



**Validation report form for post-registration changes for
CDM project activities
(Version 03.0)**

Complete this form in accordance with the instructions attached at the end of this form.

BASIC INFORMATION

Title and UNFCCC reference number of the project activity	Guanaquitas 9.74 MW hydroelectric project UNFCCC ID: 3816
Process track	<input type="checkbox"/> Prior approval <input type="checkbox"/> Issuance <input checked="" type="checkbox"/> Renewal of crediting period
Version number of the validation report	1.0
Completion date of the validation report	27/09/2021
Type(s) of PRCs	<input type="checkbox"/> Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents ¹ <input type="checkbox"/> Corrections <input type="checkbox"/> Changes to the start date of the crediting period <input type="checkbox"/> Inclusion of a monitoring plan <input checked="" type="checkbox"/> Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines or other methodological regulatory documents <input type="checkbox"/> Changes to the project design <input type="checkbox"/> Changes specific to afforestation and reforestation project activities
Version number of PDD to which this report applies	7.0
Project participants	Guanaquitas S.A.S. E.S.P
Host Party	Colombia
Applied methodologies and standardized baselines	AMS-I.D. ver. 18 - Grid connected renewable electricity generation
Mandatory sectoral scopes	1: Energy industries (renewable - / non-renewable sources)
Conditional sectoral scopes, if applicable	N/A
Name and UNFCCC reference number of the DOE	TÜV NORD CERT GmbH (TÜV NORD) Ref No.: E-0022

¹ Other standards, methodologies, methodological tools and guidelines (to be) applied in accordance with the applied(selected) methodologies are collectively referred to as the other (applied) methodological regulatory documents).

Name, position and signature of the
approver of the validation report



Kunal Rami

Final Approver

SECTION A. Executive summary

As this assessment was carried out as part of the verification number 2nd MP of the project activity please refer to section A of the verification report for a detailed project description (to which this report is attached).

SECTION B. Validation team, technical reviewer and approver

On the basis of a competence analysis and individual availabilities an assessment team, consistent of one team leader. Furthermore, also the personnel for the technical review and the final approval were determined.

The list of involved personnel, the tasks assigned and the qualification status are summarized in the following table below.

B.1. Validation team member

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)	Involvement in			
						Desk review	On-site inspection ²	Interview(s)	Verification findings
1.	Team Leader	EI	Quireza	Oliver	-	x	x	x	x
2.		IR				-	x	-	-

B.2. Technical reviewer and approver of the verification and certification report

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)
1.	Technical reviewer / Approver	IR	Rami	Kunal	TUV NORD CERT

SECTION C. Means of validation**C.1. Desk/document review**

The *assessment of post registration changes* consisted of the following steps:

- Appointment of team members and technical reviewers
- A desk review of the registered and revised PDD/^{PDD/} submitted by the client and additional supporting documents
- On-Site assessment (if required)
- Background investigation and follow-up interviews with personnel of the project developer and its contractors,
- Resolution of corrective actions (CARs / CLs) (if any)
- Final reporting
- Technical review
- Final approval.

In this case all activities were carried out as part of the 2nd monitoring period of this project activity.

² Remote via alternative means

The registered PDD and supporting background documents related to the post registration changes were reviewed.

As far as required the assessment team used additional documentation by third parties like host party legislation, technical reports referring to the project design or to the basic conditions and technical data.

A list all documents reviewed or referenced during this validation is presented in Appendix 3.

C.2. On-site inspection

Duration of on-site inspection: 05/05/2021 to 05/05/2021				
No.	Activity performed on-site	Site location	Date	Team member
1.	Opening meeting	Guaaquitas plant	05/05/2021	Oliver Quireza
2.	Viewing of relevant site points / Plant tour	Guaaquitas plant	05/05/2021	Oliver Quireza
3.	Evidence assessment Discussion of GSC comments received (if any)	Guaaquitas plant	05/05/2021	Oliver Quireza
4.	Preparation of the DVR and corresponding findings	Guaaquitas plant	05/05/2021	Oliver Quireza
5.	Findings summary presentation to the client	Guaaquitas plant	05/05/2021	Oliver Quireza
6.	Closing meeting	Guaaquitas plant	05/05/2021	Oliver Quireza

C.3. Interviews

No.	Interviewee			Date	Subject	Team member
	Last name	First name	Affiliation			
1.	Ramirez	Sara	LAREIF	05/05/2021	MR/ ER	Oliver Quireza
2.	Mira	Ramiro	Vereda Guaaquitas	05/05/2021	Community	Oliver Quireza
3.	Alvarez	Olivia	Vereda Guaaquitas	05/05/2021	Community	Oliver Quireza
4.	Perez	Andrés	LAREIF	05/05/2021	Plant operations / Raw data	Oliver Quireza
5.	Charry	Francisco	EBT	05/05/2021	ER calculation/ MR	Oliver Quireza
6.	Reutrepo	Samuel	LEREIF	05/05/2021	Environmental	Oliver Quireza
7.	Jaramillo	Hector	Guaaquitas	05/05/2021	Plant operations / Raw data	Oliver Quireza

C.4. Sampling approach

D.4.1 Sampling during monitoring

<input checked="" type="checkbox"/>	No sampling approach has been used by the PP to determine the monitored parameters				
<input type="checkbox"/>	A sampling approach has been taken for the following monitored parameter(s):				
	Parameter	Sampling approach ¹⁾	Sampling Type ²⁾	Population	Sample Size

¹⁾ Sampling Approaches:

SiRS: Simple Random Sampling
 StRS: Stratified Random Sampling
 SS: Systematic Sampling
 CS: Cluster Sampling
 MSS: Multi-stage Sampling
 AS: Acceptance Sampling

²⁾ Sampling Types:

PS: Parameter Sampling

D.4.2 Sampling approaches during verification

<input checked="" type="checkbox"/>	No sampling approach has been used by the VT to verify the monitored parameters				
<input type="checkbox"/>	A sampling approach has been applied by the VT for the following monitored parameter(s):				
	Parameter	Sampling approach ¹⁾	Sampling Type ²⁾	Population	Sample Size

¹⁾ Sampling Approaches:

SiRS: Simple Random Sampling
 StRS: Stratified Random Sampling
 SS: Systematic Sampling
 CS: Cluster Sampling
 MSS: Multi-stage Sampling

²⁾ Sampling Types:

AS: Acceptance Sampling
 PS: Parameter Sampling
 COM: Full data check at higher data aggregation levels and sampling at original data levels

C.5. Clarification requests (CLs), corrective action requests (CARs) and forward action requests (FARs) raised

Areas of validation findings	No. of CL	No. of CAR	No. of FAR
Compliance with PDD form	-	1	-
Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents	-	-	-
Corrections	-	1	-
Changes to the start date of the crediting period	-	-	-
Inclusion of a monitoring plan	-	-	-
Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines or other methodological regulatory documents	-	-	-
Changes to the project design	-	-	-
Changes specific to afforestation and reforestation project activities	-	-	-
Others (please specify)	-	-	-
Total	-	1	-

SECTION D. Validation findings**D.1. Compliance with PDD form**

Means of validation	By means of checking updated PDD with the latest applicable and available PDD template form the DOE can confirm that the revised PDD (both in tracked-change and clean versions) is in compliance with the valid version of the applicable PDD form and the instructions therein for filling out the PDD form.
Findings	-
Conclusion	The updated PDD is in line with the latest applicable PDD form.

D.2. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents

Means of validation	Type of change(s):	<input type="checkbox"/>	Temporary Deviation from the registered Monitoring Plan	
		<input type="checkbox"/>	Temporary Deviation from applied Methodologies	
		<input type="checkbox"/>	Temporary Deviation from applied Standardized Baseline	
		<input type="checkbox"/>	Temporary Deviation from applied other regulatory documents	
	Description of post registration change			
	Start Date: Please provide the start date of the change	DD/MM/YYYY	End Date: Please provide the end date of the change, if applicable	DD/MM/YYYY
	Description: Please give a detailed description of the change(s)			
	Assessment of post registration change – Temporary deviations from above indicated type of change			
	Accuracy: Please give a detailed assessment whether the deviation is likely to lead to a reduction in the accuracy of the ER calculation.			
	Conservativeness: Please give a detailed assessment whether conservative assumptions or discount factors have been applied to ensure that ER will not be overestimated.			
Appendix 2 PS: Check if the changes fall under one of the scenarios of appendix 2 of the PS.				
Findings				
Conclusion	Based on the above the temporary deviation(s) from the registered monitoring plan, applied monitoring methodology and/or applied standardized baseline are in accordance with applicable validation requirements related to the temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline in the V/S.			
	Revised PDD			
	Rev. of PDD: Check whether the changes have been fully	<input type="checkbox"/>	The changes have correctly been reflected in the revised PDD.	
	<input type="checkbox"/>	A revision of the PDD is not required (in case of temp.		

	addressed in a revised CPA-DD.		changes).
		<input type="checkbox"/>	The revised PDD has been forwarded in (i) track-change and (ii) clean version.
	Prior Approval		
	Prior approval: Assess whether the change requires prior approval of the board	<input type="checkbox"/>	The post registration change requires prior approval
		<input type="checkbox"/>	The post registration change does not require prior approval

D.3. Corrections

Means of validation	Description of post registration change		
	Start Date: Please provide the start date of the change		End Date: Please provide the end date of the change, if applicable
		N/A	
	Description: Please give a detailed description of the change(s)		
	Assessment of post registration change – Corrections		
	Accuracy: Please give a detailed assessment whether the deviation is likely to lead to a reduction in the accuracy of the ER calculation.		
	Conservativeness: Please give a detailed assessment whether conservative assumptions or discount factors have been applied to ensure that ER will not be overestimated.		
	Appendix 2 PS: Check if the changes fall under one of the scenarios of appendix 2 of the PS.		
Findings	-		
Conclusion	Based on the above the temporary deviation(s) from the registered monitoring plan, applied monitoring methodology and/or applied standardized baseline are in accordance with applicable validation requirements related to the temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline in the V/S.		
	Revised PDD		
	Rev. of PDD: Check whether the changes have been fully addressed in a revised PDD.	<input checked="" type="checkbox"/>	The changes have correctly been reflected in the revised PDD.
		<input type="checkbox"/>	A revision of the PDD is not required (in case of temp. changes).
		<input checked="" type="checkbox"/>	The revised PDD has been forwarded in (i) track-change and (ii) clean version.
	Prior Approval		
Prior approval: Assess whether the change requires prior approval of the board	<input type="checkbox"/>	The post registration change requires prior approval	
	<input checked="" type="checkbox"/>	The post registration change does not require prior approval	

D.4. Changes to the start date of the crediting period

Means of validation	N/A
Findings	
Conclusion	

D.5. Inclusion of a monitoring plan

Means of validation	N/A
Findings	
Conclusion	

D.6. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines or other methodological regulatory documents

Means of validation	Type of change(s):	<input checked="" type="checkbox"/>	<i>Permanent Change(s) to the registered Monitoring Plan</i>	
		<input type="checkbox"/>	<i>Permanent permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents</i>	
	Description of post registration change			
	Start Date: Please provide the start date of the change	01/03/2018	End Date: Please provide the end date of the change, if applicable	N/A
	Description: Please give a detailed description of the change(s)	Parameter EGy - the calibration frequency of measurement equipment was defined at validation stage (2010) with a 3-year interval in accordance with the meters' manufacturer recommendation, but as per Resolution CREG 038 of 2014, the government defined the frequency for calibration/verification every 4 years, so the monitoring plan was updated to be in line with the national regulation.		
	Assessment of post registration change – Permanent changes to the registered MP or permanent deviation of monitoring from the MM			
	MM compliance: Please check in case of changes to the registered MP, whether they are in compliance with the MM.	The applied methodology AMS-I.D. Grid connected renewable electricity generation - Version 18.0 doesn't specify the calibration frequency of the electricity meters. So the MP is in line with the applied MM.		
	Later version of MM: Please check in cases where compliance with a later version of the MM is demonstrated that the conservativeness of the monitoring and verification is not affected.	The applied methodology AMS-I.D. Grid connected renewable electricity generation - Version 18.0 doesn't specify the calibration frequency of the electricity meters. So the MP is in line with the applied MM.		
	Accuracy: Please give a detailed assessment whether the deviation is likely to lead to a reduction in the accuracy of the ER calculation.	The PP calibration schedule and calibration certificates show that the actual calibration frequency is every 4 years, also it is in line with the Resolution CREG 038 of 2014. The accuracy of the electricity meter is not affected by the change in the calibration frequency. The change is not likely to lead to a reduction in the accuracy of the ER calculation.		
Conservative-ness: Please give a detailed	The PP calibration schedule and calibration certificates show that the actual calibration frequency is every 4 years, also as per Resolution CREG 038 of 2014 it is confirmed that the			

	assessment whether conservative assumptions or discount factors have been applied to ensure that ER will not be overestimated.	actual calibration frequency is 4 years. The conservativeness of the monitoring parameter EGy is not affected by the change in the calibration frequency. The change is not likely to lead to an overestimation of the ER calculation.	
	Appendix PS: Check if the changes fall under one of the scenarios of appendix of the PS.	The PRC does not require prior approval as per Appendix of the CDM-PS version 2 Point 1 (c) as the change has no material impact on the applicability of the applied methodology or the other applied methodological regulatory documents, or the accuracy and completeness of the monitoring.	
Findings	CAR01		
Conclusion	Based on the above the change from the registered monitoring plan, is in accordance with applicable validation requirements related to the permanent changes from the registered monitoring plan, monitoring methodology or standardized baseline in the VVS.		
	Revised PDD		
	Rev. of PDD: Check whether the changes have been fully addressed in a revised P-DD.	<input checked="" type="checkbox"/>	The changes have correctly been reflected in the revised PDD.
		<input type="checkbox"/>	A revision of the PDD is not required (in case of temp. changes).
		<input checked="" type="checkbox"/>	The revised PDD has been forwarded in (i) track-change and (ii) clean version.
	Prior Approval		
Prior approval: Assess whether the change requires prior approval of the board	<input type="checkbox"/>	The post registration change requires prior approval	
	<input checked="" type="checkbox"/>	The post registration change does not require prior approval	

D.7. Changes to the project design

Means of validation	N/A
Findings	
Conclusion	

D.8. Changes specific to afforestation and reforestation project activities

Means of validation	N/A
Findings	
Conclusion	

SECTION E. Internal quality control

Before submission of the final assessment report a technical review is carried out. The technical reviewer is a competent GHG auditor being appointed for the scope this project falls under. The technical reviewer is not considered to be part of the verification team and thus not involved in the decision-making process up to the technical review.

As a result of the technical review process the assessment opinion as prepared by the validation team leader may be confirmed or revised. Furthermore, reporting improvements might be achieved.

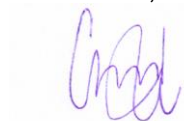
SECTION F. Validation opinion

The below listed changes have occurred after the registration of the project / PoA.

<i>Type of Change occurred</i>	<i>Total No. of changes</i>	<i>No. of changes which require prior approval</i>
<input type="checkbox"/> Temporary deviations from the MP	-	-
<input type="checkbox"/> Temporary deviations from the MM	-	-
<input type="checkbox"/> Corrections that do not affect the project	-	-
<input type="checkbox"/> Change to the start date of the crediting p.	-	-
<input checked="" type="checkbox"/> Permanent changes from the MP	1	0
<input type="checkbox"/> Permanent changes from the MM	-	-
<input type="checkbox"/> Design changes to the project activity / PoA	-	-
<input type="checkbox"/> Changes specific to AR projects	-	-

None of the changes requires prior approval by the Board.

Querétaro, 27/09/2021



Oliver Quireza
TÜV NORD JI/CDM CP
Assessment Team Leader

Appendix 1. Abbreviations

Abbreviations	Full texts
CL	Corrective Action / Clarification Action
CAR	Corrective Action Request
CDM	Clean Development Mechanism
CER	Certified Emission Reduction
CND	National Dispatch Center
CO ₂	Carbon dioxide
CO _{2eq}	Carbon dioxide equivalent
CL	Clarification Request
DOE	Designed Operational Entity
DVerR	Draft Verification Report
ER	Emission Reduction
ERPA	Emission Reduction Purchase Agreement
EF	Emission Factor
FAR	Forward Action Request
GHG	Greenhouse gas(es)
IM	Interview Memo
MEM	Whole Sale Energy Market
MADS	Ministry of Environment and sustainable Development
MME	Ministry of Mines and Environment
MP	Monitoring Plan or Monitoring Period
MR	Monitoring Report
PA	Project Activity
PCP	Project Cycle Procedure
PDD	Project Design Document
PP	Project Participant
PS	Project Standard
QA/QC	Quality Assurance / Quality Control
SIN	National Interconnected System
UNFCCC	United Nations Framework Convention on Climate Change
UPME	Unit of Mining and Energy Planing
VVS	Validation and Verification Standard
VT	Verification Team
XLS	Emission Reduction Calculation Spread Sheet
XM	Operator of SIN (Expert Market)

Appendix 2. Competence of team members and technical reviewers



Statement of Competence

Appointment and authorization according to the procedures of the TUV NORD JRCOM Certification Program

Mr. Oliver Quireza Campos

SCHEME	STATUS	VALID UNTIL
CDM	Lead Assessor (Validation, Verification)	2024-05-28
VCS / ISO 14064-2	Lead Assessor	2024-05-28

Authorization status for technical areas within sectoral scopes:

CODE	TECHNICAL AREA
1.1	Thermal energy generation
1.2	Renewables
13.1	Solid waste and wastewater
13.2	Manure

337 - Rev. 6, Date: 2021-06-15

337_001-VA060-F20_2021-06-15_rev6

001-VA060-F20 rev3 / 2010-10-05



Statement of Competence

Appointment and authorization according to the procedures of the TUV NORD JRCOM Certification Program

Mr. Kunal Rami

SCHEME	STATUS	VALID UNTIL
CDM	Senior Assessor (Validation, Verification) Technical Reviewer	2023-03-26
VCS / ISO 14064-2	Senior Assessor Technical Reviewer	2023-03-26

Authorization status for technical areas within sectoral scopes:

CODE	TECHNICAL AREA
1.2	Renewables
2.1	Energy distribution
3.1	Energy demand
6.1	Construction
7.1	Transport
13.1	Solid waste and wastewater

224 - Rev. 9, Date: 2020-12-03

224_001-VA060-F20_2020-12-03_rev9

001-VA060-F20 rev3 / 2010-10-05

Appendix 3. Documents reviewed or referenced

No .	Author	Reference	Title	References to the document	Provider
1.	UNFCCC	/METH/	AMS-I.D.: Grid connected renewable electricity generation, Ver. 18.0	https://cdm.unfccc.int/methodologies/DB/W3/TINZ7KKWCK7L8WT/XFQQOFQQH4SBK	Other
2.	DOE	/CPM/	TUV NORD JI / CDM CP Manual (incl. CP procedures and forms)		Other
3.	UNFCCC	/GOT/	Glossary "CDM terms" (version 10.0)	https://cdm.unfccc.int/Reference/index.html	Other
4.	IPCC	/IPCC/	1. 1996 IPCC Guidelines for National Greenhouse Gas Inventories: work book 2. 2006 IPCC Guidelines for National Greenhouse Gas Inventories: work book	www.ipcc-nggip.iges.or.jp	Other
5.	UNFCCC	/KP/	Kyoto Protocol (1997)	http://unfccc.int/kyoto_protocol/items/2830.php	Other

No .	Author	Reference	Title			References to the document	Provider
6.	UNFCCC	/MA/	Decision 3/CMP. 1 (Marrakesh – Accords)			http://cdm.unfccc.int/Reference/COPMOP/index.html	Other
7.	PP	/MR/	Monitoring Report: Guanaquitas 9.74 MW hydroelectric project. 1 st and 2 nd MP.			https://cdm.unfccc.int/Projects/DB/TUEV-RHEIN1356253134.74/view	Other
8.	UNFCCC	/MRT/	Monitoring Report Form (CDM-MR-FORM), Version 7.0			https://cdm.unfccc.int/Reference/PDDs_Forems/index.html	Other
9.	UNFCCC	/PDD/	Project Design Document for CDM project: Guanaquitas 9.74 MW hydroelectric project version 6.0, 01/08/2018			https://cdm.unfccc.int/Projects/DB/ICONTEC1277694039.62/view	Other
10.	PP	/NewPDD/	Revised Project Design Document for CDM project: Guanaquitas 9.74 MW hydroelectric project version 7.0, 21/09/2021			N/A	PP
11.	UNFCCC	/PS/	CDM Project Standard (Version 2.0)			http://cdm.unfccc.int/Reference/Standards/index.html	Other
12.	UNFCCC	/TOOL/	Rel.	Name	Ver.	http://cdm.unfccc.int/Reference/tools/index.html	Other
			<input type="checkbox"/>	Tool to calculate project or leakage CO ₂ emissions from fossil fuel combustion	-		
			<input type="checkbox"/>	Emissions from solid waste disposal sites	-		
			<input type="checkbox"/>	Tool to calculate baseline, project and/or leakage emissions from electricity consumption	-		
			<input type="checkbox"/>	Project emissions from flaring Version	-		
			<input checked="" type="checkbox"/>	Tool to calculate the emission factor for an electricity system	2.0		
			<input type="checkbox"/>	Tool to determine the mass flow of a greenhouse gas in a gaseous stream	-		
			<input type="checkbox"/>	Tool to determine the baseline efficiency of thermal or electric energy generation systems	-		
			<input type="checkbox"/>	Tool to determine the remaining lifetime of equipment	-		
			<input type="checkbox"/>	Project and leakage emissions from transportation of freight	-		
			<input type="checkbox"/>	Determining the baseline efficiency of thermal or electric energy generation systems	-		
			<input type="checkbox"/>	Project and leakage emissions from anaerobic digesters	-		
			<input type="checkbox"/>	Upstream leakage emissions associated with fossil fuel use	-		
			<input type="checkbox"/>	Project and leakage emissions from biomass	-		
			<input type="checkbox"/>	Leakage in biomass small-scale project activities	-		
<input type="checkbox"/>	Tool for the demonstration and	-					

No.	Author	Reference	Title	References to the document	Provider
			assessment of additionality		
13.	PP	/VAL/	-Validation Report for registration of the CDM project Guanaquitas 9.74 MW hydroelectric project, submitted by Icontec, 05/04/2012. -Validation report on PRC, Guanaquitas 9.74 MW hydroelectric project, 01/08/2018, EPIC	https://cdm.unfccc.int/Projects/DB/ICONTEC/1277694039.62/view	Other
14.	UNFCCC	/VVS/	CDM Validation and Verification Standard (Version 02.0)	http://cdm.unfccc.int/Reference/Standards/index.html	Other
15.	PP	/EG/	Evidence of Energy Generation covering the monitoring period: ✓ Electricity data from XM	N/A	PP
16.	PP	/CC/	Calibration certificates issued by DIGITRON, see Appendix 6 of this report	N/A	PP
17.	PP	/XLS/	200321_Guanaquitas_ER_Calculati on v.1	N/A	PP
18.	CARCAA MME	/LIC/	Environmental: ✓ Resolution 130-TH-6807, 2009 – Local Environmental Authority Corantioquia ✓ Resolution 130-TH-6682, 2008 – Local Environmental Authority Corantioquia ✓ Resolution 130-TH-6712, 2008 – Local Environmental Authority Corantioquia License 028, 2008 - Municipality ✓ Land movement authorization, 2008 – Municipality ✓ Land use certification, 2008 - Municipality GENERATION: ✓ Connection Approval, UPME, 06/08/2008	N/A	PP
19.	PP	/L-B/	-Operation and maintenance reports	N/A	PP
20.	SEL	/TECH/	Manual power meters SEL-735, Power Quality and Revenue Meter, 20121005	N/A	PP
21.	TN JI/CDM CP	/COVID/	TUV NORD Covid pandemic guidance and notifications: • TN Guidance 20/001 “CORONAVIRUS – GUIDELINE FOR AUDITORS”, version 2 • Covid pandemic Announcements along with related EB emails and EB decision via JI/CDM Team SharePoint 20/03/2020, 24/06/2020, 25/02/2021 • Information provided during EEM conducted on 11/11/2020	https://extranet.tuev-nord.de/sites/jicdm/default.aspx https://cdm.unfccc.int/newsroom/latestnews/releases/2020/01041_index.html	TN JI/CDM CP

No .	Author	Reference	Title	References to the document	Provider
			and 16/12/2020 • Covid-19 pandemic EB decision		
22.	PP	/PIC/	Pictures form Name plates of main equipment	N/A	PP
23.	PP	/DIESEL/	Diesel consumption operative register XLS file_GQ	N/A	PP

Appendix 4. Clarification requests, corrective action requests and forward action requests

Table 1. CLs from this validation

CL ID	xx	Section no.	Date: DD/MM/YYYY
Description of CL			
Project participant response			Date: DD/MM/YYYY
Documentation provided by project participant			
DOE assessment			Date: DD/MM/YYYY

Table 2. CARs from this validation

CAR ID	CAR 01	Section no.	PDD	Date: 27/07/2021
Description of CAR				
The revised PDD has to be provided in the latest available template. Furthermore, the latest public available version of the registered PDD has to be used.				
Project participant response				Date: 02/08/2021
<i>The PDD has been adjusted using the latest version of the UNFCCC template (reference to the PDD form version 11.0) and referring the information of the latest version of the public registered PDD at the UNFCCC website (reference to the Guanaquitas PDD version 7).</i>				
Documentation provided by project participant				
<i>New version of the updated PDD (version 7) has been attached to this document.</i>				
DOE assessment				Date: 28/08/2021
The revised PDD has been done in the latest version of the PDD form. Furthermore the revised PDD was done base on the latest public available version. Finding is closed.				

Table 3. FARs from this validation

FAR ID	xx	Section no.	Date: DD/MM/YYYY
Description of FAR			
Project participant response			Date: DD/MM/YYYY
Documentation provided by project participant			
DOE assessment			Date: DD/MM/YYYY

Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
03.0	31 May 2019	Revision to: <ul style="list-style-type: none">• Ensure consistency with version 02.0 of the “CDM validation and verification standard for project activities” (CDM-EB93-A05-STAN);• Make editorial improvements.
02.0	31 October 2017	Revision to align with the requirements in the “CDM validation and verification standard for project activities” (version 01.0).
01.0	23 March 2015	Initial publication.
Decision Class: Regulatory Document Type: Form Business Function: Registration Keywords: post-registration change, project activities, validation report		