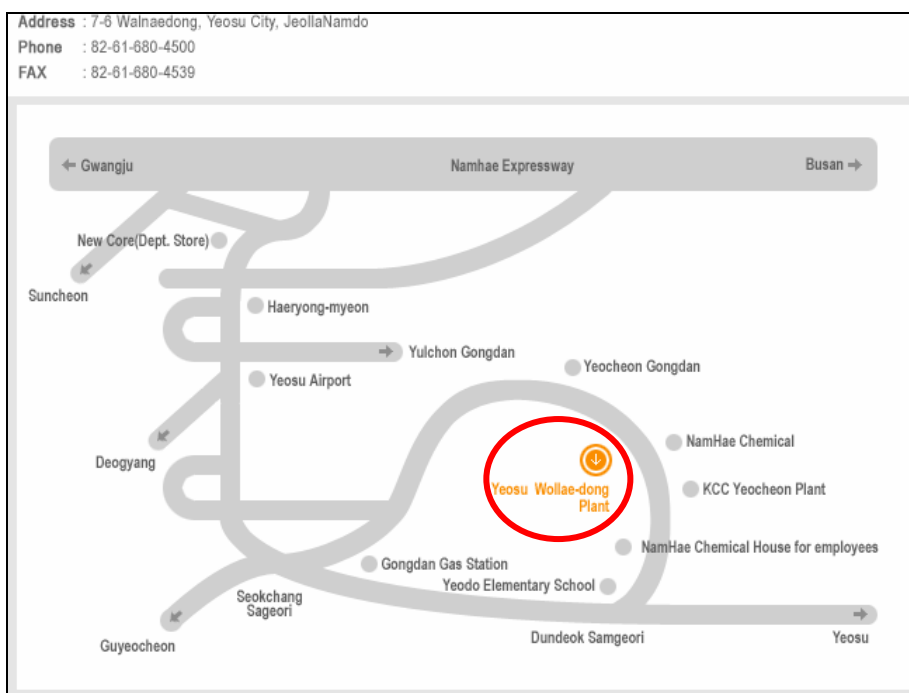
>>

Country: Republic of Korea

Province: Jeollanam-do

Town: Yeosu

GPS coordinates: N34.848686° E127.743198°



The production site of Hu-Chems is located in Yeosu (southern coast of the republic of Korea) in the second biggest industrial complex of Korea consisting of oil, petrochemical, chemical and steel industry. Hu-Chems is situated on the shores of the Yellow Sea. The company has road and rail access as well as a nearby ship loading terminal.

A.4. Technical description of the project

>>

General Introduction

Nitrous oxide (N₂O) is an unwanted, invisible and previously neglected by-product of the manufacture of nitric acid. It is formed alongside the main, desired product nitric oxide (NO) during the catalytic oxidation of ammonia in air over noble metal gauzes. The production of nitric acid takes place in three main process steps as indicated by the following reactions:

1. Ammonia (NH₃) combustion to form nitric oxide (NO)¹:



Simultaneously nitrous oxide (N₂O), nitrogen (N) and water (H₂O) are formed as well, in accordance with the following equations:

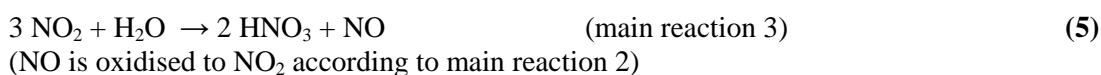


NO yield mainly depends on pressure and temperature in the ammonia oxidation process and is usually in a range of 95% to 97%.

2. NO is oxidised to nitrogen dioxide (NO₂):



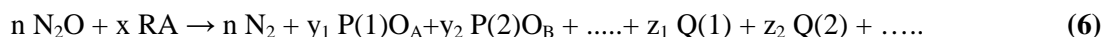
3. (According to the technical process) Absorption of NO₂ in water to form nitric acid (HNO₃):



¹ Ammonia is reacted with air on noble metal catalyst in the oxidation section of nitric acid plants. Nitric oxide and water are formed in this process according to the above mentioned main equation.

Description of catalytic reduction process:

Although the term catalytic reduction nowadays has a more general definition in terms of the transfer of electrons, the following definition is sufficient for present purposes: catalytic reduction of N_2O occurs when reactions take place between N_2O and other substances in contact with a catalyst, such that the oxygen is removed from the N_2O molecule and forms one or more compounds with other species. The substance or substances that react with N_2O to remove oxygen are termed reducing agent. A general reaction equation for the catalytic reduction of N_2O can be given as:



Where RA is a molecule of the reducing agent, $P(1)O_A$, $P(2)O_B$ are the compound formed by reaction with the oxygen of the N_2O and $Q(1)$, $Q(2)$ represent further products of the oxidation reaction, n , x , y_1 , y_2 , z_1 , z_2 are the appropriate stoichiometric coefficients.

Equations reduction N_2O with propane:



or



The definition does not exclude the possibility of side reactions resulting in consumption of reducing agent without any reduction of N_2O , for example with propane:



or



Description of catalytic decomposition process:

Catalytic decomposition of N_2O occurs when the N_2O is split into its constituent elements by contact with a catalyst. A catalyst is a material which accelerates the speed of the reaction without itself being transformed or consumed by the reaction.

Overall reaction:



The products of N_2O decomposition are the substances that result from decomposition reaction (N_2 and O_2).

Project Specific description:

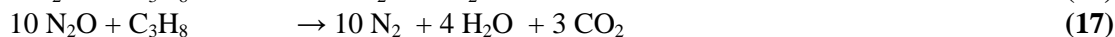
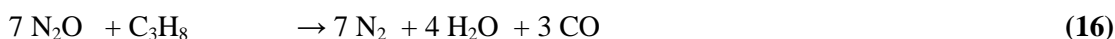
Principles of the EnviNOx® process in plants Hu-Chems II and Hu-Chems III:

The EnviNOx® process used in the Hu-Chems II + III nitric acid plants is based on the catalytic reduction of NO_x (NO and NO_2) with ammonia (NH_3) and of nitrous oxide (N_2O) with a hydrocarbon. The hydrocarbon used is propane gas of which the main constituent is propane (C_3H_8). The reactions take place over an iron zeolite catalyst bed. First the NO_x is reduced with ammonia according to such reactions as:



Effectively almost all the NO_x is removed. Some destruction of N_2O also occurs.

Secondly the nitrous oxide is reduced with hydrocarbons over the iron zeolite according to such reactions as:



Similar reactions take place between nitrous oxide and the small quantities of other hydrocarbons such as butane (C_4H_{10}) that are present in the commercial propane used. N_2O reduction by these reactions is much more effective when NO_x is absent. A large proportion of the carbon monoxide that is formed is further oxidised to carbon dioxide over a second EnviCat®-CO / CH catalyst installed in the EnviNOx® reactor downstream of the first catalyst:



All the above reactions are exothermic and cause a temperature rise over the EnviNOx® reactor. Compared with the reduction in greenhouse gas emission achieved by the destruction of N_2O the additional greenhouse gas emissions (CO_2) caused by the use of hydrocarbons in the process are insignificant but are monitored.

Principles of the EnviNOx® process Hu-Chems IV:

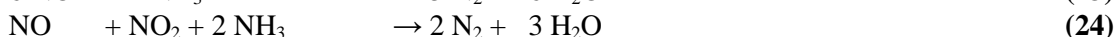
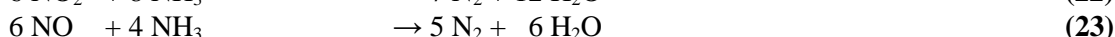
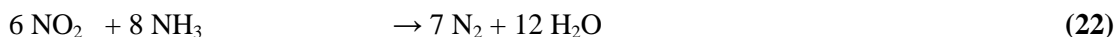
The EnviNOx® process used in the Hu-Chems IV nitric acid plant is based on the catalytic decomposition of nitrous oxide (N_2O) and the catalytic reduction of NO_x (NO and NO_2) with ammonia (NH_3). This process works very well at temperatures above about 425°C . The reactions take place over two iron zeolite catalyst beds.

In the first bed N_2O is catalytically decomposed into its elements:



This rate of this reaction is enhanced by high concentrations of NO_x .

Before the tail gas enters the second catalyst bed, a small quantity of ammonia vapour is added. In the second bed a large part of the NO_x is reduced with ammonia according to such reactions as:



Some further destruction of N_2O also occurs. All the above reactions are exothermic and cause a temperature rise over the EnviNOx® reactor. The consumption of ammonia corresponds to the stoichiometric ratio given in the reaction equations above and does not differ significantly from the consumption of a conventional DeNOx unit.

Technology employed by the project activity:

In this project, CARBON CDM Korea installed three EnviNOx® systems for catalytic reduction and decomposition of NO_x and N_2O additionally to the equipment at the three nitric acid manufacturing plants. The project activity reduces the GHG emissions, which would otherwise be released to the atmosphere, if the project was not implemented. The implementation of the N_2O destruction project at Hu-Chems II and Hu-Chems III involves that propane is employed as a reducing agent for N_2O removal.

Location of the EnviNOx®-Systems:

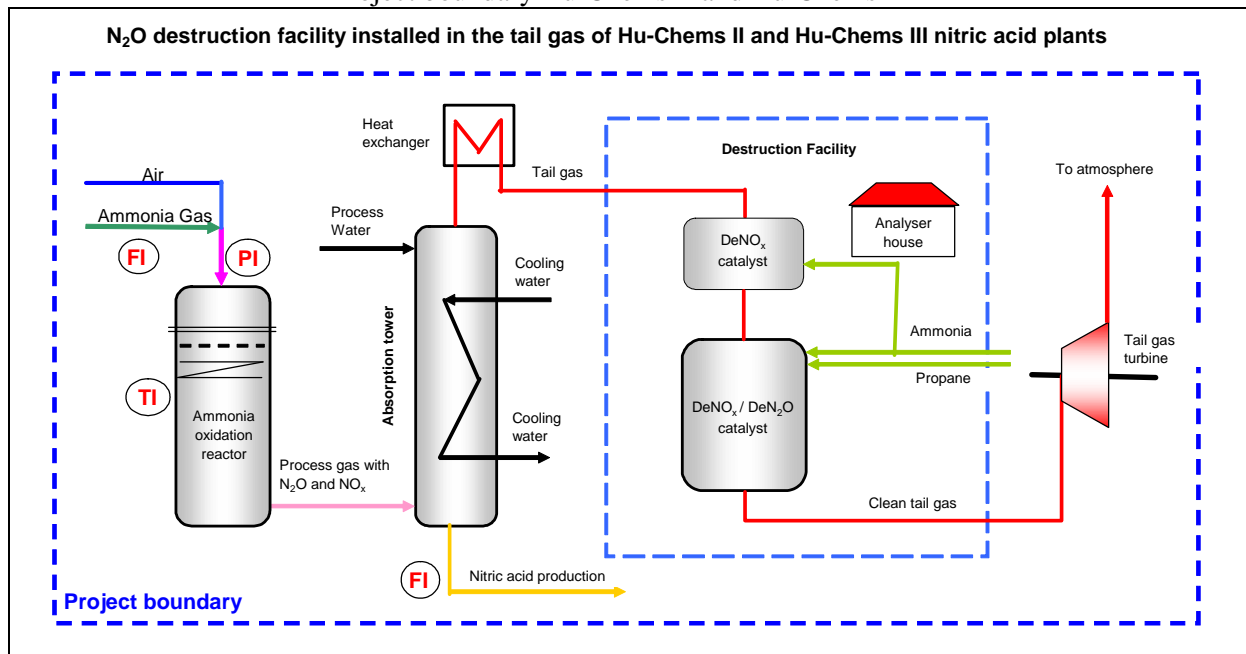
Hu-Chems II: The new EnviNOx® reactor (322-R-202) is located between the existing SCR DeNOx reactor (322-R-201) and the tail gas turbine (322-C-201-T2) which is the position with the highest tail gas temperature in the nitric acid production process at Hu-Chems II.

Hu-Chems III: The new EnviNOx® reactor (323-R-302) is located between the existing SCR DeNOx reactor (323-R-301) and the tail gas turbine (323-C-301-T2) of Hu-Chems III which is the position with the highest tail gas temperature in the nitric acid production process at Hu-Chems III.

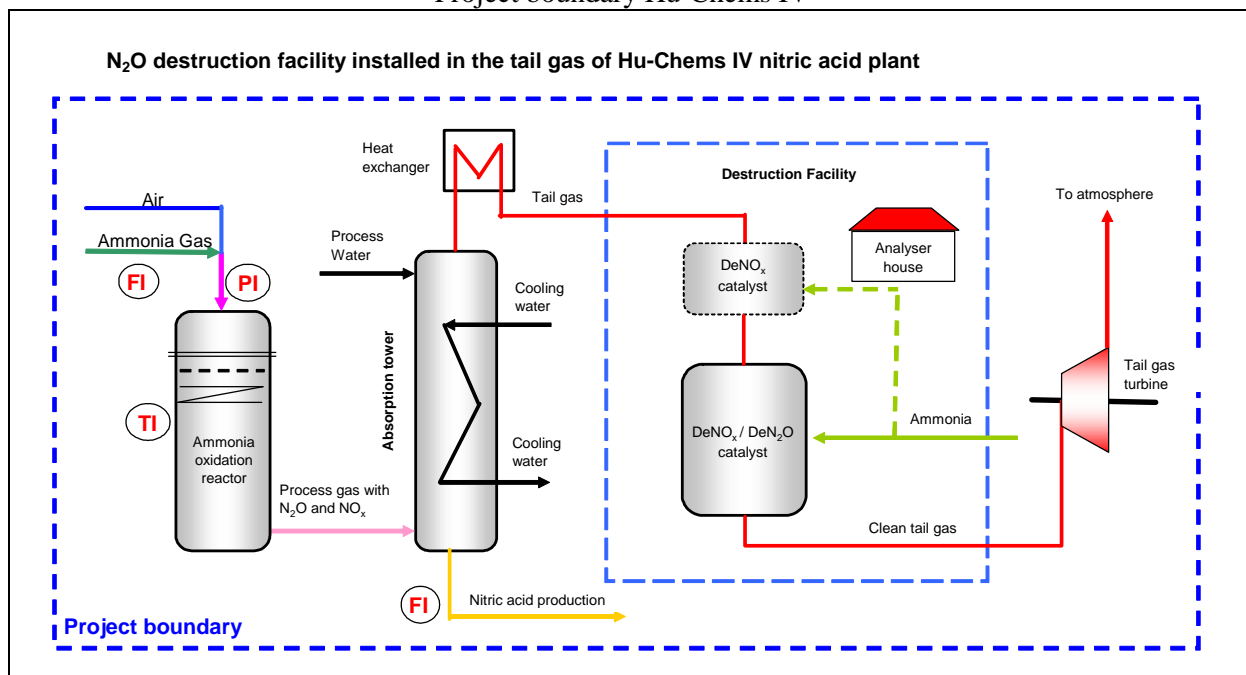
Hu-Chems IV: The new EnviNOx® reactor (324-R-402) is located upstream of the tail gas turbine (324-C-401-T2) at the position with the highest tail gas temperature in the nitric acid production process at Hu-Chems IV. The priorly operational SCR DeNOx reactor has been de-commissioned.

The following figures show the spatial extent of the project boundary:

Project boundary Hu-Chems II and Hu-Chems III



Project boundary Hu-Chems IV



A.5. Title, reference and version of the baseline and monitoring methodology applied to the project activity:

>>

Applied Baseline methodology:

AM0028, Version 1: "Catalytic N₂O destruction in the tail gas of Nitric Acid Plants"; submitted by Carbon Projektentwicklung GmbH

Applied Monitoring methodology:

AM0028, Version 1: "Catalytic N₂O destruction in the tail gas of Nitric Acid Plants"; submitted by Carbon Projektentwicklung GmbH

A.6. Registration date of the project activity:

>>

22/01/2007 (CDM Reference Number: 0765)

Title of the project activity according to the PDD: "Catalytic N₂O destruction project in the tail gas of three Nitric Acid Plants at Hu-Chems Fine Chemical Corp."

Date of Completion of PDD: 22/07/2006 (PDD Version 2)

A.7. Crediting period of the project activity and related information (start date and choice of crediting period):

>>

Starting date of the first crediting period: 22/01/2007
End date of the first crediting period: 21/01/2014
Length of the first crediting period: 7 years (renewable)

Dates regarding first crediting period were changed from:

Expected starting date of first crediting period: 15/12/2006
Expected end date of first crediting period: 14/12/2013

A.8. Name of responsible person(s)/entity(ies):

>>

Responsible for completing the CDM-MR:

On behalf of CARBON CDM Korea Ltd.		
Name	Andreas Rammelmüller	Franz Zaiser
Position	Project Manager	Project Assistant
Email	rammelmueller@carbon-austria.com	zaiser@carbon-austria.com
Phone Number	+43 2734 322 70	+43 2734 322 70

Supervision:

CARBON Austria	
Name	Gerald Dunkel
Position	CDM Director
Email	dunkel@carbon-austria.com
Phone Number	+43 2734 322 70

SECTION B. Implementation of the project activity

B.1. Implementation status of the project activity

>>

1. Project implementation status and operational status

The project has been implemented and is operated as per the registered PDD with all physical features (technology, project equipment, and monitoring and metering equipment) in place, monitoring is done according to the applied methodology (AM0028v1) and the monitoring plan (as per the revision approved by the CDM EB on 18/03/2010). The project covers three nitric acid plants (three EnviNOx® systems, respectively) and the starting dates of operation of the project activity for each of the plant were as follows:

- Hu-Chems nitric acid plant II: 26 March 2007
- Hu-Chems nitric acid plant III: 29 March 2007
- Hu-Chems nitric acid plant IV: 9 January 2007

2. Actual operation of the Project Activity during the covered monitoring period

Downtimes & Campaigns of the Nitric Acid Plants

During the below mentioned periods, the Nitric Acid Plants were out of operation due to the given reasons.

Downtimes of the nitric acid plants

Nitric Acid Plant downtimes					
	Downtime - Start		Downtime - End		Downtime Reason
Plant	Date	Time	Date	Time	Description
II	14.10.2010	15:00	16.10.2010	03:00	Ammonia supply shortage
II	28.10.2010	22:00	30.10.2010	18:00	Catalyst exchange
Plant	Date	Time	Date	Time	Description
III	14.10.2010	17:00	15.10.2010	23:00	Ammonia supply shortage
III	29.10.2010	02:00	30.10.2010	05:00	Scheduled Power stoppage / Maintenance
III	19.11.2010	00:00	19.11.2010	06:00	Air compressor maintenance
III	24.11.2010	04:00	25.11.2010	09:00	Catalyst exchange
III	06.12.2010	21:00	07.12.2010	03:00	Air compressore surge
III	20.12.2010	08:00	20.12.2010	18:00	Air compressore surge
III	27.12.2010	16:00	27.12.2010	23:00	Air compressore surge
Plant	Date	Time	Date	Time	Description
IV	01.10.2010	07:00	01.10.2010	15:00	Exchange of ammonia supply filter
IV	14.10.2010	19:00	16.10.2010	08:00	Ammonia supply shortage
IV	29.10.2010	04:00	30.10.2010	11:00	Scheduled Power stoppage / Maintenance

Summary on catalyst gauze campaigns

Nitric Acid plant	Hu-Chems II	Hu-Chems III	Hu-Chems IV
Duration of campaign 1 (=campaign operative at the beginning of the monitoring period)	Campaign start: 21/07/2010 Campaign end: 29/10/2010	Campaign start: 19/08/2010 Campaign end: 24/11/2010	Campaign start: 04/05/2010 Campaign end: 15/10/2010
Duration of campaign 2 (applicable, if new	Campaign start: 29/10/2010	Campaign start: 24/11/2010	Campaign start: 15/10/2010

campaign started during monitoring period)	Campaign end: Ongoing at the end of the Monitoring Period	Campaign end: Ongoing at the end of the Monitoring Period	Campaign end: Ongoing at the end of the Monitoring Period
--	---	---	---

The table above displays the starting dates and end dates of the ammonia oxidation catalyst gauze campaigns of the nitric acid plants. Campaigns start when new gauzes are installed and end, when the gauzes are removed and new gauzes are installed again.

Downtimes of EnviNOx® Systems

During the below mentioned periods, the EnviNOx® Systems were out of operation due to the given reasons. No Emission Reduction is claimed during these downtimes.

Downtimes of the EnviNOx® Systems

EnviNOx® System downtimes					
	Downtime - Start		Downtime - End		Downtime Reason
Plant	Date	Time	Date	Time	Description
II	14.10.2010	09:00	16.10.2010	05:00	Shutdown of NA Plant (Supply shortage)
II	28.10.2010	16:00	31.10.2010	12:00	Shutdown of NA Plant (Catalyst exchange)
Plant	Date	Time	Date	Time	Description
III	14.10.2010	11:00	16.10.2010	00:00	Shutdown of NA Plant (Supply shortage)
III	28.10.2010	20:00	30.10.2010	07:00	Shutdown of NA Plant (Power stoppage / Maintenance)
III	19.11.2010	00:00	19.11.2010	09:00	Shutdown of NA Plant (Air compressor maintenance)
III	23.11.2010	22:00	25.11.2010	10:00	Shutdown of NA Plant (Catalyst exchange)
III	06.12.2010	20:00	07.12.2010	08:00	Shutdown of NA Plant (Air compressor surge)
III	20.12.2010	08:00	20.12.2010	20:00	Shutdown of NA Plant (Air compressor surge)
III	27.12.2010	16:00	28.12.2010	02:00	Shutdown of NA Plant (Air compressor surge)
Plant	Date	Time	Date	Time	Description
IV	01.10.2010	07:00	01.10.2010	16:00	Shutdown of NA Plant (Exchange of ammonia supply filter)
IV	14.10.2010	18:00	16.10.2010	09:00	Shutdown of NA Plant (Supply shortage)
IV	29.10.2010	04:00	30.10.2010	12:00	Shutdown of NA Plant (Power stoppage / Maintenance)

Relevant observations during the monitoring period

During the below mentioned periods, observations related to the operation of the EnviNOx® system and the AMS have been made.

EnviNOx® System at Nitric Acid Plant Hu-Chems II

On the 25/10/2010, between 14:00 and 16:00, engineers from Emerson Korea have performed maintenance activities (as part of regularly scheduled quarterly inspection check) in the analyser system, which influenced measuring values of the inlet and the outlet analyser during this time (two hours). During the mentioned period, the nitric acid plant as well as the EnviNOx® system were in normal operation and emission reductions have been conservatively determined as described in section C - 4 (Systematic Measures) of this Monitoring Report, fully in line with the applied methodology and the revised monitoring plan.

EnviNOx® System at Nitric Acid Plant Hu-Chems III

The tail gas flow is measured by means of venturi tube method, whereas two independent and redundant measurement sets (i.e. consisting of differential pressure, pressure and temperature transmitters) are installed.

On 01/10/2010, between 09:00 and 10:00, the pressure transmitter of the second tail gas measurement (323-PT-3-3134) was exchanged, whereas the measured volume flow was influenced during this time (one hour). During the mentioned period, the nitric acid plant as well as the EnviNOx® system were in normal operation and values from the normally working, redundant first tail gas flow measurement were used for calculation of emission reductions.

On the 25/10/2010, between 14:00 and 16:00, engineers from Emerson Korea have performed maintenance activities (as part of regularly scheduled quarterly inspection check) in the analyser system, which influenced measuring values of the inlet and the outlet analyser during this time (two hours). During the mentioned period, the nitric acid plant as well as the EnviNOx® system were in normal operation and emission reductions have been conservatively determined as described in section C - 4 (Systematic Measures) of this Monitoring Report, fully in line with the applied methodology and the revised monitoring plan.

On 22/12/2010, between 15:00 and 16:00, engineers from Hu-Chems have performed maintenance activities for the impulse lines of the tail gas flow measurement transmitters, whereas the tail gas flow was not recorded during this time (one hour). During the mentioned period, the nitric acid plant as well as the EnviNOx® system were in normal operation and emission reductions have been conservatively determined as described in section C - 4 (Systematic Measures) of this Monitoring Report, fully in line with the applied methodology and the revised monitoring plan.

EnviNOx® System at Nitric Acid Plant Hu-Chems IV

On 19/10/2010 the actual ammonia flow rate to the ammonia oxidation reactor exceeded the historical maximum ammonia flow rate to the ammonia oxidation reactor. For this day, the baseline N₂O emissions (BE_N₂O,y,IV) were capped at conservative IPCC default values, fully in line with the applied methodology and the revised monitoring plan.

On the 31/10/2010, between 13:00 and 14:00, engineers from Hu-Chems have performed maintenance activities for the inlet analyser system, whereas the actual inlet concentration at the EnviNOx® system was not recorded during this time (one hour). During the mentioned period, the nitric acid plant as well as the EnviNOx® system were in normal operation and emission reductions have been conservatively determined as described in section C - 4 (Systematic Measures) of this Monitoring Report, fully in line with the applied methodology and the revised monitoring plan.

Calibration and Maintenance

The maintenance methods and procedures as well as the calibration scheme for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures, and form an integral part of the systems and procedures of HU-CHEMS. QA/QC of monitoring equipments is in full compliance with the monitoring methodology and the monitoring plan of the registered PDD in its present version (revision approved by the CDM EB on 18/03/2010). Information on exchange of instruments during the monitoring period is mentioned under section D – 2.

All measuring and analytical instruments are being calibrated as defined in the Approved Methodology AM0028v1 as well as the monitoring plan in its present version (revision approved by the CDM EB on 18/03/2010) and according to the supplier recommendations (i.e. Emerson Process Management). As pointed out in section C – 3, Carbon CDM Korea has mandated Emerson Process Management Korea to execute additional **regular calibration services** and **regular general maintenance services** to safeguard accuracy and availability of the monitoring instruments related to the CDM Project. Services are adapted to the annual shut-down schedule of the nitric acid plants, valid calibration records for all

relevant monitoring instruments are available and submitted to the DOE for verification (Please also see details section D – 2).

As further pointed out in section C – 3, Carbon CDM Korea has contracted Emerson Process Management Korea to execute monthly on-site **Health Checks** and quarterly on-site **Inspection Visits**. System components, sampling system, analysers/measurement devices and the automated monitoring system required for the monitoring of the CDM project are covered by these contracts.

During the monitoring period, regular health check and inspection visit services, respectively, have been conducted by Emerson Process Management Korea in October 2010, November 2010 and December 2010 and attest good condition and availability of the system (i.e. Sampling system, analysers as well as AMS hard- and software and total DeltaV DCS System).

Records of conducted maintenance activities and other performed services related to calibration and maintenance are available and submitted to the DOE for verification.

3. Situations with impact on the applicability of the methodology

No such situations occurred during the covered monitoring period.

B.2. Revision of the monitoring plan

>>

Upon a request by the CDM EB, a revision of the monitoring has been requested in November 2009 and has been approved by the CDM EB on the 18/03/2010 whereas monitoring of the project is done according to the monitoring plan in this latest approved version. Please note that in case a reference to the “monitoring plan” is made or it is mentioned that a monitoring activity is conducted according to the “monitoring plan”, always the latest version, i.e. the revision approved by the CDM EB on the 18/03/2010 is considered to be the “monitoring plan”.

B.3. Request for deviation applied to this monitoring period

>>

No deviation has applied to this monitoring period.

B.4. Notification or request of approval of changes
--

>>

No notification or request of approval of changes from the project activity as described in the registered CDM PDD applies to this monitoring period or has been done in past monitoring periods.

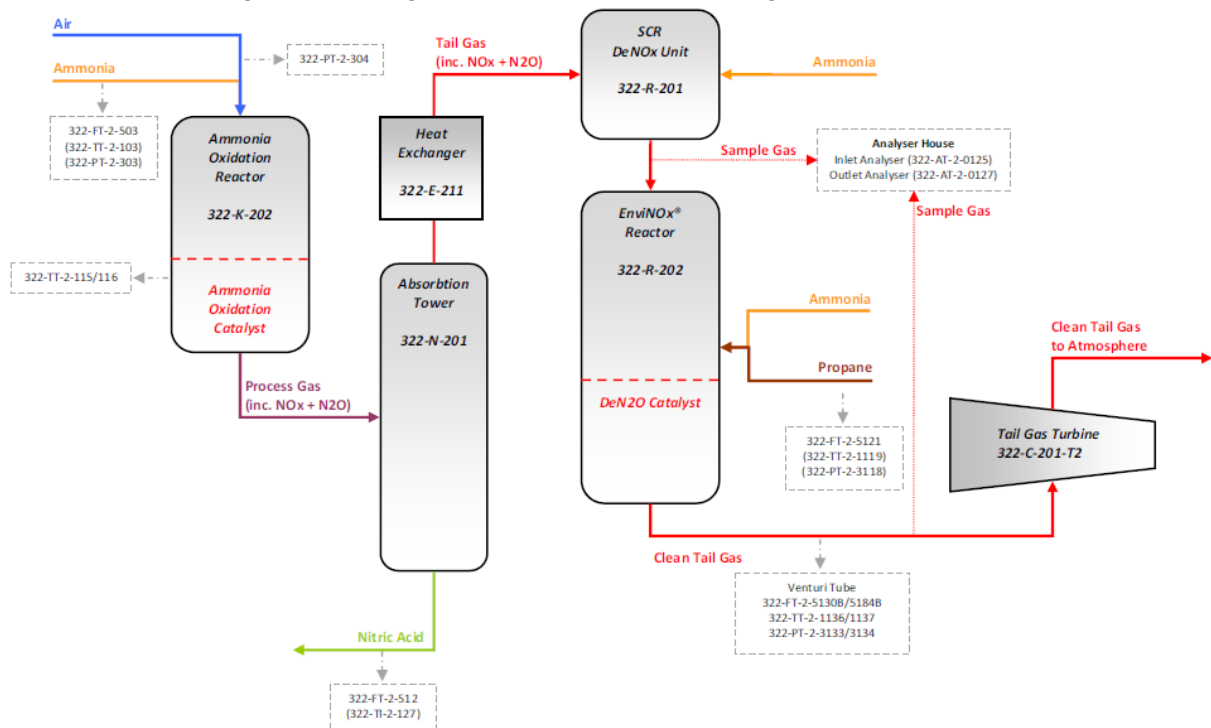
SECTION C. Description of the monitoring system

1. Information flow

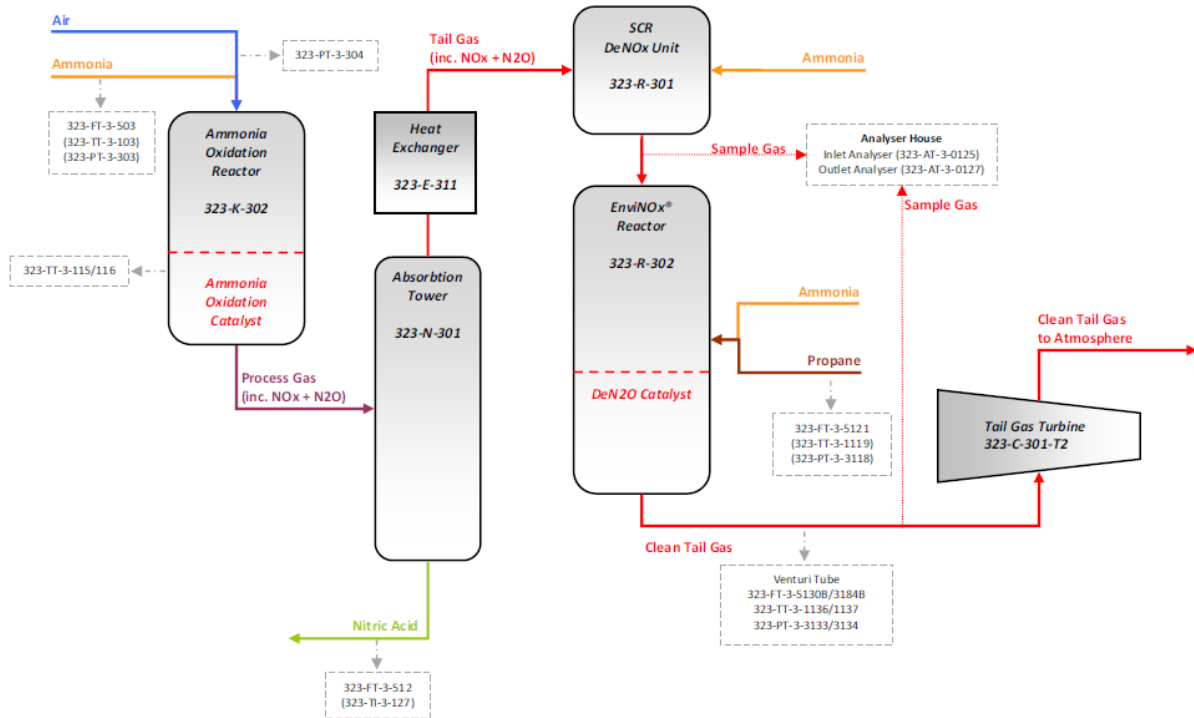
The instruments transmitters continuously provide a 4 - 20 mA analogue signal according to range and units configured. These signals are transmitted to I/O cards (analogue input/output cards) and collected by the DeltaV Processor. Resulting digital values are made available in the network to be further processed (e.g. in controller blocks, calculation of other variables) and are stored as 10 seconds raw data in the protected continuous historian server (CHS).

Modifications of the Delta V, which are protected by security levels by the supplier, are tracked by a Version Control Tool.

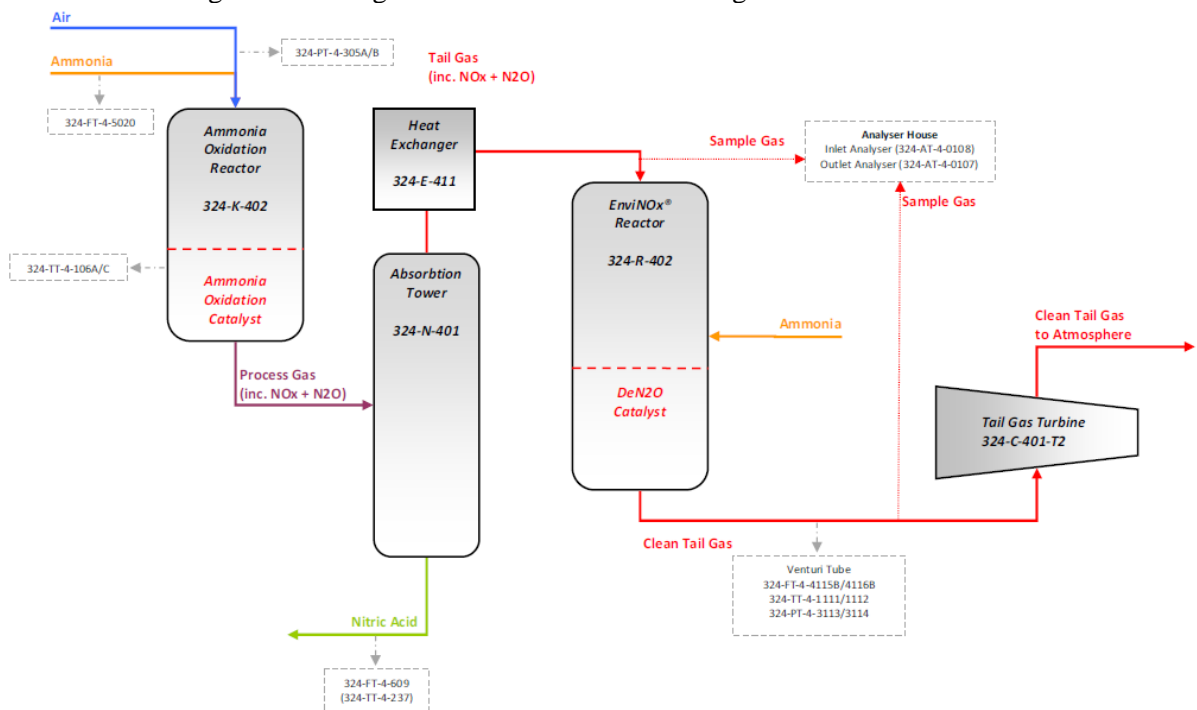
Line-Diagram including the location of the monitoring instruments / Hu-Chems II



Line-Diagram including the location of the monitoring instruments / Hu-Chems III



Line-Diagram including the location of the monitoring instruments / Hu-Chems IV



The reporting module of the DeltaV system automatically generates aggregated daily reports (separately for plants Hu-Chems II, Hu-Chems III and Hu-Chems IV) based on the stored raw data from the continuous historian server. Daily reports contain following kinds of data relevant for calculation of claimed emission reductions:

- Concentrations of N₂O at the inlet and outlet of the EnviNOx® systems (CI_N2O,i / CO_N2O,i)
- Volume Flows (F_TG,i / Q_HC,y)
- Operating parameters of the nitric acid plant (T_g, P_g, A_OR,d)

Relevant parameters as above (Concentrations, Volume Flows, Operating parameters of the nitric acid plant) are exported from the digitally available daily reports to excel sheets (separately for each plant) for presentation of required parameters and calculation of baseline emissions (BE_y / $BE_{N_2O,y}$ / SE_{N_2O} , $QI_{N_2O,y}$), project emissions (PE_y / $PE_{ND,y}$ / $PE_{DF,y}$ / $PE_{HC,y}$ / $HCE_{C,y}$, $PE_{N_2O,y}$), and emission reductions (ER_y) according to formulae as required. Daily production of nitric acid plant ($P_{HNO_3,y}$) is obtained from Hu-Chems daily production reports and transferred to these excel sheets, which are attached as *Annex 2* to this monitoring report.

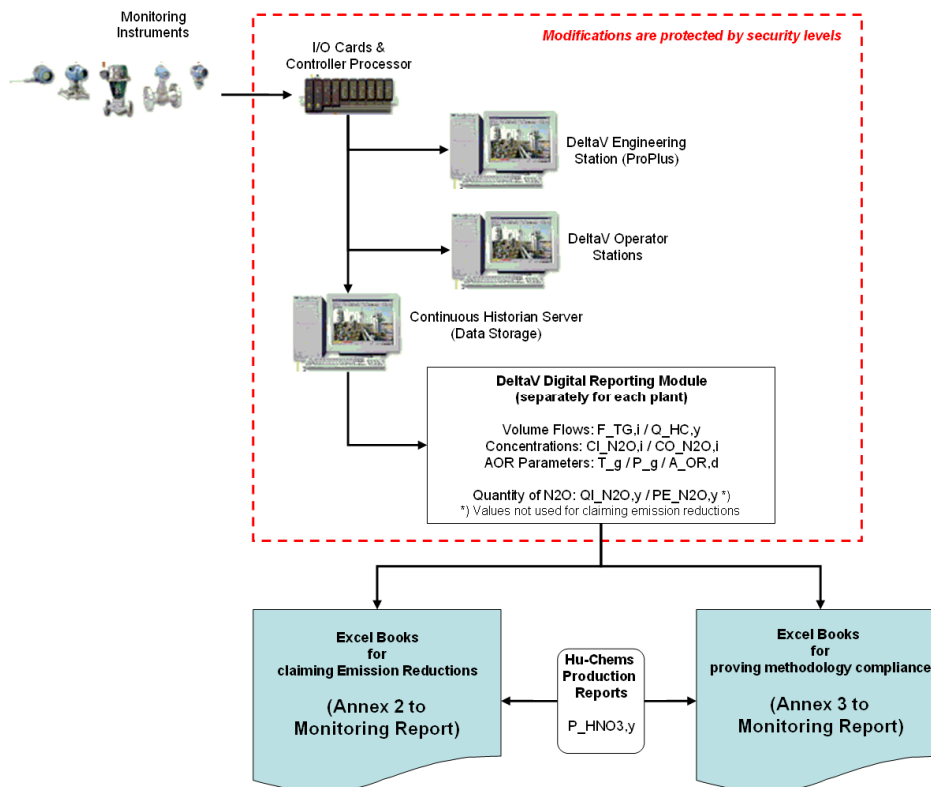
Special clarification regarding parameters $QI_{N_2O,y}$ and $PE_{N_2O,y}$

Following the guidance by the CDM Issuance Team related to the incompleteness in the first information and reporting check of the monitoring period 12 (01/01/2010 to 31/03/2010), calculation of the quantity of N_2O at the inlet of the destruction facility ($QI_{N_2O,y}$) and N_2O not destroyed by the destruction facility ($PE_{N_2O,y}$) is conducted daily. This calculation is based on recorded daily values (presented in the DeltaV daily reports) of the volume flow ($F_{TG,i}$) as well as the concentrations ($CI_{N_2O,i}$ and $CO_{N_2O,i}$) so that formulae applied are implemented in the excel books (*Annex 2*). Formulae of calculation are shown in the spreadsheet cells for ease of assessment, whenever possible. *The values calculated in these files are used for claiming emission reductions.*

Furthermore, for proving compliance of the monitoring with AM0028v1 and the monitoring plan, additional excel sheets (*Annex 3*) have been attached, including calculated parameters based on a 10 second interval (i.e. M_i). Those daily values with the calculation basis of 10 seconds ($QI_{N_2O,y}$ and $PE_{N_2O,y}$) are obtained from daily DeltaV reports and exported to the excel sheets. *The values calculated in these files are not used for claiming emission reductions and shall be considered as additional documentation.*

The above description applies to all plants (Hu-Chems II, Hu-Chems III and Hu-Chems IV).

Information flow diagram



This approach and the implemented formulas in the Delta V system fully comply with the approved Monitoring Methodology AM0028 Version 1 “Catalytic N_2O destruction in the tail gas of Nitric Acid Plants”, the registered PDD and the Monitoring Plan (in its present version as approved on 18/03/2010 by the CDM EB), considering additional guidance by the CDM Issuance Team.

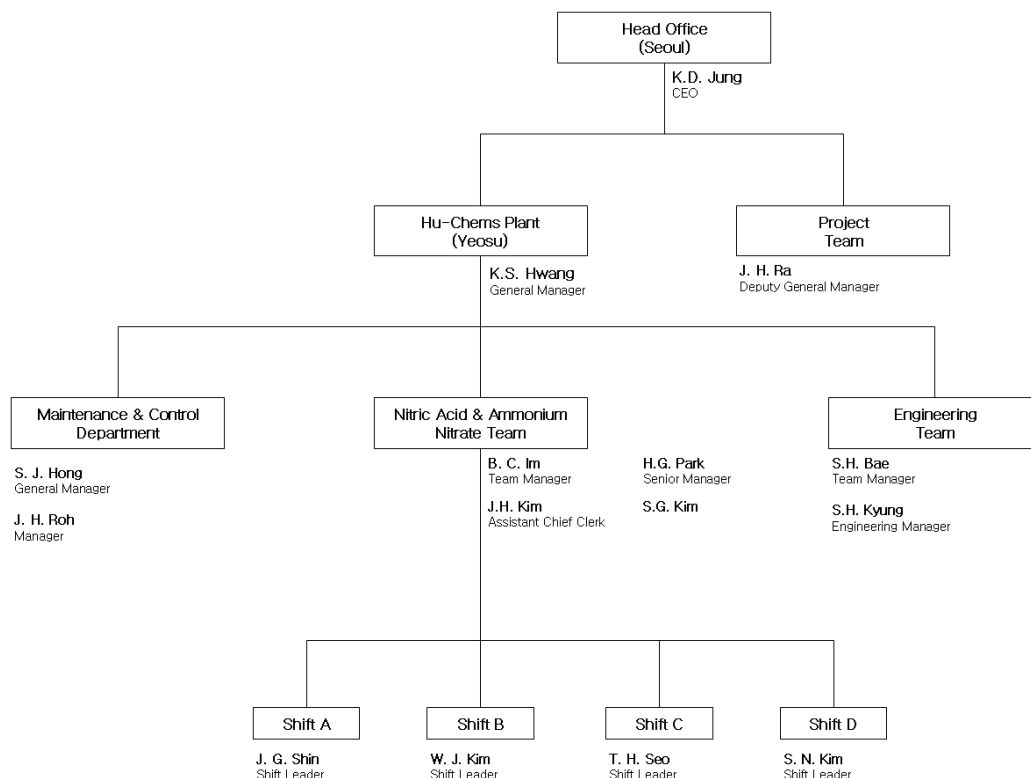
2. Roles and responsibilities of personnel

Project Operator is Hu-Chems Fine Chemical Corp. (HU-CHEMS). HU-CHEMS operates several production units which produce fine chemical products. HU-CHEMS is ISO 9001 and 14001 certified and received the Korean safety and health management system certificate (KGS18001 & OHSAS18001). The company has received the Grand Prize of Korea Valuable Management Award in 2005, the President of Korea's medal in an Energy Saving Promote Contest as well as the Korean Marketing Best Award (KMAC) in 2004 as well as other awards.

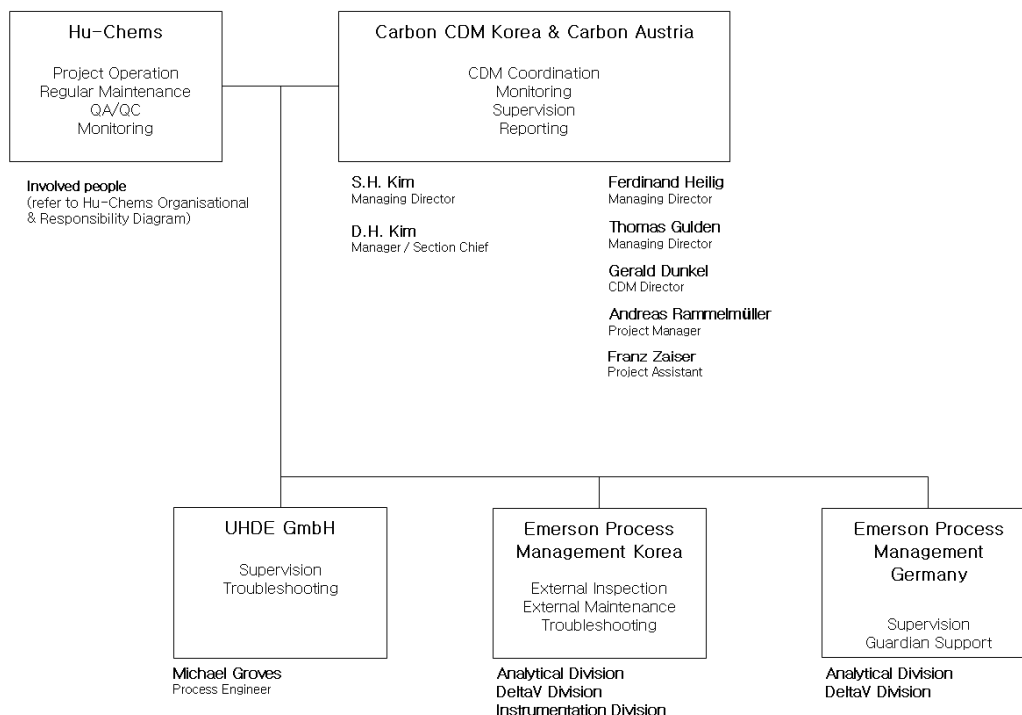
The operating and maintenance personal of the EnviNOx® system have been trained by the technology provider UHDE and the supplier of the digital process control system (Delta V, M/s. process management), further Hu-Chems has established internal training plans on the CDM procedures, operation of the EnviNOx® system and the monitoring system to train staffs who are assigned to the project during the crediting period. Training records are available and submitted to the DOE for verification.

Carbon CDM Korea is responsible for reporting of data under the CDM Project. In terms of performing general supervision and cross-checks of monitoring and reporting data Carbon Austria supports Carbon CDM Korea. Furthermore, Carbon Austria assists Carbon CDM Korea in preparing the CDM-MR and provides additional double-checking of data and information. Carbon Austria gives their final approval on the supporting documents as well as the CDM-MR before submitting to the respective DOE for verification.

Hu-Chems Organisational & Responsibility Diagram



CDM Project: Involved entities & Project responsibilities



3. Back up plans / Emergency procedures for monitoring system

Back Up Plans for measuring systems / Periodically observation of the automated monitoring system

EnviNOx® – Automatic DCS system:

The EnviNOx® systems are designed for automatic operation, so that activities by the operation personnel are not required during normal operation. However, all alarms and any action taken by the operating personnel (events) are automatically logged at the computer station (Alarm & Event List) of the DCS system. All log sheets for **Alarm & Events** are exported and therefore digital available (Excel Files) and can be analysed and evaluated.

Malfunction of system components is indicated on the operator console in the control room as an alarm. Occurrence of such an alarm requires the operator to immediately take measures to remedy the problem. This is done by informing Hu-Chems instrument department and Carbon CDM Korea. It is then deciding whether the problem can be fixed immediately by themselves, or whether external support from Emerson Korea/Emerson Germany/Uhde is required.

Back Up – Regular on-site inspection:

In addition to the automatic error indication by the automatic DCS system, the project operator Hu-Chems is carrying out visual **on-site analyser cabinet inspections** as well as related installations on a shift basis (3 times daily). Relevant data related to the analysers and sampling system are logged on the ISO Document HCSEF-448-1 “CDM Analyzer/Reactor Check List”. Actions are defined in case of abnormal observations.

Further, Hu-Chems is carrying out a **visual on-site check of the EnviNOx® reactor and tail gas line** as well as related installations once per day. Relevant data are logged on the ISO Document HCSEF-448-1 “CDM Analyzer/Reactor Check List”. Actions are defined in case of abnormal observations.

Back Up – System support & Preventive maintenance: DeltaV

The DeltaV automatic measuring system (AMS) used for plant operation & CDM Monitoring was designed by the company Emerson, the overall supplier of components related to the monitoring system.

In order to ensure maximum availability of the DeltaV automatic measuring system and to prevent deficient handling of data, Carbon CDM Korea has contracted Emerson Process Management Korea to execute **monthly** on-site **Health Checks** and **quarterly** on-site **Inspection Visits**. Furthermore a **24 hours emergency service** and the **24 hours DeltaV Guardian Support** are covered by the contract. The contracted services comprise error diagnostics, measures for system stability, updates as well as preventive maintenance for the DeltaV System and related technical components. The contract was coming into force after the start-up period of the project activity. Health check reports and inspection visit reports are available and submitted to the DOE for verification.

Back Up – Support & Preventive maintenance: EnviNOx®-System/Analysers, Instruments

The instruments for CDM Monitoring (i.e. Sampling system and the continuously measuring non-dispersive-infrared (NDIR) analysers used for N₂O detection as well as further instruments) were designed and supplied by the company Emerson Process Management, the general supplier of components related to the monitoring system.

In order to enable high levels of availability and accuracy of instruments, Carbon CDM Korea has contracted Emerson Process Management Korea to execute **monthly** on-site **Health Checks** and **quarterly** on-site **Inspection Visits**. Furthermore a **24 hours emergency service** is covered by the contract. The contracted regular, services comprise error diagnostics of analysers, component updates of the analysers and the sampling system, in-depth inspections of analysers and the sampling system as well as preventive maintenance services for the analysers, the sampling system and technical components/instruments of the CDM Monitoring System. The contract was coming into force after the start-up period of the project activity. Exception handling for CDM Monitoring Instruments is covered by the 24 hours emergency service with guaranteed short-term on-site availability of Emerson experts. Health check reports and inspection visit reports are available and submitted to the DOE for verification.

Supervision is done based on the daily reports by the technology provider Uhde and Emerson.

Back Up – Calibration and General Maintenance: Instruments

In order to safeguard availability and accuracy of instruments, Carbon CDM Korea has mandated Emerson Process Management Korea to execute **regular calibration services** and **regular general maintenance services** for all related monitoring instruments on a regular basis (adapted to the annual shut-down and maintenance schedule of the nitric acid plants). The service inter alia consists, besides calibrations, of hardware and connection maintenance as well as software checks and error diagnostics. Service reports of performed services and calibration records are submitted to the DOE for verification.

Back Up – On-site spare part stock:

As further important contribution to the availability of the monitoring system (e.g. in the event of failure of the measuring equipment), Hu-Chems stores a comprehensive range of spare parts at the project site. The types and amount of stored spare parts meet the recommendations of the supplier. The majority of spare part types are re-purchased after consumption, some other spare part types are re-purchased after their stock has reached a defined reorder level, in both cases Hu-Chems is following the recommendation of the supplier.

The spare part stock includes inter alia filter elements, valves and pressure controllers for the sample handling system and filter elements, analysis cells (crucial part for analyzers), flow sensors and several electrical parts for the analyzers. An overview on available parts is made available to the DOE for verification.

Back Up – Certified standard gases

Pressure levels of standard gases used for the regular, automatic calibration of the inlet and outlet analysers are constantly monitored during the regular on-site inspection. Spare bottles of test gases are purchased in proper time. Specifications and certification of test gases are made available to the DOE for verification.

Back Up – Procedures:

In addition to the quality control and quality assurance procedures according to the Hu-Chems quality management system and in order to avoid possible failures of the automated monitoring system, procedures are implemented for the project activity. The approach by Carbon CDM Korea was to ensure immediate response to such special events in the system.

The following table summarizes the periodical observations of the AMS.

Periodical observation of the AMS

Organization	Action	Frequency	Output
DeltaV	Events & Alarm List	Continuously	Txt-files, Excel files
Hu-Chems	Shift Inspection	3 times per day	Protocol/Check List
Hu-Chems	Daily Inspection	Daily	Protocol/Check List
Emerson Process Management Korea (EPMK)	Health check of AMS System (Hardware & Software)	Monthly	Health Check Report
EPMK	Health Check of Sampling & Analyser system	Monthly	Health Check Report
EPMK	Inspection check of AMS System (Hardware & Software)	Quarterly	Inspection Check Report
EPMK	Inspection check of Sampling & Analyser system	Quarterly	Inspection Check Report
EPMK	General Maintenance & Calibration Service of instruments	Regularly, adopted to annual shut-down schedule of plants	Service Reports & Calibration records
UHDE	Supervision	Continuously	Plausibility Check

All resulting documents are analysed and evaluated by Carbon CDM Korea under supervision of Carbon Austria. In case of any upcoming problem or failure of the EnviNOx® system and/or the automated monitoring system Carbon CDM Korea immediately takes measure to remedy the problem. The provider of the automated monitoring system is available 24 hours a day via Hotline. Furthermore Emerson Korea is committed to be onsite within 24 hours.

4. Systematic measures for QA for monitoring data during AMS down times

In order to ensure data quality, back up plans (see above) are in place. In case of (scheduled or unscheduled) AMS down times (or parts thereof, such as analysers, etc.), demonstration of normal plant operation and estimation of emission reductions are conducted according to the methodology and the revised monitoring plan. The procedure how to determine the Emissions Reductions during such AMS down times and to ensure suitability and conservativeness is a multi-step approach. Related data and documents are provided to the DOE for verification, if applicable in the covered monitoring period:

- (1) Demonstration, that Nitric Acid plant is under normal operation
Suitable operating parameters are provided, in order to demonstrate that the nitric acid plant is operating under normal conditions.
- (2) Demonstration, that EnviNOx® system is under normal operation
Suitable operating parameters are provided, in order to demonstrate that the EnviNOx® system is operating under normal conditions.

(3) Correlation method

The systematic estimation of a missing parameter is based on correlation methods applying available relevant parameters historically maximally correlating with the missing parameter (e.g. efficiency of the EnviNO_x® system; the flow of N₂O reducing agent to the reactor; the tail gas volume flow, N₂O concentration etc.).

(4) Conservativeness check

Additional conservativeness is ensured by considering limiting values when determining the missing parameter. Such are based upon an observation period of operation 24 hours prior and 24 hours after the AMS downtime. Project emission parameters are limited to the observed maximum value in the observation period (and can not fall below this value), baseline emission parameters are limited to the observed minimum value in the observation period (and can not rise above this value), if missing parameter is fully attributable either to baseline (e.g. inlet concentration) or project emissions (e.g. outlet concentration, hydrocarbon input). In case a missing parameters influences both, baseline and project emissions at the same time (e.g. tail gas flow), the more conservative approach is applied (i.e. leading to least emission reductions during the event period). Given a positive outcome of step (1) and step (2), a 24 hours cycle duly represents regular operation and values are deemed representative.

(5) Recalculation

Determination of emission reductions for hours during AMS downtimes is based on the result of step (3) and step (4) in a conservative way.

This multi-step approach guarantees a conservative estimation of Emissions Reductions during AMS downtimes.

SECTION D. Data and parameters**D.1. Data and parameters determined at registration and not monitored during the monitoring period, including default values and factors****Data and parameters NOT MONITORED during monitoring period which are relevant for all three plants (Hu-Chems II, Hu-chems III and Hu-Chems IV)**

Data / Parameter:	GWP_N2O
Data unit:	tCO ₂ e/tN ₂ O
Description:	Global warming potential of N ₂ O
Source of data used:	According to the PDD / AM0028v1
Value(s) :	310 tCO₂e/tN₂O
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline and project emission calculations
Additional comment:	-

Data / Parameter:	IPCC default emission factor
Data unit:	tN ₂ O/tHNO ₃
Description:	IPCC default emission factor
Source of data used:	According to the PDD / AM0028v1
Value(s) :	4.05*10⁻³ tN₂O/tHNO₃
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculation
Additional comment:	-

Data and parameters NOT MONITORED during the monitoring period which are specifically relevant for plant Hu-Chems II

Data / Parameter:	EF_HC,II
Data unit:	tCO ₂ /t
Description:	Hydrocarbon CO ₂ emission factor Hu-Chems II
Source of data used:	According to the PDD
Value(s) :	3.0 tCO₂/t
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Additional comment:	In Hu-Chems II, propane (C ₃ H ₈) is used as hydrocarbon. The hydrocarbon CO ₂ emission factor is given by the molecular weights and the chemical reaction when hydrocarbons are converted (3 tCO ₂ /tC ₃ H ₈).

Data / Parameter:	OXID_HC,II
Data unit:	%
Description:	Hydrocarbon oxidation factor Hu-Chems II
Source of data used:	Value is not monitored, instead conservative option according to the methodology (complete conversion of hydrocarbon (Propane) to CO ₂)

	is applied per default.
Value(s) :	100%
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Additional comment:	Applied assumption of full conversion (OXID_HC,II = 100%) of hydrocarbon (Propane) to CO ₂ leads to maximum project emissions theoretically possible from this source in the emission reduction calculation (Conservative approach).

Data / Parameter:	Type_HC,II
Data unit:	-
Description:	Type of hydrocarbon used in Hu-Chems II
Source of data used:	According to the PDD
Value(s) :	Propane
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Additional comment:	The EnviNOx® system in Hu-Chems II has been designed to be operated with Propane as reducing agent.

Data / Parameter:	P_HNO3,hist,II
Data unit:	t
Description:	Design capacity of Hu-Chems II
Source of data used:	According to PDD
Value(s) :	116,800 t
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline and project emission calculations
Additional comment:	-

Data / Parameter:	T_g,hist,II
Data unit:	°C
Description:	Historical operating temperature range of the ammonia oxidation reactor Hu-Chems II
Source of data used:	According to PDD
Value(s) :	880 – 910 °C
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Additional comment:	-

Data / Parameter:	P_g,hist,II
Data unit:	Pa
Description:	Historical operating pressure range of the ammonia oxidation reactor Hu-Chems II
Source of data used:	According to PDD
Value(s) :	5.0*10⁵ to 9.8*10⁵ Pa (equivalent 5.0 to 9.8 barg)
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations

Leakage emission calculations)	
Additional comment:	-

Data / Parameter:	G_{sup,hist,II}
Data unit:	-
Description:	Historical supplier of the ammonia oxidation catalyst Hu-Chems II
Source of data used:	According to PDD
Value(s) :	Johnson Matthey and/or Umicore
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Additional comment:	-

Data / Parameter:	G_{com,hist,II}
Data unit:	%
Description:	Historical composition of the ammonia oxidation catalyst Hu-Chems II
Source of data used:	According to PDD
Value(s) :	90% Pt 5% Rh 5% Pd
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Additional comment:	-

Data / Parameter:	A_{OR,hist,II}
Data unit:	tNH ₃ /day
Description:	Max. historical ammonia flow rate to the ammonia oxidation reactor Hu-Chems II
Source of data used:	According to PDD
Value(s) :	91.82 tNH₃/day
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Additional comment:	-

Data and parameters NOT MONITORED during the monitoring period which are specifically relevant for plant Hu-Chems III

Data / Parameter:	EF_HC,III
Data unit:	tCO ₂ /t
Description:	Hydrocarbon CO ₂ emission factor Hu-Chems III
Source of data used:	According to the PDD
Value(s) :	3.0 tCO₂/t
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Additional comment:	In Hu-Chems III, propane (C ₃ H ₈) is used as hydrocarbon. The hydrocarbon CO ₂ emission factor is given by the molecular weights and the chemical reaction when hydrocarbons are converted (3 tCO ₂ /tC ₃ H ₈).

Data / Parameter:	OXID_HC,III
Data unit:	%
Description:	Hydrocarbon oxidation factor Hu-Chems III
Source of data used:	Value is not monitored, instead conservative option according to the methodology (complete conversion of hydrocarbon (Propane) to CO ₂) is applied per default.
Value(s) :	100%
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Additional comment:	Applied assumption of full conversion (OXID_HC,III = 100%) of hydrocarbon (Propane) to CO ₂ leads to maximum project emissions theoretically possible from this source in the emission reduction calculation (Conservative approach).

Data / Parameter:	Type_HC,III
Data unit:	-
Description:	Type of hydrocarbon used in Hu-Chems III
Source of data used:	According to the PDD
Value(s) :	Propane
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Additional comment:	The EnviNOx® system in Hu-Chems III has been designed to be operated with Propane as reducing agent.

Data / Parameter:	P_HNO3,hist,III
Data unit:	t
Description:	Design capacity of Hu-Chems III
Source of data used:	According to PDD
Value(s) :	116,800 t
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline and project emission calculations

Additional comment:	-
---------------------	---

Data / Parameter:	T_g,hist,III
Data unit:	°C
Description:	Historical operating temperature range of the ammonia oxidation reactor Hu-Chems III
Source of data used:	According to PDD
Value(s) :	880 – 910 °C
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Additional comment:	-

Data / Parameter:	P_g,hist,III
Data unit:	Pa
Description:	Historical operating pressure range of the ammonia oxidation reactor Hu-Chems III
Source of data used:	According to PDD
Value(s) :	5.0*10⁵ to 9.8*10⁵ Pa (equivalent 5.0 to 9.8 barg)
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Additional comment:	-

Data / Parameter:	G_sup,hist,III
Data unit:	-
Description:	Historical supplier of the ammonia oxidation catalyst Hu-Chems III
Source of data used:	According to PDD
Value(s) :	Johnson Matthey and/or Umicore
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Additional comment:	-

Data / Parameter:	G_com,hist,III
Data unit:	%
Description:	Historical composition of the ammonia oxidation catalyst Hu-Chems III
Source of data used:	According to PDD
Value(s) :	90% Pt 5% Rh 5% Pd
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Additional comment:	-

Data / Parameter:	A_OR,hist,III
Data unit:	tNH ₃ /day
Description:	Max. historical ammonia flow rate to the ammonia oxidation reactor

	Hu-Chems III
Source of data used:	According to PDD
Value(s) :	92.57 tNH₃/day
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Additional comment:	-

Data and parameters NOT MONITORED during the monitoring period which are specifically relevant for plant Hu-Chems IV

Data / Parameter:	P_HNO3,hist,IV
Data unit:	t
Description:	Design capacity of Hu-Chems IV
Source of data used:	According to PDD
Value(s) :	467,200 t
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline and project emission calculations
Additional comment:	-

Data / Parameter:	T_g,hist,IV
Data unit:	°C
Description:	Historical operating temperature range of the ammonia oxidation reactor Hu-Chems IV
Source of data used:	According to PDD
Value(s) :	860 – 910 °C
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Additional comment:	-

Data / Parameter:	P_g,hist,IV
Data unit:	Pa
Description:	Historical operating pressure range of the ammonia oxidation reactor Hu-Chems IV
Source of data used:	According to PDD
Value(s) :	$2.2 \cdot 10^5$ to $4.4 \cdot 10^5$ Pa (equivalent 2.2 to 4.4 barg)
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Additional comment:	-

Data / Parameter:	G_sup,hist,IV
Data unit:	-
Description:	Historical supplier of the ammonia oxidation catalyst Hu-Chems IV
Source of data used:	According to PDD
Value(s) :	Johnson Matthey and/or Umicore
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Additional comment:	-

Data / Parameter:	G_com,hist,IV
Data unit:	%
Description:	Historical composition of the ammonia oxidation catalyst Hu-Chems IV
Source of data used:	According to PDD

Value(s) :	95% Pt 5% Rh and / or 92% Pt 8% Rh
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Additional comment:	-

Data / Parameter:	A_OR,hist,IV
Data unit:	tNH ₃ /day
Description:	Max. historical ammonia flow rate to the ammonia oxidation reactor Hu-Chems IV
Source of data used:	According to PDD
Value(s) :	355.50 tNH₃/day
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Additional comment:	-

D.2. Data and parameters monitored

“Annual” or “Yearly” is sometimes mentioned as the “Recording frequency”, as it is defined in the methodology (AM0028v1) and the Monitoring Plan and meaning the respective parameter during or related to a year “y”. It shall be considered, that “Annual”, “Yearly” and the year “y” is understood as the monitoring period covered by this report (01/10/2010 to 31/12/2010), unless otherwise described in a table.

Data and parameters MONITORED during monitoring period which are jointly relevant for all three plants (Hu-Chems II, Hu-chems III and Hu-Chems IV)

Data / Parameter:	BE_y
Data unit:	tCO ₂ e
Description:	Baseline emissions
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	367,165 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1 / Monitoring Plan. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_y
Data unit:	tCO ₂ e
Description:	Project emissions
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	8,350 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission)	Project emission calculations

calculations)	
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1 / Monitoring Plan. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_ND,y
Data unit:	tCO ₂ e
Description:	Project emissions from N ₂ O not destroyed
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	7,877 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1 / Monitoring Plan. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_DF,y
Data unit:	tCO ₂ e
Description:	Project emissions from destruction facility
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	473 tCO₂e
Indicate what the data are	Project emission calculations

used for (Baseline/ Project/ Leakage emission calculations)	
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1 / Monitoring Plan. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	REG_NOx
Data unit:	tNOx/m ³
Description:	National regulation on NO _x emissions
Measured /Calculated /Default:	Calculated
Source of data:	National regulations, Ministry of Environment
Value(s) of monitored parameter:	<p>Provided as 200 ppmv (equivalent to 4.1×10^{-7} tNOx / Nm³)</p> <p>The clean air conservation act (year 1990) limits NO_x emissions at nitric acid plants at 200 ppmv (equivalent to 4.1×10^{-7} tNOx / Nm³). NO_x emissions are measured at the outlet of the EnviNOx® systems. The continuous measurement of the NO_x concentration reports the following average concentrations over the monitoring period.</p> <ul style="list-style-type: none"> • Hu-Chems II: 5.6 ppmv (equivalent to 0.11×10^{-7} tNOx / Nm³) • Hu-Chems III: 3.1 ppmv (equivalent to 0.06×10^{-7} tNOx / Nm³) • Hu-Chems IV: 23.9 ppmv (equivalent to 0.49×10^{-7} tNOx / Nm³) <p>Hence, emissions of NO_x are well below the allowed limits.</p>
Indicate what the data are used for (Baseline/Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Date of regulation
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	QR_N2O,y
Data unit:	tN ₂ O
Description:	Regulation on N ₂ O emissions (Regulation I: annual quantity N ₂ O limited)

Measured /Calculated /Default:	Calculated
Source of data:	National legislation
Value(s) of monitored parameter:	Actual no such regulations on N ₂ O emissions are in place, therefore no limit is applicable
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Date of regulation
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	RSE_N2O,y
Data unit:	tN ₂ O/t HNO ₃
Description:	Regulation on N ₂ O emissions (Regulation II: N ₂ O emissions per unit of nitric acid)
Measured /Calculated /Default:	Calculated
Source of data:	National legislation
Value(s) of monitored parameter:	Actual no such regulations on N ₂ O emissions are in place, therefore no limit is applicable
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Date of regulation
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	CR_N2O
Data unit:	tN ₂ O/m ³
Description:	Regulation on N ₂ O emissions (Regulation III: N ₂ O concentration in tail gas limited)
Measured /Calculated /Default:	Calculated
Source of data:	National legislation
Value(s) of monitored	Actual no such regulations on N ₂ O emissions are in place, therefore no

parameter:	limit is applicable
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Date of regulation
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	LE_y
Data unit:	tCO ₂ e
Description:	Leakage emissions
Measured /Calculated /Default:	-
Source of data:	-
Value(s) of monitored parameter:	<p>According to AM0028v1, leakage emissions have been excluded in the PDD, as tail gas turbines are installed in all plants, hence value is zero.</p> <p>Consequently, parameters usually required by formulae for calculating leakage emissions are not applicable and not monitored.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Leakage emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	-
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data and parameters MONITORED during monitoring period which are specifically relevant for plant Hu-Chems II

Data / Parameter:	BE_y,II
Data unit:	tCO ₂ e
Description:	Baseline emissions Hu-Chems II
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – I (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	106,661 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_y,II
Data unit:	tCO ₂ e
Description:	Project emissions Hu-Chems II
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – I (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	3,017 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable

	Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_ND,y,II
Data unit:	tCO ₂ e
Description:	Project emissions from N ₂ O not destroyed Hu-Chems II
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	2,782 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_DF,y,II
Data unit:	tCO ₂ e
Description:	Project emissions from destruction facility Hu-Chems II
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	235 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration)	-

frequency, date of last calibration, validity)	
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_N2O,y,II
Data unit:	tN ₂ O
Description:	N ₂ O not destroyed by facility Hu-Chems II
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	8.973 tN₂O An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Daily
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report. Furthermore, please refer to the <i>special clarification regarding parameters QI_N2O,y and PE_N2O,y</i> under <i>Section C – 1 (Information Flow)</i> of this monitoring report.
QA/QC procedures applied:	-

Data / Parameter:	F_TG,i,II
Data unit:	Nm ³ /h
Description:	Volume flow tail gas at N ₂ O destruction facility Hu-Chems II
Measured /Calculated /Default:	Measured
Source of data:	Flow meter (Please refer to monitoring equipment below; Flow metering system automatically records volume flow adjusted to standard temperature and pressure)

	Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	<p>84,693,205 Nm³ (40,407 Nm³/h)</p> <p>(Standard temperature: 273.15K, standard pressure: 1,013.25 hPa)</p> <p>An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline and project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Venturi tube, designed and manufactured in accordance with ISO 5167-4:2003</p> <p>Meter location: Located in the tail gas line, downstream of the EnviNO_x® reactor (322-R-202). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>322-FT-2-5130B/5184B Type: Differential pressure transmitters Accuracy class: ± 0.1% of span Serial numbers: 01990156/01990157 Calibration frequency: 24 months Date of last calibration: 15/06/2010 (Validity: 14/06/2012)</p> <p>322-TT-2-1136/1137 Type: Temperature transmitters Accuracy class: ± 0.15% of span Serial numbers: 01990158/01990159 Calibration frequency: 24 months Date of last calibration: 15/06/2010 (Validity: 14/06/2012)</p> <p>322-PT-2-3133/3134 Type: Pressure transmitters Accuracy class: ± 0.1% of span Serial numbers: 5435394/5435395 Calibration frequency: 24 months Date of last calibration: 15/06/2010 (Validity: 14/06/2012)</p>
Measuring/ Reading/ Recording frequency:	Measuring: Continuously Reading: Every 10 seconds Recording: Daily
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency</i></p>

	<p><i>procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down times.</i></p> <p>Plausibility check of measured values is regularly done with recorded values of the redundantly installed instruments.</p>
--	---

Data / Parameter:	CO N₂O,i,II
Data unit:	tN ₂ O/ Nm ³
Description:	N ₂ O concentration at destruction facility outlet Hu-Chems II
Measured /Calculated /Default:	Measured
Source of data:	<p>Non-dispersive infrared (NDIR) photometry analyser</p> <p>Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.</p>
Value(s) of monitored parameter:	<p>1.06*10⁻⁷ tN₂O/ Nm³</p> <p>(Standard temperature: 273.15K, standard pressure: 1,013.25 hPa)</p> <p>An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Sample take-off is located in the tail gas line, downstream of the EnviNO_x® reactor (322-R-202), and leads (via sample gas line) to the locked analyser house II (located closely to the EnviNO_x® reactor of Hu-Chems plant II), where analysers and standard gases for calibrations are installed. Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>322-AT-2-0127 Type: NDIR Analyzer Accuracy class: ±1% (zero/span) Serial number: 990861497812 Calibration frequency: Zero calibration daily (automatically) Span calibration every two days (automatically) Third party analyser certification frequency by governmental Korean Testing Laboratory (KTL): 24 months Date of last certification: 12/05/2010 (Validity: 11/05/2012)</p>
Measuring/ Reading/ Recording frequency:	<p>Measuring: Continuously Reading: Every 10 seconds Recording: Daily</p>
Calculation method (if applicable):	-
QA/QC procedures applied:	The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO

	<p>9001 procedures of HU-CHEMS.</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down times.</i></p> <p>Accuracy-safeguarding instructions from Emerson Process Management, the manufacturer of the equipment, related to regular self-calibration and quality of used standard gases, are followed. The analyzers need a calibration on a regular basis. This adjustment procedure is done automatically and can be triggered manually from the operating console or automatically on a time basis (Zero calibration: daily, span calibration: every two days).</p> <p>Certified (Certificates confirming stability of standard gas during monitoring period and 1% uncertainty) standard gases are used for self calibration.</p> <p>Sample line testing is done annually by applying certified standard gas at the beginning of the sample line. Latest test has been conducted on 16/06/2010, with positive results.</p> <p>Emerson Process Management Korea has been mandated to conduct monthly analyser health checks and quarterly inspection checks to ensure good instrument condition. Extended general maintenance service by Emerson Process Management Germany has been conducted in January 2010.</p> <p>Plausibility check is regularly done with laboratory gas chromatography analysis.</p>
--	--

Data / Parameter:	M_i,II
Data unit:	H
Description:	Measuring Interval Hu-Chems II
Measured /Calculated /Default:	Measured
Source of data:	Data management system (DeltaV)
Value(s) of monitored parameter:	<p>10 sec</p> <p>Readings/Calculations of relevant parameters are done on a 10 seconds basis. Please also refer to the <i>special clarification regarding parameters QI_N2O,y and PE_N2O,y</i> under <i>Section C – 1 (Information Flow)</i> of this monitoring report.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline and project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration)	Time stamps are generated by the DeltaV system, synchronized by a GPS clock.

frequency, date of last calibration, validity)	
Measuring/ Reading/ Recording frequency:	Measuring: Continuously (N ₂ O Concentrations and tail gas flow) Reading: Every 10 seconds (N ₂ O Concentration and tail gas flow) Recording: Daily (N ₂ O Concentration and tail gas flow)
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS.</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system</i> and <i>Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Emerson Process Management Korea has been mandated to conduct monthly DeltaV-System health checks and quarterly inspection checks to ensure good system condition and to conduct regular system updates.</p>

Data / Parameter:	PE_NH3,y,II
Data unit:	tCO ₂ e
Description:	Emissions from ammonia use in destruction facility Hu-Chems II
Measured /Calculated /Default:	-
Source of data:	-
Value(s) of monitored parameter:	<p>Emissions from this source have been excluded in the PDD, as an SCR DeNOx unit has already been installed prior to the project activity, hence value is zero.</p> <p>Consequently, parameters usually required by formulae for calculating emissions from ammonia use in the destruction facility are not applicable and not monitored.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	-
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	PE_HC,y,II
Data unit:	tCO ₂ e

Description:	Emissions from hydrocarbon use in destruction facility Hu-Chems II
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	235 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	HCE_C,y,II
Data unit:	tCO ₂ e
Description:	Converted hydrocarbon emissions Hu-Chems II
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	235 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.

QA/QC procedures applied:	-
---------------------------	---

Data / Parameter:	HCE_NC,y,II
Data unit:	tCO ₂ e
Description:	Non-converted methane emissions Hu-Chems II
Measured /Calculated /Default:	-
Source of data:	-
Value(s) of monitored parameter:	Propane (no methane) is used as hydrocarbon, hence value is zero . Consequently, parameters usually required by formulae for calculating non-converted methane emissions are not applicable and not monitored.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	-
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	Q_HC,y,II
Data unit:	Nm ³
Description:	Hydrocarbon input (propane as reducing agent) Hu-Chems II
Measured /Calculated /Default:	Measured
Source of data:	Measuring device (please refer to Monitoring equipment below; Flow metering system automatically records volume flow adjusted to standard temperature and pressure) Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	39,119 Nm³ (Standard temperature: 273.15K, standard pressure: 1,013.25 hPa) An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last	Meter location: Located in the propane gas line, upstream of the EnviNO _x ® reactor (322-R-202). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.

calibration, validity)	<p>322-FT-2-5121 Type: Coriolis flow meter Accuracy class: $\pm 0.35\%$ Serial number: 14126211 Calibration frequency: 60 months Date of last calibration: 16/02/2009 (Validity: 15/02/2014)</p> <p>322-TT-2-1119 Type: Temperature transmitter Accuracy class: $\pm 0.15\%$ of span Serial number: 01545263 Calibration frequency: 48 months Date of last calibration: 15/06/2010 (Validity: 14/06/2014)</p> <p>322-PT-2-3118 Type: Pressure transmitter Accuracy class: $\pm 0.1\%$ of span Serial number: 5239384 Calibration frequency: 48 months Date of last calibration: 15/06/2010 (Validity: 14/06/2014)</p>
Measuring/ Reading/ Recording frequency:	Measuring: Continuously Reading: Every 10 seconds Recording: Daily
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down times</i>.</p>

Data / Parameter:	$\rho_{HC,II}$
Data unit:	t / Nm ³
Description:	Hydrocarbon density Hu-Chems II
Measured /Calculated /Default:	Default
Source of data:	Default value / Certificate hydrocarbon supplier
Value(s) of monitored parameter:	<p>$2.00 \cdot 10^{-3}$ t/Nm³</p> <p>(Standard temperature: 273.15K, standard pressure: 1,013.25 hPa)</p> <p>For calculation of project emissions, a conservative hydrocarbon density value of $2.00 \cdot 10^{-3}$ t/Nm³ is applied (as traceable in the excel books, <i>Annex 2</i>). According to information available from supplier certificates, actual density of the delivered hydrocarbon is below the applied density of $2.00 \cdot 10^{-3}$ t/Nm³ for all loads of hydrocarbon</p>

	delivered. Thus, applied density is conservative.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	Composition of the delivered hydrocarbon is measured by the supplier and provided on the specific certificates for each delivered load of hydrocarbon. Based on measured composition available from the hydrocarbon certificate, the actual hydrocarbon density is calculated and compared with the applied default value.
Measuring/ Reading/ Recording frequency:	Measuring, Reading and Recording frequency for the applied density are not applicable, as a conservative default value is used. However, actual density of delivered load of hydrocarbon is calculated whenever a new load of hydrocarbon (and a respective certificate) is delivered, which usually happens once per month.
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	P_HNO3,y,II							
Data unit:	tHNO ₃							
Description:	Plant output of HNO ₃ Hu-Chems II							
Measured /Calculated /Default:	Measured							
Source of data:	<p>Production reports</p> <p>The nitric acid produced (recorded as 100% nitric acid) is determined from the volume flow continuously measured with a flow meter. The hourly volume flow rate is available in the Hu-Chems Fine Chemical distributed control system (DCS).</p> <p>The concentration and density of the acid is determined by laboratory analysis three times daily following the respective ISO QM procedure. The daily average of the nitric acid concentration and density are determined and used for the specific day.</p> <p>The DCS generates daily reports including the daily nitric acid production whereas the data from the daily reports generated by the DCS are transferred to an excel sheet in order to present all parameters as required by AM0028v1 in an overall format.</p>							
Value(s) of monitored parameter:	<p>27,325 tHNO₃</p> <table><tr><td>Nitric Acid produced from 22/01/2009* until 21/01/2010</td><td>84,434</td></tr><tr><td>Nitric Acid produced from 22/01/2010* until 31/12/2010</td><td>98,523</td></tr><tr><td>Design capacity of the Nitric Acid Plant,according to PDD (P_HNO3,hist,II)</td><td>116,800</td></tr></table> <p>* The calendar day, on which the crediting period has started is the 22/01/2007, therefore the year between 22/01 of a calendar year and</p>		Nitric Acid produced from 22/01/2009* until 21/01/2010	84,434	Nitric Acid produced from 22/01/2010* until 31/12/2010	98,523	Design capacity of the Nitric Acid Plant,according to PDD (P_HNO3,hist,II)	116,800
Nitric Acid produced from 22/01/2009* until 21/01/2010	84,434							
Nitric Acid produced from 22/01/2010* until 31/12/2010	98,523							
Design capacity of the Nitric Acid Plant,according to PDD (P_HNO3,hist,II)	116,800							

	<p>21/01 of the subsequent calendar year is considered as a “<i>crediting year</i>”.</p> <p>The nitric acid production within the most recently started crediting year prior to the start of the covered monitoring period is compared with the design capacity of the nitric acid plant as established in the PDD.</p> <p>In the present case, the produced amount of nitric acid in the ongoing crediting year between 22/01/2010 until 31/12/2010 (which is the end of this monitoring period; the end of the crediting year will be the 21/01/2011) has been compared with the design capacity and it was found that the production in the crediting year is clearly below the design capacity. Furthermore, the production in the completed crediting year from 22/01/2009 until 21/01/2010 was clearly below the design capacity.</p> <p>The assessment duly represents the production within a one-year production cycle.</p> <p>An excel book containing recorded daily values and an automatic check, if the production during the monitoring period is below the designed capacity is attached as <i>Annex 2</i> to this Monitoring Report.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline and project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Located in the nitric acid line, downstream of the absorption tower (322-N-201). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>322-FT-2-512 Type: Magnetic Flowmeter Accuracy class: $\pm 0.25\%$ Serial number: 0880153845 Calibration frequency: Instrument applied requires no regular calibration after factory calibration Date of last calibration: 25/05/2009 (Factory calibration) General maintenance frequency: 48 months from commissioning or latest general maintenance Latest general maintenance: 15/06/2010 (Validity: 14/06/2014)</p> <p>322-TI-2-127 Type: Temperature Converter Accuracy class: $\pm 0.15\%$ of span Serial Number: 51305907-175 Calibration frequency: 48 months Date of last calibration: 15/06/2010 (Validity: 14/06/2014)</p>
Measuring/ Reading/ Recording frequency:	Measuring: Continuously Reading: Every 10 seconds Recording: Daily
Calculation method (if applicable):	-
QA/QC procedures applied:	The maintenance methods and procedures for monitoring instruments

	<p>used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system</i> and <i>Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Plausibility of nitric acid production data is regularly checked by nitrogen balance.</p>
--	---

Data / Parameter:	BE_N2O,y,II
Data unit:	tN ₂ O
Description:	Baseline emissions of N ₂ O Hu-Chems II
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	344.068 tN₂O An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Daily
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	QI_N2O,y,II
Data unit:	tN ₂ O
Description:	Quantity of N ₂ O at inlet of destruction facility Hu-Chems II
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this

	Monitoring Report.
Value(s) of monitored parameter:	344.068 tN₂O An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Daily
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report. Furthermore, please refer to the <i>special clarification regarding parameters QI_N2O,y and PE_N2O,y under Section C – 1 (Information Flow)</i> of this monitoring report.
QA/QC procedures applied:	-

Data / Parameter:	CI_N2O,i,II
Data unit:	tN ₂ O/ Nm ³
Description:	N ₂ O concentration at N ₂ O destruction facility inlet Hu-Chems II
Measured /Calculated /Default:	Measured
Source of data:	Non-dispersive infrared (NDIR) photometry analyser Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	4.06*10⁻⁶ tN₂O/Nm³ (Standard temperature: 273.15K, standard pressure: 1,013.25 hPa) An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	Meter location: Sample take-off is located in the tail gas line, upstream of the EnviNO _x ® reactor (322-R-202), and leads (via sample gas line) to the locked analyser house II (located closely to the EnviNO _x ® reactor of Hu-Chems plant II), where analysers and standard gases for calibrations are installed. Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report. 322-AT-2-0125

	<p>Type: NDIR Analyzer</p> <p>Accuracy class: $\pm 1\%$ (zero/span)</p> <p>Serial number: 370861495671</p> <p>Calibration frequency:</p> <p>Zero calibration daily (automatically)</p> <p>Span calibration every two days (automatically)</p> <p>Third party analyser certification frequency by governmental Korean Testing Laboratory (KTL): 24 months</p> <p>Date of last certification: 12/05/2010 (Validity: 11/05/2012)</p>
Measuring/ Reading/ Recording frequency:	<p>Measuring: Continuously</p> <p>Reading: Every 10 seconds</p> <p>Recording: Daily</p>
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS.</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Accuracy-safeguarding instructions from Emerson Process Management, the manufacturer of the equipment, related to regular self-calibration and quality of used standard gases, are followed. The analyzers need a calibration on a regular basis. This adjustment procedure is done automatically and can be triggered manually from the operating console or automatically on a time basis (Zero calibration: daily, span calibration: every two days).</p> <p>Certified (Certificates confirming stability of standard gas during monitoring period and 1% uncertainty) standard gases are used for self calibration.</p> <p>Sample line testing is done annually by applying certified standard gas at the beginning of the sample line. Latest test has been conducted on 16/06/2010, with positive results.</p> <p>Emerson Process Management Korea has been mandated to conduct monthly analyser health checks and quarterly inspection checks to ensure good instrument condition. Extended general maintenance service by Emerson Process Management Germany has been conducted in January 2010.</p> <p>Plausibility check is regularly done with laboratory gas chromatography analysis.</p>

Data / Parameter:	T_{g,II}
Data unit:	°C
Description:	Actual operating temperature ammonia oxidation reactor Hu-Chems II

Measured /Calculated /Default:	Measured
Source of data:	<p>Measuring device (please refer to Monitoring equipment below)</p> <p>Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.</p>
Value(s) of monitored parameter:	<p>Average: 899.5°C Minimum: 897.9°C Maximum: 903.4°C</p> <p>The temperature in the ammonia oxidation reactor (AOR) is monitored by two thermocouples. The average operating temperature in the AOR is collected, subsequently the Delta-V system automatically calculates and reports the daily average temperature.</p> <p>An excel book containing daily values and automatic checks, if daily average values are within the permitted range (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p> <p>The actual average daily operating temperature in the AOR is within the permitted range for all days covered by this monitoring period.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Located in the ammonia oxidation reactor (322-K-202). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>322-TT-2-115/116 Type: Temperature transmitters Accuracy class: $\pm 0.15\%$ of span Serial numbers: 1820884 / 1784582 Calibration frequency: 48 months Date of last calibration: 15/06/2010 (Validity: 14/06/2014)</p>
Measuring/ Reading/ Recording frequency:	<p>Measuring: Continuously Reading: Every 10 seconds Recording: Continuously (DCS), Daily (Excel books)</p>
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down</i></p>

	<i>times.</i>
--	---------------

Data / Parameter:	P_{g,II}
Data unit:	Pa
Description:	Actual operating pressure ammonia oxidation reactor Hu-Chems II
Measured /Calculated /Default:	Measured
Source of data:	Measuring device (please refer to Monitoring equipment below) Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	<p>Average: 8.94×10^5 Pa (equivalent to 8.94 barg) Minimum: 8.69×10^5 Pa (equivalent to 8.69 barg) Maximum: 9.13×10^5 Pa (equivalent to 9.13 barg)</p> <p>The pressure in the ammonia oxidation reactor (AOR) is monitored by a pressure transmitter. The pressure in the AOR is collected and subsequently the Delta-V system automatically reports the daily average pressure.</p> <p>An excel book containing daily values and automatic checks, if daily values are within the permitted range (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p> <p>The actual average daily operating pressure in the AOR is within the permitted range for all days covered by this monitoring period.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Located in the air compressor discharge line, upstream of the ammonia oxidation reactor (322-K-202). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>322-PT-2-304 Type: Pressure transmitter Accuracy class: $\pm 0.25\%$ of span Serial number: 1094015 Calibration frequency: 48 Months Date of last calibration: 15/06/2010 (Validity: 14/06/2014)</p>
Measuring/ Reading/ Recording frequency:	Measuring: Continuously Reading: Every 10 seconds Recording: Continuously (DCS), Daily (Excel books)
Calculation method (if applicable):	-
QA/QC procedures applied:	The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please refer also to section C-3).

	Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down times.</i>
--	--

Data / Parameter:	G_{sup,II}
Data unit:	-
Description:	Supplier of the ammonia oxidation catalyst Hu-Chems II
Measured /Calculated /Default:	-
Source of data:	Supplier information (i.e. commercial invoice)
Value(s) of monitored parameter:	Johnson Matthey The supplier of the ammonia oxidation catalyst is the same as prior to the start of the project activity.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Every gauze change Latest gauze changes, relevant to the monitoring period: 21/07/2010 29/10/2010
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	G_{com,II}
Data unit:	%
Description:	Composition of the ammonia oxidation catalyst Hu-Chems II
Measured /Calculated /Default:	-
Source of data:	Supplier information (i.e. commercial invoice)
Value(s) of monitored parameter:	90% Pt 5% Rh 5% Pd The composition of the ammonia oxidation catalyst during the whole monitoring period is the same kind of catalyst composition already in use prior to the start of the project activity.
Indicate what the data are	Baseline emission calculations

used for (Baseline/ Project/ Leakage emission calculations)	
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	<p>Measuring: Not applicable Reading: Not applicable Recording: Every gauze change (this comprises the date of changing gauze composition, if applicable)</p> <p>Latest gauze changes, relevant to the monitoring period: 21/07/2010 29/10/2010</p>
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	SE_N2O,II
Data unit:	tN ₂ O/tHNO ₃
Description:	N ₂ O emission rate per ton of nitric acid Hu-Chems II
Measured /Calculated /Default:	Calculated
Source of data:	<p>Monitoring report (i.e. <i>Annex 2</i> to this Monitoring Report)</p> <p>Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.</p>
Value(s) of monitored parameter:	0.0126 tN₂O/tHNO₃
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	<p>Measuring: Not applicable Reading: Not applicable Recording: Yearly (please refer to explanation under D.2.)</p>
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	A_OR,d,II
Data unit:	tNH ₃ /day
Description:	Actual ammonia flow rate to the ammonia oxidation reactor Hu-Chems II
Measured /Calculated /Default:	Measured

Source of data:	<p>Measuring device (please refer to Monitoring equipment below)</p> <p>Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.</p>
Value(s) of monitored parameter:	<p>Average: 85.78 tNH₃/day Minimum: 52.31 tNH₃/day Maximum: 87.74 tNH₃/day</p> <p>An excel book containing daily values and automatic checks, if daily values are below historical maximum ammonia flow rate to the AOR (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p> <p>The actual daily ammonia flow rate to the AOR is below the historical maximum ammonia flow rate to the AOR for all days covered by this monitoring period.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Located in the ammonia supply line, upstream of the ammonia oxidation reactor (322-K-202). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>322-FT-2-503 Type: Differential pressure transmitter Accuracy class: $\pm 0.5\%$ of span Serial number: 2052133 Calibration frequency: 48 Months Date of last calibration: 15/06/2010 (Validity: 14/06/2014)</p> <p>322-TT-2-103 Type: Temperature transmitter Accuracy class: $\pm 0.15\%$ of span Calibration frequency: 48 Months Serial number: 1784187 Date of last calibration: 16/06/2010 (Validity: 15/06/2014)</p> <p>322-PT-2-303 Type: Pressure transmitter Accuracy class: $\pm 0.1\%$ of span Serial number: 2052135 Calibration frequency: 48 Months Date of last calibration: 15/06/2010 (Validity: 14/06/2014)</p>
Measuring/ Reading/ Recording frequency:	<p>Measuring: Continuously Reading: Every 10 seconds Recording: Continuously (DCS), Daily (Excel books)</p>
Calculation method (if applicable):	-
QA/QC procedures applied:	The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please

	<p>refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Plausibility of ammonia input data is regularly checked by nitrogen balance.</p>
--	--

Data and parameters MONITORED during monitoring period which are specifically relevant for plant Hu-Chems III

Data / Parameter:	BE_y,III
Data unit:	tCO ₂ e
Description:	Baseline emissions Hu-Chems III
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	85,694 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_y,III
Data unit:	tCO ₂ e
Description:	Project emissions Hu-Chems III
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	1,822 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable

	Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_ND,y,III
Data unit:	tCO ₂ e
Description:	Project emissions from N ₂ O not destroyed Hu-Chems III
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	1,584 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_DF,y,III
Data unit:	tCO ₂ e
Description:	Project emissions from destruction facility Hu-Chems III
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	238 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration)	-

frequency, date of last calibration, validity)	
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_N2O,y,III
Data unit:	tN ₂ O
Description:	N ₂ O not destroyed by facility Hu-Chems III
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	5.107 tN₂O An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Daily
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report. Furthermore, please refer to the <i>special clarification regarding parameters QI_N2O,y and PE_N2O,y</i> under <i>Section C – 1 (Information Flow)</i> of this monitoring report.
QA/QC procedures applied:	-

Data / Parameter:	F_TG,i,III
Data unit:	Nm ³ /h
Description:	Volume flow tail gas at N ₂ O destruction facility Hu-Chems III
Measured /Calculated /Default:	Measured
Source of data:	Flow meter (Please refer to monitoring equipment below; Flow metering system automatically records volume flow adjusted to standard temperature and pressure)

	Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	<p>77,983,640 Nm³ (37,930 Nm³/h)</p> <p>(Standard temperature: 273.15K, standard pressure: 1,013.25 hPa)</p> <p>An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline and project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Venturi tube, designed and manufactured in accordance with ISO 5167-4:2003</p> <p>Meter location: Located in the tail gas line, downstream of the EnviNO_x® reactor (323-R-302). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>323-FT-3-5130B/3184B Type: Differential pressure transmitters Accuracy class: ± 0.1% of span Serial numbers: 01885789/ 01885790 Calibration frequency: 24 months Date of last calibration: 15/09/2010 (Validity: 14/09/2012)</p> <p>323-TT-3-1136/1137 Type: Temperature transmitters Accuracy class: ± 0.15% of span Serial numbers: 01885793/ 01885794 Calibration frequency: 24 months Date of last calibration: 15/09/2010 (Validity: 14/09/2012)</p> <p>323-PT-3-3133 Type: Pressure transmitter Accuracy class: ± 0.1% of span Serial number: 5389822 Calibration frequency: 24 months Date of last calibration: 15/09/2010 (Validity: 14/09/2012)</p> <p>323-PT-3-3134 New instrument with the same specifications was installed during monitoring period on 01/10/2010 Type: Pressure transmitter Accuracy class: ± 0.1% of span Calibration frequency: 24 months Serial number (Old instrument): 5239390 Date of last calibration (Old instrument): 15/09/2010 (Validity: 14/09/2012) Serial number (Newly installed instrument): 01993892 Date of last calibration (Newly installed instrument): 14/09/2010 (Validity: 13/09/2012)</p>

Measuring/ Reading/ Recording frequency:	Measuring: Continuously Reading: Every 10 seconds Recording: Daily
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system</i> and <i>Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Plausibility check of measured values is regularly done with recorded values of the redundantly installed instruments.</p>

Data / Parameter:	CO N₂O,i,III
Data unit:	tN ₂ O/ Nm ³
Description:	N ₂ O concentration at destruction facility outlet Hu-Chems III
Measured /Calculated /Default:	Measured
Source of data:	<p>Non-dispersive infrared (NDIR) photometry analyser</p> <p>Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.</p>
Value(s) of monitored parameter:	<p>6.55*10⁻⁸ tN₂O/ Nm³</p> <p>(Standard temperature: 273.15K, standard pressure: 1,013.25 hPa)</p> <p>An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Sample take-off is located in the tail gas line, downstream of the EnviNO_x® reactor (323-R-302), and leads (via sample gas line) to the locked analyser house III (located closely to the EnviNO_x® reactor of Hu-Chems plant III), where analysers and standard gases for calibrations are installed. Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>323-AT-3-0127 Type: NDIR Analyzer Accuracy class: ±1% (zero/span) Serial number: 990861497815 Calibration frequency: Zero calibration daily (automatically)</p>

	<p>Span calibration every two days (automatically)</p> <p>Third party analyser certification frequency by governmental Korean Testing Laboratory (KTL): 24 months</p> <p>Date of last certification: 13/05/2010 (Validity: 12/05/2012)</p>
Measuring/ Reading/ Recording frequency:	<p>Measuring: Continuously</p> <p>Reading: Every 10 seconds</p> <p>Recording: Daily</p>
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS.</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Accuracy-safeguarding instructions from Emerson Process Management, the manufacturer of the equipment, related to regular self-calibration and quality of used standard gases, are followed. The analyzers need a calibration on a regular basis. This adjustment procedure is done automatically and can be triggered manually from the operating console or automatically on a time basis (Zero calibration: daily, span calibration: every two days).</p> <p>Certified (Certificates confirming stability of standard gas during monitoring period and 1% uncertainty) standard gases are used for self calibration.</p> <p>Sample line testing is done annually by applying certified standard gas at the beginning of the sample line. Latest test has been conducted on 16/06/2010, with positive results.</p> <p>Emerson Process Management Korea has been mandated to conduct monthly analyser health checks and quarterly inspection checks to ensure good instrument condition. Extended general maintenance service by Emerson Process Management Germany has been conducted in January 2010.</p> <p>Plausibility check is regularly done with laboratory gas chromatography analysis.</p>

Data / Parameter:	M_i,III
Data unit:	H
Description:	Measuring Interval Hu-Chems III
Measured /Calculated /Default:	Measured
Source of data:	Data management system (DeltaV)
Value(s) of monitored	10 sec

parameter:	Readings/Calculations of relevant parameters are done on a 10 seconds basis. Please also refer to the <i>special clarification regarding parameters QI_N2O,y and PE_N2O,y</i> under <i>Section C – 1 (Information Flow)</i> of this monitoring report.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline and project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	Time stamps are generated by the DeltaV system, synchronized by a GPS clock.
Measuring/ Reading/ Recording frequency:	Measuring: Continuously (N ₂ O Concentrations and tail gas flow) Reading: Every 10 seconds (N ₂ O Concentration and tail gas flow) Recording: Daily (N ₂ O Concentration and tail gas flow)
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS.</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system</i> and <i>Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Emerson Process Management Korea has been mandated to conduct monthly DeltaV-System health checks and quarterly inspection checks to ensure good system condition and to conduct regular system updates.</p>

Data / Parameter:	PE_NH3,y,III
Data unit:	tCO ₂ e
Description:	Emissions from ammonia use in destruction facility Hu-Chems III
Measured /Calculated /Default:	-
Source of data:	-
Value(s) of monitored parameter:	<p>Emissions from this source have been excluded in the PDD, as an SCR DeNOx unit has already been installed prior to the project activity, hence value is zero.</p> <p>Consequently, parameters usually required by formulae for calculating emissions from ammonia use in the destruction facility are not applicable and not monitored.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial	-

number, calibration frequency, date of last calibration, validity)	
Measuring/ Reading/ Recording frequency:	-
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	PE HC,y,III
Data unit:	tCO ₂ e
Description:	Emissions from hydrocarbon use in destruction facility Hu-Chems III
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	238 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	HCE_C,y,III
Data unit:	tCO ₂ e
Description:	Converted hydrocarbon emissions Hu-Chems III
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	238 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type,	-

accuracy class, serial number, calibration frequency, date of last calibration, validity)	
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	HCE_NC,y,III
Data unit:	tCO ₂ e
Description:	Non-converted methane emissions Hu-Chems III
Measured /Calculated /Default:	-
Source of data:	-
Value(s) of monitored parameter:	Propane (no methane) is used as hydrocarbon, hence value is zero . Consequently, parameters usually required by formulae for calculating non-converted methane emissions are not applicable and not monitored.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	-
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	Q_HC,y,III
Data unit:	Nm ³
Description:	Hydrocarbon input (propane as reducing agent) Hu-Chems III
Measured /Calculated /Default:	Measured
Source of data:	Measuring device (please refer to Monitoring equipment below; Flow metering system automatically records volume flow adjusted to standard temperature and pressure) Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	39,607 Nm³ (Standard temperature: 273.15K, standard pressure: 1,013.25 hPa)

	An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Located in the propane gas line, upstream of the EnviNO_x® reactor (323-R-302). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>323-FT-3-5121 Type: Coriolis flow meter Accuracy class: $\pm 0.35\%$ Serial number: 14125454 Calibration frequency: 60 months Date of last calibration: 13/02/2009 (Validity: 12/02/2014)</p> <p>323-TT-3-1119 Type: Temperature transmitter Accuracy class: $\pm 0.15\%$ of span Serial number: 01545265 Calibration frequency: 48 months Date of last calibration: 15/09/2010 (Validity: 14/09/2014)</p> <p>323-PT-3-3118 Type: Pressure transmitter Accuracy class: $\pm 0.1\%$ of span Serial number: 5239388 Calibration frequency: 48 months Date of last calibration: 15/09/2010 (Validity: 14/09/2014)</p>
Measuring/ Reading/ Recording frequency:	Measuring: Continuously Reading: Every 10 seconds Recording: Daily
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down times</i>.</p>

Data / Parameter:	$\rho_{HC,III}$
Data unit:	t / Nm ³
Description:	Hydrocarbon density Hu-Chems III
Measured /Calculated	Default

/Default:	
Source of data:	Default value / Certificate hydrocarbon supplier
Value(s) of monitored parameter:	<p>$2.00 \times 10^{-3} \text{ t/Nm}^3$</p> <p>(Standard temperature: 273.15K, standard pressure: 1,013.25 hPa)</p> <p>For calculation of project emissions, a conservative hydrocarbon density value of $2.00 \times 10^{-3} \text{ t/Nm}^3$ is applied (as traceable in the excel books, <i>Annex 2</i>). According to information available from supplier certificates, actual density of the delivered hydrocarbon is below the applied density of $2.00 \times 10^{-3} \text{ t/Nm}^3$ for all loads of hydrocarbon delivered. Thus, applied density is conservative.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	Composition of the delivered hydrocarbon is measured by the supplier and provided on the specific certificates for each delivered load of hydrocarbon. Based on measured composition available from the hydrocarbon certificate, the actual hydrocarbon density is calculated and compared with the applied default value.
Measuring/ Reading/ Recording frequency:	Measuring, Reading and Recording frequency for the applied density are not applicable, as a conservative default value is used. However, actual density of delivered load of hydrocarbon is calculated whenever a new load of hydrocarbon (and a respective certificate) is delivered, which usually happens once per month.
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	P_HNO₃,y,III	
Data unit:	tHNO ₃	
Description:	Plant output of HNO ₃ Hu-Chems III	
Measured /Calculated /Default:	Measured	
Source of data:	<p>Production reports</p> <p>The nitric acid produced (recorded as 100% nitric acid) is determined from the volume flow continuously measured with a flow meter. The hourly volume flow rate is available in the Hu-Chems Fine Chemical distributed control system (DCS).</p> <p>The concentration and density of the acid is determined by laboratory analysis three times daily following the respective ISO QM procedure. The daily average of the nitric acid concentration and density are determined and used for the specific day.</p> <p>The DCS generates daily reports including the daily nitric acid production whereas the data from the daily reports generated by the DCS are transferred to an excel sheet in order to present all parameters as required by AM0028v1 in an overall format.</p>	
Value(s) of monitored parameter:	26,594 tHNO₃	
	Nitric Acid produced from	92,985

	22/01/2009* until 21/01/2010	
	Nitric Acid produced from 22/01/2010* until 31/12/2010	98,626
	Design capacity of the Nitric Acid Plant, according to PDD (P_HNO3,hist,III)	116,800
	<p>* The calendar day, on which the crediting period has started is the 22/01/2007, therefore the year between 22/01 of a calendar year and 21/01 of the subsequent calendar year is considered as a “<i>crediting year</i>”.</p> <p>The nitric acid production within the most recently started crediting year prior to the start of the covered monitoring period is compared with the design capacity of the nitric acid plant as established in the PDD.</p> <p>In the present case, the produced amount of nitric acid in the ongoing crediting year between 22/01/2010 until 31/12/2010 (which is the end of this monitoring period; the end of the crediting year will be the 21/01/2011) has been compared with the design capacity and it was found that the production in the crediting year is clearly below the design capacity. Furthermore, the production in the completed crediting year from 22/01/2009 until 21/01/2010 was clearly below the design capacity.</p> <p>The assessment duly represents the production within a one-year production cycle.</p> <p>An excel book containing recorded daily values and an automatic check, if the production during the monitoring period is below the designed capacity is attached as <i>Annex 2</i> to this Monitoring Report.</p>	
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline and project emission calculations	
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Located in the nitric acid line, downstream of the absorption tower (323-N-301). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>323-FT-3-512 Type: Magnetic Flowmeter Accuracy class: $\pm 0.25\%$ Serial number: 06011873 Calibration frequency: Instrument applied requires no regular calibration after factory calibration Date of last calibration (Factory Calibration): 19/01/2010 General maintenance frequency: 48 months from commissioning or latest general maintenance Date of last general maintenance: 15/09/2010 (Validity: 14/09/2014)</p> <p>323-TI-3-127 Type: Temperature Converter Accuracy class: $\pm 0.15\%$ of span</p>	

	Serial Number: 51309204-125 Calibration frequency: 48 months Date of last calibration: 15/09/2010 (Validity: 14/09/2014)
Measuring/ Reading/ Recording frequency:	Measuring: Continuously Reading: Every 10 seconds Recording: Daily
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Plausibility of nitric acid production data is regularly checked by nitrogen balance.</p>

Data / Parameter:	BE_N2O,y,III
Data unit:	tN ₂ O
Description:	Baseline emissions of N ₂ O Hu-Chems III
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	276.432 tN₂O An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Daily
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.

QA/QC procedures applied:	-
---------------------------	---

Data / Parameter:	QI_N2O,y,III
Data unit:	tN ₂ O
Description:	Quantity of N ₂ O at inlet of destruction facility Hu-Chems III
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	276.432 tN₂O An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Daily
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report. Furthermore, please refer to the <i>special clarification regarding parameters QI_N2O,y and PE_N2O,y</i> under <i>Section C – 1 (Information Flow)</i> of this monitoring report.
QA/QC procedures applied:	-

Data / Parameter:	CI_N2O,i,III
Data unit:	tN ₂ O/ Nm ³
Description:	N ₂ O concentration at N ₂ O destruction facility inlet Hu-Chems III
Measured /Calculated /Default:	Measured
Source of data:	Non-dispersive infrared (NDIR) photometry analyser Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	3.54*10⁻⁶ tN₂O/ Nm³ (Standard temperature: 273.15K, standard pressure: 1,013.25 hPa) An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.
Indicate what the data are	Baseline emission calculations

used for (Baseline/ Project/ Leakage emission calculations)	
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Sample take-off is located in the tail gas line, upstream of the EnviNO_x® reactor (323-R-302), and leads (via sample gas line) to the locked analyser house III (located closely to the EnviNO_x® reactor of Hu-Chems plant III), where analysers and standard gases for calibrations are installed. Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>323-AT-3-0125 Type: NDIR Analyzer Accuracy class: ±1% (zero/span) Serial number: 370861497814 Calibration frequency: Zero calibration daily (automatically) Span calibration every two days (automatically) Third party analyser certification frequency by governmental Korean Testing Laboratory (KTL): 24 months Date of last certification: 13/05/2010 (Validity: 12/05/2012)</p>
Measuring/ Reading/ Recording frequency:	Measuring: Continuously Reading: Every 10 seconds Recording: Daily
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS.</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Accuracy-safeguarding instructions from Emerson Process Management, the manufacturer of the equipment, related to regular self-calibration and quality of used standard gases, are followed. The analyzers need a calibration on a regular basis. This adjustment procedure is done automatically and can be triggered manually from the operating console or automatically on a time basis (Zero calibration: daily, span calibration: every two days).</p> <p>Certified (Certificates confirming stability of standard gas during monitoring period and 1% uncertainty) standard gases are used for self calibration.</p> <p>Sample line testing is done annually by applying certified standard gas at the beginning of the sample line. Latest test has been conducted on 16/06/2010, with positive results.</p> <p>Emerson Process Management Korea has been mandated to conduct monthly analyser health checks and quarterly inspection checks to</p>

	<p>ensure good instrument condition. Extended general maintenance service by Emerson Process Management Germany has been conducted in January 2010.</p> <p>Plausibility check is regularly done with laboratory gas chromatography analysis.</p>
--	--

Data / Parameter:	T_{g,III}
Data unit:	°C
Description:	Actual operating temperature ammonia oxidation reactor Hu-Chems III
Measured /Calculated /Default:	Measured
Source of data:	<p>Measuring device (please refer to Monitoring equipment below)</p> <p>Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.</p>
Value(s) of monitored parameter:	<p>Average: 899.8°C Minimum: 897.8°C Maximum: 901.1°C</p> <p>The temperature in the ammonia oxidation reactor (AOR) is monitored by two thermocouples. The average operating temperature in the AOR is collected, subsequently the Delta-V system automatically calculates and reports the daily average temperature.</p> <p>An excel book containing daily values and automatic checks, if daily average values are within the permitted range (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p> <p>The actual average daily operating temperature in the AOR is within the permitted range for all days covered by this monitoring period.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Located in the ammonia oxidation reactor (323-K-302). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>323-TT-3-115/116 Type: Temperature transmitters Accuracy class: ± 0.15% of span Serial numbers: 1730211/ 1784581 Calibration frequency: 48 months Date of last calibration: 15/09/2010 (Validity: 14/09/2014)</p>
Measuring/ Reading/ Recording frequency:	<p>Measuring: Continuously Reading: Every 10 seconds Recording: Continuously (DCS), Daily (Excel books)</p>
Calculation method (if applicable):	-

QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system</i> and <i>Systematic measures for QA for monitoring data during AMS down times</i>.</p>
---------------------------	--

Data / Parameter:	P_g,III
Data unit:	Pa
Description:	Actual operating pressure ammonia oxidation reactor Hu-Chems III
Measured /Calculated /Default:	Measured
Source of data:	<p>Measuring device (please refer to Monitoring equipment below)</p> <p>Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.</p>
Value(s) of monitored parameter:	<p>Average: 8.75×10^5 Pa (equivalent to 8.75 barg) Minimum: 7.65×10^5 Pa (equivalent to 7.65 barg) Maximum: 9.32×10^5 Pa (equivalent to 9.32 barg)</p> <p>The pressure in the ammonia oxidation reactor (AOR) is monitored by a pressure transmitter. The pressure in the AOR is collected and subsequently the Delta-V system automatically reports the average pressure.</p> <p>An excel book containing daily values and automatic checks, if daily values are within the permitted range (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p> <p>The actual average daily operating pressure in the AOR is within the permitted range for all days covered by this monitoring period.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Located in the air compressor discharge line, upstream of the ammonia oxidation reactor (323-K-302). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>323-PT-3-304 Type: Pressure transmitter Accuracy class: $\pm 0.25\%$ of span Serial number: 720761910698 Calibration frequency: 48 Months Date of last calibration: 15/09/2010 (Validity: 14/09/2014)</p>

Measuring/ Reading/ Recording frequency:	Measuring: Continuously Reading: Every 10 seconds Recording: Continuously (DCS), Daily (Excel books)
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system</i> and <i>Systematic measures for QA for monitoring data during AMS down times</i>.</p>

Data / Parameter:	G_{sup,III}
Data unit:	-
Description:	Supplier of the ammonia oxidation catalyst Hu-Chems III
Measured /Calculated /Default:	-
Source of data:	Supplier information (i.e. commercial invoice)
Value(s) of monitored parameter:	<p>Johnson Matthey</p> <p>The supplier of the ammonia oxidation catalyst is the same as prior to the start of the project activity.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	<p>Measuring: Not applicable Reading: Not applicable Recording: Every gauze change</p> <p>Latest gauze changes, relevant to the monitoring period: 19/08/2010 24/11/2010</p>
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	G_{com,III}
Data unit:	%
Description:	Composition of the ammonia oxidation catalyst Hu-Chems III
Measured /Calculated	-

/Default:	
Source of data:	Supplier information (i.e. commercial invoice)
Value(s) of monitored parameter:	90% Pt 5% Rh 5% Pd The composition of the ammonia oxidation catalyst during the whole monitoring period is the same kind of catalyst composition already in use prior to the start of the project activity.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Every gauze change (this comprises the date of changing gauze composition, if applicable) Latest gauze changes, relevant to the monitoring period: 19/08/2010 24/11/2010
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	SE_N2O,III
Data unit:	tN ₂ O/tHNO ₃
Description:	N ₂ O emission rate per ton of nitric acid Hu-Chems III
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring report (i.e. <i>Annex 2</i> to this Monitoring Report) Please refer also to <i>Section C – I (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	0.0104 tN₂O/tHNO₃
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Yearly (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book

applicable):	containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	A_OR,d,III
Data unit:	tNH ₃ /day
Description:	Actual ammonia flow rate to the ammonia oxidation reactor Hu-Chems III
Measured /Calculated /Default:	Measured
Source of data:	Measuring device (please refer to Monitoring equipment below) Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	Average: 81.88 tNH₃/day Minimum: 46.83 tNH₃/day Maximum: 86.06 tNH₃/day An excel book containing daily values and automatic checks, if daily values are below historical maximum ammonia flow rate to the AOR (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report. The actual daily ammonia flow rate to the AOR is below the historical maximum ammonia flow rate to the AOR for all days covered by this monitoring period.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	Meter location: Located in the ammonia supply line, upstream of the ammonia oxidation reactor (323-K-302). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report. 323-FT-3-503 Type: Differential pressure transmitter Accuracy class: ± 0.5% of span Serial number: 2052134 Calibration frequency: 48 Months Date of last calibration: 15/09/2010 (Validity: 14/09/2014) 323-TT-3-103 Type: Temperature transmitter Accuracy class: ± 0.15% of span Serial number: 1809794 Calibration frequency: 48 Months Date of last calibration: 15/09/2010 (Validity: 14/09/2014) 323-PT-3-303 Type: Pressure transmitter Accuracy class: ± 0.1% of span Serial number: 2052136 Calibration frequency: 48 Months Date of last calibration: 15/09/2010 (Validity: 14/09/2014)

Measuring/ Reading/ Recording frequency:	Measuring: Continuously Reading: Every 10 seconds Recording: Continuously (DCS), Daily (Excel books)
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system</i> and <i>Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Plausibility of ammonia input data is regularly checked by nitrogen balance.</p>

Data and parameters MONITORED during monitoring period which are specifically relevant for plant Hu-Chems IV

Data / Parameter:	BE_y,IV
Data unit:	tCO ₂ e
Description:	Baseline emissions Hu-Chems IV
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	174,810 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_y,IV
Data unit:	tCO ₂ e
Description:	Project emissions Hu-Chems IV
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	3,511 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable

	Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_ND,y,IV
Data unit:	tCO ₂ e
Description:	Project emissions from N ₂ O not destroyed Hu-Chems IV
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	3,511 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_DF,y,IV
Data unit:	tCO ₂ e
Description:	Project emissions from destruction facility Hu-Chems IV
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	0 tCO₂e
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last	-

calibration, validity)	
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Annual (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	PE_N2O,y,IV
Data unit:	tN ₂ O
Description:	N ₂ O not destroyed by facility Hu-Chems IV
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	11.324 tN₂O An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Daily
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report. Furthermore, please refer to the <i>special clarification regarding parameters QI_N2O,y and PE_N2O,y</i> under <i>Section C – 1 (Information Flow)</i> of this monitoring report.
QA/QC procedures applied:	-

Data / Parameter:	F_TG,i,IV
Data unit:	Nm ³ /h
Description:	Volume flow tail gas at N ₂ O destruction facility Hu-Chems IV
Measured /Calculated /Default:	Measured
Source of data:	Flow meter (Please refer to monitoring equipment below; Flow metering system automatically records volume flow adjusted to standard temperature and pressure) Please refer also to <i>Section C – 1 (Information Flow)</i> of this

	Monitoring Report.
Value(s) of monitored parameter:	<p>331,772,151 Nm³ (155,908 Nm³/h)</p> <p>(Standard temperature: 273.15K, standard pressure: 1,013.25 hPa)</p> <p>An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline and project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Venturi tube, designed and manufactured in accordance with ISO 5167-4:2003</p> <p>Meter location: Located in the tail gas line, downstream of the EnviNO_x® reactor (324-R-402). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>324-FT-4-4115B/4116B Type: Differential pressure transmitters Accuracy class: ± 0.1% of span Serial numbers: 01885787/ 01885788 Calibration frequency: 24 months Date of last calibration: 06/05/2010 (Validity: 05/05/2012)</p> <p>324-TT-4-1111/1112 Type: Temperature transmitters Accuracy class: ± 0.15% of span Serial numbers: 01885791 / 01885792 Calibration frequency: 24 months Date of last calibration: 06/05/2010 (Validity: 05/05/2012)</p> <p>324-PT-4-3113/3114 Type: Pressure transmitters Accuracy class: ± 0.1% of span Serial numbers: 5389820 /5389821 Calibration frequency: 24 months Date of last calibration: 06/05/2010 (Validity: 05/05/2012)</p>
Measuring/ Reading/ Recording frequency:	Measuring: Continuously Reading: Every 10 seconds Recording: Daily
Calculation method (if applicable):	-
QA/QC procedures applied:	The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please

	<p>refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down times.</i></p> <p>Plausibility check of measured values is regularly done with recorded values of the redundantly installed instruments.</p>
--	--

Data / Parameter:	CO_N2O,i,IV
Data unit:	tN ₂ O/ Nm ³
Description:	N ₂ O concentration at destruction facility outlet Hu-Chems IV
Measured /Calculated /Default:	Measured
Source of data:	<p>Non-dispersive infrared (NDIR) photometry analyser</p> <p>Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.</p>
Value(s) of monitored parameter:	<p>3.41*10⁻⁸ tN₂O/ Nm³</p> <p>(Standard temperature: 273.15K, standard pressure: 1,013.25 hPa)</p> <p>An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Sample take-off is located in the tail gas line, downstream of the EnviNO_x® reactor (324-R-402), and leads (via sample gas line) to the locked analyser house IV (located closely to the EnviNO_x® reactor of Hu-Chems plant IV), where analysers and standard gases for calibrations are installed. Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>324-AT-4-0107 Type: NDIR Analyzer Accuracy class: ±1% (zero/span) Serial number: 990861497818 Calibration frequency: Zero calibration daily (automatically) Span calibration every two days (automatically) Third party analyser certification frequency by governmental Korean Testing Laboratory (KTL): 24 months Date of last certification: 11/05/2010 (Validity: 10/05/2012)</p>
Measuring/ Reading/ Recording frequency:	<p>Measuring: Continuously Reading: Every 10 seconds Recording: Daily</p>
Calculation method (if	-

applicable):	
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS.</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system</i> and <i>Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Accuracy-safeguarding instructions from Emerson Process Management, the manufacturer of the equipment, related to regular self-calibration and quality of used standard gases, are followed. The analyzers need a calibration on a regular basis. This adjustment procedure is done automatically and can be triggered manually from the operating console or automatically on a time basis (Zero calibration: daily, span calibration: every two days).</p> <p>Certified (Certificates confirming stability of standard gas during monitoring period and 1% uncertainty) standard gases are used for self calibration.</p> <p>Sample line testing is done annually by applying certified standard gas at the beginning of the sample line. Latest test has been conducted on 16/06/2010, with positive results.</p> <p>Emerson Process Management Korea has been mandated to conduct monthly analyser health checks and quarterly inspection checks to ensure good instrument condition. Extended general maintenance service by Emerson Process Management Germany has been conducted in January 2010.</p> <p>Plausibility check is regularly done with laboratory gas chromatography analysis.</p>

Data / Parameter:	M_i,IV
Data unit:	H
Description:	Measuring Interval Hu-Chems IV
Measured /Calculated /Default:	Measured
Source of data:	Data management system (DeltaV)
Value(s) of monitored parameter:	<p>10 sec</p> <p>Readings/Calculations of relevant parameters are done on a 10 seconds basis. Please also refer to the <i>special clarification regarding parameters QI_{N2O,y} and PE_{N2O,y} under Section C – 1 (Information Flow)</i> of this monitoring report.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline and project emission calculations

Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	Time stamps are generated by the DeltaV system, synchronized by a GPS clock.
Measuring/ Reading/ Recording frequency:	Measuring: Continuously (N ₂ O Concentrations and tail gas flow) Reading: Every 10 seconds (N ₂ O Concentration and tail gas flow) Recording: Daily (N ₂ O Concentration and tail gas flow)
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS.</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Emerson Process Management Korea has been mandated to conduct monthly DeltaV-System health checks and quarterly inspection checks to ensure good system condition and to conduct regular system updates.</p>

Data / Parameter:	PE_NH₃,y,IV
Data unit:	tCO ₂ e
Description:	Emissions from ammonia use in destruction facility Hu-Chems IV
Measured /Calculated /Default:	-
Source of data:	-
Value(s) of monitored parameter:	<p>Emissions from this source have been excluded in the PDD, as an SCR DeNOx unit has already been installed prior to the project activity, hence value is zero.</p> <p>Consequently, parameters usually required by formulae for calculating emissions from ammonia use in the destruction facility are not applicable and not monitored.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	-
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	PE_HC,y,IV
Data unit:	tCO ₂ e
Description:	Emissions from hydrocarbon use in destruction facility Hu-Chems IV
Measured /Calculated /Default:	-
Source of data:	-
Value(s) of monitored parameter:	As no hydrocarbon is used, value is zero.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	-
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	P_HNO3,y,IV						
Data unit:	tHNO ₃						
Description:	Plant output of HNO ₃ Hu-Chems IV						
Measured /Calculated /Default:	Measured						
Source of data:	<p>Production reports</p> <p>The nitric acid produced (recorded as 100% nitric acid) is determined from the volume flow continuously measured with a flow meter. The hourly volume flow rate is available in the Hu-Chems Fine Chemical distributed control system (DCS).</p> <p>The concentration and density of the acid is determined by laboratory analysis three times daily following the respective ISO QM procedure. The daily average of the nitric acid concentration and density are determined and used for the specific day.</p> <p>The DCS generates daily reports including the daily nitric acid production whereas the data from the daily reports generated by the DCS are transferred to an excel sheet in order to present all parameters as required by AM0028v1 in an overall format.</p>						
Value(s) of monitored parameter:	<p>109,943 tHNO₃</p> <table border="1"> <tr> <td>Nitric Acid produced from 22/01/2009* until 21/01/2010</td><td>424,070</td></tr> <tr> <td>Nitric Acid produced from 22/01/2010* until 31/12/2010</td><td>414,371</td></tr> <tr> <td>Design capacity of the Nitric Acid Plant, according to PDD (P_HNO3,hist,IV)</td><td>467,200</td></tr> </table>	Nitric Acid produced from 22/01/2009* until 21/01/2010	424,070	Nitric Acid produced from 22/01/2010* until 31/12/2010	414,371	Design capacity of the Nitric Acid Plant, according to PDD (P_HNO3,hist,IV)	467,200
Nitric Acid produced from 22/01/2009* until 21/01/2010	424,070						
Nitric Acid produced from 22/01/2010* until 31/12/2010	414,371						
Design capacity of the Nitric Acid Plant, according to PDD (P_HNO3,hist,IV)	467,200						

	<p>* The calendar day, on which the crediting period has started is the 22/01/2007, therefore the year between 22/01 of a calendar year and 21/01 of the subsequent calendar year is considered as a “<i>crediting year</i>”.</p> <p>The nitric acid production within the most recently started crediting year prior to the start of the covered monitoring period is compared with the design capacity of the nitric acid plant as established in the PDD.</p> <p>In the present case, the produced amount of nitric acid in the ongoing crediting year between 22/01/2010 until 31/12/2010 (which is the end of this monitoring period; the end of the crediting year will be the 21/01/2011) has been compared with the design capacity and it was found that the production in the crediting year is clearly below the design capacity. Furthermore, the production in the completed crediting year from 22/01/2009 until 21/01/2010 was clearly below the design capacity.</p> <p>The assessment duly represents the production within a one-year production cycle.</p> <p>An excel book containing recorded daily values and an automatic check, if the production during the monitoring period is below the designed capacity is attached as <i>Annex 2</i> to this Monitoring Report.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline and project emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Located in the nitric acid line, downstream of the absorption tower (324-N-401). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>324-FT-4-609 Type: Magnetic Flowmeter Accuracy class: $\pm 0.5\%$ Serial number: 0870173774 Calibration frequency: Instrument applied requires no regular calibration after factory calibration Date of last calibration: 26/05/2009 (Factory calibration) General maintenance frequency: 48 months from commissioning or latest general maintenance Date of latest general maintenance: 06/05/2010 (Validity: 05/05/2014)</p> <p>324-TT-4-237 Type: Temperature Transmitter Accuracy class: $\pm 0.15\%$ of span Serial number: 966595 Calibration frequency: 48 months Date of last calibration: 06/05/2010 (Validity: 05/05/2014)</p>
Measuring/ Reading/ Recording frequency:	Measuring: Continuously Reading: Every 10 seconds Recording: Daily

Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system</i> and <i>Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Plausibility of nitric acid production data is regularly checked by nitrogen balance.</p>

Data / Parameter:	BE_N2O,y,IV
Data unit:	tN ₂ O
Description:	Baseline emissions of N ₂ O Hu-Chems IV
Measured /Calculated /Default:	Calculated
Source of data:	<p>Monitoring system</p> <p>Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.</p>
Value(s) of monitored parameter:	<p>563.906 tN₂O</p> <p>An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	<p>Measuring: Not applicable</p> <p>Reading: Not applicable</p> <p>Recording: Daily</p>
Calculation method (if applicable):	<p>Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report.</p> <p>On 19/10/2010 the actual ammonia flow rate to the ammonia oxidation reactor exceeded the historical maximum ammonia flow rate to the ammonia oxidation reactor. For this day, the baseline N₂O emissions were capped at conservative IPCC default values, fully in line with the applied methodology and the revised monitoring plan.</p>
QA/QC procedures applied:	-

Data / Parameter:	QI_N2O,y,IV
Data unit:	tN ₂ O
Description:	Quantity of N ₂ O at inlet of destruction facility Hu-Chems IV
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring system Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	563.945 tN₂O An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Daily
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is attached as <i>Annex 2</i> to this Monitoring Report. Furthermore, please refer to the <i>special clarification regarding parameters QI_N2O,y and PE_N2O,y</i> under <i>Section C – 1 (Information Flow)</i> of this monitoring report.
QA/QC procedures applied:	-

Data / Parameter:	CI_N2O,i,IV
Data unit:	tN ₂ O/ Nm ³
Description:	N ₂ O concentration at N ₂ O destruction facility inlet Hu-Chems IV
Measured /Calculated /Default:	Measured
Source of data:	Non-dispersive infrared (NDIR) photometry analyser Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	1.70*10⁻⁶ tN₂O/ Nm³ (Standard temperature: 273.15K, standard pressure: 1,013.25 hPa) An excel book containing recorded daily values (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.
Indicate what the data are used for (Baseline/ Project/ Leakage emission)	Baseline emission calculations

calculations)	
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Sample take-off is located in the tail gas line, upstream of the EnviNO_x® reactor (324-R-402), and leads (via sample gas line) to the locked analyser house IV (located closely to the EnviNO_x® reactor of Hu-Chems plant IV), where analysers and standard gases for calibrations are installed. Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>324-AT-4-0108 Type: NDIR Analyzer Accuracy class: ±1% (zero/span) Serial number: 370861497817 Calibration frequency: Zero calibration daily (automatically) Span calibration every two days (automatically) Third party analyser certification frequency by governmental Korean Testing Laboratory (KTL): 24 months Date of last certification: 11/05/2010 (Validity: 10/05/2012)</p>
Measuring/ Reading/ Recording frequency:	Measuring: Continuously Reading: Every 10 seconds Recording: Daily
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS.</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system</i> and <i>Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Accuracy-safeguarding instructions from Emerson Process Management, the manufacturer of the equipment, related to regular self-calibration and quality of used standard gases, are followed. The analyzers need a calibration on a regular basis. This adjustment procedure is done automatically and can be triggered manually from the operating console or automatically on a time basis (Zero calibration: daily, span calibration: every two days).</p> <p>Certified (Certificates confirming stability of standard gas during monitoring period and 1% uncertainty) standard gases are used for self calibration.</p> <p>Sample line testing is done annually by applying certified standard gas at the beginning of the sample line. Latest test has been conducted on 16/06/2010, with positive results.</p> <p>Emerson Process Management Korea has been mandated to conduct monthly analyser health checks and quarterly inspection checks to ensure good instrument condition. Extended general maintenance service by Emerson Process Management Germany has been</p>

	<p>conducted in January 2010.</p> <p>Plausibility check is regularly done with laboratory gas chromatography analysis.</p>
--	--

Data / Parameter:	T_{g,IV}
Data unit:	°C
Description:	Actual operating temperature ammonia oxidation reactor Hu-Chems IV
Measured /Calculated /Default:	Measured
Source of data:	<p>Measuring device (please refer to Monitoring equipment below)</p> <p>Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.</p>
Value(s) of monitored parameter:	<p>Average: 877.6 °C Minimum: 863.1 °C Maximum: 884.2 °C</p> <p>The temperature in the ammonia oxidation reactor (AOR) is monitored by two thermocouples. The average operating temperature in the AOR is collected, subsequently the Delta-V system automatically calculates and reports the daily average temperature.</p> <p>An excel book containing daily values and automatic checks, if daily average values are within the permitted range (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p> <p>The actual average daily operating temperature in the AOR is within the permitted range for all days covered by this monitoring period.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Located in the ammonia oxidation reactor (324-K-402). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>324-TT-4-106A/C Type: Temperature transmitters Accuracy class: ± 0.15% of span Serial numbers: 966596 / 966598 Calibration frequency: 48 months Date of last calibration: 06/05/2010 (Validity: 05/05/2014)</p>
Measuring/ Reading/ Recording frequency:	<p>Measuring: Continuously Reading: Every 10 seconds Recording: Continuously (DCS), Daily (Excel books)</p>
Calculation method (if applicable):	-
QA/QC procedures applied:	The maintenance methods and procedures for monitoring instruments

	<p>used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system</i> and <i>Systematic measures for QA for monitoring data during AMS down times</i>.</p>
--	--

Data / Parameter:	P_{g,IV}
Data unit:	Pa
Description:	Actual operating pressure ammonia oxidation reactor Hu-Chems IV
Measured /Calculated /Default:	Measured
Source of data:	<p>Measuring device (please refer to Monitoring equipment below)</p> <p>Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.</p>
Value(s) of monitored parameter:	<p>Average: $3.58 \cdot 10^5$ Pa (equivalent to 3.58 barg) Minimum: $3.31 \cdot 10^5$ Pa (equivalent to 3.31 barg) Maximum: $3.66 \cdot 10^5$ Pa (equivalent to 3.66 barg)</p> <p>The pressure in the ammonia oxidation reactor (AOR) is monitored by two pressure transmitters. The average pressure in the AOR is collected and subsequently the Delta-V system automatically reports the daily average pressure.</p> <p>An excel book containing daily values and automatic checks, if daily values are within the permitted range (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p> <p>The actual average daily operating pressure in the AOR is within the permitted range for all days covered by this monitoring period.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Located in the air compressor discharge line, upstream of the ammonia oxidation reactor (324-K-402). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>324-PT-4-305A/B Type: Pressure transmitters Accuracy class: $\pm 0.1\%$ of span Serial numbers: RS0966518/ RS0966519 Calibration frequency: 48 Months Date of last calibration: 06/05/2010 (Validity: 05/05/2014)</p>
Measuring/ Reading/ Recording frequency:	<p>Measuring: Continuously Reading: Every 10 seconds</p>

	Recording: Continuously (DCS), Daily (Excel books)
Calculation method (if applicable):	-
QA/QC procedures applied:	<p>The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down times</i>.</p>

Data / Parameter:	G_{sup,IV}
Data unit:	-
Description:	Supplier of the ammonia oxidation catalyst Hu-Chems IV
Measured /Calculated /Default:	-
Source of data:	Supplier information (i.e. commercial invoice)
Value(s) of monitored parameter:	<p>Johnson Matthey</p> <p>The supplier of the ammonia oxidation catalyst is the same as prior to the start of the project activity.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	<p>Measuring: Not applicable Reading: Not applicable Recording: Every gauze change</p> <p>Latest gauze changes, relevant to the monitoring period: 04/05/2010 15/10/2010</p>
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	G_{com,IV}
Data unit:	%
Description:	Composition of the ammonia oxidation catalyst Hu-Chems IV
Measured /Calculated /Default:	-

Source of data:	Supplier information (i.e. commercial invoice)
Value(s) of monitored parameter:	95% Pt 5% Rh The composition of the ammonia oxidation catalyst during the whole monitoring period is the same kind of catalyst composition already in use prior to the start of the project activity.
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Every gauze change (this comprises the date of changing gauze composition, if applicable) Latest gauze changes, relevant to the monitoring period: 04/05/2010 15/10/2010
Calculation method (if applicable):	-
QA/QC procedures applied:	-

Data / Parameter:	SE_N2O,IV
Data unit:	tN ₂ O/tHNO ₃
Description:	N ₂ O emission rate per ton of nitric acid Hu-Chems IV
Measured /Calculated /Default:	Calculated
Source of data:	Monitoring report (i.e. <i>Annex 2</i> to this Monitoring Report) Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	0.0051 tN₂O/tHNO₃
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	-
Measuring/ Reading/ Recording frequency:	Measuring: Not applicable Reading: Not applicable Recording: Yearly (please refer to explanation under D.2.)
Calculation method (if applicable):	Calculated according to formulae in AM0028v1. An excel book containing the calculation and a description of the applied formulae is

	attached as <i>Annex 2</i> to this Monitoring Report.
QA/QC procedures applied:	-

Data / Parameter:	A_OR,d,IV
Data unit:	tNH ₃ /day
Description:	Actual ammonia flow rate to the ammonia oxidation reactor Hu-Chems IV
Measured /Calculated /Default:	Measured
Source of data:	Measuring device (please refer to Monitoring equipment below) Please refer also to <i>Section C – 1 (Information Flow)</i> of this Monitoring Report.
Value(s) of monitored parameter:	<p>Average: 344.15 tNH₃/day Minimum: 55.50 tNH₃/day Maximum: 356.46 tNH₃/day</p> <p>An excel book containing daily values and automatic checks, if daily values are below historical maximum ammonia flow rate to the AOR (for all days covered by this monitoring period), is attached as <i>Annex 2</i> to this Monitoring Report.</p> <p>On 19/10/2010 the actual ammonia flow rate to the ammonia oxidation reactor exceeded the historical maximum ammonia flow rate to the ammonia oxidation reactor. For this day, the baseline N₂O emissions (BE_N2O,y,IV) were capped at conservative IPCC default values, fully in line with the applied methodology and the revised monitoring plan. For all other days in this monitoring period, the actual daily ammonia flow rate to the AOR is below the historical maximum ammonia flow rate to the AOR.</p>
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculations
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>Meter location: Located in the ammonia supply line, upstream of the ammonia oxidation reactor (324-K-402). Please refer also to <i>Section C – 1 (Line diagram)</i> of this Monitoring Report.</p> <p>324-FT-4-5020 Type: Coriolis flowmeter Accuracy class: ± 0.35% Serial number: 14137655 Calibration frequency: 60 Months Date of last calibration: 05/06/2009 (Validity: 04/06/2014)</p>
Measuring/ Reading/ Recording frequency:	Measuring: Continuously Reading: Every 10 seconds Recording: Continuously (DCS), Daily (Excel books)
Calculation method (if applicable):	-
QA/QC procedures applied:	The maintenance methods and procedures for monitoring instruments used for CDM Monitoring have been incorporated as part of the ISO 9001 procedures of HU-CHEMS. Accordingly, calibration and maintenance are part of regular QA/QC of the nitric acid plant (please

	<p>refer also to section C-3).</p> <p>Please refer also to <i>Section C – 3. Back Up plans / Emergency procedures for monitoring system</i> of this Monitoring Report and respective subitems <i>Back Up Plans for measuring systems / Periodically observation of the automated monitoring system and Systematic measures for QA for monitoring data during AMS down times</i>.</p> <p>Plausibility of ammonia input data is regularly checked by nitrogen balance.</p>
--	--

SECTION E. Emission reductions calculation

All references to formulae and methods used are in compliance with AM0028v1 and the project documentation (PDD, revised monitoring plan) and are transparently shown in the excel books (*Annex 2* to this monitoring report).

E.1. Baseline emissions calculation

>>

Baseline emissions of the project activity are determined based on the quantity of N₂O emitted in the baseline scenario (i.e. the quantity at inlet of the destruction facility), taking national regulations, production levels, the operating conditions of the ammonia oxidation reactor (temperature and pressure), the composition of ammonia oxidation catalyst and the ammonia flow rate to the ammonia oxidation reactor into consideration. Following monitoring activities have been done separately for each of the three nitric acid plants (Hu-Chems II, Hu-Chems III and Hu-Chems IV):

- The quantity of N₂O at inlet of destruction facility (QI_N2O,y) is directly calculated by multiplying the measured tail gas volume flow rate and the measured N₂O concentrations;
- It has been monitored, if there are Korean regulations in place that would limit the quantity of N₂O that can be taken into account for the calculation of baseline emissions;
- It has been monitored, if the production level of HNO₃ for the monitoring period was below the design capacity of the plant;
- It has been monitored, if the operating conditions (temperature and pressure) in the ammonia oxidation reactor were within the permitted ranges for the days covered by the monitoring period;
- It has been monitored, if the composition of the ammonia oxidation catalyst gauges in the ammonia oxidation reactor has been the same as the historical catalyst composition;
- It has been monitored, if the ammonia flow rate to the ammonia oxidation reactor has been below the historical maximum.

Excel books containing recorded monitored data, a comprehensive calculation of baseline emissions with actual values (formulae of calculation are shown in the spreadsheet cells for ease of assessment), automatic checks of nitric acid production levels against design capacity, automatic checks of operating conditions (temperature, pressure) against permitted operating ranges and automatic checks of ammonia flow rates to the ammonia oxidation reactor against the historical maximum are attached as *Annex 2* to this Monitoring Report.

Calculation of total baseline emissions of the project activity

The total baseline emissions of the project activity during the monitoring period (BE_y) are the sum over the plant-specific baseline emissions (BE_{y,II} / BE_{y,III} / BE_{y,IV}):

$$BE_y = BE_{y,II} + BE_{y,III} + BE_{y,IV} = BE_{N2O,y} \times GWP_{N2O} \quad (26)$$

$$BE_{N2O,y} = BE_{N2O,y,II} + BE_{N2O,y,III} + BE_{N2O,y,IV} \quad (27)$$

Parameter	Unit	Hu-Chems Total
BE _y	tCO ₂ e	367,165
BE _{y,II}	tCO ₂ e	106,661
BE _{y,III}	tCO ₂ e	85,694
BE _{y,IV}	tCO ₂ e	174,810

Based on formulae (26) and (27) above:

$$BE_{y,II} = BE_{N2O,y,II} \times GWP_{N2O} \quad (28)$$

Parameter	Unit	Hu-Chems II
BE_y,II	tCO ₂ e	106,661
BE_N ₂ O,y,II	tN ₂ O	344.068
GWP_N ₂ O	tCO ₂ e / tN ₂ O	310

$$BE_{y,III} = BE_{N_2O,y,III} \times GWP_{N_2O} \quad (29)$$

Parameter	Unit	Hu-Chems III
BE_y,III	tCO ₂ e	85,694
BE_N ₂ O,y,III	tN ₂ O	276.432
GWP_N ₂ O	tCO ₂ e / tN ₂ O	310

$$BE_{y,IV} = BE_{N_2O,y,IV} \times GWP_{N_2O} \quad (30)$$

Parameter	Unit	Hu-Chems IV
BE_y,IV	tCO ₂ e	174,810
BE_N ₂ O,y,IV	tN ₂ O	563.906
GWP_N ₂ O	tCO ₂ e / tN ₂ O	310

where:

BE_y	Baseline emissions in year y (tCO ₂ e)
BE_y,II	Baseline emissions Hu-Chems II in year y (tCO ₂ e)
BE_y,III	Baseline emissions Hu-Chems III in year y (tCO ₂ e)
BE_y,IV	Baseline emissions Hu-Chems IV in year y (tCO ₂ e)
BE_N ₂ O,y	Baseline emissions of N ₂ O in year y (tN ₂ O)
GWP_N ₂ O	Global warming potential of N ₂ O = 310
BE_N ₂ O,y,II	Baseline emissions of N ₂ O in year y Hu-Chems II (tN ₂ O)
BE_N ₂ O,y,III	Baseline emissions of N ₂ O in year y Hu-Chems III (tN ₂ O)
BE_N ₂ O,y,IV	Baseline emissions of N ₂ O in year y Hu-Chems IV (tN ₂ O)

In order to ease the joint calculation of baseline emissions over all three nitric acid plants, conservative rounding has been done, i.e. plant specific baseline emissions (BE_y,II / BE_y,III / BE_y,IV) have been rounded down to whole numbers.

Calculation of plant specific baseline emissions of N₂O in the project activity

The calculation of plant specific baseline emissions of N₂O (BE_N₂O,y,II for Hu-Chems II / BE_N₂O,y,III for Hu-Chems III / BE_N₂O,y,IV for Hu-Chems IV) is based on the same set of formulae. In the below section, this formulae are described in general, hence plant-specific suffixes in parameter names are neglected in this general description. Calculations of plant specific baseline emissions with actual values for the monitoring period are implemented in the excel books which are attached as *Annex 2* to this Monitoring Report.

In general, baseline emissions of N₂O (BE_N₂O,y) are equal to the quantity of N₂O at inlet of destruction facility (QI_N₂O,y), given that no regulations on N₂O emissions are in place and the production of HNO₃ is below the design capacity of a nitric acid plant.

$$BE_{N_2O,y} = QI_{N_2O,y} \quad (31)$$

Furthermore, operating conditions of the nitric acid plant (temperature and pressure of the ammonia oxidation reactor) and the actual ammonia flow rate to the ammonia oxidation reactor need to be considered. If monitored values of these parameters exceed permitted historical ranges/levels, baseline emissions of N₂O are to be conservatively determined according to provisions in the applied methodology (AM0028v1) and the revised monitoring plan. Additionally, if a different composition of ammonia oxidation catalyst gauzes compared to the historical composition is used, provisions related to

the limitation of baseline emissions in the applied methodology (AM0028v1) and the revised monitoring plan are to be considered.

Parameter	Unit	Hu-Chems II	Hu-Chems III	Hu-Chems IV**
BE_N2O,y	tN2O	344.068	276.432	563.906**
QI_N2O,y	tN2O	344.068	276.432	563.945

**On 19/10/2010 the actual ammonia flow rate to the ammonia oxidation reactor exceeded the historical maximum ammonia flow rate to the ammonia oxidation reactor in plant Hu-Chems IV. For this day, the baseline N₂O emissions (BE_N2O,y,IV) were capped at conservative IPCC default values, fully in line with the applied methodology (AM0028v1) and the revised monitoring plan.

where:

BE_N2O,y Baseline emissions of N₂O in year y (tN₂O)

QI_N2O,y Quantity of N₂O at inlet of the destruction facility in year y (tN₂O)

The quantity of N₂O at the inlet of the destruction facility (QI_N2O,y) is calculated based on continuous measurement of the tail gas volume flow rate (F_TG,i) and the N₂O concentration at the inlet of the N₂O destruction facility (CI_N2O,i).

$$QI_N2O,y = \sum_i^n F_TG,i \times CI_N2O,i \times M_i \quad (32)$$

Parameter	Unit	Hu-Chems II	Hu-Chems III	Hu-Chems IV
QI_N2O,y	tN2O	344.068	276.432	563.945

For calculation of parameter according to the formula (on a daily basis) please refer to excel books in Annex 2 of this monitoring report. Furthermore, please refer to the special clarification regarding parameters QI_N2O,y and PE_N2O,y under Section C – 1 (Information Flow) of this monitoring report.

where:

QI_N2O,y Quantity of N₂O at inlet of the destruction facility in year y (tN₂O)

F_TG,i Volume flow rate at the destruction facility inlet during interval i (Nm³ / h)

CI_N2O,i N₂O concentration at destruction facility inlet during interval i (tN₂O / Nm³)

M_i Length of measuring interval i (h)

i Interval

n Number of intervals during the year

The specific N₂O emissions per unit of output nitric acid is defined as:

$$SE_N2O,y = QI_N2O,y / P_HNO3,y \quad (33)$$

Parameter	Unit	Hu-Chems II	Hu-Chems III	Hu-Chems IV
SE_N2O,y	tN2O / tHNO ₃	0.0126	0.0104	0.0051
QI_N2O,y	tN2O	344.068	276.432	563.945
P_HNO3,y	tHNO ₃	27,325	26,594	109,943

where:

SE_N2O,y Specific N₂O emissions per output nitric acid in year y (tN₂O/tHNO₃)

QI_N2O,y Quantity of N₂O emissions at inlet of the destruction facility in year y (tN₂O)

P_HNO3,y Production of nitric acid in year (t HNO₃)

Other monitoring activities with effect on baseline emissions

The production of nitric acid for the monitoring period is below the design capacity in all three nitric acid plants (Hu-Chems II / Hu-Chems III / Hu-Chems IV), hence no limitation of the baseline emissions is to be applied.

During the monitoring period, the daily average operating temperature did not exceed the permitted range for all days covered by the monitoring period in all three nitric acid plants (Hu-Chems II, Hu-Chems III and Hu-Chems IV), hence no limitation of the baseline emissions is to be applied.

During the monitoring period, the daily average operating pressure did not exceed the permitted range for all days covered by the monitoring period in all three nitric acid plants (Hu-Chems II, Hu-Chems III and Hu-Chems IV), hence no limitation of the baseline emissions is to be applied.

During the monitoring period, the composition of ammonia oxidation catalysts was the same as the historic composition of ammonia oxidation catalysts in all three nitric acid plants (Hu-Chems II, Hu-Chems III and Hu-Chems IV), hence no limitation of the baseline emissions is to be applied.

During the monitoring period, the daily ammonia flow rate to the ammonia oxidation reactor did not exceed the historical maximum for all days covered by the monitoring period in nitric acid plants Hu-Chems II and Hu-Chems III, hence no limitation of the baseline emissions is to be applied in these plants. On 19/10/2010 the actual ammonia flow rate to the ammonia oxidation reactor exceeded the historical maximum ammonia flow rate in plant Hu-Chems IV. For this day, the baseline N₂O emissions (BE_N2O,y,IV) were capped at conservative IPCC default values, fully in line with the applied methodology and the revised monitoring plan. For all other days in the monitoring period, the actual daily ammonia flow rate to the AOR was below the historical maximum in plant Hu-Chems IV.

E.2. Project emissions calculation

>>

Project emissions of the project activity are determined based on the quantity of N₂O not destroyed by the destruction facility and emissions related to the operation of the destruction facility (i.e. emissions from ammonia and hydrocarbon input), taking production levels under consideration. Following monitoring activities have been done separately for each of the three nitric acid plants (Hu-Chems II, Hu-Chems III and Hu-Chems IV):

- The quantity of N₂O not destroyed (PE_N2O,y) is directly calculated by multiplying the measured tail gas volume flow rate and the measured N₂O concentrations;
- The quantity of hydrocarbon (Propane) to the EnviNOx® reactors of plants Hu-Chems II and Hu-Chems III has been monitored. No hydrocarbon is used in plant Hu-Chems IV;
- It has been monitored, if the production level of HNO₃ for the monitoring period was below the design capacity of the plant.

Excel books containing recorded monitored data, a comprehensive calculation of project emissions with actual values (formulae of calculation are shown in the spreadsheet cells for ease of assessment) and automatic checks of nitric acid production levels against design capacity are attached as *Annex 2*.

Calculation of total project emissions of the project activity

The total project emissions of the project activity during the monitoring period (PE_y) are the sum over the plant-specific project emissions (PE_{y,II} / PE_{y,III} / PE_{y,IV}):

$$PE_y = PE_{y,II} + PE_{y,III} + PE_{y,IV} = PE_{ND,y} + PE_{DF,y} \quad (34)$$

Parameter	Unit	Hu-Chems Total
PE _y	tCO ₂ e	8,350
PE _{y,II}	tCO ₂ e	3,017
PE _{y,III}	tCO ₂ e	1,822
PE _{y,IV}	tCO ₂ e	3,511

$$PE_{ND,y} = PE_{ND,y,II} + PE_{ND,y,III} + PE_{ND,y,IV} \quad (35)$$

Parameter	Unit	Hu-Chems Total
PE_{ND,y}	tCO₂e	7,877
PE _{ND,y,II}	tCO ₂ e	2,782
PE _{ND,y,III}	tCO ₂ e	1,584
PE _{ND,y,IV}	tCO ₂ e	3,511

$$PE_{DF,y} = PE_{DF,y,II} + PE_{DF,y,III} + PE_{DF,y,IV} \quad (36)$$

Parameter	Unit	Hu-Chems Total
PE_{DF,y}	tCO₂e	473
PE _{DF,y,II}	tCO ₂ e	235
PE _{DF,y,III}	tCO ₂ e	238
PE _{DF,y,IV}	tCO ₂ e	0

Based on formulae (34), (35) and (36) above:

$$PE_{y,II} = PE_{ND,y,II} + PE_{DF,y,II} \quad (37)$$

Parameter	Unit	Hu-Chems II
PE_{y,II}	tCO₂e	3,017
PE _{ND,y,II}	tCO ₂ e	2,782
PE _{DF,y,II}	tCO ₂ e	235

$$PE_{y,III} = PE_{ND,y,III} + PE_{DF,y,III} \quad (38)$$

Parameter	Unit	Hu-Chems III
PE_{y,III}	tCO₂e	1,822
PE _{ND,y,III}	tCO ₂ e	1,584
PE _{DF,y,III}	tCO ₂ e	238

$$PE_{y,IV} = PE_{ND,y,IV} + PE_{DF,y,IV} \quad (39)$$

Parameter	Unit	Hu-Chems IV
PE_{y,IV}	tCO₂e	3,511
PE _{ND,y,IV}	tCO ₂ e	3,511
PE _{DF,y,IV}	tCO ₂ e	0

where:

PE_y Project emissions in year y (tCO₂e)
PE_{y,II} Project emissions Hu-Chems II in year y (tCO₂e)
PE_{y,III} Project emissions Hu-Chems III in year y (tCO₂e)
PE_{y,IV} Project emissions Hu-Chems IV in year y (tCO₂e)
PE_{ND,y} Project emissions from N₂O not destroyed in year y (tCO₂e)
PE_{DF,y} Project emissions related to the operation of the destruction facility in year y (tCO₂e)

PE_{ND,y,II} Project emissions from N₂O not destroyed in year y Hu-Chems II (tCO₂e)
PE_{ND,y,III} Project emissions from N₂O not destroyed in year y Hu-Chems III (tCO₂e)
PE_{ND,y,IV} Project emissions from N₂O not destroyed in year y Hu-Chems IV (tCO₂e)
PE_{DF,y,II} Project emissions related to the operation of the destruction facility in year y Hu-Chems II (tCO₂e)
PE_{DF,y,III} Project emissions related to the operation of the destruction facility in year y Hu-Chems III (tCO₂e)

PE_DF,y,IV Project emissions related to the operation of the destruction facility in year y Hu-Chems IV (tCO₂e)

Calculation of plant specific project emissions from N₂O not destroyed and plant specific project emissions from the operation of the destruction facility

The calculation of plant specific project emissions from N₂O not destroyed in year y (PE_ND,y,II for Hu-Chems II / PE_ND,y,III for Hu-Chems III / PE_ND,y,IV for Hu-Chems IV) and plant specific project emissions related to the operation of the destruction facility (PE_DF,y,II for Hu-Chems II / PE_DF,y,III for Hu-Chems III / No such project emissions occur in Hu-Chems IV) is based on the same set of formulae. In the below section, this formulae are described in general, hence plant-specific suffixes in parameter names are neglected in this general description. Calculations of plant specific project emissions with actual values for the monitoring period are implemented in the excel books which are attached as *Annex 2* to this Monitoring Report.

$$PE_ND,y = PE_N2O,y \times GWP_N2O \quad (40)$$

Parameter	Unit	Hu-Chems II	Hu-Chems III	Hu-Chems IV
PE_ND,y	tCO ₂ e	2,782	1,584	3,511
PE_N2O,y	tN ₂ O	8.973	5.107	11.324
GWP_N2O	tCO ₂ e / tN ₂ O	310	310	310

where:

PE_ND,y Project emissions from N₂O not destroyed in year y (tCO₂e)

PE_N2O,y Project emissions of N₂O in year y (tN₂O)

GWP_N2O Global warming potential of N₂O = 310

In order to ease the joint calculation of project emissions over all three nitric acid plants, conservative rounding has been done, i.e. plant specific project emissions from N₂O not destroyed (PE_ND,y,II / PE_ND,y,III / PE_ND,y,IV) have been rounded up to whole numbers.

The quantity of N₂O not destroyed by the project activity (PE_N2O,y) is calculated based on continuous measurement of the tail gas volume flow rate (F_TG,i) and the N₂O concentration at the outlet of the N₂O destruction facility (CO_N2O,i).

$$PE_N2O,y = \sum_i^n F_TG,i \times CO_N2O,i \times M_i \quad (41)$$

Parameter	Unit	Hu-Chems II	Hu-Chems III	Hu-Chems IV
PE_N2O,y	tN ₂ O	8.973	5.107	11.324

For calculation of parameter according to the formula (on a daily basis) please refer to excel books in Annex 2 of this monitoring report. Furthermore, please refer to the special clarification regarding parameters *QI_N2O,y* and *PE_N2O,y* under Section C – 1 (Information Flow) of this monitoring report.

where:

PE_N2O,y Project emissions of N₂O in year y (tN₂O)

F_TG,i Volume flow rate tail gas at destruction facility during interval i (Nm³ / h)

CO_N2O,i N₂O concentration in the tail gas of the N₂O destruction facility during interval i (tN₂O / Nm³)

M_i Length of measuring interval i (h)

i Interval

n Number of intervals during the year

Project emissions related to the operation of the destruction facility are calculated based on ammonia input to the destruction facility and hydrocarbon input to the destruction facility.

$$PE_{DF,y} = PE_{NH3,y} + PE_{HC,y} \quad (42)$$

Parameter	Unit	Hu-Chems II	Hu-Chems III	Hu-Chems IV
PE_DF,y	tCO₂e	235	238	0
PE_NH ₃ ,y	tCO ₂ e	0	0	0
PE_HC,y	tCO ₂ e	235	238	0

where:

PE_DF,y Project emissions related to the operation of the destruction facility in year y (tCO₂e)

PE_NH₃,y Project emissions related to ammonia input to destruction facility in year y (tCO₂e)

PE_HC,y Project emissions related to hydrocarbon input to destruction facility in year y (tCO₂e)

Specifically to this project activity and as described in the PDD, following circumstances need to be considered with respect to project emissions related to the operation of the destruction facility:

- As SCR DeNO_x units have been installed prior to the project activity, project emissions related to ammonia input to destruction to the facilities (PE_NH₃,y) are zero for all three plants (Hu-Chems II, Hu-Chems III and Hu-Chems IV);
- No hydrocarbon is used in plant Hu-Chems IV, consequently no project emissions related to hydrocarbon use occur in plant Hu-Chems IV, hence project emissions from hydrocarbon use in destruction facility are zero in plant Hu-Chems IV (PE_HC,y,IV).
- The EnviNOx® systems in plant Hu-Chems II and plant Hu-Chems III are designed to use propane as reducing agent. No methane is used nor is it present in the hydrocarbon. Hence, emissions from non-converted methane do not occur and the parameter (HCE_NC,y) are zero;

$$PE_{HC,y} = HCE_{C,y} + HCE_{NC,y} \quad (43)$$

Parameter	Unit	Hu-Chems II	Hu-Chems III	Hu-Chems IV
PE_HC,y	tCO₂e	235	238	0
HCE_C,y	tCO ₂ e	235	238	Not applicable
HCE_NC,y	tCO ₂ e	0	0	Not applicable

where:

PE_HC,y Project emissions related to hydrocarbon input to destruction facility in year y (tCO₂e)

HCE_C,y Converted hydrocarbon emissions in year y (tCO₂e)

HCE_NC,y Methane emissions in year y (tCO₂e)

Specifically to this project activity and as described in the PDD, following circumstances need to be considered with respect of project emissions related to hydrocarbon input:

- For converted hydrocarbon emissions, conservative option according to the methodology (complete conversion of propane to CO₂) is applied per default. Applied assumption of full conversion (OXID_HC = 100%) of hydrocarbon (Propane) to CO₂ leads to maximum project emissions theoretically possible from this source in the emission reduction calculation.

$$HCE_{C,y} = \rho_{HC} \times Q_{HC,y} \times EF_{HC} \times OXID_{HC}/100 \quad (44)$$

Parameter	Unit	Hu-Chems II	Hu-Chems III
HCE_C,y	tCO₂e	235	238
ρ_{HC}	t / Nm ³	2.0*10 ⁻³	2.0*10 ⁻³
Q_HC,y	Nm ³	39,119	39,607
EF_HC	tCO ₂ e / t HC	3.0	3.0
OXID_HC	%	100	100

where

HCE_C,y Converted hydrocarbon emissions in year y (tCO₂e)
 ρ_HC Hydrocarbon density (t / Nm³)
 Q_HC,y Hydrocarbon input in year (Nm³)
 EF_HC Carbon emission factor of hydrocarbon (tCO₂ / t HC)
 OXID_HC Oxidation factor of hydrocarbon (%)

In order to ease the joint calculation of project emissions over all three nitric acid plants, conservative rounding has been done, i.e. plant specific converted hydrocarbon emissions (HCE_C,y,II and HCE_C,y,III) have been rounded up to whole numbers.

Other monitoring activities with effect on project emissions

The production of nitric acid for the monitoring period is below the design capacity in all three nitric acid plants (Hu-Chems II / Hu-Chems III / Hu-Chems IV), hence no limitation of the project emissions is to be applied.

E.3. Leakage calculation

>>

According to AM0028v1, leakage emissions need only to be analyzed if the project activity does not involve any energy recovery from the tail gas. A tail gas turbine is installed end of pipe in all three plants (Hu-Chems II, Hu-Chems III and Hu-Chems IV), hence LE_y is zero for all plants.

E.4. Emission reductions calculation / table

>>

The total emission reduction achieved by this project activity during the monitoring period is the difference between baseline emissions (BE_y), project emissions (PE_y) and leakage emissions (LE_y):

$$ER_y = BE_y - PE_y - LE_y \quad . \quad (45)$$

Parameter	Unit	Hu-Chems Total
ER_y	tCO ₂ e	358,815
BE_y	tCO ₂ e	367,165
PE_y	tCO ₂ e	8,350
LE_y	tCO ₂ e	0

where:

ER_y Emissions reductions of the project activity during the year y (tCO₂e)
 BE_y Baseline emissions during the year y (tCO₂e)
 PE_y Project emissions during the year y (tCO₂e)
 LE_y Leakage emissions in year y (tCO₂e)

Total baseline emissions: 367,165 tCO₂e

Total project emissions: 8,350 tCO₂e

Total leakage: 0 tCO₂e

Total emission reductions: 358,815 tCO₂e

E.5. Comparison of actual emission reductions with estimates in the CDM-PDD

>>

Comparison of emission reductions with PDD values – Total Project Activity

Item	Values applied in ex-ante calculation of the registered CDM-PDD	Actual values reached during the monitoring period
Emission reductions (tCO ₂ e)	<p>One year: 1,280,429</p> <p>Monitoring period (92 days): 322,738</p>	358,815

Reason for the increase in actual emission reductions achieved during the current monitoring period compared to ex-ante calculation of the registered CDM-PDD is given in section E.6. below. It should be noted that the ex-ante estimation of emissions reductions in the PDD was generally based on conservative assumptions.

E.6. Remarks on difference from estimated value in the PDD

>>

Comparison of emission reductions with PDD values – Hu-Chems II

Comparison of ER with PDD values: Hu-Chems II	
Source	Value
Emission reduction estimation according to PDD (one year; rounded)	329,397 tCO ₂ e
Corresponding PDD estimation (over 92 days; rounded)	83,026 tCO ₂ e
Actual calculation of emission reduction in monitoring period (over 92 days)	103,644 tCO ₂ e

The increase of the actual emission reduction during the monitoring period compared to the corresponding ex-ante estimation according to the PDD is caused by following reasons:

- For the PDD calculation, a destruction rate of [94.00%] was used, the actual destruction rate reaches an average level of about [97.39%];
- Due to the absence of actual values, an inlet concentration of [3.5*10⁻⁶ tN₂O / Nm³] for baseline emission estimation in the PDD was used. Actual concentrations measured reach an average level of [4.06*10⁻⁶ tN₂O / Nm³] and therefore lead to higher baseline emissions;

Comparison of emission reductions with PDD values – Hu-Chems III

Comparison of ER with PDD values: Hu-Chems III	
Source	Value
Emission reduction estimation according to PDD (one year; rounded)	329,397 tCO ₂ e
Corresponding PDD estimation (over 92 days; rounded)	83,026 tCO ₂ e
Actual calculation of emission reduction in monitoring period (over 92 days)	83,872 tCO ₂ e

The increase of the actual emission reduction during the monitoring period compared to the corresponding ex-ante estimation according to the PDD is caused by following reasons:

- For the PDD calculation, a destruction rate of [94.00%] was used, the actual destruction rate reaches an average level of about [98.15%];
- Due to the absence of actual values, an inlet concentration of [3.5*10⁻⁶ tN₂O / Nm³] for baseline emission estimation in the PDD was used. Actual concentrations measured reach an average level of [3.54*10⁻⁶ tN₂O / Nm³] and therefore lead to higher baseline emissions;

Comparison of emission reductions with PDD values – Hu-Chems IV

Comparison of ER with PDD values: Hu-Chems IV	
Source	Value
Emission reduction estimation according to PDD (one year; rounded)	621,634 tCO ₂ e
Corresponding PDD estimation (over 92 days; rounded)	156,686 tCO ₂ e
Actual calculation of emission reduction in monitoring period (over 92 days)	171,299 tCO ₂ e

The increase of the actual emission reduction during the monitoring period compared to the corresponding ex-ante estimation according to the PDD is caused by following reasons:

- For the PDD calculation, a destruction rate of [94.00%] was used, the actual destruction rate reaches an average level of about [97.99%];
- Due to the absence of tail gas flow measurement, the tail gas flow used for emission reduction determination in the PDD was estimated with [149,675 Nm³ / h]. Actual flows measured reach an average level of [155,908 Nm³ / h] and therefore contribute to a higher emission reduction than estimated.

It should be noted that the ex-ante estimation of emissions reductions in the PDD was generally based on conservative assumptions.

ANNEX 1

Social Fund

As described in the PDD a Social Fund was established by the project developer and the project operator. This fund will contribute to the social benefit of the people living in the area of the project activity by financing projects and social activities. Projects and Organizations supported by the CDM Social Fund are the Yeodo Academy, the Endowment of In-Company welfare fund and the Sang am village fund. The Yeodo Academy intends to improve the basic elementary and secondary education and the objective of the Welfare Fund is to contribute to working employees' life stabilization and welfare improvement. Contribution to the Social Fund in the recent years was as follows:

- Social Fund 2007: 250,931,278 WON (~ 150,000 Euro)
- Social Fund 2008: 854,902,652 WON (~ 530,000 Euro)
- Social Fund 2009: 582,706,027 WON (~ 320,000 Euro)
- Social Fund 2010: 618,891,360 WON (~ 400,000 Euro)

ANNEX 2

Excel books containing monitored data and calculations of baseline emissions, project emissions and emission reductions as additional checks and information are attached as separate files:

HUC_II_MP15_ERCLAISING_UNFCCC_CONFIDENTIAL.xls
HUC_III_MP15_ERCLAISING_UNFCCC_CONFIDENTIAL.xls
HUC_IV_MP15_ERCLAISING_UNFCCC_CONFIDENTIAL.xls
HUC_OVERALL_MP15_ERCLAISING_UNFCCC_CONFIDENTIAL.xls

ANNEX 3

Additional excel books containing parameters calculated on 10seconds basis are attached as separate files:

HUC_II_MP15_CHECK_UNFCCC_CONFIDENTIAL.xls
HUC_III_MP15_CHECK_UNFCCC_CONFIDENTIAL.xls
HUC_IV_MP15_CHECK_UNFCCC_CONFIDENTIAL.xls
HUC_OVERALL_MP15_CHECK_UNFCCC_CONFIDENTIAL.xls

- - - - -

History of the document

Version	Date	Nature of revision
01	EB 54, Annex 34 28 May 2010	Initial adoption.
Decision Class: Regulatory Document Type: Guideline, Form Business Function: Issuance		