

The Secretariat,
CDM Executive Board
UNFCCC

**Response to clarification raised on request for revision in monitoring plan of
CDM project activity
"Wind Power Project by Sargam Retails Pvt. Ltd. in Gujarat, India. (3724)"**

2012-04-26

Dear Secretariat,

The DOE TÜV Rheinland China Ltd. was informed on incomplete submission on 13 April 2012 as mentioned below, for the request for revision of the monitoring plan of the CDM project activity "Wind Power Project by Sargam Retails Pvt. Ltd. in Gujarat, India. (3724)".

"The DOE is required to validate and report on the exact apportioning method/procedure including the apportioning formula used to determine the net electricity supplied to the grid by the project activity. The apportioning formula and each of the involved parameters introduced in the formula to calculate the net electricity supplied to the grid should be included in section B.7.1. of the PDD, for instance, the monitored parameters/data at the metering yard side (individual) and the substation (total)."

We would like to provide our response to the clarifications raised on the following pages.

In summary, we understand the incomplete submission was raised in the "Revision in Monitoring plan" and regret if the previous validation opinion and proposed RMP did not reflect and describe the revised monitoring plan in sufficient detail. However, we hope that the input by the project participants and this explanation will find acceptance among the members of the Executive Board.

Yours sincerely



Mr. Praveen Urs.
DOE Manager
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1. The DOE is required to validate and report on the exact apportioning method/procedure including the apportioning formula used to determine the net electricity supplied to the grid by the project activity. The apportioning formula and each of the involved parameters introduced in the formula to calculate the net electricity supplied to the grid should be included in section B.7.1. of the PDD, for instance, the monitored parameters/data at the metering yard side (individual) and the substation (total).

Response

The net electricity supplied to the grid by the project activity is monitored from Share Certificate /Encl 03/ provided by state utility, which is considered an authentic document.

The following parameters are added in section B.7.1 of Revised Monitoring Plan.

1. $EG_{WTG,y}$: Net Electricity supplied by the WTGs of SRPL recorded at 33 kV metering yard.
2. $EG_{Total\ WTG,y}$: Net Electricity supplied by all the WTGs (project activity and non-project activities) connected to 33/220 kV sub-station recorded at 33 kV metering yard.
3. $EG_{y,Total}$: Net Electricity supplied to grid by project as well as non-project activities recorded at the 33/220 kV sub-station.

The following apportioning formula is mentioned in section B.7.2:

$$(EG_y) = (EG_{WTG,y} / EG_{Total\ WTG,y}) \times EG_{y,Total}$$

The validation team has verified the apportioning procedure against the confirmation from the OEM (Original Equipment Manufacturer) /Encl 04/.

The energy meters on the 33 KV metering yard and the 33/220 KV substation are bilateral meters, from which the net electricity is monitored.

The revision will not affect the conservativeness of the emission reduction calculation, hence the completeness and the accuracy of monitoring plan is not reduced.

The revised monitoring plan and the validation opinion are modified to address the revisions.

Enclosures:

/Encl 01/ - Revised monitoring plan (clean and track changes) further incorporating the issues raised in clarifications.

/Encl 02/ - Revised Validation Opinion addressing the changes made in the revised RMP

/Encl 03/ - Monthly Share certificate for February 2012, corresponding to the WTGs of the project activity.

/Encl 04/ - Confirmation from ENERCON (OEM) regarding the apportioning procedure.

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