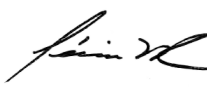




Verification and certification report form for CDM project activities

(Version 01.0)

VERIFICATION AND CERTIFICATION REPORT

Title of the project activity	Orosi Wind Power Project
Reference number of the project activity	6652
Version number of the verification and certification report	3.0
Completion date of the verification and certification report	30/08/2017
Monitoring period number and duration of this monitoring period	Second monitoring period 07/09/2015 – 31/12/2016
Version number of monitoring report to which this report applies	2.0
Crediting period of the project activity corresponding to this monitoring period	Renewable 15/01/2015 – 14/01/2022, seven years
Project participant(s)	Inversiones Eólicas de Orosi Dos, S.A. (Costa Rica)
Host Party	Costa Rica
Sectoral scope(s), selected methodology(ies), and where applicable, selected standardized baseline(s)	Sectoral Scope: 1- Energy industries (renewable - / non-renewable sources) Approved Consolidated baseline methodology for grid-connected electricity generation from renewable sources, version 12.3.0
Estimated GHG emission reductions or net anthropogenic GHG removals for this monitoring period in the registered PDD	105,363 tCO ₂ e (482 days)
Certified GHG emission reductions or net anthropogenic GHG removals for this monitoring period	110,342 tCO ₂ e (482 days)
Name of DOE	Colombian Institute for Technical Standards and Certification (ICONTEC)
Name, position and signature of the approver of the verification and certification report	 Monica Vivas Head of Conformity Assessment

SECTION A. Executive summary

ICONTEC performed the 2nd periodic verification of the registered CDM project Orosi Wind Power Project in Costa Rica on the basis of UNFCCC criteria contained in Article 12 of the Kyoto Protocol and CDM modalities and procedures according to the Marrakech Agreement, the criteria of the CDM Executive Board and the host country, as well as the operational and technical monitoring criteria specific to this type of project.

The proposed project activity under verification process is based on approved consolidated baseline methodology for grid-connected electricity generation from renewable sources, version 12.3.0. The project involves the implementation of a wind farm connected to the Costa Rican National Interconnected System located in Community of Quebrada Grande, Municipality of Liberia in Guanacaste Province. The wind farm has 25 wind turbine generators with a total installed capacity of 50 MW, which allows an annual supply of electricity to the grid of 226.2 GWh approximately.

The verification process consisted of the following three phases:

- I. Desk review of the monitoring documentation, registered PDD, validation report and if apply, previous verification reports and relevant information (e.g. IPCC reports).
- II. On-site visit and follow up interviews with project stakeholders
- III. Resolution of outstanding issues and the issuance of the final verification and certification report.

The review of the monitoring documentation, approved PDD, validation report, relevant information and interviews during the on-site visit allowed ICONTEC to collect enough evidence to completely assess the verification criteria and determinate that the project has been implemented as planned and as it has been described in the approved PDD version 4. Emission reductions were correctly calculated based on the PDD and the monitoring equipment with an impact on the claimed emission reductions work reliably. The monitoring system is in place and has been calibrated appropriately. ICONTEC can confirm that the GHG emission reductions are calculated without material misstatements.

SECTION B. Verification team, technical reviewer and approver**B.1. Verification team member**

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)	Involvement in			
						Desk review	On-site inspection	Interview(s)	Verification findings
1.	Team Leader and Technical Expert in Sectoral Scope 1.2	IR	Ramirez	Francy	Employee	✓	✓	✓	✓

B.2. Technical reviewer and approver of the verification and certification report

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)
1.	Technical Expert Reviewer in Sectoral Scope 1.2	EI	Grisales	Cristian	Freelance
2.	Approver	IR	Vivas	Monica	Employee

SECTION C. Application of materiality**C.1. Consideration of materiality in planning the verification**

No.	Risk that could lead to material errors, omissions or misstatements	Assessment of the risk		Response to the risk in the verification plan and/or sampling plan
		Risk level	Justification	
1.	Human error in the quantification of emissions	Low	The monitoring data is downloaded directly from the electricity meters located at Pailas electrical Substation, so there is low potential risk of errors/errors, omissions or misstatements.	To cross check 100% of electricity generation stated in Excel ER spreadsheet with the receipts of sales issued by IEDO to ICE and also with the information available in ICE page.
2.	Undue reliance on a designed information system, which may lead to Omissions and misstatements in data transfer from raw data into digital Excel ER spreadsheet	Low	Ineffective quality control of data transfer due to unclear QA/QC procedure.	Check Quality Management procedures and instructive. PP may demonstrate how to transfer data and how this is crosschecked. Conduct interview with related personnel whether procedure is actually conducted but not adequately described.
3.	Calibration delays on monitoring equipment	Medium	In MR version 1 the PP described a delay in the calibration activities	In the audit plan was included the review of all the calibration certificates (100%).
4.	Missing data due to failure of measurement equipment	Low	The monitoring plan defines emergency procedures in case a meter fails. Besides back-up meters are either installed or available onsite for fast exchange.	Check if related meters are installed as per monitoring plan. Check if emergency procedure is known across related personnel via interviews.
5.	Possibility of post-registration changes	Medium	Inasmuch as this is the first verification process performed by ICONTEC, maybe the implementation of the project activity could vary from the original project design described in the approved PDD	In the audit plan was included a tour by the facilities of the wind farm.

C.2. Consideration of materiality in conducting the verification

A risk assessment was undertaken by the verification team by means of onsite physical inspection, and document review. The audit team checked the 100% of the possible material misstatements, hence, no sampling plan was required in the monitoring plan. The verification team is able to confirm that all material misstatements were properly conducted and the required corrections were performed by the PP on the version 2.0 of the MR.

SECTION D. Means of verification**D.1. Desk review**

The verification of the project documentation provided by the project proponent is based upon both quantitative and qualitative information on emission reductions. Quantitative information comprises the reported numbers in the monitoring report submitted. Qualitative information comprises information on internal management controls, calculation procedures, and procedures for transfer of data, frequency of emission reports, and review and internal audit of calculations.

Main documents reviewed during the desk review stage, provided by the project proponent, are:

- Approved PDD version 4, dated on September 15th/2014
- Previous validation report on changes in PDD issued by TUV NORD, dated on October 27th/2014
- Monitoring report as submitted to UNFCCC, version 1, dated on April 6th/2017
- Emission reduction calculation file, version 1.

In addition to the monitoring documentation provided by the project proponent, ICONTEC reviewed:

- Approved consolidated baseline methodology for grid-connected electricity generation from renewable sources, version 12.3.0.
- CDM validation & verification standard, version 09.0
- CDM project standard, version 09.0
- CDM project cycle procedure, version 09.0
- Guideline on the application of materiality in verifications, version 02.0
- Monitoring report form, version 05.1.

A compilation of the documents related to the verification activities have been compiled under Appendix 3.

D.2. On-site inspection

Duration of on-site inspection: 07/06/2017 to 08/06/2017				
No.	Activity performed on-site	Site location	Date	Team member
1.	Tour by the facility of Orosi Wind Power Project	Project activity site	07/06/2017	Francy Ramirez
2.	Description of operation of the project activity.			
3.	Visit to electrical commercial delivery point to Costa Rican electrical grid			
4.	Assessment of compliance of the project implementation with the registered project or programme design document			
5.	Check the record of CDM monitoring Plan. (Information flow, source of data and frequency)			
6.	Compliance of monitoring activities with the registered monitoring plan			
7.	Assessment of compliance of the registered monitoring plan with the monitoring methodology including applicable tool(s)			
8.	Check monitoring equipments and QA/QC procedures			

9.	Review of maintenance activities for measurement equipment			
10.	Assessment of data and calculation of emission reductions or net removals	IEDO's Office	08/06/2017	
11.	Check the equipment used, calibration plan and certified calibration.			
12.	Compliance with the calibration frequency requirements for measuring Instruments			

D.3. Interviews

No.	Interviewee			Date	Subject	Team member
	Last name	First name	Affiliation			
1.	Gonzalez	Jaime	BOP Supervisor IEDO	07/06/2017	<ul style="list-style-type: none"> • Compliance of the monitoring report with the monitoring report form. • Compliance of the project implementation with the registered Project design document. • Compliance of the registered monitoring plan with the monitoring methodology including applicable tool(s). • Compliance of monitoring activities with the registered monitoring plan 	
2.	Garcia	Steven	Operations Supervisor IEDO			
3.	Masa	Raul	Turbines Supervisor IEDO			
4.	Umaña	Leonel	Development Manager IEDO	07/06/2017 to 08/06/2017	<ul style="list-style-type: none"> • Compliance of the monitoring report with the monitoring report form. • Compliance of the project implementation with the registered Project design document. • Compliance of the registered monitoring plan with the monitoring methodology including applicable tool(s). • Compliance of monitoring activities with the registered monitoring plan • Compliance with the calibration frequency requirements for measuring instrument 	Francy Ramirez
5.	Castro	Sofia	CDM Consultant Geoingenieria S.A.			

					<ul style="list-style-type: none"> • Assessment of data and calculation of emission reductions or net removals 	
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D.4. Sampling approach

ICONTEC checked the 100% of project's information hence, no sampling approach was required.

D.5. Clarification requests, corrective action requests and forward action requests raised

Areas of verification findings	No. of CL	No. of CAR	No. of FAR
Compliance of the monitoring report with the monitoring report form	CL 1	-	-
Compliance of the project implementation with the registered PDD	-	-	-
Post-registration changes	-	-	-
Compliance of the monitoring plan with the monitoring methodology including applicable tool and standardized baseline	-	-	-
Compliance of monitoring activities with the registered monitoring plan	CL 2	-	-
Compliance with the calibration frequency requirements for measuring instruments	-	-	-
Assessment of data and calculation of emission reductions or net removals	-	-	-
Others (please specify)	-	-	-
Total	2	-	-

SECTION E. Verification findings

E.1. Compliance of the monitoring report with the monitoring report form

Means of verification	<p>Monitoring report version 1.0 was submitted to the verification team by the project participants on 02/05/2017. ICONTEC has made this report publicly available on 02/05/2017, prior to the start of the verification activities. No comments were received.</p> <p>During the verification, mistakes and clarifications were identified. The PP conducted the requested corrections on the latest version 2.0 of the MR. It can be confirmed that the monitoring report is complete, transparent and in accordance with the approved PDD, relevant CDM requirements and applicable monitoring report form. ICONTEC confirms that the MR version 2.0 is free of material misstatements</p>
Findings	CL 1. More details about this finding in Appendix 4
Conclusion	Once CL1 was closed, ICONTEC verified through documental review that the latest version of the MR for the 2 nd monitoring period was applied.

E.2. Remaining forward action requests from validation and/or previous verification

There are no remaining forward action requests from previous assessment process

E.3. Compliance of the project implementation with the registered project design document

Means of verification	At the time of the desk review, the audit team assessed the implementation of the project reported on MR version 1.0, against the one established on the registered PDD. No inconsistencies were found.																										
	During the onsite visit, the implementation status and monitoring plan reported on MR version 1.0 were compared with the onsite evidence, physical inspection and interviews. No inconsistencies were found.																										
	The status of implementation, progress and operation's starting date for each phase are shown on the next table in accordance with audit team's assessment:																										
	Table 1. Implementation Status																										
	<table><tr><th>Phase/Site</th><th>Status of Implementation</th><th>Progress</th><th>Operation</th><th>Comments</th></tr><tr><td>Turnkey engineering, procurement and construction agreement</td><td>100%</td><td>Completed</td><td>It was signed on November 2013./5/</td><td>No comments</td></tr><tr><td>Start of construction works</td><td>100%</td><td>Completed</td><td>The construction works began on December 2013. /6/</td><td>No comments</td></tr><tr><td rowspan="2">Start of commercial operation: a wind farm power generation project with an installed capacity of 50 MW</td><td>The project activity started partial commercial operations.</td><td>Only 24 WTG of 25 WTG had been started partial commercial operations</td><td>The power plant began partial commercial operations on September 7th/2015. /7/</td><td rowspan="2">The project activity is already implemented and it is currently operating as it was described in the approved PDD.</td></tr><tr><td>The project activity start to delivered the total electrical energy contracted</td><td>All 25 WTG started fully commercial operations</td><td>The power plant began fully commercial operations on October 2nd/2015. /8/</td></tr></table>					Phase/Site	Status of Implementation	Progress	Operation	Comments	Turnkey engineering, procurement and construction agreement	100%	Completed	It was signed on November 2013./5/	No comments	Start of construction works	100%	Completed	The construction works began on December 2013. /6/	No comments	Start of commercial operation: a wind farm power generation project with an installed capacity of 50 MW	The project activity started partial commercial operations.	Only 24 WTG of 25 WTG had been started partial commercial operations	The power plant began partial commercial operations on September 7 th /2015. /7/	The project activity is already implemented and it is currently operating as it was described in the approved PDD.	The project activity start to delivered the total electrical energy contracted	All 25 WTG started fully commercial operations
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	The project activity start to delivered the total electrical energy contracted	All 25 WTG started fully commercial operations	The power plant began fully commercial operations on October 2 nd /2015. /8/																								
Findings	No finding was raised regarding to this issue																										
Conclusion	The audit team can confirm that: <ul style="list-style-type: none">• The implementation of the project is consistent with the information provided in the approved PDD (Physical features such as technology project equipment, monitoring and metering equipment)• The project is operated as per the approved PDD.• Information provided in the MR is in accordance with that stated in the approved PDD.																										

E.4. Post-registration changes

E.4.1. Temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline

No temporary deviations have been approved by the Board for this monitoring period or will be submitted with the request for issuance.

E.4.2. Corrections

There are no corrections to project information or parameters fixed at validation, as was described in the registered PDD made by the project participant during the current monitoring period.

E.4.3. Changes to the start date of the crediting period

The project participant did not change the start date of the crediting period during the current monitoring period.

However it is worth to draw attention in the fact that in February 17th/2015 (effective approval date), the CDM executive board approved a change in the start date of the crediting period with the code PRC-6652-001, as the audit team verified by means of searching in the UNFCCC Website¹

E.4.4. Inclusion of a monitoring plan to a registered project activity

No changes to the start date of the crediting period have been requested to the secretariat or approved by the Board during this monitoring period.

E.4.5. Permanent changes from registered monitoring plan, monitoring methodology or standardized baseline

There are no permanent changes from the registered monitoring plan and/or methodology identified during the current monitoring period.

E.4.6. Changes to the project design of a registered project activity

There are no proposed or actual changes to the project design of the registered CDM project activity reported or identified during the current monitoring period.).

However it is worth to draw attention in the fact that in February 17th/2015 (effective approval date), the CDM executive board approved a post-registration change with the code PRC-6652-001, as the audit team verified by means of searching in the UNFCCC Website¹

E.4.7. Types of changes specific to afforestation and reforestation project activities

This kind of changes does not apply to this project activity.

E.5. Compliance of monitoring plan with the monitoring methodology including applicable tool and standardized baseline

Means of verification	During the desk review phase, it was checked the monitoring plan against the monitoring methodology ACM0002, version 12.3.0./UN1/ ICONTEC declares that the registered monitoring plan is in accordance with the approved methodology ACM0002, version 12.3.0 and the approved PDD version 4 /2/.
Findings	No finding was raised on this issue
Conclusion	According to the approved PDD /2/, the CDM project activity Orosi Wind Power Project was monitored following the guidelines of the approved consolidated baseline methodology for grid-connected electricity generation from renewable sources, ACM 0002 version 12.3.0.

E.6. Compliance of monitoring activities with the registered monitoring plan**E.6.1. Data and parameters fixed ex ante or at renewal of crediting period**

Means of verification	The monitoring parameters related to the GHG emission reductions in the project activity have been implemented in accordance with the monitoring plan contained in the approved PDD /2/. The following table describes the parameters that were determined ex-ante and not monitored during the monitoring period: Parameters Determined Ex-Ante in the Registered PDD
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¹ <http://cdm.unfccc.int/PRCContainer/finalized>

	Parameter	Description	Value	Source
	EF _{grid, CM, 2008, 2009, 2010}	Combined Margin Emission Factor of the Grid	0.3528 tCO ₂ /MWh	This value was established once at the request of registration of the project activity as it was established in the registered and approved PDD /2/
	NCV _{i,y}	Net calorific value (energy content) per volume unit of fuel <i>i</i>	Fuel Oil: 39.35 TJ/10 ³ m ³ Diesel: 36.46 TJ/10 ³ m ³	At registration time, these values were used to calculate once the Combined Margin Emission Factor of the Grid, as it was established in the registered and approved PDD /2/
	EF _{CO₂,i,y}	CO ₂ emission factor	Fuel Oil: 75.5 tCO ₂ /TJ Diesel: 72.6 tCO ₂ /TJ	
	FC _{i,m,y}	Amount of each fossil fuel consumed by each power plant/unit	See Table 12 on approved PDD /2/	
	EG _{m,y}	Annual electricity generation of each power plant in the grid	See Tables 12 and 14 on approved PDD /2/	
	η _{m,y}	Average net energy conversion efficiency of power unit m in year y	46%	
	Findings	CL 2. More details about this finding in Appendix 4		
Conclusion	ICONTEC can determine that all data sources and assumptions are appropriate and calculations are correctly used on the PDD version 4 and result in a conservative estimate of the emission reductions on the spreadsheet ER Calculations OROSI 15-16 v2.xlsx /4/.			

E.6.2. Data and parameters monitored

Means of verification	The monitoring parameter related to the GHG emission reductions in the project activity has been implemented in accordance with the monitoring plan contained in the approved PDD /2/.													
	The following table includes the parameter monitored and describes how ICONTEC verified the fulfillment of this parameter with the registered monitoring plan, including the information flow and the values as reported in the MR.													
	<table><tr><th colspan="4">Monitored Parameters</th></tr><tr><th>Monitored Parameter</th><th>Description</th><th>Value</th><th>Means of Verification</th></tr><tr><td>EG_{facility,y}</td><td>Quantity of net electricity generation supplied by the project plant/unit to the grid in</td><td>312,865 MWh</td><td>Source of Data and Frequency: The data of electricity generated by the project activity is transmitted hourly via Internet. It is worth to mention that information is based on the data transmitted by the measurement system located in Las Pailas Electrical</td></tr></table>			Monitored Parameters				Monitored Parameter	Description	Value	Means of Verification	EG _{facility,y}	Quantity of net electricity generation supplied by the project plant/unit to the grid in	312,865 MWh
Monitored Parameters														
Monitored Parameter	Description	Value	Means of Verification											
EG _{facility,y}	Quantity of net electricity generation supplied by the project plant/unit to the grid in	312,865 MWh	Source of Data and Frequency: The data of electricity generated by the project activity is transmitted hourly via Internet. It is worth to mention that information is based on the data transmitted by the measurement system located in Las Pailas Electrical											

		period y		<p>Substation(connection to Costa Rican grid) and monthly IEDO² issues receipts of electricity sales in accordance with this records/9/.</p> <p>The energy sales receipts issued by IEDO have data related to exported and imported energy from project activity. For emissions reduction calculation, the net energy production, calculated as the outcome of electricity exported to the Costa Rican electrical grid, minus, the electricity consumption by the project activity, those information have been taken from energy sale receipts sent to ICE.</p> <p>Used Equipment:</p> <p>Two power meters installed in the commercial frontier (Las Pailas Electrical Subestation), one served as main meter (MJ-1402A922-04) and the other as backup meter (MJ-1402A920-04). These have identical features (Power Measurement Model ION 7650) with an accuracy of 0.2 IEC.</p> <p>Data Cross Checking:</p> <p>The audit team reviewed all the energy sales receipts issued by IEDO during this monitoring period in order to assess the information provided by the PP in the ERs spreadsheet /4/. Likewise, in the onsite visit the audit team downloaded the information related with energy generation and consumption of the project activity recorded in the SCADA to compare the information provided by the PP. Besides, the audit team reviewed the Web page of CENCE³to contrast the information provided by the PP.</p> <p>Inversiones Eólicas de Orosí Dos, S.A. has an internal procedure /10/ which establishes the lectures and record process for the project activity and the processing of data for reporting electricity generation as a daily task for the IEDO personnel. In accordance with this procedure, the data generated by the measurement equipment installed at Las Pailas Subelectrical Subestation is recorded by the project personnel.</p> <p>As conclusion, the audit team found that the data reported are adequate, reliable and credible.</p> <p>Consistency Between the QA/QC Defined in the Methodology:</p> <p>In accordance with the applied methodology /UN1/ Section III the</p>
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² Inversiones Eólicas de Orosi Dos, S.A.

³ <https://appcenter.grupoice.com/CenceWeb/CencePosdespachoNacional.jsf?init=true>

				<p>QA/QC for this parameter consists of: "Cross check measurement results with records for sold electricity" as it was described above, this requirement is fulfilled.</p> <p>Consistency Between the QA/QC Established by the Project Participants in the PDD:</p> <p>In section B.7.1 of the approved PDD /2/ the QA/QC for this parameter consists of periodical calibration activities executed by ICE⁴. The information regarding calibration activities for this electricity measurement system related with energy produced and exported to Costa Rican electrical grid is described in Section E.7 on this report.</p> <p>Likewise, the QA/QC also has the crosschecked with the receipts of energy sales, as it was described above, this requirement is fulfilled.</p> <p>Application of Default Values:</p> <p>Not applicable</p>
Findings	No finding was raised on this issue.			
Conclusion	<p>ICONTEC could verify the completeness and integrity of the data used by the project proponents for the emission reductions calculations. During the verification, ICONTEC was able to verify that the parameter is properly measured according to the monitoring plan and the registered PDD, and that the information is consistent with the secondary information sources used to verify the information.</p> <p>ICONTEC can conclude that the data aggregation is appropriate to comply with the methodology and in accordance to PDD/common practice/operation of metering equipment.</p> <p>As a general cross check of the data, ICONTEC verified the backup system of the company and cross checked the information of the ERs spreadsheet /4/ with the backup files, which include the raw data information generated by SCADA system.</p> <p>In conclusion the process of data management, transfer, storage and reporting was carried out in compliance with the monitoring plan, the approved PDD /2/ and the applied methodology /UN1/.</p> <p>ICONTEC can thus conclude that:</p> <p>The monitoring has been carried out in accordance with the monitoring plan contained in the approved PDD /2/.</p> <p>The parameter stated in the monitoring plan of the registered PDD have been correctly and sufficiently monitored and listed. The monitored data for required parameter have been verified by ICONTEC and have been found complete, reliable and consistent.</p>			

E.6.3. Implementation of sampling plan

Means of verification	The PP did not apply a sampling approach for the determination of data and parameters monitored.
Findings	There is no finding regarding to this issue
Conclusion	No sampling approach was applied by the PP in order to determine the monitored parameters.

⁴ One year in accordance with Costa Rican regulations (or PPA)

E.7. Compliance with the calibration frequency requirements for measuring instruments

Means of verification	The following table includes the current monitoring equipment for the parameters above mentioned and the information about equipment identification and calibration records. ICONTEC verified that there was a delay in the calibration activities during this monitoring period under assessment.				
	Monitoring Equipment				
	Parameter	Equipment	Calibration Frequency	Calibration Records	Date of Calibration
	EG _{facility,y}	Main measurement equipment:	1 year	Verification Report ICE- UVE-2015-0044 /11/	22-04-2015
		Serial Number: MJ-1402A922-04		Verification Report ICE- UVE-2016-0183	17-05-2016
		Model ION 7650		Verification Report ICE- UVE-2015-0044 /11/	22-04-2015
		Back-up measurement equipment		Verification Report ICE- UVE-2016-0183	17-05-2016
	Serial Number: MJ-1402A920-04				
	Model ION 7650				
Once the PP get the outcomes of the delayed calibration activities, the ERs calculation /4/ was adjusted in accordance with paragraph 395 (a) of the VVS /UN2/. Since the error detected is smaller (≈0.061%) than the maximum permissible error (0.2%), the maximum permissible error was applied to the measured values taken during the period between the scheduled date of calibration and the actual date of calibration.					
For values measured for Orosi Wind Power Project, the PP decided to apply the maximum permissible error for the entire months of April 2015 and May 2015, as a conservative approach.					
Findings	There is no finding regarding to this issue				
Conclusion	ICONTEC concluded that the detected calibration delays were penalized in accordance with the established guidelines in the latest version of VVS /UN2/ and PS /UN3/.				

E.8. Assessment of data and calculation of emission reductions or net removals**E.8.1. Calculation of baseline GHG emissions or baseline net GHG removals by sinks**

Means of verification	<p>In accordance with ACM 0002 /UN1/, the baseline emissions are quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the Orosi Wind Power Project in year y (in MWh) multiplied by the combined margin CO₂ emission factor for Costa Rican grid in year y.</p> <p>It s worth to drawn attention, that a discount was carried out by PP in the electricity delivered by the project activity to Costa Rican interconnected electrical grid, since there was a delay in the calibration activities, (See section E.7 on this report):</p> $BE_y = EG_{facility,y} \times EF_{grid,CM,y}$ $BE_y = 312,865 \text{ kWh} \times 0.3528 \text{ kgCO}_2\text{e/kWh}$
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	$BE_y = 110,342 \text{ tCO}_2e^5$
Findings	No finding was raised on this issued
Conclusion	ICONTEC concludes that baseline emission reductions have been correctly calculated without material misstatements.

E.8.2. Calculation of project GHG emissions or actual net GHG removals by sinks

Means of verification	In accordance to the applied methodology ACM 0002, version 12.3.0/UN1/, emissions by sources of GHG due to the project activity are zero.
Findings	N/A
Conclusion	N/A

E.8.3. Calculation of leakage GHG emissions

Means of verification	In accordance with the provisions of applied methodology ACM0002 version 12.3.0 /UN1/: no leakage effects need to be accounted under this methodology
Findings	There is no finding regarding to this issue
Conclusion	ICONTEC confirms that no leakage needs to be considered.

E.8.4. Summary of calculation of GHG emission reductions or net anthropogenic GHG removals by sinks

Means of verification	In accordance with the applied methodology /UN1/ and the description provided in section E.8.1, E.8.2 and E.8.3: $ER_y = BE_y$ $ER_y = 110,342 \text{ tCO}_2e$
Findings	No finding was raised on this issued.
Conclusion	The data used for determination of the emission reductions are available and have been monitored in accordance with the registered monitoring plan and methodology ACM 0002, version 12.3.0. The data used for the calculation of ERs in this monitoring period were verified and they were found consistent with those reported in the approved PDD. The appropriate methods and formulae for calculating baseline emissions, project emissions and leakage were followed in accordance with the approved PDD and applied methodology. The assumptions, emission factors and default values applied in the MR version 2.0 and the calculations were correctly justified.

E.8.5. Comparison of actual GHG emission reductions or net anthropogenic GHG removals by sinks with estimates in registered PDD

Means of verification	In the approved PDD /2/ the PP stated an estimated emissions reduction of 79,787 tCO ₂ e per year. For this monitoring period the equivalent ERs are, regarding to approved PDD, 105,363 tCO ₂ e. However the ERs calculated for this monitoring period under assessment are 110,342 tCO ₂ e. The PP described this situation in the MR version 2.0 in section E.6
Findings	No finding was raised on this issued.
Conclusion	ICONTEC verified that the emissions reduction reported in the MR version 2.0 are slightly higher (4.7%) that the estimated in the PDD. ICONTEC confirms the reported emissions reduction claimed by the PP are reasonable credible and reliable

E.8.6. Remarks on difference from estimated value in registered PDD

Means of verification	In order to assess the difference from estimated ERs in the approved PDD, the audit team asked, in the project site, for the monitoring information regarding to
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⁵ It is worth to draw attention that this value (110,342 tCO₂e) was rounded down in the spreadsheet used for emissions reductions calculation

	<p>electricity generation forecast by IEDO and the actual electricity generation during the monitoring period under assessment.</p> <p>The audit team reviewed the report about the forecast of electricity generation Vs actual electricity generation /13/ for the monitoring period under assessment. It was noticed that during September 2015, January 2016 to March 2016, May 2016 to September 2016 there was an increased of the electricity generation regarding with the forecast done by IEDO. This rationale is coherent with the explanation provided by the PP in the MR version 2.0, section E.6.</p>
Findings	No finding was raised on this issued.
Conclusion	<p>ICONTEC confirms that the explanation for the emission reductions of the project activity during the verification period is reasonable and that there are no non-conservative aspects associated with it.</p> <p>Besides, ICONTEC confirms that there is no information on data and variables in the MR that is different from the registered PDD and would cause an increase in estimates of the emission reductions in the current monitoring period or in future monitoring periods.</p>

E.8.7. Actual GHG emission reductions or net anthropogenic GHG removals by sinks during the first commitment period and the period from 1 January 2013 onwards

Means of verification	<p>Following the statements in the applied methodology and previously explained in section E.8.4 on this report the emissions reductions belongs to period from January 1st/2013 onwards:</p> $ER_y = BE_y = EG_{facility,y} \times EF_{grid,CM,y}$ $ER_y = 312,865 \text{ kWh} \times 0.3528 \text{ kgCO}_2\text{e/kWh}$ $ER_y = 110,342 \text{ tCO}_2\text{e}^5$
Findings	No finding was raised regarding to this issue
Conclusion	ICONTEC deems that the current ERs have been correctly reported on the period from 1 January 2013 onwards

SECTION F. Internal quality control

This report includes the verification findings that underwent a technical review before being submitted to UNFCCC.

The technical review and the quality control process was performed by an internal technical reviewer team in accordance with the ICONTEC's internal procedures for carrying out validation, verification and certification audits of CDM project activities. After this step the submission for requesting for issuance has been conducted.

The technical reviewers are qualified in accordance with the ICONTEC's professional qualification scheme for CDM validation and verification.

SECTION G. Verification opinion

ICONTEC was engaged by Inversiones Eólicas de Orosí Dos, S.A. (IEDO) to verify the greenhouse gas (GHG) emission reductions reported by the CDM project Orosi Wind Power Project, registration number 6652, owned by PP for the period 07/09/2015 to 31/12/2016, equating to 110,342 tCO₂e.

The verification was performed based on the requirements set by the CDM and relevant guidance provided by CMP and the CDM Executive Board. ICONTEC considers that the project's GHG emissions and resulting GHG emissions reductions reported in the monitoring report version 2.0 dated on 07/06/2017, are fairly stated.

ICONTEC confirms that the project is implemented as described in the validated and registered PDD. Installed equipment essential for generating emission reductions are running reliably and

calibrated appropriately. The monitoring system is in place and the project is generating GHG emission reductions as a CDM project.

Inversiones Eólicas de Orosi Dos, S.A. (IEDO) is responsible for the preparation of the GHG emissions data and the reported GHG emissions reductions on the basis set out within the project's monitoring and verification plan.

Inversiones Eólicas de Orosi Dos, S.A. (IEDO) is responsible for developing and keeping records and reporting procedures in accordance with the monitoring plan.

ICONTEC received the information and asked for explanations deemed necessary to provide enough evidence about the amount of GHG emissions and the calculation of the GHG emission reductions.

The verification consisted of the three following phases: i) desk review of the PDD, the MR and the monitoring plan ii) follow-up interviews with project stakeholders; iii) resolution of outstanding issues and the issuance of the final verification report and opinion.

It is ICONTEC's responsibility to set an independent GHG verification opinion on the GHG emissions from the project and approved a baseline for the monitoring period.

ICONTEC utilizes a risk-based approach that draws on an understanding of the risks associated with reporting GHG emissions data and the controls in place to mitigate them. ICONTEC's examination process includes test-based assessments of all evidence relevant to the amounts and disclosures of a project's GHG emissions and the calculations of such reductions for the reporting period.

ICONTEC can confirm that the GHG emissions reductions are calculated without material misstatements.

ICONTEC's opinion applies to the project's GHG emissions and the resulting GHG emission reductions reported and related to the validated and registered baseline, as well as the monitoring plan and its associated documents. ICONTEC confirms the following statements:

CDM project: Orosi Wind Power Project
 Reporting period: 07/09/2015 to 31/12/2016
 Baseline emissions: 110,342 tCO₂e
 Project emissions: 0 tCO₂e
 Leakage: 0 tCO₂e
 Emission Reductions: 110,342 tCO₂e

SECTION H. Certification statement

ICONTEC has been engaged by Inversiones Eólicas de Orosi Dos, S.A. (IEDO) to examine the greenhouse gas (GHG) emission reductions reported for Orosi Wind Power Project for the corresponding period, equating to 110,342 tonnes of CO₂ equivalent.

We consider that the project's GHG emissions and resulting GHG emissions reductions reported in the Monitoring Report version 2.0 (07/06/2017) are fairly stated. Monitoring Report first version was publicly available on May 2nd/2017.

The owner of Orosi Wind Power Project is responsible for the preparation of the GHG emission data and the reported GHG emission reductions on the basis set out within the project's Monitoring and Verification Plan.

The owner of Orosi Wind Power Project is responsible for developing and keeping records and reporting procedures in accordance with the Monitoring Plan.

ICONTEC is responsible to set an independent GHG verification opinion on the GHG emissions from the Project activity and approved baseline for the same period.

For this verification audit ICONTEC was provided the information and asked for explanations we deemed necessary to provide enough evidence that the amount of GHG emission and the calculation of the GHG emission reductions, based on the Monitoring Report, are fairly stated for the reporting period.

Our verification approach was based on the Kyoto Protocol requirements, Marrakech Agreement, as well as those defined by the CDM Executive Board.

ICONTEC's approach is risk-based, drawing on an understanding of the risks associated with reporting GHG emissions data and the controls in place to mitigate them. Our examination includes review and assessment, of the evidence related to the project's GHG emission and calculations for this reporting period.

ICONTEC is able to certify that the emission reductions from the Orosi Wind Power Project during the 2nd verification period from September 7th/2015 to December 31st/2016 equals to 110,342 tonnes of CO₂ equivalent.

Appendix 1. Abbreviations

Abbreviations	Full texts
CAR	Corrective Action Request
CDM	Clean Development Mechanism
CENCE	Costa Rican National Energy Control Center (Centro Nacional del Control de Energía Costa Rica)
CERs	Certified emission reductions
CL	Clarification Request
CO ₂ E	Carbon dioxide equivalent
DOE	Designated Operational Entity
ERs	Emission Reductions
GHG	Greenhouse Gases
ICE	Costarrican Institute of Electricity (Instituto Costarricense de Electricidad)
ICONTEC	Colombian Institute of Technical Standards and Certification (Instituto Colombiano de Normas Técnicas y Certificación)
IEDO	Inversiones Eólicas de Orosí Dos, S.A.
MR	Monitoring Report
PDD	Project Design Document
UNFCCC	United Nations Framework Convention for Climate Change
VVS	CDM Validation and Verification Standard
PP	Project Participant
IPCC	Intergovernmental Panel on Climate Change
PS	CDM Project Standard
PCP	CDM Project Cycle Procedure
PRC	Post Registration Change
WTG	Wind Turbine Generator

Appendix 2. Competence of team members and technical reviewers

Francy Ramírez

Lead auditor and Technical Expert in Sectoral Scope 1.2

Education:

Electrical Engineer. Universidad Los Andes, 2001

Post grade:

Assessment of Social Projects. Universidad Los Andes, 2005

Environmental Management. Universidad Los Andes, 2016

University of Oxford. Course: Applying Knowledge Management, Principle and Practices (December 1st/ 2009).

University of Oxford. Course: Successful Change Management for Engineers, Scientists and Staff in Hi-tech Companies (December 2nd 2009).

University of Oxford. Course: Essentials of Project Management for Engineers, Scientists and Staff in Hi-tech Companies (December 3rd 2009).

University of Oxford. Course: Advanced Project Management for Engineers, Scientists and Staff in Hi-tech Companies (December 4th 2009).

Climate Change, Trade and Standardization - in a development perspective". Stockholm, Sweden(23 and 25 November 2009)

ISO global workshop on Greenhouse Gas Schemes Addressing Climate Change – How ISO Standards Help, Stockholm, Sweden. (20 and 21st November 2009)

Conference on Climate Change – Deforestation and Standardization. Bali, Indonesia (31st May and 1st June 2010)

Professional Background:

ICONTEC (2005 - 2010)

Professional of Standardization

Planning, coordinate, implement and ensure compliance with the program of national standardization in technical committees among which are electrical installations, electrical power quality, electrical transformers, substations and equipment for medium and high voltage, lighting, appliances and electrical accessories, protection against lightning strikes and electrical equipment. Develop technical standards. Develop and manage special projects assigned. Participate in programs of regional and international standardization.

CODENSA (2002 - 2005)

Inspections and electrical works coordinator

Supervise field work and download the results in the central information system, evaluate the inspections performed, reconciled with contractors, addressing the results of inspections to different areas of the company, charging inspections and electrical work to clients of the firm , coordination and support group field sales engineers, technical training for technical staff, administrative support to department business processes and lost control, maintenance of the database for internal management inspections. Project Leader for the Optimization of Technical Processes and Regional Trade in Cundinamarca.

CDM Experience
Lead Auditor

- Validation of Guanaquitas 9.74 MW hydroelectric project, Colombia
- Validation of Fuel Switching through change of furnaces at Imusa S.A., Colombia
- Validation of Installation of a high-pressure/high-efficiency bagasse boiler to cogenerate heat and power, Argentina
- Validation of Cueva Maria Hydroelectric Expansion Project, Guatemala
- Validation of Paysandú Clean Energy, Uruguay
- Validation of La Vegona Hydroelectric project, Honduras
- Validation of Chamelecón 280 Hydroelectric project, Honduras
- Validation of Pardos SHPs and LOGICarbon CDM Project, Brazil
- Validation of Pequi and Sucupira SHPs and LOGICarbon CDM Project, Brazil
- Validation of Cambará and Embaúba SHPs and LOGICarbon CDM Project, Brazil
- Validation of Bonyic hydroelectric project, Panamá
- Validation of METALDOM Fossil fuel switch from reheat furnace, República Dominicana
- Validation of Toachi – Pilaton Hydroelectric Project, Ecuador
- Validation of EMGEA Small Hydropower (SHP) Run-of-the-River CDM Project Bundle, Colombia
- Validation of Energy efficiency at Malvinas Gas Plant, Perú
- Validation of Marañon Hydroelectric Project, Perú
- Validation of Santa Rita Hydroelectric Plant, Guatemala
- Validation of Ventana, Suba and Usaquén Hydroelectric CDM Bundled, Colombia
- Verification of Los Algarrobos hydroelectric project, Panamá
- Verification of Bio energy in General Deheza –Electric power generation from peanut hull and sunflower husk-, Argentina
- Validation of Taurichuco Hydropower Project, Perú
- Validation of Aguafresca Multipurpose and Environmental Service Project, Colombia
- Verification of Agua Fresca Multipurpose and Environmental Service Project, Colombia
- Verification of La Joya Hidroelectric project, Costa Rica
- Verification of Amaime Minor Hydroelectric Power Plant, Colombia

Specialist:

- Validation of Rio Bonito and Baitaca SHPs and LOGICarbon CDM Project, Brazil
- Validation VCS of Pequi and Sucupira SHPs and LOGICarbon CDM Project, Brazil
- Verification of three crediting periods of La Vuelta and la Herradura hydroelectric project, Colombia

CDM Technical Reviewer:

- Validation of improving energy efficiency in a new Gas Plant in Gibraltar - Colombia
- Validation of Tres Valles Cogeneration Project, Honduras
- Validation of Tunjita Diversion Hydroelectric Project, Colombia
- Validation of Ferreira Gomes Hydro Power Plant CDM Project, Brazil
- Verification of two crediting periods of La Venta II, México
- Verification of two crediting periods of La Joya Hidroelectric Project, Costa Rica
- Verification of Bio energy in General Deheza –Electric power generation from peanut hull and sunflower husk-, Argentina
- Verification of Tres Valles Cogeneration Project, Honduras
- Verification of Agua Fresca Multipurpose and Environmental Services, Colombia
- Verification of La Venta II, México
- Verification of two crediting periods of Fertinal Nitrous Oxide Abatement Project, México
- Verification of Co-composting of EFB and POME project, Guatemala
- Verification of Biogas Project, Olmeca III, Tecun Uman, Guatemala
- Verification of Jepirachi Wind Power Project, Colombia
- Verification of Biogas energy plant from palm oil mill effluent, Guatemala
- Verification of Santa Ana Hydroelectric Project, Colombia

- Validation of SHP Morro Azul CDM Project (JUN1164), Colombia
- Verification of Biogas Project, Olmeca III, Tecun Uman, Guatemala

Specialist Technical Reviewer

- Validation of Biogas project, Olmeca I, Santa Rosa, Guatemala
- Validation of CGR Catanduva Landfill Gas Project, Brazil
- Validation of Macaubas Landfill Gas Project, Brazil

Cristian Grisales

Lead technical reviewer and Technical Expert in Sectoral Scope 1.2

Education:

Clean Technologies – Environmental technology, innovation and management systems as means for regional and local economic development

Weitz Center for Development Studies – Israel

June - July 2015

Master Executive in Renewable Energies

EOI-Madrid, Spain

February 2015

Certified ISO 14001

ICONTEC

May 2012

Certified ISO 9001

ICONTEC

August 2012

Electrical Engineer

National University of Colombia

Bogotá - Colombia

July 2009

Professional Background

Professional of Climate Change

ICONTEC

May 2012 – Today

Professional on developing validation and verification on CDM projects as lead auditor and as technical expert in the energy sector.

Electrical Maintenance Engineer

EMGESA S.A ESP. Colombia

November 2009 – May 2012

Electrical maintenance engineer in the Bogotá River Hydroelectric plants. Executing preventive, predictive and corrective maintenance of the generators, auxiliary services, power transformers and electrical substation. Developed the investment projects' inventory in accordance with the annual operating budget. Implementation of RCM maintenance programs. Monthly service availability in the plant, and full-time availability in failure care. Electrical testing of generators, transformers, motors and substation equipment.

Engineering Intern

INGENIERIA ESPECIALIZADA

Commercial visits to different industries, sales, design and assembly of shielding systems, grounding grids, power quality studies, calculation of electrical installations, RETIE inspections, diagnostic grounding systems, implementation, supervision and maintenance of the developed projects.

CDM Experience

Auditor and Specialist:

- Validation of Biogas project, Olmeca I, Santa Rosa, Guatemala
- Validation of CGR Catanduva Landfill Gas Project, Brazil
- Validation of Macaubas Landfill Gas Project, Brazil
- Validation of Taurichuco Hydropower Project, Perú
- Validation of Teresina Landfill Gas Project, Brazil
- Validation of Maceio Landfill Gas Project, Brazil
- Validation of Doña Teresa Hydroelectric Power Plant, Colombia
- Validation of SHPs Poço Fundo and Providência CDM Project (JUN1133), Brazil
- Validation of SHPs Tambaú, das Pedras and Rio do Sapo CDM Project (JUN1132), Brazil
- Verification of Amaime Minor Hydroelectric Power Plant, Colombia
- Verification of Ciudad Juarez Landfill Gas to Energy Project, Mexico
- Verification of Santa Ana Hydroelectric Plant, Colombia
- Verification of Biogas Project, Olmeca III, Tecún Uman, Guatemala
- Verification of Berlin Geothermal Project, Phase Two, San Salvador

Technical Reviewer:

- Validation of Thuan Nhen Phong Wind Farm, Viet Nam
- Validation of Phuong Mai 3 Wind Power Project, Viet Nam
- Validation of Chamelecón 280 Hydroelectric project, Honduras
- Validation of Providencia I: 1.8MW Small Hydro Power Generation Plant, Colombia
- Validation of Providencia III: 9.11MW Small Hydro Power Generation Plant, Colombia
- Validation of SHP Itaguacu CDM Project (JUN 1146), Brazil, Brazil
- Renewal of Aguafresca Multipurpose and Environmental Service Project, Colombia
- Validation of Feira de Santana Landfill Gas Project, Brazil
- Validation of SHP Morro Azul CDM Project (JUN1164), Colombia
- Verification of Santa Ana Hydroelectric Plant, Colombia
- Verification of Methane recovery and effective use of power generation project Norte III-B Landfill, Argentina.

Appendix 3. Documents reviewed or referenced

No.	Author	Title	References to the document	Provider
1	IEDO	Monitoring Report for second monitoring period (07/09/2015 – 31/12/2016) of Orosi Wind Power Project	Version 1.0 , dated on April 6 th /2017 Version 2.0, dated on June 7 th /2017	PP
2	IEDO	Approved project design document (PDD)	Version 4, dated on September 15/2014	Other
3	TUV NORD	Previous validation report on changes in PDD	Dated on October 27 th /2014	Other
4	IEDO	Emission reduction calculation file (ER Calculations OROSI 15-		PP

No.	Author	Title	References to the document	Provider
		16.xlsx)		
5	IEDO and Gamesa Wind US LLC	Turnkey engineering, procurement and construction agreement signed between IEDO and Gamesa Wind US LLC	Dated on November 22 nd /2013	PP
6	IEDO	Letter sent to Gamesa Wind US LLC requesting the start of construction works for Orosi Wind Project	Dated on December 11 th /2013	PP
7	ICE	Letter sent to IEDO with a notification of partial commencement of Orosi wind project with 24 wind turbines on September 7 th /2015	Dated on September 10 th /2015	PP
8	ICE	Letter sent to IEDO with a notification of full commencement of Orosi wind project with 25 wind turbines on October 2 nd /2015	Dated on October 8 th /2015	PP
9	IEDO	Energy sales receipts sent to ICE from September 2015 to December 2016		PP
10	IEDO	Monitoring procedure regarding to CDM requirement for Orosi wind project	May 29 th /2015	PP
11	ICE	Verification Report ICE-UE-2015-0044, executed on April 22 nd /2015	Issued on April 24 th /2015	PP
12	ICE	Verification Report ICE-UE-2016-0183, executed on May 17 th /2016	Issued on May 18 th /2016	PP
13	IEDO	Report about the forecast of electricity generation Vs actual electricity generation. Since September 2015 to December 2016		PP
/UN1/	UNFCCC	Approved consolidated baseline methodology for grid-connected electricity generation from renewable sources, version 12.3.0		Other
/UN2/	UNFCCC	CDM validation & verification standard, version 09.0		
/UN3/	UNFCCC	CDM project standard, version 09.0		Other
/UN4/	UNFCCC	CDM project cycle procedure, version 09.0		Other
/UN5/	UNFCCC	Guideline on the application of materiality in verifications, version 02.0		Other
/UN6/	UNFCCC	Monitoring report form, version 05.1		Other

Appendix 4. Clarification requests, corrective action requests and forward action requests

Table 1. Remaining FAR from validation and/or previous verification

FAR ID	N.A.	Section no.	E.2	Date: DD/MM/YYYY
Description of FAR				

Project participant response	Date: DD/MM/YYYY
Documentation provided by project participant	
DOE assessment	Date: DD/MM/YYYY

Table 2. CL from this verification

CL ID	1	Section no.	E.1	Date: 04/05/2017
Description of CL				
<p><i>The amount of "Estimated amount of GHG emission reductions or net GHG removals by sinks for this monitoring period in the registered PDD" described in the cover page of the MR version 1.0 (page 1) is not coherent with the approved PDD</i></p> <p><i>Monitoring report form, version 05.1, Attachment: Instructions for filling out the monitoring report form Section 2, paragraph 1 (k)</i></p>				
Project participant response				Date: 07/06/2017
<p><i>The amount of Emission reductions of the total monitoring period (482 days) was added.</i></p>				
Documentation provided by project participant				
<p><i>Monitoring Report v2, ER calculations OROSI 15-16 v2</i></p>				
DOE assessment				Date: 15/06/2017
<p>The audit team reviewed the updated MR and the amount of "Estimated amount of GHG emission reductions or net GHG removals by sinks for this monitoring period in the registered PDD" described in the cover page of the MR is coherent with the approved PDD.</p> <p>Audit team conclusion: Closed</p>				

CL ID	2	Section no.	E.6.1	Date: 04/05/2017
Description of CL				
<p><i>In section D.1 of MR version 1.0, the PP does not fully described all the parameters fixed ex-ante at registration time</i></p> <p><i>VVS, version 09.0 paragraph 389</i> <i>PPS, version 09.0 paragraph 247</i></p>				
Project participant response				Date: 07/06/2017
<p><i>The parameters fixed ex-ante in the PDD were added in the MR.</i></p>				
Documentation provided by project participant				
<p><i>Monitoring Report v2</i></p>				
DOE assessment				Date: 15/06/2017
<p>The audit team reviewed the updated MR and in section D.1 has the complete list of parameters fixed ex-ante at registration time.</p> <p>Audit team conclusion: Closed</p>				

Table 3. CAR from this verification

CAR ID	N.A.	Section no.		Date: DD/MM/YYYY
Description of CAR				
Project participant response				Date: DD/MM/YYYY
Documentation provided by project participant				
DOE assessment				Date: DD/MM/YYYY

Table 4. FAR from this verification

FAR ID	N.A.	Section No.		Date: DD/MM/YYYY
Description of FAR				

Project participant response		Date: DD/MM/YYYY
Documentation provided by project participant		
DOE assessment		Date: DD/MM/YYYY

Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
01.0	23 March 2015	Initial publication.
Decision Class: Regulatory Document Type: Form Business Function: Issuance Keywords: project activities, verifying and certifying		