



Monitoring report form
(Version 05.1)

MONITORING REPORT

Title of the project activity	Wind Power Project By Sargam Retails Pvt. Ltd. in Gujarat, India	
UNFCCC reference number of the project activity	3724 ¹	
Version number of the monitoring report	01	
Completion date of the monitoring report	16/02/2017	
Monitoring period number and duration of this monitoring period	3 rd Monitoring Period, 01/04/2014 to 30/09/2016	
Project participant(s)	M/s Sargam Retails Private Limited (SRPL)	
Host Party	India	
Sectoral scope(s)	Sectoral Scope:01 Energy Industries (renewable / non-renewable sources	
Selected methodology(ies)	Applied Methodology: AMS.I.D version 15	
Selected standardized baseline(s)	Not Applicable	
Estimated amount of GHG emission reductions or net GHG removals by sinks for this monitoring period in the registered PDD	40,519 tCO ₂ e ²	
Total amount of GHG emission reductions or net GHG removals by sinks achieved in this monitoring period	GHG emission reductions or net GHG removals by sinks reported up to 31 December 2012	GHG emission reductions or net GHG removals by sinks reported from 1 January 2013 onwards
	0 tCO ₂ e	37,279 tCO ₂ e

¹ <http://cdm.unfccc.int/Projects/DB/SGS-UKL1274284964.32/view>

² The current monitoring period is from 01/04/2014 to 30/09/2016 (i.e. 914 days) hence estimated amount of GHG emission reduction for the current monitoring period in the registered PDD has been extrapolated for 914 days i.e. = (16,181/365) x 914 = 40,519. Detailed calculation has been provided in ER sheet.

SECTION A. Description of project activity

A.1. Purpose and general description of project activity

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Purpose of the project activity & the measures taken to reduce green house gas emissions:

The main purpose of the project activity is to generate electrical energy through sustainable means using wind power resources, to utilize the generated output for supply to Gujarat Electricity Distribution Authority i.e. Gujarat Electricity Transmission Corporation Limited (GETCO) and to contribute to climate change mitigation efforts

Brief description of the installed technology and equipment:

The project activity leads to the installation of 12 Wind Energy Convertors (WECs) of installed capacity of 800 KW, make Enercon India Limited each with a total generating capacity of 9.6 MW. The WTGs are located in Jamnagar & Rajkot districts of Gujarat state of India.

Relevant dates for the project activity (e.g. construction, commissioning, continued operation periods, etc.):

The Project has been completed as planned and described in the registered Project Design Document (PDD)

The start date of the operation of the project activity is 15/09/2009, which is the earliest date of commissioning of the wind mill of the project activity and 16/09/2009 which is date of the commissioning of the last WTG of the project activity.

The commissioning dates of the WTGs installed in the project activity have been provided in the table below:

Capacity	WTG Location Numbers	Commissioning Dates
0.8 MW x 05 Nos	969 ,970,971,972,973	15/09/2009
0.8 MW x 06 Nos	2047, 2082, 2083, 2084, 2119, 2120	15/09/2009
0.8 MW x 01 Nos	2118	16/09/2009

The net anthropogenic GHG emission reduction for the monitoring period i.e. from 01/04/2014 to 30/09/2016 is 37,279 tCO₂e.

A.2. Location of project activity

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The project activity is located in the districts of Jamnagar and Rajkot in the state of Gujarat.

Jamnagar: Latitude: 22.0819 N Longitude: 70.1975 E

Rajkot: Latitude: 22.2973 N Longitude: 70.7984 E

Sr. No.	Location No.	WTGs UID	WTG Type	Tower Height	Type of Land	Village
1	969	EIL/800/09-10/1514	E-53	75 Mtr. Concrete Tower	Revenue	Juna Matravad
2	970	EIL/800/09-10/1515	E-53	75 Mtr. Concrete Tower	Revenue	Juna Matravad
3	971	EIL/800/09-10/1516	E-53	75 Mtr. Concrete Tower	Revenue	Khijdiya
4	972	EIL/800/09-10/1517	E-53	75 Mtr. Concrete Tower	Revenue	Khijdiya
5	973	EIL/800/09-10/1518	E-53	75 Mtr. Concrete Tower	Revenue	Khijdiya
6	2047	EIL/800/09-10/1520	E-53	75 Mtr. Concrete Tower	Private	Mota Panchdevda
7	2082	EIL/800/09-	E-53	75 Mtr.	Private	Mota

		10/1521		Concrete Tower		Panchdevda
8	2083	EIL/800/09-10/1522	E-53	75 Mtr. Concrete Tower	Private	Mota Panchdevda
9	2084	EIL/800/09-10/1523	E-53	75 Mtr. Concrete Tower	Private	Mota Panchdevda
10	2118	EIL/800/09-10/1524	E-53	75 Mtr. Concrete Tower	Private	Chhatar
11	2119	EIL/800/09-10/1525	E-53	75 Mtr. Concrete Tower	Private	Chhatar
12	2120	EIL/800/09-10/1526	E-53	75 Mtr. Concrete Tower	Private	Chhatar

Location No.	Taluka	District	Latitude (Degree, Min., Sec.)	Longitude (Degree, Min., Sec.)
969	Jamkandorna	Rajkot	N21 59 57.5	E70 18 08.1
970	Jamkandorna	Rajkot	N21 59 50.3	E70 18 08.4
971	Jamkandorna	Rajkot	N21 58 53.7	E70 18 45.1
972	Jamkandorna	Rajkot	N21 58 49.2	E70 18 51.3
973	Jamkandorna	Rajkot	N21 58 42.3	E70 18 43.1
2047	Kalavad	Jamnagar	N22 05 58.6	E70 12 09.7
2082	Kalavad	Jamnagar	N22 06 05.8	E70 12 57.7
2083	Kalavad	Jamnagar	N22 05 55.6	E70 12 56.2
2084	Kalavad	Jamnagar	N22 05 46.8	E70 12 58.8
2118	Kalavad	Jamnagar	N22 05 49.5	E70 12 03.8
2119	Kalavad	Jamnagar	N22 06 40.1	E70 13 34.8
2120	Kalavad	Jamnagar	N22 06 20.1	E70 13 35.3

A.3. Parties and project participant(s)

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate whether the Party involved wishes to be considered as project participant (yes/no)
India (host)	Sargam Retails Private Limited (SRPL)	No

A.4. Reference of applied methodology and standardized baseline

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Title: Grid Connected Renewable Electricity Generation, Version 15, sectoral scope 01

The methodology also refers to latest approved versions of "Tool to calculate the emission factor for an electricity system, version 02.2.1"³

³ <http://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-07-v2.2.1.pdf>

A.5. Crediting period of project activity

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This project activity has considered renewable crediting period of 21 (7 x 3) years. The start date of the crediting period is from the date of registration viz 11/11/2010 and the length of the first crediting period is 7 years 00 months viz 10/11/2017.

A.6. Contact information of responsible persons/entities

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M/s Sargam Retails Private Limited (SRPL)

The above entity is project participant as mentioned in Appendix 1 of MR

SECTION B. Implementation of project activity**B.1. Description of implemented registered project activity**

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Description of the installed technology, technical processes and equipments

The project activity leads to the installation of 12 Wind Energy Convertors (WECs) of installed capacity of 800 KW each with a total generating capacity of 9.6 MW. The WTGs are located in Jamnagar & Rajkot districts of Gujarat state of India.

Information on the implementation and actual operation of the project activity, including relevant dates (e.g. construction, commissioning, continued operation periods, etc.).

The Project has been completed as planned and described in the registered Project Design Document (PDD).

The start date of the operation of the project activity is 15/09/2009, which is the earliest date of commissioning of the wind mill of the project activity and 16/09/2009 which is date of the commissioning of the last WTG of the project activity.

The commissioning dates of the WTGs installed in the project activity have been provided in the table below:

Capacity	WTG Location Numbers	Commissioning Dates
0.8 MW x 05 Nos	969 ,970,971,972,,973	15/09/2009
0.8 MW x 06 Nos	2047,2082,2083,2084,2119,2120	15/09/2009
0.8 MW x 01 Nos	2118	16/09/2009

The events or situations that occurred during the monitoring period that may impact the applicability of the applied methodology

No events /situation occurred during the current monitoring period which may have affected the applicability of methodology.

B.2. Post-registration changes**B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline**

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No Temporary deviations have been applied for this monitoring period

B.2.2. Corrections

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All the corrections have been addressed in the revised monitoring plan as indicated in section B.2.5

B.2.3. Changes to start date of crediting period

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No changes to start date of crediting period.

B.2.4. Inclusion of a monitoring plan to the registered PDD that was not included at registration

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There is no inclusion of monitoring plan to registered PDD that was not included at registration.

B.2.5. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline

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The monitoring plan has been revised by the PP for improving the accuracy and completeness of the monitoring system. The revised monitoring plan was approved by the CDM EB on 09/05/2012.

Further during current monitoring period, the monitoring plan was revised to exclude below non available parameters

EGy,Total - Net Electricity supplied to grid by all the WTGs (project as well as non-project activities) recorded at the 33/220 kV sub-station

EGWTG,y - Net Electricity supplied by the WTGs of SRPL recorded at 33 kV metering yard

EGTotal WTG,y - Net Electricity supplied by all the WTGs (project activity and non project activities) connected to 33/220 kV sub-station recorded at 33 kV metering yard

Also change in accuracy class of meters and change in calibration frequency are revised in revised PDD.

The above post registration changes was approved by UNFCCC on 01/08/2016

B.2.6. Changes to project design of registered project activity

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There has been no change in the project design

B.2.7. Types of changes specific to afforestation or reforestation project activity

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Not Applicable

SECTION C. Description of monitoring system

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The project activity is in accordance with approved small scale methodology AMS I.D, and therefore, can use the monitoring methodology for type I.D of 'Appendix B of the simplified M&P for

small-scale CDM project activities-Version 15, -Grid connected renewable electricity generation. This approved monitoring methodology requires monitoring of the following:

- Net Electricity supplied by the project activity to the grid

In order to monitor the mitigation of GHG due to the project activity, the Net Electricity supplied by the project activity to the grid needs to be monitored. The net energy supplied by the project activity to the grid multiplied by grid emission factor for regional grid, would result in the baseline emission for the project activity.

Since the emission factor (combined margin) of the grid is fixed for the crediting period, the monitoring of grid emission factor is not required.

The Project is operated and managed by M/s. Enercon (India) Limited/ Its Group Companies/Contractor specifically appointed by Enercon. The operational and management structure implemented by the project participant in order to monitor emission reductions has been provided below.

Net electricity supplied by the project activity to grid is the most important parameter required for the financial reporting and sustainability of the project and monitored with due care by both the parties (O&M Contractor (PP's representative and representative of GETCO/ GEDA/ SLDC/ Authorized representative).

The authority and responsibility of project management as well as registration, monitoring, measurement and reporting lies with SRPL and it has formulated a Project Team to ensure proper and continuous monitoring of the performance of turbines and generation of power

Director: In the project management structure Director is responsible for the overall project performance. The Director reviews the monthly net electricity supplied and annual emission reduction calculations.

Operation and maintenance of wind generators is done by Enercon India Limited/Its Group Companies/Contractor specifically appointed by Enercon.

Head-Wind Power Projects: Head Wind Power Project is assisting to director for completing the task discussed above. He is responsible for the electricity generations at the individual wind turbine installations. He reports to Director for any abnormality.

Shift In-charge: Shift in charge is responsible for recording the electricity meter reading in the GETCO meter. He is the person of Enercon India Limited/Its Group Companies/Contractor specifically appointed by Enercon.

Record Handling: OEM contractors (i.e Enercon India Limited/Its Group Companies/Contractor specifically appointed by Enercon) are responsible for daily records with all the related parameters. The relevant records are submitted to Head-Wind Power Projects on monthly basis. The Head-Wind Power project has final responsibility for record keeping. The O&M personnel are qualified engineers and are trained by Enercon India Limited for operating and ensuring best performance of the WTGs. The general conditions set out for metering, recording, meter readings, meter inspections, Test & Checking and communication is as per the PPA (power purchase agreement) with GUVNL.

Description of calibration of WTG Controller: The controller used for the WTG is SCS Controller is a micro-processor based intelligent controller which has been specially designed for control of wind turbines. It uses a Woodward Multi function Relay that has three current inputs from CT and three direct voltage inputs (690 Volts). The analog values of current / voltage is converted into digital signal internally using A/D Converters at very high sampling rate. A software program reads

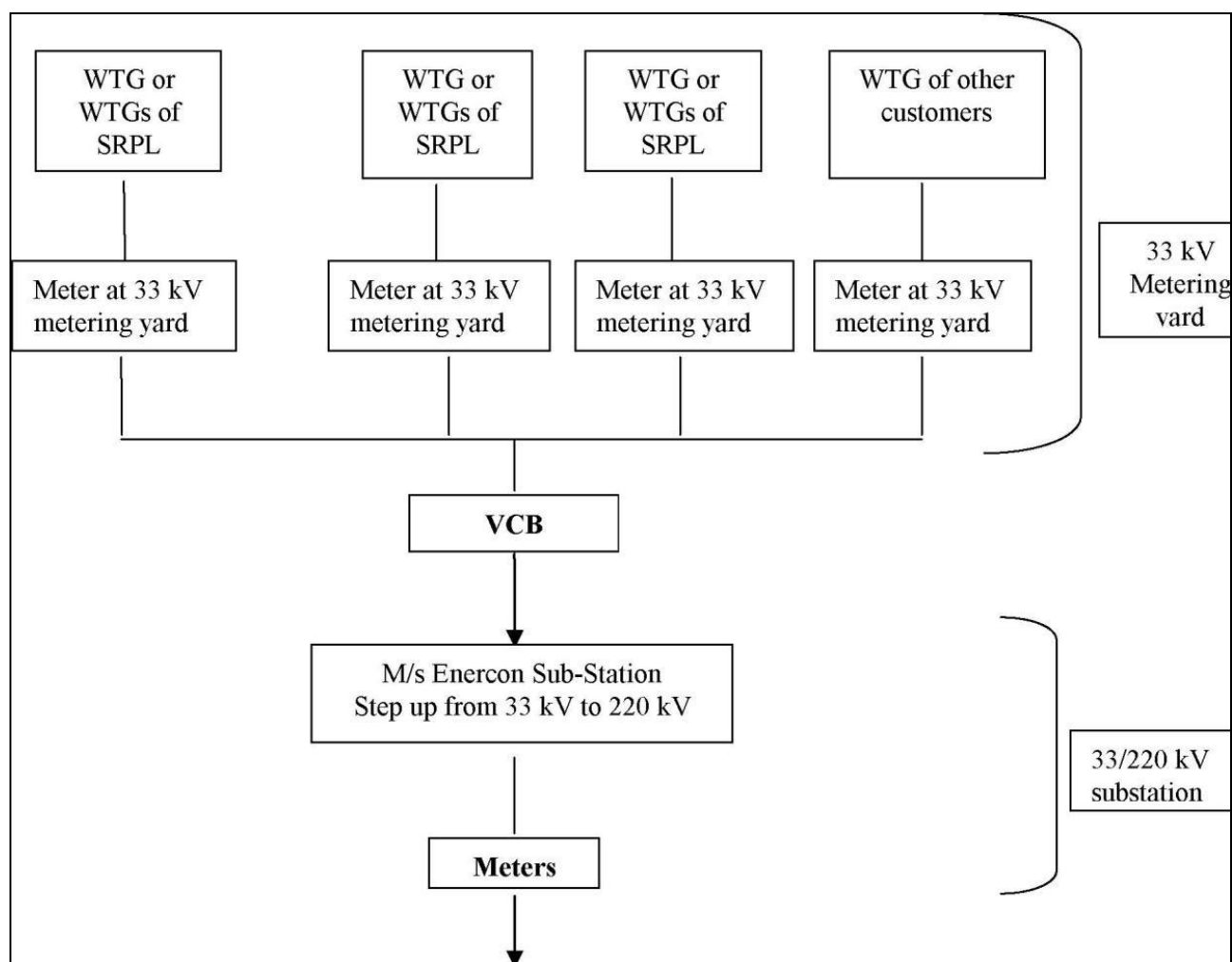
these values and displays instantaneous parameters such as voltage, current, power factor, kVAh, kVArh and kWh. These instantaneous values are then time integrated and displayed / stored. Woodward relay is having no display and needs special protocol to view energy readings as this relay is communicating digital signal through special communication protocol. Moreover, turbine cannot run without this relay hence it cannot be removed for calibration, hence, it is not possible to calibrate.

Records: Enercon India Limited/It's Group Companies/Contractor specifically appointed by Enercon maintains an accurate record at the project site of:

- i. Daily generation reading
- ii. Any unusual conditions found during operation/inspections
- iii. All the records will be preserved for 2 years beyond the crediting period.

The billing is on monthly basis. Enercon/ SRPL raises invoice and submit to GUVNL for payment based on share certificate provided by GETCO/GEDA /SLDC (State Load Dispatch Centre)/Authorized representative.

The electrical layout and monitoring points of the WTGs is as follows:



The above diagram indicates that there are three groups of the WTGs of the project activity and non-project activity,

Location Number of WTGs of project activity	Meter Serial Number installed at the corresponding 33 kV metering yard	Meters at 33/220 kV substation
2082, 2083, 2084, 2118, 2119, 2120	KAB 10784	GJ-0732-A (line 1) GJ-0731-A (line 2)
969, 970, 971, 972, 973	09141585	
2047	KAB 10788	

The GETCO authorities arrive at the site every month and record the readings of meters (PP + non PP) placed at the 220 kV Sub-Station and as well as at the 33 kV metering yard. Keeping in view, the net electricity supplied to Grid for every particular customer is computed on *GETCO/ GEDA/ SLDC (State Load Dispatch Centre) /Authorized representative Report*.

Head-Wind Power Projects/ Director keeps the daily/ monthly data generated from all the WTGs provided by Enercon and *GETCO/ GEDA/ SLDC (State Load Dispatch Centre) /Authorized representative*.

Apportioning Procedure for the project activity:

Monitoring Process for the Project Activity Metering of wind power is done as under:

- Monthly joint meter reading is taken at Sadodar (33/220kV) substation meters, where all WECs which are part and not part of the project, are connected, by the representative of GETCO (Gujarat Electricity Transmission Company) and O&M service provider (on behalf of individual wind farm owners).
- All WECs which are part of the project activity are also connected to the cluster meters located in the metering yard. The monthly joint meter reading is also recorded from these cluster meters by the representatives of GETCO and O&M service provider.
- Similarly joint meter reading is also taken from the cluster meters of other wind farm owners.
- GETCO/GEDA distributes recorded share of electricity certificate for the particular month to all owners for their respective WECs which are connected to Sadodar substation. Apportioning procedure followed for the project activity: ☐ Joint meter reading is taken at Sadodar (220/33KV) substation meter by representative of GETCO (Gujarat Electricity Transmission Company) and O&M service provider (on behalf of individual wind farm owners). Let the total generation recorded for particular month is 'X' units in sub-station meter.

Apportioning procedure followed for the project activity:

- Joint meter reading is taken at Sadodar (220/33KV) substation meter by representative of GETCO (Gujarat Electricity Transmission Company) and O&M service provider (on behalf of individual wind farm owners). Let the total generation recorded for particular month is 'X' units in sub-station meter. Joint meter reading is taken at cluster Meter-(transformer yard meter of each WTG) by representative of GETCO (Gujarat Electricity Transmission Company) and O&M service provider (on behalf of individual wind farm owners). Let us assume total generation of PP recorded for particular month is 'Y1' units.
- Similarly joint meter reading for other wind farm owners is also taken. Let the generation of individual owner recorded for particular month are 'Y2, Y3,.....Yn' units.
- GETCO distributes 'X' to individual wind farm owners using following formula and issues monthly certificates. ☐ For PP, net units calculated for billing = $X * Y1 / \sum Yn$
- It must be noted here that the meter readings as mentioned above are calculated as the product of meter multiplication factor and the difference of the current and previous meter readings.

- The apportioning procedure followed and conducted by GETCO only and PP has no part/role for apportioning procedure, as details of electricity generation from wind power projects by other PPs of the wind farm site are not available with PP.

Additionally, all the WECs at the site are connected to a central monitoring system located at that site only. This system captures daily generation figures for each WEC, which are later made available to PP on the customized website of Enercon.

Internal audits & Performance review

The records are regularly audited and checked by the SRPL Representative based upon the daily power generation reports and share certificates (*GETCO/ GEDA/ SLDC (State Load Dispatch Centre) /Authorized representative*). The SRPL Representative does the internal audit on yearly basis and crosschecks the emissions reductions estimated in PDD with respect to actual emissions reduction. For any deviation from the actual emission reduction values and reported values corrective action is suggested by SRPL Representative to calculate the conservative emission reduction. All corrective actions are recorded and maintained.

Data Adjustments and Uncertainties

In case of monitoring meter failure or errors, the GETCO officials immediately replace the meter with a calibrated meter. The meter installed at the 220 kV and 33 kV point are calibrated once in three years. In case of any failure in the meter installed at 33 kV metering yard the electricity generation data of the WTG controller is used. In case of any failure of the meters at the 220 kV sub-station the electricity supplied data of the reference meters at 220 kV sub-station is used.

The GETCO/ GEDA (Gujarat Electricity generation Authority) /SLDC (State Load Dispatch Centre)/ *Authorized representative* Report is forwarded to Executive Engineer of GETCO and is certified thereof. Copies of this document are forwarded to the Load Dispatch Center of Gujarat Electricity Distribution Authority (GETCO) and SRPL. The monthly Net Electricity supplied is obtained from the share certificate and the same is used in monitoring report and during verification. Head -Wind power projects of M/s. SRPL is responsible for keeping the copies of share certificate sent to Sargam Retails Pvt. Ltd. from GETCO/GEDA/SLDC/Authorized representative.

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante or at renewal of crediting period

Data/parameter:	EFy
Unit	tCO ₂ / MWh
Description	Combined Margin grid emission factor
Source of data	CEA website Version4: 04 (Valid from 1st September 2008)
Value(s) applied)	0.906
Choice of data or measurement methods and procedures	This value is calculated based on CEA database and as per tool to calculate emission factor for an electricity system.
Purpose of data	Calculation of baseline emissions
Additional comments	The data will be kept for two years after the end of the crediting period or the last issuance of CERs for this project activity, whichever occurs later

Data/parameter:	EFOM,y
Unit	tCO ₂ / MWh
Description	CO ₂ Operating Margin emission factor of the grid
Source of data	CEA website Version4: 04 (Valid from 1st September 2008)
Value(s) applied)	1.01
Choice of data or measurement methods and procedures	This value is calculated based on CEA database and as per tool to calculate emission factor for an electricity system.
Purpose of data	Calculation of baseline emissions
Additional comments	The data will be kept for two years after the end of the crediting period or the last issuance of CERs for this project activity, whichever occurs later

Data/parameter:	EF BM,y
Unit	tCO ₂ /MWh
Description	CO ₂ Built Margin emission factor of the grid
Source of data	CEA website Version4: 04 (Valid from 1st September 2008)
Value(s) applied)	0.60
Choice of data or measurement methods and procedures	This value is calculated based on CEA database and as per tool to calculate emission factor for an electricity system.
Purpose of data	Calculation of baseline emissions
Additional comments	The data will be kept for two years after the end of the crediting period or the last issuance of CERs for this project activity, whichever occurs later

D.2. Data and parameters monitored

Data/parameter:	EGy
Unit	MWh
Description	Net Electricity supplied to grid by the project activity
Measured/calculated/default	Calculated
Source of data	Share Certificate ⁴ issued by GETCO/ GEDA/ SLDC (State Load Dispatch Centre)/ Authorized representative
Value(s) of monitored parameter	41,147

⁴ Share certificate contains the information about the monthly net electricity supplied to grid by the WTGs of project activity which is issued by GETCO/ GEDA/ SLDC (State Load Dispatch Centre)/ Authorized representative.

Monitoring equipment	<p>The share certificate having the net electricity supplied to grid by the WTGs of SRPL wind farm is made on the basis of monitored electricity through meters at the sending end of the 220 kV substation.</p> <p>There are two ABT Energy Meters (referred as line 1 and line 2 energy meters) located at Sadodar (33/220kV) substation. Further there are five transformer yard meters located before the sub-station meters. All WECs which are part and not part of the project are connected to these meters. Electricity generation is measured at the sub-station meters (line 1 and line 2 meters) by the representative of GETCO (Gujarat Electricity Transmission Company) and O&M service provider (on behalf of individual wind farm owners). Similarly, all WECs which are part of the project activity are also connected to the cluster meters located at the metering yard. The monthly joint meter reading is also recorded from these cluster meters by the representatives of GETCO and O&M service provider for apportioning purpose. GETCO then distributes share certificates for the particular month after deducting the import from the export.</p> <p>The accuracy class of the substation meters is 0.2s Calibration Frequency – Once in three years.</p> <p>Calibration Details of Meters at 220 KV:</p> <p>Meter Serial No:</p> <ul style="list-style-type: none"> • GJ-0731-A • GJ-0732-A <p>Date of calibration:- 20/09/2012 Validity of calibration:- 19/09/2015 Previous Date :- 02/12/2009 Validity- 3 years</p>
Measuring/reading/recording frequency:	Continuously measured & monthly recording
Calculation method (if applicable):	Monthly share certificate issued by GETCO/GEDA mentions only net electricity supplied to the grid after deducting import (the quantity of electricity delivered to the project activity from the grid) from Export (the quantity of electricity supplied by the project activity to the grid). The invoicing is done on the basis of this share certificate.
QA/QC procedures:	Net electricity supplied to grid indicated in share certificate will be cross-checked with the invoices raised by PP for the current monitoring period. All energy meters calibration shall be conducted once in 3 years by GETCO in accordance with the local calibration standards.
Purpose of data:	Calculation of baseline emissions
Additional comments:	The data will be archived electronically for two years after the end of the crediting period or the last issuance of CERs for this project activity, Whichever occurs later.

D.3. Implementation of sampling plan

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Not applicable for the project activity.

SECTION E. Calculation of emission reductions or GHG removals by sinks

E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

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Formula for Baseline Emissions: $EF_y \times EG_y$

Thus Baseline emissions (NEWNE Grid) = $(0.906 \text{ tCO}_2\text{e/yr} \times 41,147 \text{ MWh})$

$$= 37,279 \text{ tCO}_2\text{e}$$

E.2. Calculation of project emissions or actual net GHG removals by sinks

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The project activity being a wind project falls under the category of renewable energy project as defined in the methodology AMS I.D. The project emission is zero as per the registered PDD.

E.3. Calculation of leakage

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The leakage emission is zero as per the registered PDD.

Leakage Emissions $LE_y = 0$ (since there is no transfer of equipments from or to the project activity) as per AMS I. D

E.4. Summary of calculation of emission reductions or net GHG removals by sinks

Item	Baseline emissions or baseline net GHG removals by sinks (t CO ₂ e)	Project emissions or actual net GHG removals by sinks (t CO ₂ e)	Leakage (t CO ₂ e)	GHG emission reductions or net GHG removals by sinks (t CO ₂ e) achieved in the monitoring period		
				Up to 31/12/2012	From 01/01/2013	Total amount
Total	37,279	0	0	0	37,279	37,279

E.5. Comparison of actual emission reductions or net GHG removals by sinks with estimates in registered PDD

Item	Values estimated in ex ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO ₂ e)	40,519	37,279

E.6. Remarks on difference from estimated value in registered PDD

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The actual emission reduction is less than the estimated one in the registered PDD by 8%. This is due to less Plant Load Factor which is dependent on wind velocity and not in control of PP.

Appendix 1. Contact information of project participants and responsible persons/entities

Project participant and/or responsible person/ entity	<input checked="" type="checkbox"/> Project participant <input checked="" type="checkbox"/> Person/entity responsible for completing the CDM-MR-FORM
Organization name	M/s Sargam Retails Private Limited (SRPL)
Street/P.O. Box	Indira Gandhi Marg,
Building	Malpani House,
City	Sangamner
State/region	Maharashtra
Postcode	422605
Country	India
Telephone	+91 2425 225011
Fax	+91 2425 225003
E-mail	prafulla@malpani.com
Website	www.malpani.com
Contact person	
Title	Head – Wind Power Projects
Salutation	Mr.
Last name	Khinvasara
Middle name	Premchand
First name	Prafulla
Department	Wind Power Projects
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Direct fax	-
Direct tel.	-
Personal e-mail	prafulla@malpani.com

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Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.
Decision Class: Regulatory Document Type: Form Business Function: Issuance Keywords: monitoring report		