



**Monitoring report form
(Version 04.0)**

MONITORING REPORT

Title of the project activity	Zorlu Enerji Wind Project
Reference number of the project activity	9849
Version number of the monitoring report	01
Completion date of the monitoring report	25/01/2015
Registration date of the project activity	06/01/2014
Monitoring period number and duration of this monitoring period	First, 06/01/2014 - 31/12/2014 (first and last days included)
Project participant(s)	Zorlu Enerji Pakistan Limited UPM Umwelt-Projekt-Management GmbH
Host Party(ies)	Pakistan
Sectoral scope and selected methodology(ies), and where applicable, applied standardized baseline(s)	1 - Energy Industries (Renewable/ non-renewable sources) ACM0002 - Grid-connected electricity generation from renewable sources (Version 14.0).
Estimated amount of GHG emission reductions or net anthropogenic GHG removals by sinks for this monitoring period in the registered PDD	96,827 tCO ₂ e
Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved in this monitoring period	99,444tCO ₂ e
Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved during the period up to 31 December 2012(if applicable)	0
Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved during the period from 1 January 2013 onwards (if applicable).	99,444tCO ₂ e

SECTION A. Description of project activity

A.1. Purpose and general description of project activity

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The Zorlu Enerji Wind Project (thereafter referred to as the project) is a greenfield wind power project to utilize local renewable wind resources for electric power generation, and the project has been invested and operated by Zorlu Enerji Pakistan Limited (hereinafter "Zorlu" or "ZEPL").

A total of 33 sets of wind turbines, incl. 5 Vensys 1.2 MW turbines and in the second phase 28 Vestas V90 1.8 MW turbines, are installed in the project. As a result, the total installed capacity of the project is 56.4 MW, and it is expected to deliver 159,010 MWh of electricity per year to the National Transmission & Despatch Company Limited (NTDC) that is dominated by grid-connected fossil fuel fired power plants. Thus, through replacing the equivalent amount of electricity generation of the NTDC, the project is expected to achieve 98,172 tCO₂e emission reductions annually.

The construction of the project started on 18/05/2007. The project was in full commercial operation on 26/07/2013. Since then, the operation of the project has been continued in accordance with the project design as well as the description in the registered PDD.

The total emission reductions achieved in this monitoring period are 99,444tCO₂e.

A.2. Location of project activity

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The project is located in Thatta District, Jhimpir City, Sindh Province, Pakistan, within a narrow corridor, spanned by the following coordinates:

	Longitude	Latitude
1.	68° 00' 03.55" E	25° 02' 14.29" N
2.	68° 00' 23.90" E	25° 02' 49.76" N
3.	67° 58' 08.00" E	25° 04' 12.80" N
4.	67° 57' 54.70" E	25° 03' 48.10" N

A.3. Parties and project participant(s)

Party involved (host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Islamic Republic of Pakistan (host)	Zorlu Enerji Pakistan Limited (Private)	No
United Kingdom of Great Britain and Northern Ireland	UPM Umwelt-Projekt- Management GmbH (Private)	No

A.4. Reference of applied methodology and standardized baseline

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The approved methodology applied in the proposed project activity is ACM0002, "Grid-connected electricity generation from renewable sources" (Version 14.0).

Tools to which the applied methodology refers include:

1. "Tool for the demonstration and assessment of additionality" (Version 07.0.0);
2. "Tool to calculate emission factor for an electricity system" (Version 03.0).

Please refer to the link:
<http://cdm.unfccc.int/methodologies/PAmethodologies/approved>

A.5. Crediting period of project activity

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A fixed crediting period of 10 years has been chosen for this project (06/01/2014-05/01/2024).

A.6. Contact information of responsible persons/ entities

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The contact information of the entity responsible for completing the form is as follows:

UPM Environment Engineering Project Management Consulting (Beijing) Co., Ltd
 Room 1306, Guangming Hotel, No. 42 Liangmaqiao Road, Chaoyang District,
 Beijing 100022, China
 Tel./Fax: +86 010-64680500-13/ +86 010-64680500-21

The entity above is not a project participant.

SECTION B. Implementation of project activity

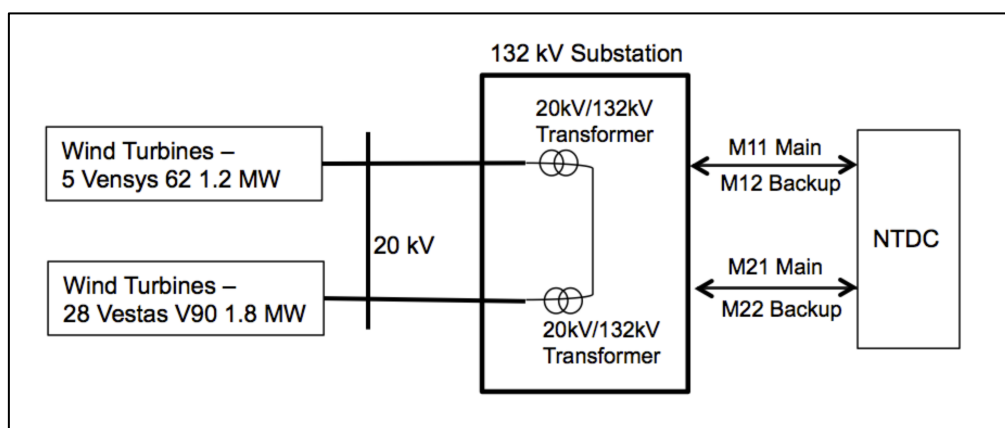
B.1. Description of implemented registered project activity

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A total of 33 sets of wind turbines, incl. 5 Vensys 1.2 MW turbines and in the second phase 28 Vestas V90 1.8 MW turbines, are installed in the project. As a result, the total installed capacity of the project is 56.4 MW. The main technical specifications of the wind turbines are as follows.

Parameter		
Type	Vensys 62	Vestas V90
No. of units	5	28
No. of blades	3	3
Rated power [kW]	1,200	1,800
Rotor diameter [m]	62	90
Cut-in wind speed [m/s]	3	4
Cut-out wind speed [m/s]	25	25
Nominal wind speed [m/s]	12.2	13
Hub height [m]	69	80
Manufacturer	Vensys-CKD, Czech Republic	Vestas, Denmark
Lifetime [yrs]	20	20

The technical process of the project is illustrated as follows:



The construction of the project started on 18/05/2007. The project was in full commercial operation on 26/07/2013. Since then, the operation of the project has been continued in accordance with the project design as well as the description in the registered PDD.

The normal implementation of the project has been maintained and no events or situations which may impact the applicability of the methodology have been observed during this monitoring period.

B.2. Post registration changes

B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline

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No temporary deviations from registered monitoring plan or applied methodology have been applied during this monitoring period.

B.2.2. Corrections

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No corrections to project information or parameters fixed at validation have been approved during this monitoring period or submitted with this monitoring report.

B.2.3. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline

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No permanent changes from the registered monitoring plan or applied methodologies have been submitted with this monitoring report.

B.2.4. Changes to project design of registered project activity

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No changes to the project design of the project activity have been approved during this monitoring period or submitted with this monitoring report.

B.2.5. Changes to start date of crediting period

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No changes to the start date of the crediting period have been approved during this monitoring period or submitted with this monitoring report.

B.2.6. Types of changes specific to afforestation or reforestation project activity

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Not applicable.

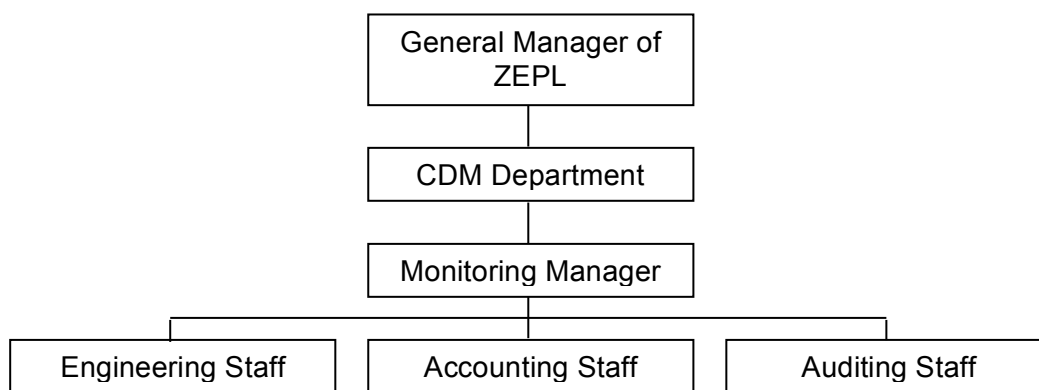
SECTION C. Description of monitoring system

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The monitoring system is designed in accordance with the requirements of methodology ACM0002, "Grid-connected electricity generation from renewable sources" (Version 14.0.0).

C.1. Organizational structure of the monitoring team

A CDM department set up by the project owner appoints personnel to carry out the monitoring plan. The personnel structure is as follows:



A monitoring manager is appointed to supervise the implementation of the monitoring plan, while further staff, including engineering staff, accounting staff and (internal) auditing staff, are appointed to carry out the monitoring plan.

- The engineering staff is responsible for data collection (such as meter readings), daily maintenance of equipment and the emission reduction calculation.
- The accounting staff is responsible for the process of power transactions with the power grid company and power sale receipts keeping.
- The auditing staff is responsible for reviewing the data and receipt collected, ensuring the veracity and transparency of them.

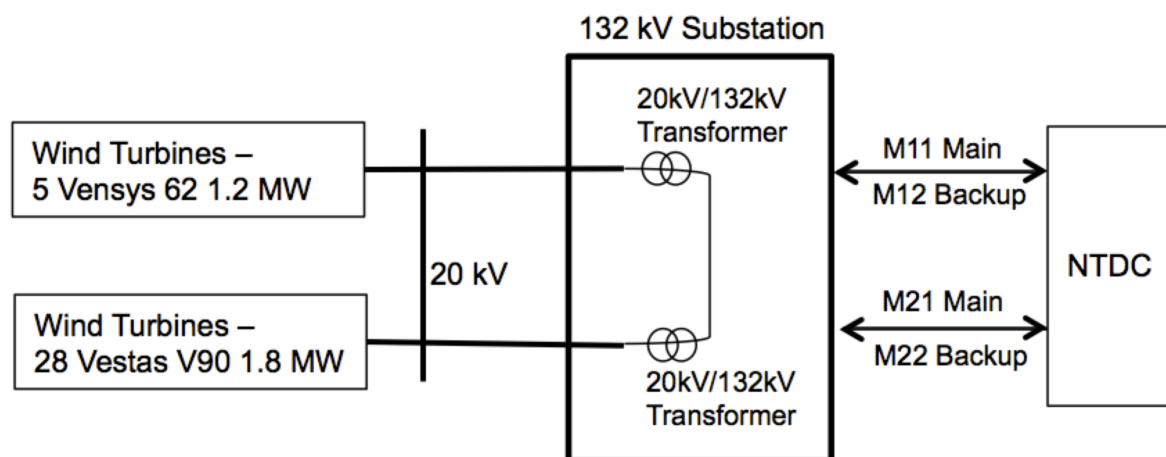
C.2. Monitoring system

Four electricity meters are adopted in the monitoring system of the project. The meters will be installed at the interconnection point to the grid for monitoring the electricity delivered to the grid.

- One bidirectional electricity meter with the accuracy of 0.2s (M11) is installed as the main meter at the output side of the 132 kV substation at the project site to monitor the electricity exported to and imported from the grid by the 5 Vensys 62 1.2 MW turbines of the project activity. Another bidirectional electricity meter of the same accuracy of 0.2s (M12) is also installed as the backup meter of the main meter at the 132 kV substation;
- One bidirectional electricity meter with the accuracy of 0.2s (M21) is installed as the main meter at the output side of the 132 kV substation at the project site to monitor the electricity exported to and imported from the grid by the 28 Vestas V90 1.8 MW turbines of the project activity. Another bidirectional electricity meter of the same accuracy of 0.2s (M22) is also installed as the backup meter of the main meter at the 132 kV substation;

The emission reductions are calculated based on records of the main meter, and can be cross-checked with electricity sales & purchase receipts.

The monitoring system is illustrated as follows:



Net electricity generation supplied by the project to the grid during the year y ($EG_{\text{facility},y}$) equals to the difference between electricity exported to the grid ($EG_{\text{export},y}$) and electricity imported from the grid ($EG_{\text{import},y}$) by the project in year y .

All of four meters M11, M12, M21 and M22 should be calibrated annually according to the relevant industrial standard. Testing and calibration of the main meters (M11 and M21) shall be carried out by NTDC (grid company) after giving appropriate notice to ZEPL in line with the agreed frequency of testing or in the event of either Party having reasonable cause to believe the meters are outside the specified limits. Testing and calibration of Back-Up meters (M12 and M22) will be performed by ZEPL based on agreements with NTDC (grid company), knowledge of the performance and the design of the installed meters and the manufacturer's recommendations. Calibrating frequency of the meters is at least once per year.

C.3. Data recording, collection and reporting

The monitoring staffs are responsible for the measurement of electricity by reading the meters on-site according to the EPA. Every month, the monitored data should be archived electronically, at the same time the paper document should be archived. The project owner should keep the receipts of power sales/purchase. The monitoring plan will be carried out mainly by the CDM department and conducted by the appointed personnel. All key documents will be kept collectively. For convenience of auditing, the project owner should provide the index of project document and monitoring report. The project owner will have a copy of all the paper documents.

The monitored data will be kept during the whole crediting period and 2 years after the end of the crediting period or until the last issuance of CERs, whichever occurs later.

C.4. Emergency procedures for monitoring system

Electricity measured by the main meter alone should suffice for the purpose of billing and emissions reduction verification as long as the error in the main meter is within the permissible limits. However, should either the project owner or the grid company find the function of the main meter abnormal or broken-down, the other party and the authorized meter inspection institution need to be informed immediately to address the issues and make the meter function normally again as soon as possible. In addition, should any previous monthly readings of the main meter be inaccurate by more than the allowable error, or be functioned improperly, the electricity generated by the project shall be determined by:

- a) First, by reading the backup main meter, unless a test by either party reveals it is inaccurate;
- b) If the backup also meter fails to function normally, the project owner and the grid company shall jointly estimate the correct reading in a conservative manner;

c) If the project owner and the grid company fail to mutually estimate of the correct reading, the readings will be taken as zero, it is conservative.

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante or at renewal of crediting period

Not applicable

D.2. Data and parameters monitored

Data / Parameter:	EG _{facility,y}																																																																
Unit:	MWh																																																																
Description:	Quantity of net electricity generation supplied by the project plant/unit to the grid in year y																																																																
Measured/ Calculated / Default:	Measured and Calculated																																																																
Source of data:	<p>Continuous measurement, directly measured by the main meter or the backup meter installed at the output side of the 132 kV substation</p> <p>The following parameters will be measured:</p> <p>(i) The quantity of electricity supplied by the project plant/unit to the grid (EG_{export,y}); and</p> <p>(ii) The quantity of electricity delivered to the project plant/unit from the grid (EG_{import,y})</p> <p>Difference between EG_{export,y} and EG_{import,y} will be taken as EG_{facility,y}</p>																																																																
Value(s) of monitored parameter:	<table><tr><td>06/01/2014-31/01/2014</td><td>7,516</td></tr><tr><td>01/02/2014-28/02/2014</td><td>6,653</td></tr><tr><td>01/03/2014-31/03/2014</td><td>7,881</td></tr><tr><td>01/04/2014-30/04/2014</td><td>10,334</td></tr><tr><td>01/05/2014-31/05/2014</td><td>16,847</td></tr><tr><td>01/06/2014-30/06/2014</td><td>22,441</td></tr><tr><td>01/07/2014-31/07/2014</td><td>26,637</td></tr><tr><td>01/08/2014-31/08/2014</td><td>20,410</td></tr><tr><td>01/09/2014-30/09/2014</td><td>19,946</td></tr><tr><td>01/10/2014-31/10/2014</td><td>6,627</td></tr><tr><td>01/11/2014-30/11/2014</td><td>6,797</td></tr><tr><td>01/12/2014-31/12/2014</td><td>7,969</td></tr><tr><td>Total</td><td>160,058</td></tr></table> <p>Where,</p> <p>- The values of is EG_{export,y} as follows:</p> <table><tr><td></td><td>5 Vensys 62 1.2 MW</td><td>28 Vestas V90 1.8 MW</td><td>Total Wind Turbines</td></tr><tr><td>Meters</td><td>M11 (back up M12)</td><td>M21 (back up M22)</td><td></td></tr><tr><td>06/01/2014-31/01/2014</td><td>3,225</td><td>4,316</td><td>7,541</td></tr><tr><td>01/02/2014-28/02/2014</td><td>2,775</td><td>3,928</td><td>6,703</td></tr><tr><td>01/03/2014-31/03/2014</td><td>3,216</td><td>4,705</td><td>7,921</td></tr><tr><td>01/04/2014-30/04/2014</td><td>4,241</td><td>6,129</td><td>10,370</td></tr><tr><td>01/05/2014-31/05/2014</td><td>7,013</td><td>9,867</td><td>16,880</td></tr><tr><td>01/06/2014-30/06/2014</td><td>9,528</td><td>12,920</td><td>22,448</td></tr><tr><td>01/07/2014-31/07/2014</td><td>11,323</td><td>15,317</td><td>26,640</td></tr></table>			06/01/2014-31/01/2014	7,516	01/02/2014-28/02/2014	6,653	01/03/2014-31/03/2014	7,881	01/04/2014-30/04/2014	10,334	01/05/2014-31/05/2014	16,847	01/06/2014-30/06/2014	22,441	01/07/2014-31/07/2014	26,637	01/08/2014-31/08/2014	20,410	01/09/2014-30/09/2014	19,946	01/10/2014-31/10/2014	6,627	01/11/2014-30/11/2014	6,797	01/12/2014-31/12/2014	7,969	Total	160,058		5 Vensys 62 1.2 MW	28 Vestas V90 1.8 MW	Total Wind Turbines	Meters	M11 (back up M12)	M21 (back up M22)		06/01/2014-31/01/2014	3,225	4,316	7,541	01/02/2014-28/02/2014	2,775	3,928	6,703	01/03/2014-31/03/2014	3,216	4,705	7,921	01/04/2014-30/04/2014	4,241	6,129	10,370	01/05/2014-31/05/2014	7,013	9,867	16,880	01/06/2014-30/06/2014	9,528	12,920	22,448	01/07/2014-31/07/2014	11,323	15,317	26,640
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	01/08/2014-31/08/2014	8,529	11,893	20,422
	01/09/2014-30/09/2014	8,388	11,564	19,952
	01/10/2014-31/10/2014	2,675	4,008	6,683
	01/11/2014-30/11/2014	2,857	4,004	6,861
	01/12/2014-31/12/2014	3,540	4,483	8,023
	Total	67,310	93,134	160,444
	- The values of is $EG_{import,y}$ as follows:			
		5 Vensys 62 1.2 MW	28 Vestas V90 1.8 MW	Total Wind Turbines
	Meters	M11 (back up M12)	M21 (back up M22)	
	06/01/2014-31/01/2014	12	13	25
	01/02/2014-28/02/2014	22	28	50
	01/03/2014-31/03/2014	19	21	40
	01/04/2014-30/04/2014	14	22	36
	01/05/2014-31/05/2014	9	24	33
	01/06/2014-30/06/2014	1	6	7
01/07/2014-31/07/2014	1	2	3	
01/08/2014-31/08/2014	5	7	12	
01/09/2014-30/09/2014	3	3	6	
01/10/2014-31/10/2014	26	30	56	
01/11/2014-30/11/2014	31	33	64	
01/12/2014-31/12/2014	24	30	54	
Total	167	219	386	
Monitoring equipment:	<p>Equipment: Meter M11 (Main meter)</p> <p>Type: ISKRA SLOVENIA</p> <p>Accuracy class: 0.2S</p> <p>Serial number: 41509853</p> <p>Calibration frequency: Once per year</p> <p>Date of last calibration: 14/09/2014</p> <p>Equipment: Meter M12 (Back up meter for M11)</p> <p>Type: ISKRA SLOVENIA</p> <p>Accuracy class: 0.2S</p> <p>Serial number: 41510589</p> <p>Calibration frequency: Once per year</p> <p>Date of last calibration: 14/09/2014</p> <p>Equipment: Meter M21 (Main meter)</p> <p>Type: ISKRA SLOVENIA</p> <p>Accuracy class: 0.2S</p> <p>Serial number: 41509836</p> <p>Calibration frequency: Once per year</p> <p>Date of last calibration: 14/09/2014</p> <p>Equipment: Meter M22 (Back up meter for M21)</p> <p>Type: ISKRA SLOVENIA</p> <p>Accuracy class: 0.2S</p> <p>Serial number: 41510590</p> <p>Calibration frequency: Once per year</p> <p>Date of last calibration: 14/09/2014</p>			
Measuring/ Reading/ Recording frequency:	Measured continuously and recorded monthly			

Calculation method (if applicable):	$EG_{\text{facility},y} = EG_{\text{export},y} - EG_{\text{import},y}$
QA/QC procedures:	Monitoring equipments are tested and maintained in accordance with the relevant technical codes. The net on-grid electricity generation can be cross-checked by electricity sales & purchase receipts.
Purpose of data:	Baseline emission calculation
Additional comment:	None

Data / Parameter:	$EF_{\text{grid},\text{CM},y}$
Unit:	tCO ₂ e/MWh
Description:	Grid Emission factor
Measured/ Calculated / Default:	Calculated
Source of data:	Calculated as per “Tool to calculate the emission factor for an electricity system” Version 3.0 and the latest data available from the Pakistan Energy Yearbook, Ministry of Ministry & Natural Resources
Value(s) of monitored parameter:	0.6213
Monitoring equipment:	NA
Measuring/ Reading/ Recording frequency:	Calculated annually as per “Tool to calculate the emission factor for an electricity system” Version 3.0 and the latest data available from the Pakistan Energy Yearbook, Ministry of Ministry & Natural Resources
Calculation method (if applicable):	Calculated annually as per “Tool to calculate the emission factor for an electricity system” Version 3.0 and the latest data available from the Pakistan Energy Yearbook, Ministry of Ministry & Natural Resources
QA/QC procedures:	Appropriateness of the data is reviewed and changes are applied annually by the ZEPL. It will be recalculated annually.
Purpose of data:	Baseline emission calculation
Additional comment:	None

Data / Parameter:	$FC_{i,y}$
Unit:	Mass unit
Description:	Amount of fossil fuel type <i>i</i> consumed in the project electricity system in year y
Measured/ Calculated / Default:	Default
Source of data:	Pakistan Energy Yearbook 2011, 2012 and 2013, Ministry of Petroleum & Natural Resources
Value(s) of monitored parameter:	Refer to ER sheet
Monitoring equipment:	NA
Measuring/ Reading/ Recording frequency:	NA
Calculation method (if applicable):	NA
QA/QC procedures:	NA
Purpose of data:	Baseline emission calculation

Additional comment:	None
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Data / Parameter:	NCV _{i,y}
Unit:	GJ/Mass unit
Description:	Net calorific value (energy content) of fossil fuel type i in year y
Measured/ Calculated / Default:	Default
Source of data:	IPCC default values at the lower limit of the uncertainty at a 95% confidence interval as provided in Table 1.2 of Chapter 1 of Vol. 2 (Energy) of the 2006 IPCC
Value(s) of monitored parameter:	Refer to ER sheet
Monitoring equipment:	NA
Measuring/ Reading/ Recording frequency:	NA
Calculation method (if applicable):	NA
QA/QC procedures:	NA
Purpose of data:	Baseline emission calculation
Additional comment:	None

Data / Parameter:	EF _{CO₂,y}
Unit:	tCO ₂ /GJ
Description:	CO ₂ emission factor of fossil fuel type i used in power unit m in year y
Measured/ Calculated / Default:	Default
Source of data:	IPCC default values at the lower limit of the uncertainty at a 95% confidence interval as provided in Table 1.2 of Chapter 1 of Vol. 2 (Energy) of the 2006 IPCC
Value(s) of monitored parameter:	Refer to ER sheet
Monitoring equipment:	NA
Measuring/ Reading/ Recording frequency:	NA
Calculation method (if applicable):	NA
QA/QC procedures:	NA
Purpose of data:	Baseline emission calculation
Additional comment:	None

Data / Parameter:	EG _y
Unit:	MWh
Description:	Net electricity generated by the power unit of electricity system in year y

Measured/ Calculated / Default:	Default
Source of data:	Pakistan Energy Yearbook 2011, 2012 and 2013, Ministry of Petroleum & Natural Resources
Value(s) of monitored parameter:	Refer to ER sheet
Monitoring equipment:	NA
Measuring/ Reading/ Recording frequency:	NA
Calculation method (if applicable):	NA
QA/QC procedures:	NA
Purpose of data:	Baseline emission calculation
Additional comment:	None

Data / Parameter:	$\eta_{m,y}$
Unit:	-
Description:	Average net energy conversion efficiency of power unit m in year y
Measured/ Calculated / Default:	Default
Source of data:	The default values provided in the table in Annex 1 of the Tool to calculate the emission factor of an electricity system
Value(s) of monitored parameter:	Refer to ER sheet
Monitoring equipment:	NA
Measuring/ Reading/ Recording frequency:	NA
Calculation method (if applicable):	NA
QA/QC procedures:	NA
Purpose of data:	Baseline emission calculation
Additional comment:	None

D.3. Implementation of sampling plan

>>

Not applicable.

SECTION E. Calculation of emission reductions or GHG removals by sinks

E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

>>

Baseline emissions (BE_y) are calculated as follows:

$$BE_y = EG_{facility,y} \times EF_{grid,CM,y}$$

Where:

BE_y	Baseline emission in year y (tCO ₂ e)
$EG_{facility,y}$	Quantity of net electricity generation supplied by the project plant/unit to the grid in year y (MWh)
$EF_{grid,CM,y}$	Combined margin CO ₂ emission factor of the NTDC grid in year y (tCO ₂ /MWh)

During the monitoring period,

$$BE_y = EG_{facility,y} \times EF_{grid,CM,y}$$

$$= 160,058 \text{ MWh} \times 0.6213 \text{ tCO}_2/\text{MWh} = 99,444 \text{ tCO}_2\text{e}$$

E.2. Calculation of project emissions or actual net GHG removals by sinks

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As per methodology ACM0002 (Version 14.0.0), for a wind power project, $PE_y = 0$.

E.3. Calculation of leakage

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As per methodology ACM0002 (version 14.0.0), no leakage emissions are considered for a wind power project. The sources of main emissions potentially giving rise to leakage are neglected.

E.4. Summary of calculation of emission reductions or net anthropogenic GHG removals by sinks

Item	Baseline emissions or baseline net GHG removals by sinks (t CO ₂ e)	Project emissions or actual net GHG removals by sinks (t CO ₂ e)	Leakage (t CO ₂ e)	Emission reductions or net anthropogenic GHG removals by sinks (t CO ₂ e)
Total	99,444	0	0	99,444

E.5. Comparison of actual emission reductions or net anthropogenic GHG removals by sinks with estimates in registered PDD

Item	Values estimated in ex-ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO ₂ e)	96,827	99,444

E.6. Remarks on difference from estimated value in registered PDD

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The actual emission reductions achieved during the current monitoring period are 2.7% higher than stated in the registered PDD of the project, the main reasons are:

- The ex post grid emission factor is calculated as 0.6213tCO₂e/MWh, which is 0.63% higher than the value in the PDD (0.6174tCO₂e/MWh);
- Due to richer wind resources, the net electricity supplied to the grid during this current monitoring period is 160,058MWh, which is 2.06% higher than the value in the PDD (159,010MWh/yr*360d/365d = 156,831MWh).

E.7. Actual emission reductions or net anthropogenic GHG removals by sinks during the first commitment period and the period from 1 January 2013 onwards

Item	Actual values achieved up to 31 December 2012	Actual values achieved from 1 January 2013 onwards
Emission reductions or GHG removals by sinks (t CO ₂ e)	0	99,444

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Appendix 1. Contact information of project participants and responsible persons/ entities

Project participant and/or responsible person/ entity	<input checked="" type="checkbox"/> Project participant <input type="checkbox"/> Responsible person/ entity for completing the CDM-MR-FORM
Organization name	Zorlu Enerji Pakistan Limited
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Department	
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Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net anthropogenic GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.
Decision Class: Regulatory Document Type: Form Business Function: Issuance Keywords: monitoring report		