



**Monitoring report form for CDM project activity
(Version 07.0)**

Complete this form in accordance with the instructions attached at the end of this form.

MONITORING REPORT

Title of the project activity	Conversion of SF ₆ to the Alternative Cover Gas SO ₂ at RIMA Magnesium Production	
UNFCCC reference number of the project activity	UNFCCC CDM 2486	
Version number of the PDD applicable to this monitoring report	Version 04	
Version number of this monitoring report	Version 01	
Completion date of this monitoring report	14/01/2020	
Monitoring period number	5th monitoring period of 2nd Crediting Period	
Duration of this monitoring period	Period (01/01/2020 - 31/12/2020)	
Monitoring report number for this monitoring period	-	
Project participants	RIMA Industrial S/A Nordic Environment Finance Corporation (NEFCO) and Electrabel NV/SA	
Host Party	Brazil	
Applied methodologies and standardized baselines	AM0065 - Replacement of SF ₆ with alternate cover gas in the magnesium industry (version 02.1)	
Sectoral scopes	9 : Metal production	
Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period	Amount achieved before 1 January 2013	Amount achieved from 1 January 2013
	-	269,600 tCO ₂ e
Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the PDD	318,984 tCO ₂ e	

SECTION A. Description of project activity

A.1. General description of project activity

The purpose of the project activity is substituting sulphur hexafluoride (SF₆), a high global warming potential (GWP) gas, with a non-global warming sulphur dioxide (SO₂) gas at RIMA magnesium factory.

SF₆ is used as a cover gas to prevent oxidation of the molten magnesium during production and casting of magnesium metal products, and typically escape to the atmosphere. SF₆ is considered a non-reactive gas, and is ideally suited for this kind of protection as a “covering” for molten magnesium (hence the term “cover gas”). Although SO₂ is not a greenhouse gas, this gas has health impacts, therefore new latest environmental/safety high control technology was transferred to RIMA, to ensure safe handling of SO₂.

The primary objective of RIMA Project is to help Brazil meet the eight Millennium Goals (United Nations, 2008) as established by United Nations – eradicate extreme poverty and hunger, achieve universal primary education, promote gender equality and empower women, reduce child mortality, improve maternal health, combat HIV/AIDS, malaria and other diseases, ensure environmental sustainability and develop a goal partnership for development – contributing to the environmental, social and economic sustainability by reducing greenhouse gas (GHG) emissions.

Relevant dates for the project activity:

- On 10 March 2007, after the registration of the first CDM project developed by RIMA, the company Board started to think and discuss about a second CDM project. During the month of March/07, the possibility to switch the cover gas SF₆ to a non-green house gas started to be discussed inside RIMA;
- In January 2008, RIMA closed the ERPA (Emission Reduction Purchase Agreement) with 33 Asset Management;
- In February 2008, an applicable CDM methodology AM0065 was approved and publicized by EB, consultants to develop CDM process were contacted and RIMA started construction of the room to install the SO₂ gas supplier,
- Between June-July 2008, after a long period testing with SO₂ gas, the first results were not good. The testing and adjustment continued through all validation period as well, and little by little good results started to appear. During all testing period, withdrawing the project activity was always a possibility as there was no income generation and huge adaptation efforts as the SO₂ is a toxic and dangerous gas;
- On 31 October 2008, the full change of the gas supplying system was done;
- Between April-June 2009, the completely decommissioning and disposal of all piping and pumping equipment used for previous cover gas SF₆ was done;
- On 02 July 2009, this project was approved;
- In 06 January 2011, was approved by the CDM Executive Board the monitoring plan revised and issued on 20 December 2010 by Rima. The changes occurred on monitoring plan was revised during the second verification for the period from 01/01/2010 to 30/06/2010;
- In November 2012, after understandings between RIMA and 33 Asset Management signed the term to terminate the ERPA (Emission Reduction Purchase Agreement);
- In February 2014, RIMA announced to UNFCCC the withdrawal of 33 Asset Management as project participant;
- In February 2014, RIMA announced to UNFCCC the addition of Electrabel NV/SA as project participant. RIMA does not have ERPA (Emission Reduction Purchase Agreement) with Electrabel NV S/A;
- In October 2014, RIMA closed the ERPA (Emission Reduction Purchase Agreement) with Nordic Environment Finance Corporation (NEFCO) valid until December 2017. This ERPA involves CER of this project; and

- In June 2015, RIMA closed a second ERPA (Emission Reduction Purchase Agreement) with Nordic Environment Finance Corporation (NEFCO) valid until June 2021. This ERPA involves CER of this project.
- The date of 01/07/2016 is the end of deadline of the first crediting period of emission reductions of this project.
- In October 2015, RIMA contracted DOE AENOR to do the validation of new PDD regarding the second crediting period of this project.
- After process of review of all documents and information related of this project, the DOE AENOR issued the validation report dated 18/10/2016.
- In the day of 02/11/2016 the DOE AENOR submitted to the CDM registration team the request the renewal of crediting period of this project containing the validation report and associated documents.
- The second crediting period of this project was approved by UNFCCC in 20/01/2017.

RIMA clarify that the emission reductions achieved on this monitoring period was calculated during the period of 01/01/2020 until 31/12/2020, which is included in second crediting period.

Total emission reductions achieved in this monitoring period: 269,600 tCO₂e

Company Profile

RIMA Industrial S/A, the project owner, was founded in 1987 operating in several areas as mining, engineering, agriculture-livestock and tourism and has a diverse line of products such as silicon metal, pure magnesium, magnesium alloys, calcium silicon alloys, magnesium-iron-silicon, iron-silicon 75%, inoculants, specialty cored wires and magnesium die cast pieces.

RIMA magnesium plant is the sole plant of this metal in south hemisphere and where this CDM project is installed.

RIMA is a member of International Magnesium Association (IMA). IMA and United States Environmental Protection Agency (EPA)'s Partners created the "SF₆ Emission Reduction Partnership for the Magnesium Industry"¹. They join companies committed to eliminate SF₆ emissions from magnesium production and casting processes by year-end 2010.

In conference of International Magnesium Association (IMA) in June of 2014, the Environmental Responsibility Award² was presented to RIMA, regarding your Primary Magnesium Production Process (where CDM project RIMA is installed). After presenting the paper "RIMA's Process: Green Magnesium From a Fully Integrated Plant" during 2011 IMA Annual Conference in Prague, German carmaker AUDI AG and RIMA Industrial decided to make a complete Life Cycle Assessment (LCA) of RIMA's primary magnesium process. PE International, a German consultancy for sustainability, conducted a comprehensive LCA that evaluated the environmental impact of the RIMA magnesium process. The RIMA Process Study showed that RIMA's plant greenhouse gas emissions are only 10.1 Kg CO₂eq/Kg Mg when the average of other companies that use the same technology is 25.8 Kg CO₂eq /Kg Mg.

RIMA is the world's 4th largest producer of Silicon Metal, the 2nd largest Magnesium Die Caster. RIMA is also the only one integrated magnesium plant in the world. Manufacturing magnesium from the raw material (dolomite), induction/casting, and die casting.

RIMA has environmental and social responsibility evidenced by its initiatives through Vicintin Foundation³. Vicintin Foundation objective is social acting through the articulation of three sectors: government, private companies and communities. The foundation implements several activities in health, education and environment areas in Belo Horizonte and Minas Gerais state.

¹ For more information see: <https://www.epa.gov/f-gas-partnership-programs/epas-sf6-emission-reduction-partnership-magnesium-industry>

² For more information see: https://www.intlimg.org/page/2014_res_award_ima

³ For more information see: <http://www.vicintinfoundation.org/>.

RIMA also has environmental responsibility by initiatives through Private Natural Heritage Reserve⁴ Alessandra Vicintin created in 2006 and has around 15,870.65 hectares of land and it is considered the largest reserve in the state of Minas Gerais. The region where the reserve is located encompasses a sensitive ecosystem: the veredas - a typical cerrado environment located near river sources that functions as drainage paths that contribute to the health and regularity of water flows as they function as very important drainage basins that replenish rivers flowing into São Francisco rivers initial and middle regions.

A.2. Location of project activity

The project activity is located in Bocaiuva city, Northern region of Minas Gerais state, Midwest region of Brazil. Bocaiuva city is 369 km from Belo Horizonte, the capital of the state⁵. The project geographic coordinates is latitude 17° 36'07" South and longitude 43° 48' 28" West.

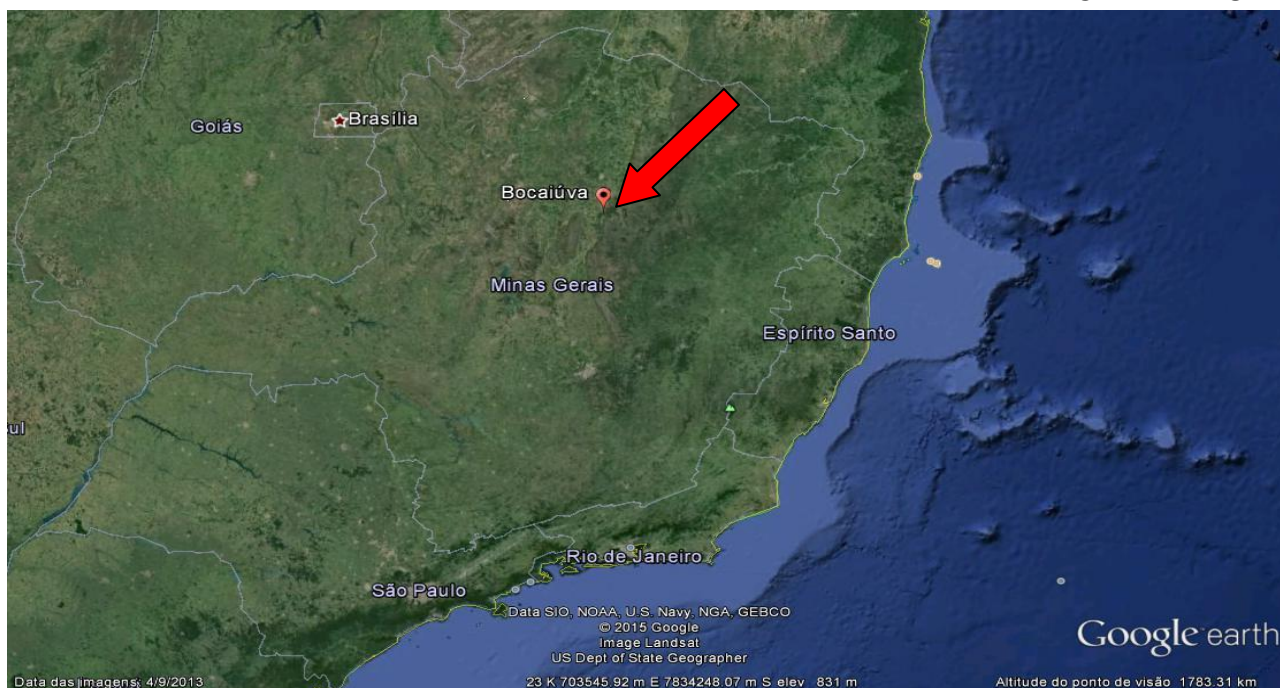


Map 1 – Political division of Brazil showing the state of Minas Gerais, where is located the city of Bocaiuva. (Source: Political map of Brazil⁶, 2015)

⁴ Available at: <http://www.vicintinrppn.org/>

⁵ Available at: <https://pt.wikipedia.org/wiki/Bocaiuva>

⁶ Available at: <http://portaldemapas.ibge.gov.br/portal.php#mapa97>. Retrieved on 28 September 2015.



Map 2 – Record showing the satellite town of Bocaiúva, located in Minas Gerais.
(Source: Google Earth⁷, 2015)

A.3. Parties and project participants

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Brazil (host)	RIMA Industrial S/A	No
Norway	Nordic Environment Finance Corporation (NEFCO)	
Netherlands	Electrabel NV/SA	

A.4. References to applied methodologies and standardized baselines

- AM0065 - Replacement of SF₆ with alternate cover gas in the magnesium industry (version 02.1);
- Combined tool to identify the baseline scenario and demonstrate additionality (version 06.0);⁸

A.5. Crediting period type and duration

Type of crediting period: Renewable crediting period (second crediting period)

Start date of second crediting period: 02/07/2016

End date of second crediting period: 01/07/2023

Length of crediting period: 7 years 0 months

⁷ Available at: <http://www.google.com/earth/>. Retrieved on 01 October 2015.

⁸ The methodology and combined tool can be found at the following link:
<https://cdm.unfccc.int/methodologies/DB/GNX2U6RAUIP1UD1IP3CRDPVPIGSS0>.

SECTION B. Implementation of project activity

B.1. Description of implemented project activity

RIMA produces magnesium crystals from dolomite, by silico-thermic process under vacuum. Magnesium crystals are then further processed in Fusion Area into ingots or transferred in liquid form to Die Casting Area.

During the molten of magnesium to manufacture ingots or die casting pieces, was used a cover gas to protect the metal against oxidation. RIMA was utilized sulfur hexafluoride (SF_6) as cover gas which has high global warming potential and was substituted by sulfur dioxide (SO_2). The technology was transferred from Austria.

RIMA project was installed the necessary piping, equipment and procedures (including staff safety equipment and training) required to switch from SF_6 to SO_2 .



Figure 1 - Previous Situation: SF_6 supplying system at Die Casting Area.
One cylinder per die casting machine.



Figure 2 - Previous Situation: One centralized SF_6 supply system for Fusion Area



Figure 3 – SF_6 supplying system decommissioning scene

The project itself consisted of the following elements:

- Installation of new piping, pumping, metering and other equipment needed to pump SO₂ over the molten magnesium in order to protect the metal. The project removed piping and pumping equipment used to protective cover gas SF₆. Removed equipment was sent to final disposal or scrap;
- Installation of gas cabinet or cylinder storage area with leak monitors and emergency ventilation system;
- Installation of redundant/back-up melt protection technology in case accidental SO₂ leakage requires system shut-down and/or repair;
- Control and monitoring of SO₂ emissions are in compliance with the local environmental regulations;
- Held staff technical training for proper handling procedures, to reduce dangerous accidental exposure to SO₂;
- Developed and trained staff for emergency response plan;
- Back-up power/generator for gas mixing system and necessary controls, compressors, etc. Capable of running independently for 12 hours;
- Provided personal safety equipment: protective wear and gears, respirator, dosimeter and monitors when operating in an environment under SO₂; and
- Developed and executed Maintenance Plan for equipment and gas distribution system to assure safe and consistent operation.



Figure 4 - Actual Situation: One SO₂ centralized supplying system for both Fusion and Die Casting Area.

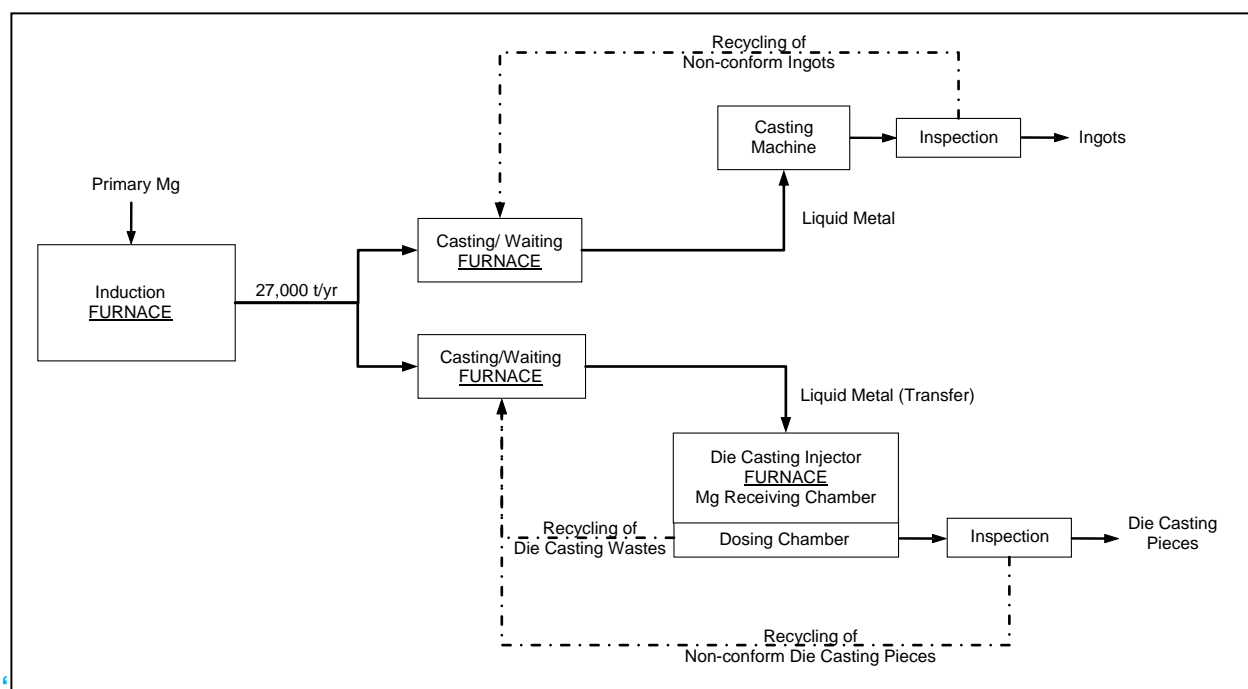


Figure 5 – Previous Situation of SF₆ Gas Cylinder Storage Patio



Figure 6 – Actual Situation of SO₂ Gas Storage Patio

Magnesium Products Production



Flowchart 1 – Simplified RIMA Magnesium Production Process (Installed Capacity)

The induction furnace is where the magnesium crystals (primary magnesium) are melted with a salt protection, no SF₆ is used to protect the surface. The liquid magnesium is transferred to the next furnaces.

The casting furnaces, waiting furnaces, production of ingots and production of liquid metal are located in the Fusion Area of the RIMA plant. Liquid metal is then transported in containers by fork-lifts to the Die Casting Area, called as FSP (Casting Under Pressure) in RIMA.

In the Fusion Area:

- Until year 2016 there was 2 casting machines. In recent years Rima experienced an increase in the production of the magnesium (liquid metal and ingot) fusion area due to the growth in demand in several

industrial consumer segments such as aluminium, aerospace, electronic (smartphone, computer chips) This growth contributed positively to Rima's increase on the production of magnesium specially ingots.

As consequence of this scenario, the frequency of use of the two casting machines has become continuous and uninterrupted.

As shown in the PDD of the second crediting period, Rima projects that demand for magnesium ingots will continue growing in the next years.

It happens that, in the event of any or both of the two existing casting machines, whether due to preventive or corrective maintenance, the ingot production is reduced and compromised until the maintenance procedures are finalized.

Therefore, in order not to compromise Rima's magnesium casting operations, it was decided to install a third casting machine in 2017 year. The start-up of this machine was in August of 2017.

Rima emphasizes that the installation of this third machine has the sole purpose of serving the operation and maintenance plan of the magnesium ingot stage. That is, there is no increase in the production capacity of magnesium.

Finally, in the casting machines is necessary the use of cover gas;

- There are 11 furnaces, as follows:
 - Induction: are 03 induction furnaces used to melt the primary magnesium, with capacity to produced 27,000 t/yr of liquid magnesium;
 - Casting/Waiting: are 08 casting/waiting furnaces, commonly 6 furnaces operate as casting furnace and 2 as waiting furnace, where is necessary the use of cover gas. They receive the liquid magnesium (from induction furnaces), the alloying elements and production recycling (non-conform ingots, non-conform die casting pieces and die casting waste);

In the Die Casting Area:

- There are 12 units of die casting, where is necessary the use of cover gas. Die casting unit receives the liquid metal by container that is coupled at the unit. The liquid metal is injected into the first chamber, and then injected to the piece model.

Changes/investments regarding the equipment involved in the continuation of the project for the new period of crediting are not required.

In the Fusion Area, there was only one point of cover gas supply, while in the Die Casting Area, each unit injector has its own system of coverage of gas supply and some of them are supplied by the same supply point of Fusion Area.

Actually there is a central gas which provides the cover gas of dilute SO₂. Thus, there is a supply line for the Fusion Area and another line to the Die Casting Area.

Each equipment in both areas has its own system of coverage gas supply.

Liquid Magnesium transport

In its start, RIMA was only a ingot manufacture. Later, the Die Casting Area was constructed. The Die Casting Area was supplied/fed by the solid ingot produced in the Fusion Area of RIMA, which was re-melted to feed die caster, as is the common practice in the world.

Aluminum industry initiated to transport the metal in liquid form, and RIMA took this idea to make similar process for magnesium. But there is an extra difficult in doing similar process with Mg, as it could not have contact with air. Large effort of Research & Development was made.

As it is not possible to transport Mg for long distances in liquid state without cover gas, increasing the metal cost, RIMA decided to start transporting the Mg in liquid state directly from the Fusion Area to the Die Casting Area, inside the same plant, decreasing transport distance, and decreasing energy consumption to re-melt the ingots.

This is the reason RIMA is the only one integrated plant in the world, manufacturing magnesium from the raw material (dolomite), induction/casting, and die casting.

B.2. Post-registration changes

B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents

Section not applicable, therefore left blank on purpose

B.2.2. Corrections

Section not applicable, therefore left blank on purpose.

B.2.3. Changes to the start date of the crediting period

Section not applicable, therefore left blank on purpose.

B.2.4. Inclusion of monitoring plan

Section not applicable, therefore left blank on purpose.

B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents

Permanent changes were made in the monitoring plan which was approved on 06/01/2011

B.2.6. Changes to project design

This change have been approved by the Board as applicable from the period prior to this monitoring period. The PRC reference number is PRC-2486-001 and it was approved on 08/10/2018

In the previous monitoring period, Rima installed a third casting machine in fusion area for purpose of not compromise Rima's magnesium casting operations.

The installation of this third machine has the sole purpose of serving the operation and maintenance plan of the magnesium ingot stage. That is, there is no increase in the production capacity of magnesium.

B.2.7. Changes specific to afforestation or reforestation project activity

Section not applicable, therefore left blank on purpose.

SECTION C. Description of monitoring system

The monitoring methodology is based on two main parameters to be monitored:

- Amount of Mg manufactured in project scenario; and
- Consumption of alternate cover gas in project scenario.

Project operator and manager is RIMA Industrial S/A. The company has maintenance and operations procedures, which include the monitoring of process variables, instruments calibration and quality control, according to company policies and engineering best practices. The CDM procedures were included into the ISO 9000 management system.

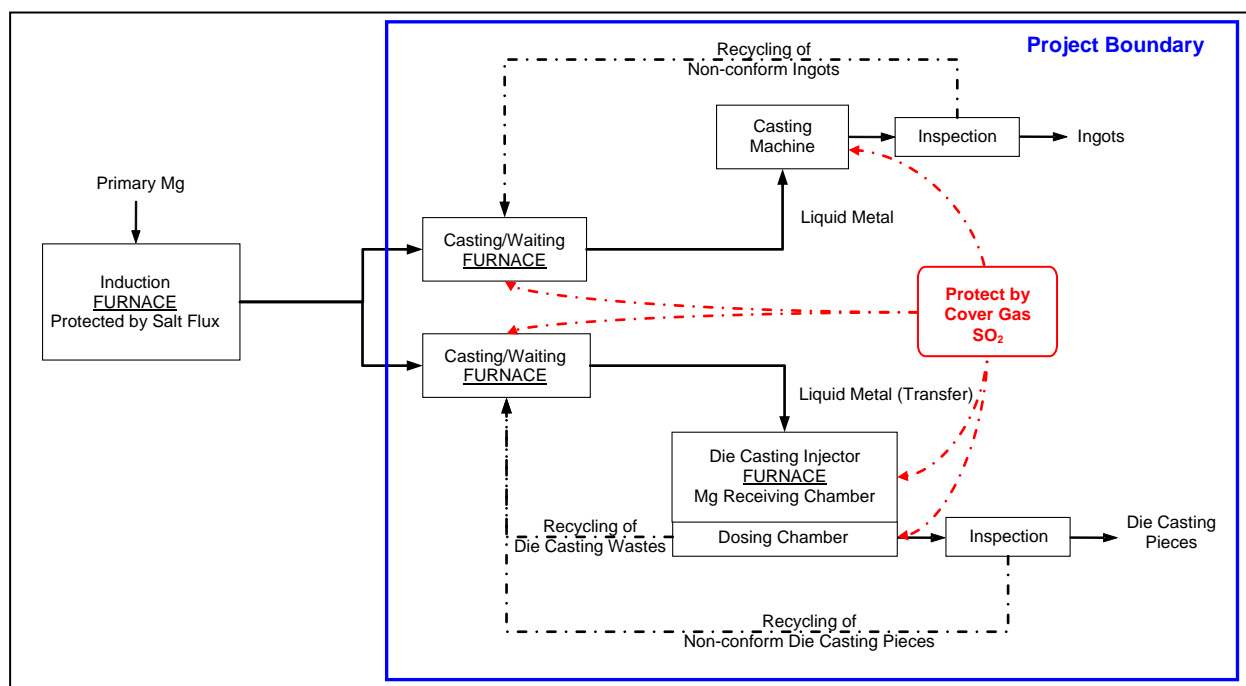
All data necessary for the monitoring of the project activity is normally monitored as part of plants operations. Therefore, there are several existing reports from which the information will be obtained, depending on the area involved. The data is kept electronically in the system, and back up available.

Monthly reports are produced from these data.

The calculation of emissions reductions is made through a Microsoft Excel spreadsheet, which contains formulae in accordance with the methodology. The data obtained from the consolidated reports are introduced in the spreadsheet and emissions reductions calculated automatically.

All monitored data related with the project activity will be stored until two years after the end of the crediting period.

These reports will be demonstrated to the auditor during the verification meeting.



Flowchart 2 – Simplified RIMA Magnesium Production Process (Project Boundary)

1. Magnesium Production Monitoring Procedure

Monitoring of magnesium production could be divided in 3 sectors:

1.1 Ingot Production

Cover gas is used during all casting process until the ingot has reached its solid form. The production will be monitored and registered separately per type of ingot.

The weight the produced ingots are performed in the Dispatch Area, and after quality inspection the non-conform ingots are returned to the casting furnace.

The produced ingots amount will be delivered from the scale (01 BAL 0004) of Dispatch Area. Monthly ingots gross production is aggregated summing all ingots type production in that month. Monthly gross production subtracting the non-conform ingots results in the monthly net production of ingots. This amount is the one used to calculated emissions reductions.

The amount sold is determined by the Sale Invoice and this amount is delivered from scale (01 BAL 0005) in the Gatehouse.

Sale invoice will be used to cross-check the produced amount as well as to verify if more than 70% of the produced amount is sold to the market. If this is verified, then the produced amount is used to calculate the emissions reductions. If not, the amount used for the calculation is the quantity sold.

1.2 Liquid Metal Production

This is a plant internal supply, from the Fusion Area to the Die Casting Area.

The liquid metal produced in the Fusion Area is injected in a container of 500 kg capacity. This container is transported by a fork-lift, and weighted all together before transporting the liquid metal to the Die Casting Area. The weight difference from [fork-lift + empty container] and [fork-lift + container with liquid metal] is used as the liquid metal production amount. The weights are registered in a form by the operator of fork-lift.

The produced liquid metal amount will be delivered from the scale (03 BAL 0001) in the Buffer Area in the Fusion Area. Monthly liquid metal production is aggregated summing all liquid metal type production in that month. Monthly liquid metal production is added to net production of ingots to obtain the net production of Fusion Area.

Cover gas is used during the transfer of liquid metal from the casting furnace to the container. During the container transport, cover gas is not consumed, but, the cover gas continues to protect the liquid metal.

In the case of liquid metal, the “sale” is an internal sale with no Sale Invoice issuance. Therefore, the “production amount” is the same of “sale amount”, thus, the production amount is used to calculate emissions reductions.

1.3 Die Casting Pieces Production

During the production of die casting pieces the cover gas is used for the protection of the liquid metal inside containers coupled the injectors, as well as, in the chambers of the dosing furnaces of injectors.

The production will be monitored and registered separately per type of die casting piece and per injector. During the production of pieces, rough edges and channels (wastes) are inevitable. These wastes are returned to the casting furnace. After quality inspection the non-conform die casting pieces are returned to the casting furnace.

For the calculation of total amount production of die casting pieces, is used the monthly average weight (per each type of pieces and per each injector) multiplied by the monthly amount of produced pieces (per each type of pieces and per each injector). The non-conform pieces quantity is also registered, making possible the calculation of net production, this amount is the one used to calculate emissions reductions.

During the first crediting period, the average weight is obtained through the random selection of two samples per work-shift, per each type of pieces and per each injector.

To the second crediting period this procedure was changed and the average weight is obtained through the random selection of one sample per work-shift, per each type of pieces and per each injector. See more details in section D.3 of this monitoring report.

The sample weight will be delivered from the scale (03 BAL 0002) in the Laboratory in the Die Casting Area and registered in spreadsheet.

The amount sold is determined by the Sale Invoice and this amount is delivered from scale (01 BAL 0005) in the Gatehouse.

There are 12 injectors installed and included in the emissions reductions:

Table 1: Identification of Injectors

Injector Number TAG ⁹	
01	TV006
02	TV005
03	TV009
04	TV010
05	TV001
06	TV007
07	TV002
08	TV014

⁹ It refers to the internal control for the identification of injectors.

09	TV003
10	TV013
11	TV008
12	TV004

1.4 Total Amount of Magnesium Production

All production data, of ingots, liquid metal and die casting pieces production are monthly compiled and registered by the control department in RIMA plant.

The sum of the Net Production of Ingots, the Total Liquid Metal Production and the Net Production of Die Casting Pieces is the Total Amount of Magnesium Production ($P_{Mg,PJ,k,j,y}$) used to calculate the emissions reductions, unless the value of the sale is less than 70% of the total amount of magnesium production. In this case it will use the total amount of sales.

Raw data source, measurement and determination of magnesium production output (PMg,PJ,k,j,y) used for the emissions reductions calculation, are the same used for determining the baseline SF_6 emission factor validated by the DOE TUEV-SUED.

1.5. Description of Weight scales, identification, location and calibration information

The weight scale involved in the project are presented in the table below:

Table 2 - Weight Scales identification and calibration information

Weighted Product	TAG	Equipment Model	Equipment Serial Nr	Location	Calibration Dates	Accuracy	Calibration Frequency
Production inputs	01 BAL 0041	2180	4080005707	Fusion Area	25-sep-19 18-sep-20	0.015%	Annually
Die casting pieces	03 BAL 0002	KLD50/1	OF3982	Die Casting Laboratory	24-sep-19 16-sep-20	0.01%	Annually
Liquid Metal (+ Fork-Lift)	03 BAL 0001	2180	10153062	Buffer Area, Platform	25-sep-19 16-set-20	0.05%	Annually
Ingots, SO ₂ gas cylinder	01 BAL 0004	SISTEMA/9091	6090002291	Dispatch Area	24-sep-19 15-set-20 10-nov-20	0.03%	Annually
Truck Scale used for Sale Receipt	01 BAL 0005	8540	10367578	Company Out gate	23-sep-19 15-sep-20	0.01%	Annually

All scales were well calibrated, with no errors. Calibration certificates are available on site, and will be delivered to DOE.

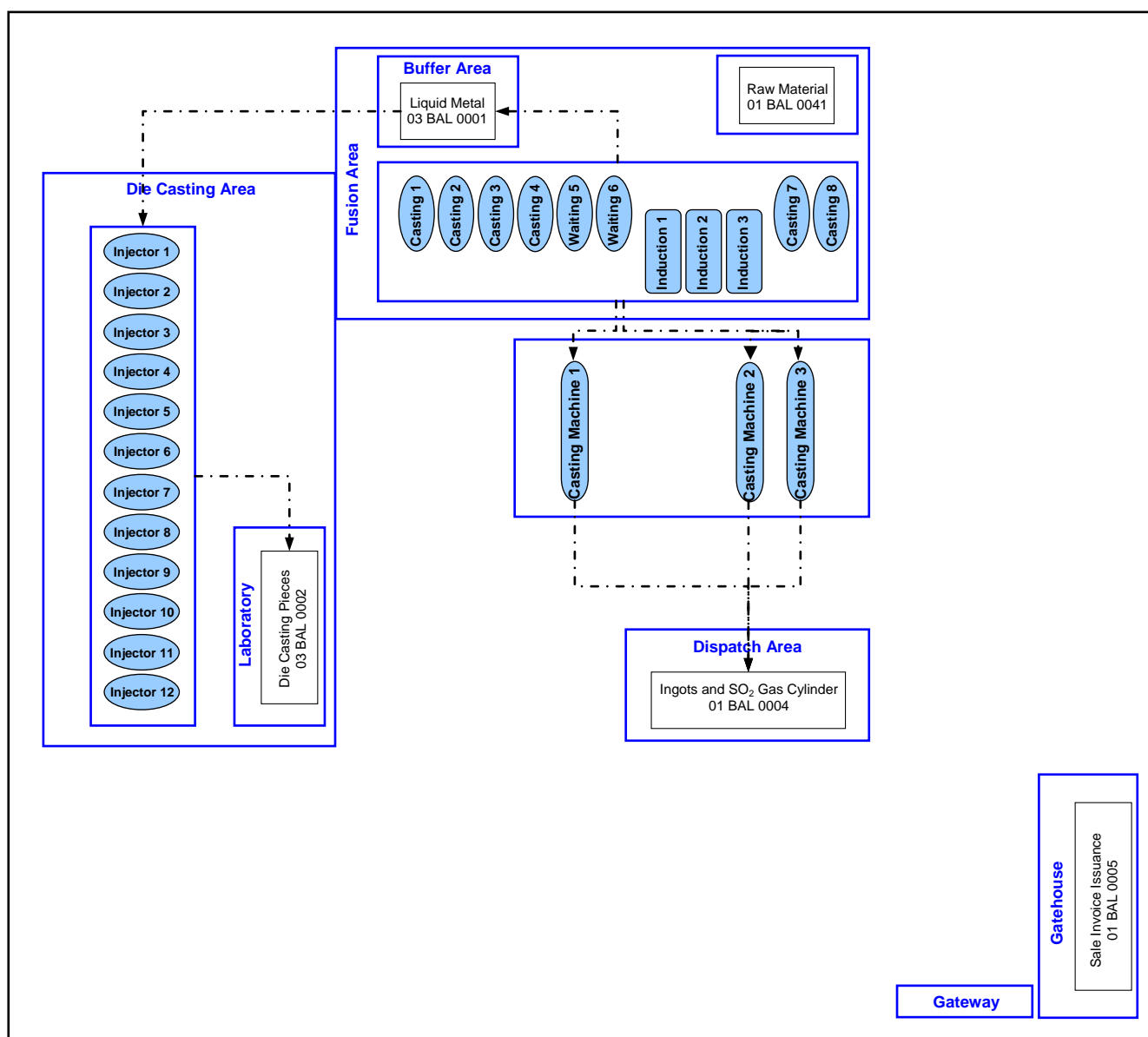
We presented in the table above (table 2) the dates of the calibration of weight scales within the monitored period. However to demonstrate the calibration frequency, we are presenting too the date of the last calibration of the previous monitoring period.

Regarding the calibration frequency of equipment (scales and flow meters) and during the review of the PDD to the second crediting period the calibration frequency was adjusted from semi annual to annual.

The annual calibration periodicity to scales and flow meters is in accordance with the methodology AM0065 and too with the brazilian standard. In both situations is indicated to make the calibrations annually.

During month of november of 2020 RIMA changed the platform of scale of weighting of Ingots and SO₂ gas cylinder (TAG 01 BAL 004). RIMA decided make this change due at wear of the equipment (the place where the scale is installed is opened). For this reason the scale was calibrated twice during 2nd half of year 2020.

Flowchart location of the scales to weight the products (ingots, molten metal and die casting parts)



Flowchart 3 – Location of Scales

2) SO₂ consumption monitoring

In accordance to the latest version of the methodology AM0065, to ensure consistency between baseline and project calculations, the measurement method of alternate gas shall follow the same method conducted for SF₆.

For SF₆ was used the accounting method (Recording delivered purchases and inventory changes), and also was used the weight difference method (Measuring the difference in cylinder weight for gas used/returned) as auxiliary to ensure that all gas was consumed.

Therefore, the same methods will be used for SO₂, recording the cylinders inventory and weight. However the monitoring methodology requires that the project monitoring should be done per equipment.

Differing from the SF₆ small cylinders (50kg), that was installed one for each injector, due to the harmful characteristics of the new alternative cover gas, SO₂, there will have only one supply point, with one large gas cylinder.

Having more than one Gas Room or more than one cylinder to make possible the individual monitoring per equipment, would increase too much the investments costs and mainly the operation and maintenance procedures overloading the operators with safety procedures.

The procedures that will be performed to have consumption of SO₂ “per equipment” will be as follows:

At each SO₂ consumption point, was installed flow meters of the gas mix SO₂ and nitrogen to control the flow rate of SO₂ to each equipment.

From the flow rate at each consumption point and SO₂ total consumption measure at the Gas Room, the SO₂ consumption per equipment will be estimated per proportional calculation.

Flow rate of the gases exiting the Gas Room are measured separately for the gases going to Fusion Area and Die Casting Area. There are 4 modules containing 2 flow meters each. One flow meter measures the SO₂ and the other measures the N₂.

a. Description of SO₂ consumption

After several testing, RIMA fixed the concentration of SO₂ into 1% or below mixed with nitrogen.

During validation process, the estimated consumption of SO₂ used was 3 kg SO₂/tMg. However in practice the consumption during the first crediting period of this project was much lower than we estimated in the first PDD, as we can see in the table below, as follow:.

Table 3 – Average consumption of kg SO₂/tMg during the first and second crediting period of this project in all monitoring period

Monitoring period number	Period of monitoring period	Average consumption kg SO ₂ /tMg
1 ^o	Jul-2009 – Dec-2009	0.61
2 ^o	Jan-2010 – Jun-2010	0.65
3 ^o	Jul-2010 – Feb-2011	0.54
4 ^o	Mar-2011 – Oct-2011	0.65
5 ^o	Nov-2011 – Jun-2012	0.48
6 ^o	Jul-2012 – Sep-2012	0.40
7 ^o	Oct-2012 – Dec-2014	0.45
8 ^o	Jan-2015 – Dec-2015	0.42
9 ^o	Jan-2016 – Jul-2016 (01-07-2016)	0.51
1 ^o Monitoring of 2nd crediting Period	(02/07/2016 - 31/12/2016)	0.46
2 ^o Monitoring of 2nd crediting Period	(01/01/2017 - 31/12/2017)	0.43
3 ^o Monitoring of 2nd crediting Period	(01/01/2018 - 31/12/2018)	0.45
4 ^o Monitoring of 2nd crediting Period	(01/01/2019 - 31/12/2019)	0.45
5 ^o Monitoring of 2nd crediting Period	(01/01/2020 - 31/12/2020)	0.42

The estimation of SO₂ consumption foreseen during the validation process was overestimated. At that time, RIMA took in account the lower efficiency of SO₂ as a cover gas, when compared with SF₆.

Project developers considered that the SF₆ has a 50% loss during its application, therefore they estimated a SO₂ consumption three times higher than the historical consumption of SF₆, and only after the project's implementation the optimal SO₂ consumption could be defined, which proved to be lower than the predicted one.

In last years it can be verified a certain stability of SO₂ unit consumption. In integrated metal production factories as RIMA, is common to have variation in its raw material and inputs consumption, including SO₂ but during previous 05 years this consumption is stable. It is important to remind that RIMA is the world unique integrated factory of magnesium production, therefore is not possible to directly compare RIMA's production data to other companies of the same segment.

It is important to clear that the variation of SO₂ consumption can occurs due to the variation in the fusion time required. The fusion time can vary, among other reasons, due to the differences in the ductility, chemical composition, etc. of the metal. These variations lead also to electric energy and other inputs consumption increase.

To the second crediting period RIMA projected the consumption of SO₂ considering the average of consumption of baseline between the years 2013 and 2015 that amounted 0.451 kg SO₂/t Mg.

The average consumption of kg SO₂/tMg verified during the fifth monitoring period of this second crediting period of this project, month by month, as follow:

Table 4 – SO₂ consumption

Period	Mg production (t)	SO ₂ consumption (t)	SO ₂ unit consumption (kg SO ₂ /tMg)
January/2020	2,516.573	0.896	0.356
February/2020	2,437.581	0.864	0.354
March/2020	2,083.961	0.880	0.422
April/2020	1,896.349	0.896	0.472
May/2020	1,849.758	0.897	0.485
June/2020	1,794.106	0.899	0.501
July/2020	1,963.153	0.897	0.457
August/2020	2,051.636	0.890	0.434
September/2020	2,331.757	0.898	0.385
October/2020	2,329.681	0.901	0.387
November/2020	2,383.080	0.899	0.377
December/2020	2,180.236	0.891	0.409
Total / Average	25,817.871	10.708	0.415

The average consumption in the fifth monitoring period of the second crediting period was 0.415 kg SO₂/t Mg, which is lower than the current baseline average consumption.

b. Description of Flow meters, identification, location and calibration information

The flow meters that measure SO₂/N₂ in the project are presented in the table below:

Table 5 - SO₂ flow meters identification

Table 5.1 – SO₂ Gas Room

SO ₂ Gas Room (Manufacturer: Bronkhorst)			Latest Calibration Dates		
Gas	LOCAL	Serial Number	Calibration Date	Accuracy	Calibration Frequency
SO ₂	Module 1	M7208479L	06-dec-19 03-dez-20	1%	Annually
N ₂	Module 1	M7208479D	06-dec-19 03-dec-20	1%	Annually
SO ₂	Module 2	M7208479K	24-sep-19	1%	Annually

			18-sep-20		
N ₂	Module 2	M7208479C	24-sep-19 18-sep-20	1%	Annually
SO ₂	Module 3	M7208479J	10-sep-19 31-agu-20	1%	Annually
N ₂	Module 3	M7208479B	10-sep-19 31-agu-20	1%	Annually
SO ₂	Module 4	M7208479I	22-oct-19 20-oct-20	1%	Annually
N ₂	Module 4	M7208479A	22-oct-19 20-oct-20	1%	Annually

Table 5.2 – FUSION Area

FUSION Area (Manufacturer: Bronkhorst)			Latest Calibration Dates		
GAS	Equipment	Serial Number	Calibration Date	Accuracy	Calibration Frequency
Mix: (SO ₂ + N ₂)	Furnace 1	M2204607F	18-sep-19 16-sep-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 1	M0208092G	20-sep-19 16-sep-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 2	M1200474G	20-sep-19 09-sep-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 2	M0208145L	12-sep-19 09-sep-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 3	M2204607I	06-feb-19 28-jan-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 3	M2202878D	06-feb-19 28-jan-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 4	M2202878A	06-feb-19 28-jan-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 4	M2202878C	06-feb-19 28-jan-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 5	M0205260F	14-oct-19 10-oct-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 5	M0208145E	14-oct-19 08-oct-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 6	M1200474F	09-oct-19 06-oct-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 6	M2204607E	09-oct-19 06-oct-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 7	M0208145A	08-jan-19 07-jan-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 7	M2204607L	08-jan-19 07-jan-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 8	M2200568D	18-dec-19 15-dec-20	1%	Annually
Mix: (SO ₂ + N ₂)	Furnace 8	M2204607U	18-dec-19 15-dec-20	1%	Annually
Mix: (SO ₂ + N ₂)	Ingot Line 1	TV-012 ¹⁰	03-oct-19 24-sep-20	1%	Annually
Mix: (SO ₂ + N ₂)	Ingot Line 2	TV-011 ¹¹	31-oct-19 29-oct-20	1%	Annually
Mix: (SO ₂ + N ₂)	Ingot Line 3	TV-013 ¹²	22-oct-19 20-oct-20	1%	Annually
Mix:	Molten metal	M2200249B	01-feb-19	1%	Annually

¹⁰ Manufacturer: Rucken¹¹ Manufacturer: Rucken¹² Manufacturer: Rucken

(SO ₂ + N ₂)	Transfer 1		28-jan-20		
Mix: (SO ₂ + N ₂)	Molten metal Transfer 2	M0208145O	04-nov-19 28-oct-20	1%	Annually
Mix: (SO ₂ + N ₂)	Molten metal Transfer 3	M2200568A	22-oct-19 09-oct-20	1%	Annually

Table 5.3 – FSP Area – Die casting

FSP Area - Die casting (Manufacturer: Rucken)			Latest Calibration Dates		
GAS	Equipment	Serial Number	Calibration Date	Accuracy	Calibration Frequency
Mix: (SO ₂ + N ₂)	Injector 1	TV-006	19-nov-19 12-nov-20	1%	Annually
Mix: (SO ₂ + N ₂)	Injector 2	TV-005	19-nov-19 12-nov-20	1%	Annually
Mix: (SO ₂ + N ₂)	Injector 3	TV-009	19-nov-19 17-nov-20	1%	Annually
Mix: (SO ₂ + N ₂)	Injector 4	TV-010	19-nov-19 17-nov-20	1%	Annually
Mix: (SO ₂ + N ₂)	Injector 5	TV-001	11-nov-19 06-nov-20	1%	Annually
Mix: (SO ₂ + N ₂)	Injector 6	TV-007	11-nov-19 06-nov-20	1%	Annually
Mix: (SO ₂ + N ₂)	Injector 7	TV-002	22-oct-19 22-oct-20	1%	Annually
Mix: (SO ₂ + N ₂)	Injector 8	TV-014	17-oct-19 08-oct-20	1%	Annually
Mix: (SO ₂ + N ₂)	Injector 9	TV-003	04-nov-19 28-oct-20	1%	Annually
Mix: (SO ₂ + N ₂)	Injector 10	Uninstalled	-	-	-
Mix: (SO ₂ + N ₂)	Injector 11	TV-008	22-oct-19 20-oct-20	1%	Annually
Mix: (SO ₂ + N ₂)	Injector 12	TV-004	15-oct-19 08-oct-20	1%	Annually

Due to the installation of third casting machine, Rima installed the flowmeter TV-013 (serial number) on this equipment to measure of cover gas. Before this flowmeter was installed in injector machine # 10 that at this moment is out of operation due to the low demand of pieces.

We presented in the table above (5.1, 5.2 and 5.3) the dates of the calibration of SO₂/N₂ flow meters within the monitored period. However to demonstrate the calibration frequency, we are presenting too the date of the last calibration to prove that the calibration was done within frequency.

As we mentioned before in this monitoring report, the frequency of calibration of the equipment included in this project changed to the second crediting period to the annual frequency instead semi annual.

The annual calibration periodicity to scales and flow meters is in accordance with the methodology AM0065 and too with the brazilian standard. In both situations is indicated to make the calibrations annually.

These calibrations are done by an external certified company.

3) SO₂ Environment monitoring

All air samples collected are analyzed and certified through the analyses from the chemical laboratory.

The specialized laboratories has approval from the Metrological Network of Minas Gerais state – RMMG for measurement of SO₂ and other procedures.

The RMMG is the organ in the Minas Gerais state responsible for the accreditation, certification and inspection of laboratories in accordance with the standard ABNT NBR ISO/IEC 17025:2005, possessing the formal recognition by the state government through the normative deliberation nº 89 of 15/09/2005 of Minas Gerais state environmental policy council – COPAM.

a. Occupational Monitoring (Worker Safety)

In according to NIOSH 6004 the sampling method and chemical analysis of SO₂ for purposes of occupational requires that the sample size must be between 40 and 200 liter, for a flow rate between 0.5 to 1.5 liters per minute.

The CDM project RIMA carried out the collection of samples for 60 minutes for a flow rate of 1 liters per minute, resulting in a sample size of 60 liters.

Sampling is performed by simple device attached in operator work cloth. The SO₂ is monitored by collecting air through a low flow sampler of a gravimetric Gillian Type Pump. The periodicity of monitoring is monthly.

Regarding SO₂ tolerance limits, the Brazilian Regulatory Standard - NR 15 (approved by the Ministry of Labor and Employment through Ordinance No. 3214 of 8 June 1978) sets in Table 1 of Annex 11, the SO₂ concentration limit of 10 mg/m³.

The item 9.3.6.2 of Brazilian Regulatory Standard - NR 9 (approved by the Ministry of Labor and Employment through Ordinance No. 3214 of 8 June 1978) sets the action limit as the SO₂ concentration of 5 mg/m³.

The highest monitored point was 1.20 mg/m³ in month June/20, where the legislation limit is 10 mg/m³, and action level is 5 mg/m³.

b. Neighborhood Air Quality Monitoring (External Monitoring)

In accordance with technical standards ABNT NBR 9,546 and 10,562 published by the Brazilian Association of Technical Standards - ABNT, the sampling method and chemical analysis of SO₂ for purposes of neighborhood air quality monitoring requires that the sample size must be between:

- 30 minutes, for a flow rate of 1 liter per minute;
- 1 hour, for a flow rate of 0.5 liter per minute; and
- 24 hours, for a flow rate of 0.2 liter per minute;

The CDM project RIMA carried out the collection of samples for 24 hours for a flow rate of 0.2 liter per minute, resulting in a sample size of 288 liters by measuring point.

Sampling is performed by pararosaniline method for determining the concentration of SO₂ in ambient air. The reference conditions are: 25° C/101.3 kPa, with a measuring range of 25 - 1050 µg/m³ and the frequency of monitoring is four times a year.

Regarding SO₂ tolerance limits, until November 2018 the local legislation was based on Resolution number 003, of 28 June 1990 published the CONAMA – National Environmental Policies Council that established the SO₂ average concentration limit of 24 hours of 365 µg/m³. This is the limit appointed on PDD approved to the second crediting period.

On 19 November 2018 the CONAMA published the Resolution number 491 that established a new limit of SO₂ average concentration limit of 24 hours in 125 µg/m³.

It is important to point that during all period monitored of this project the results of measurements obtained always was below of both limits.

Measurements of SO₂ and environmental analyzes are carried out by specialized external laboratory with accreditation to the scope of analyzes.

SO₂ emissions should not exceed the regulation limit, if it occurs, the Emissions Reductions could not be claimed.

It was performed 4 sampling during the monitored period of this report:

- 1) 2020 March
- 2) 2020 June
- 3) 2020 September
- 4) 2020 December

Results are summarized in table on section D.2 – Data and parameters monitored (Parameter 4). We present data analysis performed during January/2020 to December/2020 only for comparison purposes.

Maximum concentration of air quality was identified during monitoring of June/20, at point 1 – Industrial Park, near RIMA office building, 16 µg/m³, where the legislation limit is 125 µg/m³.

The SO₂ gas emissions and air quality did not exceed the regulatory limits during all monitored period. Therefore, it will not be necessary to disregard emissions reductions of this period.

c. Waste gas Emission Limit (Internal Monitoring)

In accordance with technical standards ABNT NBR 10,700, 10,701, 10,702, 11,966, 11,967, 12,020 and 12,022 published by the Brazilian Association of Technical Standards – ABNT and CETESB L9,240, the sampling method and chemical analysis of SO₂ for purposes of neighborhood air quality monitoring requires that the sample size must be: air sampling during 720 minutes in flow of 2,0 liter/min.

The CDM project RIMA carried out the collection of 3 samples for 20 minutes for a flow rate of 2.0 liter per minute, resulting in a sample size of 120 liters by measuring point. The air samples are collected at six fixed points, thus the total sample size is 720 liters.

Sampling is performed by air collection by an isokinetic flow sampler for determining the concentration of SO₂ in ambient air, SO₂ with a lower limit of detection is 3.4 mg/m³ and the frequency of monitoring is four times a year.

Regarding SO₂ tolerance limits, the Normative Deliberation number 187, of 19 September 2013 by the COPAM – Minas Gerais States Environmental Policies Council, established the SO₂ average concentration limit of 1,800 mg/Nm³.

Measurements of SO₂ and environmental analyzes are carried out by specialized external laboratory with accreditation to the scope of analyzes.

SO₂ emissions should not exceed the regulation limit, if it occurs, the Emissions Reductions could not be claimed.

It was performed 4 sampling during the monitored period of this report:

- 1) 2020 March
- 2) 2020 June
- 3) 2020 September
- 4) 2020 December

Results are summarized in table on section D.2 – Data and parameters monitored (Parameter 4). We present data analysis performed during January/2020 to December/2020 only for comparison purposes.

Maximum concentration of exhaust gas during the monitored period was 11.05 mg/Nm³ in December/2020 at Chimney 3, where the legislation limit is 1,800 mg/m³.

The SO₂ gas emissions did not exceed the regulatory limits during all monitored period. Therefore, it will not be necessary to disregard emissions reductions of this period.

4) Others parameters to be monitored:**Magnesium sales reports**

According to the methodology AM0065, version 02.1, which states, "in order to dispel concerns that a company increases production levels just to gain CERs, project developers must show proof of sales of magnesium", the magnesium sales must be compared with the total magnesium produced, so the emission reduction calculations can be based on the plant's production data.

Sale and production amount should not have more than 30% difference. It is important to notice that to make this comparison, the liquid metal production is an internal sale, from the Fusion Area to the Die Casting Area with no sale receipt.

Calibration & Maintenance Procedures

As presented on this section in chapter 1-e and 2-b, respectively, the, weight scales and cover gas flow rate meter's calibration and maintenance are made by an external certified company, according to the service order of RIMA. The service order is programmed by an on-line management system, and near the next calibration/maintenance day, the responsible is notified automatically by the system.

INMETRO

(Brazilian Institute of Metrology, Standardization and Industrial Quality), an agency of the Federal Government of Brazil, under the Ministry of Development, Industry and Foreign Trade, which acts as Executive Secretariat of the Brazilian Council of Metrology, Standardization and Industrial Quality (Conmetro), collective body, which is the regulatory agency of the Brazilian System of Metrology, Standardization and Industrial Quality (Sinmetro) directs that the calibrations are performed on an annual basis - every 12 months.

Weight Scales and flow meters included in the CDM Monitoring Plan are listed on this section in the Table 2 and Table 5.

Emergency Procedures

All consolidated data are backed-up electronically by the central office. Also monthly consolidated data will be printed in paper and archived.

SECTION D. Data and parameters**D.1. Data and parameters fixed ex ante**

Data/Parameter	GWP_{SF_6}
Unit	tCO ₂ e/tSF ₆
Description	Global Warming Potential of SF ₆
Source of data	CDM EB69
Value(s) applied	22,800
Choice of data or measurement methods and procedures	Provided by the IPCC and EB69, Annex 3 to calculate the global warming potential of SF ₆ . Prior to the renewal of a crediting period it should be assessed if GWP values have changed.
Purpose of data/parameter	Baseline emission
Additional comments	The GWP changed from 23,900 to 22,800 accordingly with 69 th meeting EB. From January 2013 to calculate the ER it will be used the value of GWP 22,800.

Data/Parameter	$C_{SF_6,TOT,BL}$
Unit	tSF ₆

Description	Minimum of annual TOTAL consumption of SF ₆ in the facility for the last three years prior to validation		
Source of data	Industrial facility		
Value(s) applied		Year	tSF ₆
		2005	19.050
		2006	21.550
		2007	25.950
Choice of data or measurement methods and procedures	<p>RIMA measurement method is a combined from 2 methods recommended by IPCC:</p> <ul style="list-style-type: none">• Recording delivered purchases and inventory changes (accounting method); and• Measuring the difference in cylinder weight for gas used/returned (weight difference method). <p>The used cylinders are weighted to ensure that they are empty, if not, the cylinder is returned to the process to use its full content.</p>		
Purpose of data/parameter	Baseline emission		
Additional comments	-		

Data/Parameter	P _{Mg,BL,TOTAL,y}										
Unit	tMg/yr										
Description	Amount of Mg products manufactured in baseline scenario in the facility in year “y” for each year “y” of the 3 years prior to the project. One year may be used if 3 years of data are not available (tMg/yr)										
Source of data	Industrial facility										
Value(s) applied	<table><tr><td>Year</td><td>tMg</td></tr><tr><td>2005</td><td>19,744</td></tr><tr><td>2006</td><td>21,964</td></tr><tr><td>2007</td><td>24,334</td></tr></table>			Year	tMg	2005	19,744	2006	21,964	2007	24,334
Year	tMg										
2005	19,744										
2006	21,964										
2007	24,334										
Choice of data or measurement methods and procedures	Production data is based in sale amount, and not gross production. All non-conformance products are excluded										
Purpose of data/parameter	Baseline emission										
Additional comments	-										

Data/Parameter	GWP_{ALTGAS}
Unit	tCO ₂ e/t alternative gas
Description	Global Warming Potential of alternate gas.
Source of data	CDM EB
Value(s) applied	0
Choice of data or measurement methods and procedures	Prior to the renewal of a crediting period it should be assessed if GWP values have changed
Purpose of data/parameter	Baseline emission
Additional comments	SO ₂ will be used as an alternative cover gas, thus generating no by-products which are greenhouse gases.

Data/Parameter	DI_{SF6,CON,BL,k,j} / DI_{SF6,CON,BL}
Unit	Fraction
Description	A conservative factor portraying the Data Integrity of measured consumption of SF ₆ in each equipment “k” in each segment “j” (C _{SF6,CON,BL,k,j}) and measured total consumption of SF ₆ in the facility (C _{SF6,Tot,BL}). Default = 0.95.
Source of data	IPCC guidelines 2006.

Value(s) applied	Default= 0.95.
Choice of data or measurement methods and procedures	Following the IPCC recommendation, is used conservatively the lowest 0.95 uncertainty level. Prior to the renewal of a crediting period it should be assessed if the Conservative Factor default should be changed.
Purpose of data/parameter	Baseline emission
Additional comments	This value shall account for the uncertainty in SF ₆ consumption. IPCC guidelines state that direct reporting has a 5% uncertainty level ¹³ . 0.95 shall be used as the default factor unless the project proponent can demonstrate to the DOE that their estimates of measured consumption of SF ₆ in each equipment "k" in each segment "j" (C _{SF6,CON,BL,k,j}) or measured total consumption of SF ₆ in the facility (C _{SF6,CON,BL,k,j}) are more than 95% accurate. Project proponents that submit monitoring data for measured consumption of SF ₆ in each equipment "k" in each segment "j" (C _{SF6,CON,BL,k,j}) or measured total consumption of SF ₆ (C _{SF6,Total,BL}) using two or more of measurement procedures listed in the monitoring section (e.g., both the weight difference and accounting method), and can consistently demonstrate a difference of less than 5% between these two estimates over the time series are allowed to multiply their SF ₆ consumptions by a factor greater than 0.95. In no case should a factor of 100% be used.

Data/Parameter	DI_{SF6,CON,PJ,k,j,y}
Unit	%
Description	A conservative factor portraying the Data Integrity of C _{SF6,CON,PJ,k,j,y} in each segment, per year. Default = 1.05.
Source of data	IPCC guidelines 2006.
Value(s) applied	Default= 1.05
Choice of data or measurement methods and procedures	Following the IPCC recommendation, is used conservatively the highest: 1.05 uncertainty level. Prior to the renewal of a crediting period it should be assessed if the Conservative Factor default should be changed.
Purpose of data/parameter	Baseline emission
Additional comments	This value shall account for the uncertainty in SF ₆ consumption. IPCC guidelines state that direct reporting has a 5% uncertainty level ¹⁴ . 1.05 shall be used as the default factor unless the project proponent can demonstrate to the DOE that their estimates of C _{SF6,CON,BL,k,j,y} are more than 95% accurate. Project proponents that submit monitoring data for C _{SF6,CON,BL,k,j,y} using two or more of measurement procedures listed in the monitoring section (e.g., both the weight difference and accounting method), and can consistently demonstrate a difference of less than 5% between these two estimates over the time series should then be allowed to multiply their SF ₆ consumptions by a factor smaller than 1.05. In no case should a factor of 100% be used.-

Data/Parameter	DF_{SF6}
Unit	Fraction
Description	Degradation Factor of SF ₆ that reacts with the magnesium in the production process assumed as 0.5.
Source of data	According to AM0065, version 02.1.
Value(s) applied	0.5

¹³ 2006 IPCC Guidelines for NGGI PA. 4.68.

¹⁴ 2006 IPCC Guidelines for NGGI PA. 4.68.

Choice of data or measurement methods and procedures	The Board after due consideration of available literature and structural design of the magnesium production facilities arrived at the conclusion that in absence of a proper system to collect the covers gases and exhaust, the uncertainties in current procedures to estimate the SF ₆ destruction are very high. Therefore, a conservative default has been provided to ensure that emission reductions credited are real. Project proponents are encouraged to submit new procedures for undertaking measurement on project site to estimate the destruction efficiency. Procedures should be sufficiently robust, based as much as possible in International Standards and properly documented to ensure reliable estimates. The procedures should be based on experimentation of sufficient duration taking into account the variability in equipment used in different segments, variations in operating conditions/practices, different type of alloys manufactured and similar other real-time production issues.
Purpose of data/parameter	Baseline emission
Additional comments	Prior to the renewal of a crediting period it should be assessed if the Degradation Factor default should be changed.

D.2. Data and parameters monitored

Data/Parameter	1 - P _{Mg,PJ,k,i,y}		
Unit	tMg/yr		
Description	Production output: annual amount of Mg or Mg products manufactured in project scenario in each equipment “k” in each segment “j” per year.		
Measured/calculated/default	Measure and/or Calculated depending on the type of product. See section C – Description of Monitoring System for details		
Source of data	Industrial Facility		
Value(s) of monitored parameter	Period	Total Net Production (t)	
		Primary Ingot+ Liquid metal	Die casting pieces
	January/2020	2,485.837	30.736
	February/2020	2,375.188	62.393
	March/2020	1,996.190	87.771
	April/2020	1,887.630	8.719
	May/2020	1,824.187	25.571
	June/2020	1,783.891	10.215
	July/2020	1,948.717	14.436
	August/2020	1,968.558	83.078
	September/2020	2,237.800	93.957
	October/2020	2,220.033	109.648
	November/2020	2,239.252	143.828
	December/2020	2,129.137	51.099
	TOTAL	25,096.420	721.451
	The data presented in the table above are related to the monitored data, for more details see "Additional comments" below.		

Monitoring equipment	Produced amount of Ingots, Liquid metal and Mg Die casting pieces are measured by calibrated scales in various points of the plant. These values are used to calculate emission reductions. See section C – Description of Monitoring System, Description of data processing procedures and Table 2 - Scales for details.
Measuring/reading/recording frequency	Continuously
Calculation method (if applicable)	Ingots, Liquid metal and Mg Die casting pieces are measured by calibrated scales in various points of the plant. See section C – Description of Monitoring System, Description of data processing procedures for details.
QA/QC procedures	Measurement data to be cross-checked with internal sales and stock reports. The scales are calibrated annually in according with the PDD and monitoring plan of the second crediting period. See section C – Description of Monitoring System for details, Description of data processing procedures for details.
Purpose of data/parameter	Baseline emission
Additional comments	We are presenting in this monitoring report the data during the period of 01/01/2020 until 31/12/2020. During the verification RIMA will present to DOE the data that will go permit conciliate this data.

Data/Parameter	2 - C_{SF6,CON,PJ,k,i,y}
Unit	tSF ₆ /yr
Description	The total consumption of SF ₆ in the industrial facility in the project scenario in each equipment “k” in each segment “j”, per year.
Measured/calculated/default	Measured (in fact, observed, as there is no SF ₆ supplying system)
Source of data	Industrial Facility
Value(s) of monitored parameter	0 There was no SF ₆ consumption in the project activity. All SF ₆ system was substituted to the SO ₂ system.
Monitoring equipment	As recommended by IPCC direct reporting of SF ₆ consumption can be measured in the following ways: <ul style="list-style-type: none"> Recording delivered purchases and inventory changes (accounting method); Measuring the difference in cylinder weight for gas used/returned (weight difference method); and Measuring flow rates and integrating over time (flow measurement method). If more than one method is used for measurement, use the highest value for calculation of project emission.
Measuring/reading/recording frequency	Once at first verification
Calculation method (if applicable)	Not applicable, as there is no SF ₆ usage.
QA/QC procedures	Not Applicable, as there is no SF ₆ usage.
Purpose of data/parameter	Project emission
Additional comments	-

Data/Parameter	3 - C_{ALTGAS,PJ,k,i,y}
Unit	t/yr
Description	Consumption of alternate gas SO ₂ , in project scenario for each equipment “k” in each segment “j” per year.

Measured/calculated/default	Measured and calculated																												
Source of data	Industrial Facility																												
Value(s) of monitored parameter	<table border="1"> <thead> <tr> <th>Period (month/year)</th><th>SO₂ Total Consumption (t)</th></tr> </thead> <tbody> <tr><td>January/2020</td><td>0.896</td></tr> <tr><td>February/2020</td><td>0.864</td></tr> <tr><td>March/2020</td><td>0.880</td></tr> <tr><td>April/2020</td><td>0.896</td></tr> <tr><td>May/2020</td><td>0.897</td></tr> <tr><td>June/2020</td><td>0.899</td></tr> <tr><td>July/2020</td><td>0.897</td></tr> <tr><td>August/2020</td><td>0.890</td></tr> <tr><td>September/2020</td><td>0.898</td></tr> <tr><td>October/2020</td><td>0.901</td></tr> <tr><td>November/2020</td><td>0.899</td></tr> <tr><td>December/2020</td><td>0.891</td></tr> <tr><td>TOTAL</td><td>10.708</td></tr> </tbody> </table> <p>Refer to Excel spreadsheet "RIMA_ SO₂ consumption 2020-Jan to 2020-Dec" for consumption per equipment. See ANNEX, SO₂ consumption, for details.</p>	Period (month/year)	SO ₂ Total Consumption (t)	January/2020	0.896	February/2020	0.864	March/2020	0.880	April/2020	0.896	May/2020	0.897	June/2020	0.899	July/2020	0.897	August/2020	0.890	September/2020	0.898	October/2020	0.901	November/2020	0.899	December/2020	0.891	TOTAL	10.708
Period (month/year)	SO ₂ Total Consumption (t)																												
January/2020	0.896																												
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September/2020	0.898																												
October/2020	0.901																												
November/2020	0.899																												
December/2020	0.891																												
TOTAL	10.708																												
Monitoring equipment	Flow meters. See section C – Description of Monitoring System, SO ₂ consumption monitoring and Table 5 – Flow meters for details.																												
Measuring/reading/recording frequency	The weight difference method is used to calculate the monthly consumption, once the cylinder is replaced and combined with the consumption of gas mixture by equipment, this combination is used to make the distribution of SO ₂ consumption by equipment.																												
Calculation method (if applicable)	<p>The same procedures recommended by IPCC for direct reporting of SF₆ consumption, used in the baseline scenario will be used for SO₂:</p> <p>RIMA measurement and calculate method is a combined from 2 methods recommended by IPCC:</p> <ul style="list-style-type: none"> Recording delivered purchases and inventory changes (accounting method); and Measuring the difference in cylinder weight for gas used/returned (weight difference method). <p>The used cylinders are weighted to ensure that they are empty, if not, the cylinder is returned to the process to use its full content. See Section C – Description of Monitoring system for details</p>																												
QA/QC procedures	See Section C – Description of Monitoring system for details																												
Purpose of data/parameter	Other (parameter not used for emissions calculation, but for reference)																												
Additional comments	-																												

Data/Parameter	4 - SO ₂ emissions
Unit	mg/m ³
Description	SO ₂ emissions
Measured/calculated/default	Measured
Source of data	External Laboratory Analysis

Value(s) of monitored parameter			2020									
	Chimneys	Mar	Jun	Sep	Dec							
	Chimney 1	10.26	9.62	9.30	10.37							
	Chimney 2	10.37	9.81	9.21	9.64							
	Chimney 3	9.38	10.76	9.77	11.05							
	Chimney 4	10.21	9.29	10.19	10.66							
	Chimney 5	10.15	10.09	9.01	9.91							
	Chimney 6	10.21	10.35	9.72	10.37							
	Ambient Air Quality ($\mu\text{g}/\text{m}^3$) External:											
			2020									
	Location	Mar	Jun	Sep	Dec							
Point 1	Industrial Park, near RIMA office building	15.0	16.0	13.0	14.0							
Point 2	Bonfim District - Casa Paroquial	<25	<25	<25	<25							
Point 3	Magnesium Mill	12.0	11.0	9.0	10.0							
Point 4	UMM Gate	9.0	8.0	5.0	7.0							
Point 5	Military Police	<25	<25	<25	<25							
SO ₂ Concentration (mg/m^3)												
Description Sectors	2020											
	jan	feb	mar	apr	may	jun	jul	Aug	sep	oct	nov	dec
Gas Room	n/d	n/d	n/d	n/d	n/d	n/d	n/d	n/d	n/d	n/d	n/d	n/d
Fusion Waiting Furnaces	0.30	1.10	0.30	n/d	0.40	0.90	0.20	0.10	n/d	0.10	0.50	0.30
Liquid Metal Transfer - Cont.	n/d	n/d	0.50	0.30	0.60	0.80	0.20	n/d	n/d	0.30	n/d	n/d
Fusion of Magnesium – Ingot	0.10	0.50	n/d	0.50	0.70	1.20	0.50	0.60	n/d	0.30	0.20	n/d
Injector #1	0.10	0.10	0.30	0.10	n/d	n/d	n/d	-	0.40	-	0.80	n/d
Injector #3	-	0.30	-	-	n/d	n/d	-	0.20	n/d	n/d	-	-
Injector #6	0.15	n/d	0.20	0.20	-	-	n/d	0.30	0.60	0.10	0.30	0.70
Injector #7	0.20	n/d	-	0.10	-	-	n/d	n/d	-	-	-	0.90
Injector #9	-	-	-	-	-	-	-	-	-	n/d	n/d	-
Injector #12	-	-	n/d	-	n/d	-	-	-	-	n/d	-	-
<p>“N/D” means that emissions of SO₂ in the monitored sector have not reached the limit of detection;</p> <p>“-“ Means that the sector was not in operation at the time of monitoring, so it was not monitored;</p> <p>The highest monitored point was 1.2 mg/m³ in month June/20, where the legislation limit is 10 mg/m³, and action level is 5 mg/m³;</p> <p>For general information see Section C – Description of Monitoring System, SO₂ environment monitoring for details.</p>												
Monitoring equipment	Not applicable, as the measurement is done by an accredited third part.											
Measuring/reading/recording frequency	On-site periodically sampling (4 four times a year), outsourced by an external laboratory specialized. Details are described in Section C – Description of Monitoring System, SO ₂ Environment Monitoring for details.											

Calculation method (if applicable)	Not applicable
QA/QC procedures	<p>The analysis equipment are calibrated by the manufacture.</p> <p>Local Regulation:</p> <ul style="list-style-type: none"> - CONAMA – National Environmental Council (Air Quality Standard): 125 $\mu\text{g}/\text{m}^3$) and - COPAM – Minas Gerais State Environmental Policy Council (Exhaust Gas Emission Limit: 1,800 mg/Nm^3) <p>Reference methods in the methodology for measuring ambient air quality:</p> <ul style="list-style-type: none"> - ABNT NBR 9,546, ABNT NBR 10,562; and <p>Reference methods in the methodology for measuring on the exhaust gas emission:</p> <ul style="list-style-type: none"> - ABNT NBR 10,700, ABNT NBR 10,701, ABNT NBR 10,702, ABNT NBR 11,966/MB 3080, ABNT NBR 12,020, ABNT NBR 12,022/MB 3358 e CETESB L9.240.
Purpose of data/parameter	<p>Other.</p> <p>Emissions from the facility to the ambient air should comply with the local standards of the country. If SO_2 emissions do not comply with the above, the CERs cannot be claimed for the period between the last issuance of CERs (or registration for the first verification period) and the date where non-compliance was detected.</p>
Additional comments	<p>Regarding SO_2 tolerance limits on external monitoring, until November 2018 the local legislation was based on Resolution number 003, of 28 June 1990 published the CONAMA – National Environmental Policies Council that established the SO_2 average concentration limit of 24 hours of 365 $\mu\text{g}/\text{m}^3$. This is the limit appointed on PDD approved to the second crediting period.</p> <p>On 19 November 2018 the CONAMA published the Resolution number 491 that established a new limit of SO_2 average concentration limit of 24 hours in 125 $\mu\text{g}/\text{m}^3$.</p>

Data/Parameter	5 - Magnesium sales reports
Unit	tMg/yr
Description	In order to dispel concerns that a company increases production levels just to gain CERs, project developers must show proof of sales of magnesium.
Measured/calculated/default	Measured
Source of data	Industrial Facility

Value(s) of monitored parameter		
	Month/Year	Sales (t)
	January/2020	2,414.135
	February/2020	2,481.054
	March/2020	2,070.179
	April/2020	1,882.491
	May/2020	1,856.634
	June/2020	1,705.564
	July/2020	2,041.357
	August/2020	2,006.574
	September/2020	2,374.081
	October/2020	2,361.695
	November/2020	2,409.347
	December/2020	2,035.368
	TOTAL	25,638.479
	<p>As there are large amount of data, only the monthly aggregated data is publicized here, detail data will be supplied to the DOE during verification site visit.</p> <p>The data presented in the above table are related to the monitored data, for more details see "Additional comments" below.</p>	
Monitoring equipment	<p>Mg Ingots and Mg die casting pieces in the calibrated scale (01 BAL 0005) at the gatehouse of the company. The liquid metal is an internal sale and measured in the calibrated scale (03 BAL 0001) at the buffer area.</p> <p>See section C – Description of Monitoring System for details, Description of data processing procedures, Table 2 for details.</p>	
Measuring/reading/recording frequency	Continuously	
Calculation method (if applicable)	<p>Sold amount of Mg ingots and Mg die casting pieces is delivered from scale at the gatehouse of the company. Liquid metal is an internal sale, therefore with no sale invoice, but only internal reports.</p> <p>Annual Magnesium sales shall be compared to $P_{Mg,PJ,j,y}$, annual magnesium.</p> <p>See section C – Description of Monitoring System for details.</p>	
QA/QC procedures	<p>Magnesium sales reports shall be verified by DOE as part of the verification process.</p> <p>Scales are calibrated annually. See section C – Description of Monitoring System for details, Description of data processing procedures, Table 2 for details.</p>	
Purpose of data/parameter	<p>Crosscheck for Baseline emission.</p> <p>If less than 70% of total magnesium produced was sold then the value of annual magnesium sales shall be used as the value for $P_{Mg,PJ,j,y}$. Unless a project developer can prove to DOE that a decline in demand had occurred (due to sector price changes or other reasons) or that producing 30% more than sales is the common practice in the plant and was common practice prior to the implementation of CDM project activity.</p>	
Additional comments	-	

D.3. Implementation of sampling plan

Samples of Die Casting Pieces

During the first crediting period, the procedure to obtain the production of die casting pieces was selected at random two samples per each injector for each work-shift. Each work-shift is 6 hours, thus considering that the injector produced in all 4 shifts had 8 samples per day per injector. A monthly average weight for each type of piece was calculated and multiplied by the piece type quantity to calculate the total pieces type production weight per injector.

When Rima was elaborating the PDD regarding the second crediting period of emission reduction of this project, it was necessary to do sampling plan in accordance to the latest version of the "Standard - Sampling and surveys for CDM project activities and programmes of activities" (version 05.0) and the latest version of the "Guideline - Sampling and surveys for CDM project activities and programmes of activities" (version 04.0).

The objective of Sampling Plan is determining the mean monthly value of parameter of interest $P_{(Mg,PJ,k,j,y)}$ for the baseline in second crediting period.

The parameter $P_{(Mg,PJ,k,j,y)}$ is defined by summing the weights of net ingots, total liquid metal and net die casting pieces.

In the production of Rima process, the production of ingots and liquid metal is measured and registered by weight, therefore, the production data are in the same unit/criteria that the parameter $P_{(Mg,PJ,k,j,y)}$.

In the case of die casting pieces the registry of production is given by the quantity produced and not by its weight. Thus, it is necessary to adjust this unit/criteria to the same used by parameter $P_{(Mg,PJ,k,j,y)}$.

The first option would weigh all the die casting pieces produced, but this option is not viable due to the large number of pieces produced.

After calculations of sampling plan it was concluded that three samples per month for each type of die casting pieces meets the required specifications for reliability/precision.

Although the size of the sample established to be 3 pieces per month, in order to adapt the sampling process to the production process of the die casting pieces of magnesium and simultaneously obtaining a higher reliability/precision, it was taken a sample for each shift worked.

The samples were performed at random 1 once every work-shift, the sampled pieces are treated in the same way as other pieces. If some kind of piece of production monthly schedule is less than three turns in this case it was guaranteed the calculated sample size of 3 samples per month.

The samples are sent to the laboratory of the Die Casting Area for inspection dimensional and its physical-chemical properties. The weighing of the sample is held in the laboratory. The samples weight is also measured (scale 03 BAL 0002) and registered electronically in the computer inside the inspection room. The scale (03 BAL 0002) used for the weighing of samples is calibrated with an annual frequency and registered in spreadsheet.

Thus, to the second crediting period the average weight of the die casting pieces was obtained through the random selection of one sample per work-shift, per each type of pieces and per each injector.

The monthly average weight of each type of die casting piece obtained by sampling was multiplied by the output quantity of each type of die casting piece being the result of multiplying the total die casting pieces by weight produced in the month.

Thus, the total die casting pieces produced was added to the total production of ingots and liquid metal to obtain the total of parameter $P_{(Mg,PJ,k,j,y)}$.

SECTION E. Calculation of emission reductions or net anthropogenic removals

E.1. Calculation of baseline emissions or baseline net removals

According to AM0065 version 02.1 methodology there are two ways to calculate baseline emissions.

For RIMA project, there is no historical annual consumption of SF_6 per equipment, therefore is used the Case 2.

Baseline Emissions shall be calculated using the following equations:

$$BE_y = P_{Mg,PJ,y} \times GWP_{SF_6} \times EF_{SF_6,Mg} \quad (\text{Equation 1})$$

Where:

BE_y = Baseline emissions in year “y” (tCO₂e/yr)

$EF_{SF_6, Mg}$ = Baseline emission factor for the facility calculated as the minimum emission factor for 3 years of data (tSF₆/tMg)

$P_{Mg, PJ, y}$ = Annual amount of Mg products manufactured in project scenario in the facility per year “y”

GWP_{SF_6} = Global Warming Potential of SF₆ (tCO₂e/tSF₆)

$$EF_{SF_6, Mg} = \min \left\{ \frac{C_{SF_6, EM, BL, y}}{P_{Mg, BL, Total, y}} \right\} \quad \text{(Equation 2)}$$

y = 1,2,3 (corresponding to the last three years before the implementation of the project activity)

Where:

$P_{Mg, BL, Total, y}$ = Total Amount of Mg products manufactured in baseline scenario in the facility in year “y” for each year of the 3 years prior to the project. One year may be used if 3 years of data are not available (tMg/yr)

$C_{SF_6, EM, BL, y}$ = Total SF₆ actually emitted in the baseline in the facility in year “y” (tSF₆/yr)

$$C_{SF_6, EM, BL} = C_{SF_6, CON, BL} \times DF_{SF_6} \quad \text{(Equation 3)}$$

Where:

$C_{SF_6, CON, BL}$ = Total annual consumption of SF₆ in the industrial facility, in the baseline (tSF₆/yr)

DF_{SF_6} ¹⁵ = Degradation Factor of SF₆ that reacts with the magnesium in the production process assumed as 0.5

For the purpose of ex ante baseline calculations for reporting in the CDM-PDD, future production levels shall be assumed as the past 3-year minimum production levels i.e. $P_{Mg, PJ, y} = P_{Mg, BL, Total}$.

The Annual Consumption of SF₆ ($C_{SF_6, CON, BL}$) shall be estimated as the minimum of the following values:

- Minimum of Annual TOTAL consumption of SF₆ in the facility for the last three years prior to validation (1 year data can be used in case 3 years data are not available) ($C_{SF_6, Total, BL}$), multiplied by data integrity factor $DI_{SF_6, CON, BL}$, which is a conservative factor portraying the Data Integrity of measured total SF₆ consumption, estimated as per information in Data and Parameters not monitored section; and
- Total consumption of SF₆ in the facility, per year as per the 2006 IPCC Guidelines ($C_{SF_6, IPCC, BL}$) as per following equation;

$$C_{SF_6, IPCC, BL} = C_{SF_6, SPIPCC} \times P_{Mg, BL, Total} \quad \text{(Equation 4)}$$

Where:

$C_{SF_6, SPIPCC}$ = Specific consumption of SF₆ in the facility as per 2006 IPCC Guidelines (0.001t SF₆/tMg casting)

¹⁵ The Board after due consideration of available literature and structural design of the magnesium production facilities arrived at the conclusion that in absence of a proper system to collect the covers gases and exhaust, the uncertainties in current procedures to estimate the SF₆ destruction are very high. Therefore, a conservative default has been provided to ensure that emission reductions credited are real. Project Proponents are encouraged to submit to the Board request for revision of the methodology describing new procedures for undertaking measurement on project site to estimate the destruction efficiency. Procedures should be sufficiently robust, based as much as possible in International Standards and properly documented to ensure reliable estimates. The procedures should be based on experimentation of sufficient duration taking into account the variability in equipment used in different segments, variations in operating conditions/practices, different type of alloys manufactured and similar other real-time production issues.

Annual Consumption of SF₆:

Historical consumption		IPCC Guidelines Equation		
Year	C _{SF6,TOTAL,BL} (tSF ₆ /yr)	C _{SF6,IPCC} (0.001 tSF ₆ /tMg casting)	P _{Mg,BI,TOTAL} (tMg/yr)	C _{SF6,IPCC,BL} (tSF ₆ /yr)
2005	19.050	0.001	19,744	19.744
2006	21.550	0.001	21,964	21.964
2007	25.950	0.001	24,334	24.334
Minimum	19.050	Minimum	19,744	19.744

Minimal amount of SF₆ consumption is delivered from the historical consumption, thus:

$$C_{SF6,CON,BL} = 19.050 \times DI_{SF6,CON,BL}$$

$$C_{SF6,CON,BL} = 19.050 \times 0.95$$

$$C_{SF6,CON,BL} = 18.098 \text{ tSF}_6/\text{yr}$$

Applying this value in:

$$C_{SF6,EM,BL} = C_{SF6,CON,BL} \times DF_{SF6} \quad \text{(Equation 3)}$$

$$C_{SF6,EM,BL} = 18.098 \times 0.5 = 9.049 \text{ tSF}_6/\text{yr}$$

Applying this value in:

$$EF_{SF6,Mg} = \min \left\{ \frac{C_{SF6,EM,BL,y}}{P_{Mg,BL,Total,y}} \right\} \quad \text{(Equation 2)}$$

$$EF_{SF6,Mg} = \min \frac{9.049}{19,744} = 0.000458 \text{ tSF}_6 / \text{tMg}$$

Therefore **Equation 1** will be:

$$BE_y = P_{Mg,PJ,y} \times 22,800 \times 0.000458 \quad \text{(Equation 1)}$$

Table 6 – Baseline Emissions Data

Period Month/Year	Total Net Production (t) P _{Mg,PJ,j,k,y}		Total	GWP SF ₆ EF _{SF6,Mg}	EF _{SF6,Mg} t SF ₆ /tMg	BE tCO ₂ /year
	Primary Ingot Molten metal	Die Casting parts				
January/2020	2,485.837	30.736	2,516.573	22,800	0.000458	26,279.062
February/2020	2,375.188	62.393	2,437.581			25,454.196
March/2020	1,996.190	87.771	2,083.961			21,761.554

April/2020	1,887.630	8.719	1,896.349			19,802.435
May/2020	1,824.187	25.571	1,849.758			19,315.913
June/2020	1,783.891	10.215	1,794.106			18,734.772
July/2020	1,948.717	14.436	1,963.153			20,500.029
August/2020	1,968.558	83.078	2,051.636			21,424.004
September/2020	2,237.800	93.957	2,331.757			24,349.139
October/2020	2,220.033	109.648	2,329.681			24,327.461
November/2020	2,239.252	143.828	2,383.080			24,885.075
December/2020	2,129.137	51.099	2,180.236			22,766.896
TOTAL	25,096.420	721.451	25,817.871			269,600.000

Magnesium sales reports

According to the methodology AM0065, which states, “in order to dispel concerns that a company increases production levels just to gain CERs, project developers must show proof of sales of magnesium”, the Magnesium sales must be compared with the total Magnesium produced, so the emission reduction calculations can be based on the plant’s production data. Sale and production amount should not have more than 30% difference. It is important to notice that to make this comparison, the liquid metal production is an internal sale from the fusion area to the die casting area with no sale receipt.

Table 7 – Comparison Among Magnesium Production and Sales Amount

Table 7.1 – Comparison Among the Summary of Magnesium Production and Sales

Month/Year	Production (t)	Sales (t)	Sales/Production
January/2020	2,516.573	2,414.135	95.93%
February/2020	2,437.581	2,481.054	101.78%
March/2020	2,083.961	2,070.179	99.34%
April/2020	1,896.349	1,882.491	99.27%
May/2020	1,849.758	1,856.634	100.37%
June/2020	1,794.106	1,705.564	95.06%
July/2020	1,963.153	2,041.357	103.98%
August/2020	2,051.636	2,006.574	97.80%
September/2020	2,331.757	2,374.081	101.82%
October/2020	2,329.681	2,361.695	101.37%
November/2020	2,383.080	2,409.347	101.10%
December/2020	2,180.236	2,035.368	93.36%
Total	25,817.871	25,638.479	99.31%

Table 7.2 – Comparison Among the Summary of Ingots Production and Sales

Month/Year	Production (t)	Sales (t)	Sales/Production
January/2020	2,424.667	2,318.000	95.60%
February/2020	2,229.533	2,275.000	102.04%
March/2020	1,835.085	1,844.000	100.49%
April/2020	1,878.600	1,849.000	98.42%
May/2020	1,782.802	1,807.000	101.36%
June/2020	1,779.641	1,693.000	95.13%
July/2020	1,910.872	1,954.000	102.26%
August/2020	1,777.108	1,743.000	98.08%
September/2020	2,042.045	2,074.000	101.56%
October/2020	1,999.538	2,034.000	101.72%
November/2020	1,956.332	1,975.000	100.95%

December/2020	2,032.962	1,894.000	93.16%
Total	23,649.185	23,460.000	99.20%

Table 7.3 – Comparison Among the Summary of Die Casting Pieces Production and Sales

Month/Year	Production (t)	Sales (t)	Sales/Production
January/2020	30.736	34.965	113.76%
February/2020	62.393	60.399	96.80%
March/2020	87.771	65.074	74.14%
April/2020	8.719	24.461	280.55%
May/2020	25.571	8.249	32.26%
June/2020	10.215	8.314	81.39%
July/2020	14.436	49.512	342.98%
August/2020	83.078	72.124	86.81%
September/2020	93.957	104.326	111.04%
October/2020	109.648	107.200	97.77%
November/2020	143.828	151.427	105.28%
December/2020	51.099	45.193	88.44%
Total	721.451	731.244	101.36%

Table 7.4 – Comparison Among the Summary of Liquid Metal Production and Sales

Month/Year	Production (t)	Sales (t)	Sales/Production
January/2020	61.170	61.170	100.00%
February/2020	145.655	145.655	100.00%
March/2020	161.105	161.105	100.00%
April/2020	9.030	9.030	100.00%
May/2020	41.385	41.385	100.00%
June/2020	4.250	4.250	100.00%
July/2020	37.845	37.845	100.00%
August/2020	191.450	191.450	100.00%
September/2020	195.755	195.755	100.00%
October/2020	220.495	220.495	100.00%
November/2020	282.920	282.920	100.00%
December/2020	96.175	96.175	100.00%
Total	1,447.235	1,447.235	100.00%

As can be seen, the month that presented the lowest sales/production rate (table 7.1) was December/2020 (93.36%). This rate is above the minimum rate established by the methodology (70%), therefore the production output can be considered as a baseline parameter.

E.2. Calculation of project emissions or actual net removals

According to the methodology, project emissions should include:

- Emissions from the cover gas used; HFC-134a or Perfluoro-2-methyl-3-pentanone;
- Emissions from the use of SF₆, if any; and
- Emissions from the consumption of CO₂ in case it is only used in the project scenario and not in the baseline.

None of the gases above were used in the RIMA Project during project activity

E.3. Calculation of leakage emissions

No leakage is expected from the project activity

E.4. Calculation of emission reductions or net anthropogenic removals

Total emissions reductions which cover direct emissions of GHG and sequestration can be written as:

$$ER_y = BE_y - PE_y$$

Where:

ER_y = Emission reductions in year “y” (tCO₂e/yr)

BE_y = Baseline emissions in year “y” (tCO₂e/yr) – according to equation 1.

PE_y = Project emissions in year “y” (tCO₂/yr)

As there is no project emissions as explained before, emissions reductions are equal to the baseline emissions.

$$ER_y = P_{Mg, PJ, y} \times 22,800 \times 0.000458$$

	Baseline GHG emissions or baseline net GHG removals (t CO ₂ e)	Project GHG emissions or actual net GHG removals (t CO ₂ e)	Leakage GHG emissions (t CO ₂ e)	GHG emission reductions or net anthropogenic GHG removals (t CO ₂ e)		
				Before 01/01/2013	From 01/01/2013	Total amount
Total	269,600	0 (zero)	0 (zero)	-	269,600	269,600

E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD

This section shall include a comparison of actual values of the emission reductions achieved during the monitoring period with the estimations in the registered CDM-PDD.

Amount achieved during this monitoring period (t CO ₂ e)	Amount estimated ex ante for this monitoring period in the PDD (t CO ₂ e)
269,600	318,984

Estimated Mg Production

	Primary Ingot + Liquid metal	Die casting pieces	Total
Production for 2020-Jan to 2020-Dec, based in production estimated in the PDD of second crediting period	28,875.000 t	1,672.000 t	30,547.000 t
Monthly estimated production	2,406.250 t	139.333 t	2,545.583 t
Real Production from for 2020-Jan to 2020-Dec	25.096,420 t	721,451 t	25.817,871 t
Real Monthly Production from 2020-Jan to 2020-Dec	2,091.368 t	60.121 t	2,151.489 t

E.5.1. Explanation of calculation of “amount estimated ex ante for this monitoring period in the PDD”

The ex-ante amount was taken directly from the PDD in section B.6.4 for the year 2020.

E.6. Remarks on increase in achieved emission reductions

It is not applicable, since the emission reductions were below the estimated value.

E.7. Remarks on scale of small-scale project activity

It is not applicable, since the project is large-scale.

Appendix 1. Contact information of project participants and responsible persons/entities

Project participant and/or responsible person/ entity	<input checked="" type="checkbox"/> Project participant <input checked="" type="checkbox"/> Responsible person/ entity for completing the CDM-MR-FORM
Organization name	Rima Industrial S/A
Street/P.O. Box	District Industrial of Bocaiuva
Building	
City	Bocaiuva
State/Region	Minas Gerais
Postcode	38.390-000
Country	Brazil
Telephone	+55 31 3329 4192
Fax	
E-mail	acr@rima.com.br
Website	www.rima.com.br
Contact person	Anderson Clayton dos Reis
Title	Administrative and Finance Director
Salutation	Mr.
Last name	Reis
Middle name	Clayton
First name	Anderson
Department	Finance
Mobile	
Direct fax	+55 31 3329 4226
Direct tel.	+55 31 3329 4192
Personal e-mail	acr@rima.com.br

Project participant and/or responsible person/ entity	<input checked="" type="checkbox"/> Project participant <input type="checkbox"/> Responsible person/ entity for completing the CDM-MR-FORM
Organization name	Nordic Environment Finance Corporation
Street/P.O. Box	Fabianinkatu, 34 / 241
Building	
City	Helsinki
State/Region	
Postcode	
Country	Finland
Telephone	+358 10 618 0664
Fax	
E-mail	helle.lindegaard@nefco.fi
Website	
Contact person	Helle Lindegaard
Title	
Salutation	Ms.
Last name	Lindergaard
Middle name	
First name	Helle
Department	

Mobile	
Direct fax	+358 10 618 0664
Direct tel.	+358 10 618 0664
Personal e-mail	helle.lindegaard@nefco.fi

Project participant and/or responsible person/ entity	<input checked="" type="checkbox"/> Project participant <input type="checkbox"/> Responsible person/ entity for completing the CDM-MR-FORM
Organization name	Electrabel NV/SA
Street/P.O. Box	Boulevard du Régent 8, 1000
Building	
City	Brussels
State/Region	
Postcode	
Country	Belgium
Telephone	+32 2 510 7687
Fax	
E-mail	co2@gdfsuez.com
Website	
Contact person	Nore, Nicolas
Title	
Salutation	Mr.
Last name	Nore
Middle name	
First name	Nicolas
Department	
Mobile	
Direct fax	
Direct tel.	+32 2 510 7687
Personal e-mail	co2@gdfsuez.com

Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
07.0	31 May 2019	Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 02.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period; • Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes; • Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods; • Make editorial improvements.
06.0	7 June 2017	Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 01.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Make editorial improvements.
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01.0	28 May 2010	EB 54, Annex 34. Initial adoption.

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