Monitoring report form
(Version 05.1)

Complete this form in accordance with the Attachment "Instructions for filling out the monitoring report form" at the end of this form.

MONITORING REPORT		
Title of the project activity	Wind based power generation by Panama Wind Energy Private Limited in Maharashtra, India	
UNFCCC reference number of the project activity	8524[1]	
Version number of the monitoring report	01	
Completion date of the monitoring report	29/05/2015	
Monitoring period number and duration of this monitoring period	**Monitoring Period Number :** 01 **Duration of Monitoring Period :** 05/12/2012 to 01/05/2015	
Project participant(s)	Panama Wind Energy Private Limited	
Host Party	India	
Sectoral scope(s)	Sectoral scope: 01 (Energy Industries (renewable / non-renewable sources)	
Selected methodology(ies)	Selected Methodology: ACM0002 "Consolidated baseline methodology for grid connected electricity generation from renewable sources. (Version 12.3.0)	
Selected standardized baseline(s)	N/A	
Estimated amount of GHG emission reductions or net GHG removals by sinks for this monitoring period in the registered PDD	320,049 tCO_{2e}	
Total amount of GHG emission reductions or net GHG removals by sinks achieved in this monitoring period	GHG emission reductions or net GHG removals by sinks reported up to 31 December 2012	GHG emission reductions or net GHG removals by sinks reported from 1 January 2013 onwards
	0 tCO_{2e}	185,517 tCO_{2e}

[1] http://cdm.unfccc.int/Projects/DB/LRQA%20Ltd1354531234.95/view

SECTION A. Description of project activity

A.1. Purpose and general description of project activity

The purpose of project activity:

The purpose of the project activity is to generate power using renewable energy source (wind) and sell the power generated to the state grid. The proposed 100.8 MW wind power project is also known as Project Sky. The project activity uses Wind Turbine Generators (WTGs) manufactured by General Electric (GE). The project activity generates electricity using wind potential and converts it into kinetic energy using Wind turbines, which drives the alternators to generate energy. The generated electricity is exported to the regional grid system which is under the purview of the NEWNE grid of India. The project aims to install 100.8 MW by March 2012, however, till now only 45 number of WTGs is implemented in different phases and are in operation. The project implementation schedule is given as below:

WTG ID	Connecting Feeder	No. of WTGs	Date of commissioning
Location No. - 9,10,11,12,13	Feeder -1	5	22-Feb-13
Location No. - 8	Feeder -1	1	22-Apr-13
Location No. – 31	Feeder - 4	1	13-Jun-13
Location No. - 45,47,48	Feeder - 3	3	13-Jun-13
Location No. - 16,20,38,43	Feeder - 2	4	22-Apr-13
Location No. - 4, 49	Feeder -1	2	1-Jan-14
Location No. – 42	Feeder - 3	1	7-Jul-13
Location No. - 50,51	Feeder - 4	2	13-Feb-14
Location No. - 5,6	Feeder - 3	2	2-Jul-13
Location No. – 7	Feeder - 4	1	2-Jul-13
Location No. - 14,17,26	Feeder - 2	3	10-May-13
Location No. - 41,46	Feeder - 3	2	28-May-13
Location No. - 22,23,34	Feeder - 2	3	28-May-13
Location No. - 18,37,55,63	Feeder - 4	4	28-May-13
Location No. – 40	Feeder - 3	1	13-Feb-14
Location No. - 52,56,62	Feeder - 4	3	1-Jan-14
Location No. – 61	Feeder - 4	1	7-Jul-13
Location No. – 32	Feeder - 3	1	26-Oct-13
Location No. - 15,19,25,27,28	Feeder - 2	5	6-Mar-13

Thus, out of the proposed 63 WTGs only 45 WTGs has been commissioned and further 18 WTGs referring to the project is still under the implementation stage. Thus, CERs which are claimed under the current monitoring period is for the commissioned WTGs i.e. 185,517 tCO_{2e}.

Brief description of the installed technology and equipment:

The project activity involves WTG supplied by GE. The WTGs are GE XLE 1.6 MW machines. The WTGs implemented in this project have been supplied by GE as complete unit without any technology transfer.

The technical details of the WTG are as follows

Rotor:	
Diameters	82.5 m
Number of Blades	3
Swept area	5346m2
Rotor speed range	9-18 rpm
Rotational direction	Clockwise looking downwind
Maximum tip speed	77.2 m/s

Orientation	Upwind
Speed regulation	Pitch control
Aerodynamic brakes	Full feathering
Pitch System:	
Principle	Independent blade pitch control
Actuation	Individual electric drive
Yaw System:	
Yaw rate	0.5 degree/s

Relevant dates for the project activity:

Project sky got registered under CDM on 05/12/2012, and the start date of the project activity is 01/03/2011. The crediting period start date is 05/12/2012 and the details for the date of commissioning for the WTGs commissioned is given below:-

WTG ID	Date of commissioning
Location No. - 9,10,11,12,13	22-Feb-13
Location No. - 8	22-Apr-13
Location No. – 31	13-Jun-13
Location No. - 45,47,48	13-Jun-13
Location No. - 16,20,38,43	22-Apr-13
Location No. - 4, 49	1-Jan-14
Location No. – 42	7-Jul-13
Location No. - 50,51	13-Feb-14
Location No. - 5,6	2-Jul-13
Location No. – 7	2-Jul-13
Location No. - 14,17,26	10-May-13
Location No. - 41,46	28-May-13
Location No. - 22,23,34	28-May-13
Location No. - 18,37,55,63	28-May-13
Location No. – 40	13-Feb-14
Location No. - 52,56,62	1-Jan-14
Location No. – 61	7-Jul-13
Location No. – 32	26-Oct-13
Location No. - 15,19,25,27,28	6-Mar-13

Total emission reductions achieved in this monitoring period:

The net average annual power generation is 195,569 MWh from the implemented project of 72 MW and the average emission reduction achieved annually by the operation of implemented WTGs is 185,517 tCO_{2e}

A.2. Location of project activity

Serial No.	Location No.	Village	Taluka/District/State	Latitude (N)	Longitude (E)
1	4	Pachgani	Patan/Satara/Maharashtra	17^0 18’ 15”	73^0 46’ 37”
2	5	Lendori		17^0 18’ 15”	73^0 46’ 38”
3	6	Lendori		17^0 18’ 23”	73^0 46’ 21”
4	7	Gavaliwada		17^0 18’ 31”	73^0 46’ 46”
5	8	Chafer		17^0 18’ 41”	73^0 46’ 35”
6	9	Chafer		17^0 18’ 50”	73^0 46’ 37”
7	10	Chafer		17^0 18’ 56”	73^0 46’ 43”
8	11	Chafer		17^0 19’ 03”	73^0 46’ 48”
9	12	Chafer		17^0 19’ 10”	73^0 46’ 53”
10	13	Chafer		17^0 19’ 17”	73^0 47’ 00”

11	14	Chafer		17^0 19' 23"	73^0 47' 06"
12	15	Chafer		17^0 19' 29"	73^0 47' 13"
13	16	Taliye		17^0 19' 36"	73^0 47' 19"
14	17	Taliye		17^0 19' 41"	73^0 47' 28"
15	18	Gavaliwada		17^0 19' 24"	73^0 47' 34"
16	19	Taliye		17^0 19' 30"	73^0 47' 40"
17	20	Taliye		17^0 19' 41"	73^0 47' 45"
18	22	Pachgani		17^0 18' 25"	73^0 47' 10"
19	23	Pachgani		17^0 18' 29"	73^0 47' 23"
20	25	Chafer		17^0 18' 23"	73^0 46' 21"
21	26	Chafer		17^0 18' 53"	73^0 47' 05"
22	27	Chafer		17^0 19' 00"	73^0 47' 11"
23	28	Maneri		17^0 19' 05"	73^0 47' 19"
24	31	Gavaliwada		17^0 19' 18"	73^0 47' 57"
25	32	Pachgani		17^0 19' 26"	73^0 48' 02"
26	34	Pachgani		17^0 18' 14"	73^0 47' 24"
27	37	Pachgani		17^0 19' 11"	73^0 48' 21"
28	38	Maneri		17^0 19' 19"	73^0 48' 23"
29	40	Maneri		17^0 19' 24"	73^0 48' 39"
30	41	Lendori		17^0 19' 38"	73^0 48' 52"
31	42	Gavaliwada		17^0 19' 47"	73^0 48' 58"
32	43	Pachgani		17^0 18' 53"	73^0 48' 34"
33	45	Gavaliwada		17^0 19' 09"	73^0 48' 40"
34	46	Gavaliwada		17^0 19'17"	73^0 48' 43"
35	47	Gavaliwada		17^0 19' 24"	73^0 48' 48"
36	48	Gavaliwada		17^0 19' 30"	73^0 48' 49"
37	49	Pachgani		17^0 19' 36"	73^0 49' 12"
38	50	Bahe		17^0 18' 18"	73^0 48' 44"
39	51	Bahe		17^0 18' 26"	73^0 48' 46"
40	52	Bahe		17^0 18' 33"	73^0 48' 51"
41	55	Gavaliwada		17^0 18' 56"	73^0 49' 02"
42	56	Gavaliwada		17^0 19' 02"	73^0 49' 06"
43	61	Gavaliwada		17^0 18' 48"	73^0 49' 23"
44	62	Gavaliwada		17^0 18'49"	73^0 49' 40"
45	63	Gavaliwada		17^0 18' 53"	73^0 49' 52"

A.3. Parties and project participant(s)

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate whether the Party involved wishes to be considered as project participant (yes/no)
India	Panama Wind Energy Private Limited	NO

A.4. Reference of applied methodology and standardized baseline

- **Title**: ACM0002: Consolidated baseline methodology for grid connected electricity generation from renewable sources.
  Reference: Version 12.3.0, EB 66 (valid from 17th September 2010)[2]

The following tools have been used for the project activity under consideration –

- **Tool to calculate emission factor for an electricity system[5]**

[2] http://cdm.unfccc.int/methodologies/DB/UB3431UT9I5KN2MUL2FGZXZ6CV71LT

Reference: Version 02.2.1/EB – 63, Annex 19[3]

- **Tool for the demonstration and assessment of additionality**[6]
  Reference: Version 06.0.0, EB- 65, Annex 21[4]

A.5. Crediting period of project activity

Type of crediting period	Fixed
Crediting period from	05/12/2012 to 04/12/2022
Length of the Crediting Period	10 Years 00 months
Monitoring period from	05/12/2012 to 01/05/2015
Length of the Monitoring Period	878 Days

A.6. Contact information of responsible persons/entities

Organization name	Panama Wind Energy Private Limited
Contact person	Mr Dinesh Jagdale
Title	Director & Chief Operating Officer
Address	1st Floor, Lunkad Towers, Viman Nagar, PIN 411 014, Pune Maharashtra.
Telephone	+91 20 67287405 +91 9822035814
Email	djagdale@panama-group.com

SECTION B. Implementation of project activity

B.1. Description of implemented registered project activity

Project sky, consist of 100.8 MW of the total installed capacity, comprising commissioning of 63 WTGs of 1.6 MW each. However out of the total installed capacity 45 WTGs of 1.6 MW is commissioned as detailed below and further 18 WTGs is yet to undergo implementation stage. Thus out of the total installed 100.8 MW capacity, only 72 MW is commissioned. Further remaining 28.8 MW is yet to commission. Commissioning schedule is given as below:

WTG ID	Date of commissioning
Location No. - 9,10,11,12,13	22-Feb-13
Location No. - 8	22-Apr-13
Location No. - 31	13-Jun-13
Location No. - 45,47,48	13-Jun-13
Location No. - 16,20,38,43	22-Apr-13
Location No. - 4, 49	1-Jan-14
Location No. - 42	7-Jul-13
Location No. - 50,51	13-Feb-14
Location No. - 5,6	2-Jul-13
Location No. - 7	2-Jul-13
Location No. - 14,17,26	10-May-13
Location No. - 41,46	28-May-13
Location No. - 22,23,34	28-May-13
Location No. - 18,37,55,63	28-May-13

[3] http://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-07-v2.2.1.pdf

[4] http://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-01-v6.0.0.pdf

Location No. - 40	13-Feb-14
Location No. - 52,56,62	1-Jan-14
Location No. - 61	7-Jul-13
Location No. - 32	26-Oct-13
Location No. - 15,19,25,27,28	6-Mar-13

Wind Turbine Generator (WTG) are installed in Maharashtra state. The technology used for the project activity is of GE XLE 1.6 MW machines.

All the WTGs have run successfully during the reported monitoring period. All the physical and technical features as stated in the registered PDD are in place and project has been operated as described in the registered PDD.

No events or situations happened during the reported monitoring period which can alter the applicability of the applied methodology.

B.2. Post-registration changes

B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline

There is no request for deviation applied during this monitoring period.

B.2.2. Corrections

There have not been any corrections to project information or parameters fixed at validation during the current monitoring period.

B.2.3. Changes to start date of crediting period

There is no change proposed in the start date of crediting period.

B.2.4. Inclusion of a monitoring plan to the registered PDD that was not included at registration

Not applicable as, registered PDD includes monitoring plan.

B.2.5. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline

No permanent changes from registered monitoring plan, applied methodology or applied standardized baseline, is applicable.

B.2.6. Changes to project design of registered project activity

Not applicable

B.2.7. Types of changes specific to afforestation or reforestation project activity

Not applicable

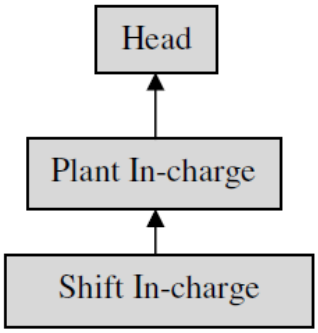
SECTION C. Description of monitoring system

Roles & Responsibility Structure:

The monitoring plan is developed in accordance with the modalities and procedures for CDM project activities and is proposed for grid-connected wind power project being implemented in Maharashtra, India. The monitoring plan, which will be implemented by the project proponent describes about the monitoring organisation, parameters to be monitored, monitoring practices, quality assurance, quality control procedures, data storage and archiving.

The authority and responsibility for registration, monitoring, measurement, reporting and reviewing of the data rests with the project proponent. PP proposed the following structure for data monitoring, collection, data archiving and calibration of equipment's for this project activity. The team comprises of the following members:-

Organisational Structure for Monitoring



PP has assigned the responsibility of operation and maintenance of WTGs to GE India Industrial private limited.

Responsibilities of Head: Overall functioning and maintenance of the project activity.

Responsibilities of Plant In-charge: Responsibility for Maintains the data records, ensures completeness of data, and reliability of data (calibration of equipment's).

Responsibilities of Shift In-charge: Responsibility for day to day data collection and maintains day to day log book for monitored data.

QA/QC procedures:
The energy meters at the feeders are maintained and owned by MSEB. Neither the project proponent nor the site personnel have any control over it. The records will be cross-checked with the records of sold electricity to MSEDCL. The meters are calibrated by MSEB at-least once in three years.

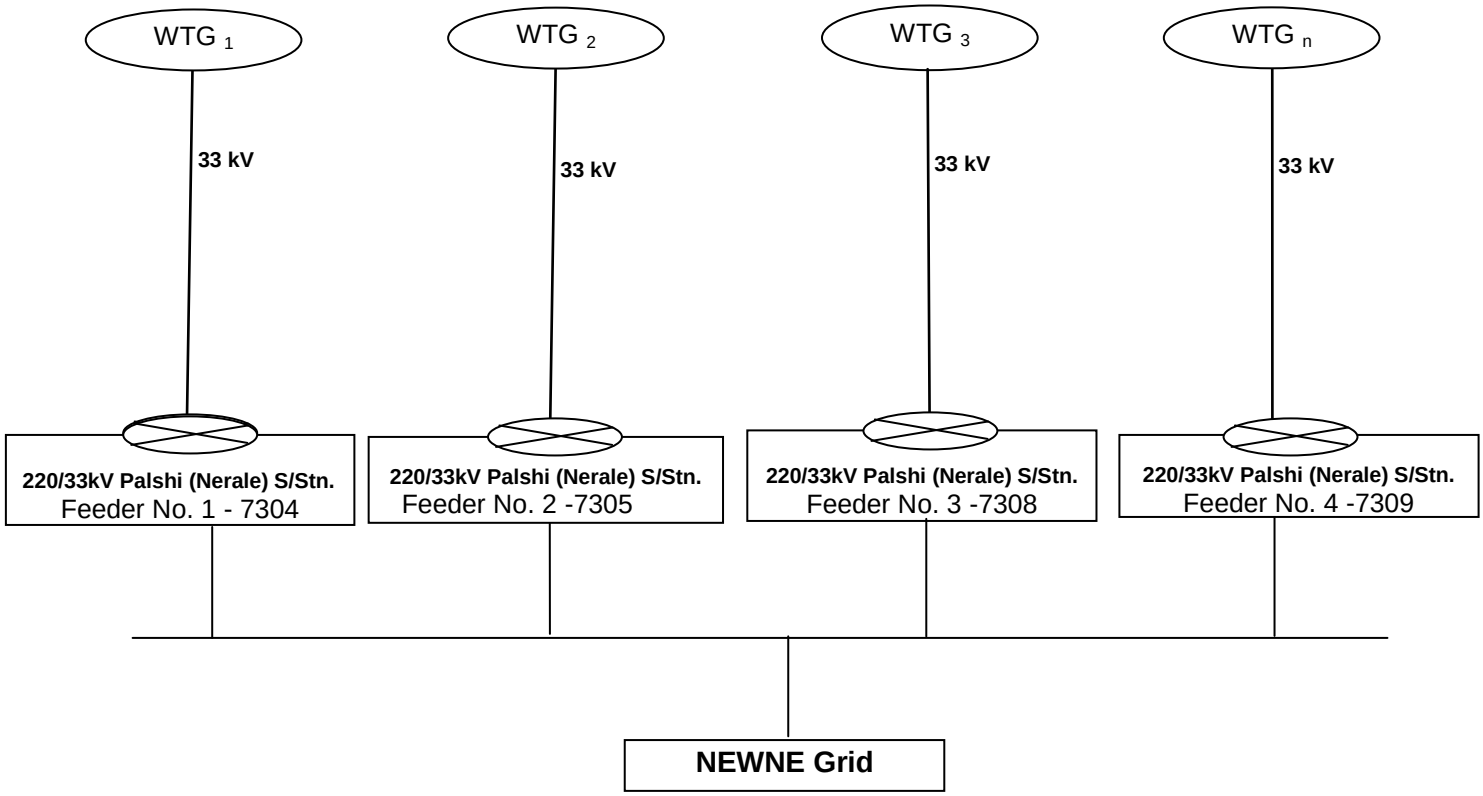
Data Archiving:
Monthly data shall be archived electronically and in paper form and stored for the entire crediting period and two years thereafter.

Training and maintenance requirements:
Training on the machine is an essential pre-requisite, to ensure necessary safety of man and machine. Further, in order to maximize the output from the WTGs, it is extremely essential, that the engineers and technicians understand the machines and keep them in good health. In order to ensure, that O&M team is deft at handling technical snags on top of the turbine, the necessity of ensuring that they are capable of climbing the tower with absolute ease and comfort has been established. Each and every site personnel is provided with proper training to meet the requirements of the Operations and maintenance. This ultimately leads to creativity in problem solving.

Line Diagram to show the monitoring system with appropriate voltage levels is given below

The aforementioned diagram represents the monitoring systems, voltage levels and metering arrangements at the Project site. The power generated by the WTGs implemented under the project are connected to feeder meters located at substation. There are 4 feeders dedicated for WTGs covered under this project activity only. Pair of check meters and main meters is provided at each of the four feeders. The main meter reading at the 4 feeders at sub-station is jointly undertaken by MSEDCL and project proponent representatives.

Power generated by the WTGs is collected at 33 kV and fed to pooling (sub) station near Nerale Village (8 kms away), where it is stepped up to 220 kV (national grid). The pooling station itself is then connected to existing 2X220 kV single circuit lines (750m away) from Koyana (Pophali) to Karad and Pedambe to Karad.



SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante or at renewal of crediting period

Data/parameter:	$EF_{grid,OM,y}$
Unit	tCO_2/MWh
Description	Operating margin CO_2 emission factor for NEWNE grid in the year y
Source of data	"Baseline Carbon Dioxide Emission Database Version 6.0" published by the Central Electricity Authority, Ministry of Power, Government of India.
Value(s) applied)	0.9941
Choice of data or measurement methods and procedures	Calculated as per ACM0002 with 3 years vintages (2007-08,2008-09,2009 10) data obtained from "CO2 Baseline Database for Indian Power Sector" version 6 published by the CEA, MoP, GoI, which is based on " tool to calculate emission factor for an electricity system, version 2.2.1"

Purpose of data	Calculation of baseline emissions or baseline net GHG removals by sinks
Additional comments	Computed once during PDD finalization (ex-ante).

Data/parameter:	**$EF_{grid,BM,y}$**
Unit	tCO_2/MWh
Description	This is the build margin for the NEWNE grid of India
Source of data	"CO_2 Baseline Database for Indian Power Sector" version 6 published by the CEA, MoP, GoI. Weblink: www.cea.nic.in
Value(s) applied)	0.8123
Choice of data or measurement methods and procedures	Calculated as per ACM0002 with year 2009-10 data obtained from "CO2 Baseline Database for Indian Power Sector" version 6 published by the CEA, MoP, GoI. Which is based on "tool to calculate emission factor for an electricity system, version 2.2.1"
Purpose of data	Calculation of baseline emissions or baseline net GHG removals by sinks
Additional comments	Computed once during PDD finalization (ex-ante).

Data/parameter:	**$EF_{grid,CM,y}$**
Unit	tCO_2/MWh
Description	This is the combined margin for the NEWNE grid of India
Source of data	CEA database version 6
Value(s) applied)	0.9486
Choice of data or measurement methods and procedures	Combined margin emission factor has been calculated by the Central Electricity Authority in accordance with CDM methodology: ACM0002 and tool to calculate the emission factor for an electricity system.
Purpose of data	Calculation of baseline emission
Additional comments	This is fixed ex-ante and it will remain same throughout during the crediting period.

D.2. Data and parameters monitored

Data/parameter:	**$EG_{facility,y}$**
Unit	MWh/year
Description	Quantity of net electricity generation supplied by the project plant/unit to the grid in year y
Measured/calculated/default	Calculated
Source of data	Credit note/ reports generated by MSEDCL
Value(s) of monitored parameter	195,569
Monitoring equipment	Electronic tri-vector energy Meters are used for monitoring.
Measuring/reading/recording frequency:	Recording Frequency: Monthly from Energy Meter, Summarized Annually

Calculation method (if applicable):	Accuracy Class: 0.2s Archiving Policy: Paper & Electronic For measuring the energy delivered by the project activity, one set of main meters (part of interconnection facilities) and check meters will be provided at each of the 4 feeders by the project proponent and respective electricity distribution company (MSEDCL). Monthly joint meter readings of the main meters and check meters located at 4 feeders (sub-station) will be taken by the designated officials of the company and MSEDCL. The summation of all 4 feeder meters reading will be used for billing and emission reduction calculation purpose. Monthly joint meter readings will be taken by the designated officials of the two parties on the synchronisation date of each unit as well as once during the monthly cycle.
QA/QC procedures:	The main and check meters will be of accuracy class 0.2S and shall be calibrated at least once in three years. The records will be cross-checked with the records of sold electricity to MSEDCL.
Purpose of data:	Calculation of baseline emission.
Additional comments:	The readings of each of the main meters located at 4 feeders will be used for emission reduction calculation purpose. These 4 feeders will be connected to the WTGs covered in the project activity only.

D.3. Implementation of sampling plan

Not Applicable

SECTION E. Calculation of emission reductions or GHG removals by sinks

E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

As per the approved methodology: ACM0002 *"Consolidated baseline methodology for grid connected electricity generation from renewable sources. (Version 12.3.0)"* baseline emissions for the project activity are calculated by multiplying the net quantity of electricity supplied by this project activity (EGBL, y) with the CO_2 baseline emission factor for the electricity displaced due to the project (EFCO2) as follows:

$$BE_{y} = EF_{CO2,\,grid,\,y} - EG_{BL,\,y}$$

Where,

$EF_{CO2,grid,y}$	=	Baseline emission factor
	=	0.9486 tCO_2e/MWh
$EG_{BL,y}$	=	Net electricity supplied to the NEWNE regional grid (MWh)
	=	195,569 MWh
BE_y	=	185,517 tCO_2e

E.2. Calculation of project emissions or actual net GHG removals by sinks

Since the project activity is a renewable energy project which generates electricity using wind power therefore there are no resulting project emissions.

E.3. Calculation of leakage

No leakage is considered from the project activity as per approved methodology.

E.4. Summary of calculation of emission reductions or net GHG removals by sinks

Item	Baseline emissions or baseline net GHG removals by sinks (t CO_2e)	Project emissions or actual net GHG removals by sinks (t CO_2e)	Leakage (t CO_2e)	GHG emission reductions or net GHG removals by sinks (t CO_2e) achieved in the monitoring period		
				Up to 31/12/2012	From 01/01/2013	Total amount
Total	185,517	0	0	0	185,517	185,517

E.5. Comparison of actual emission reductions or net GHG removals by sinks with estimates in registered PDD

Item	Values estimated in ex ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO_2e)	320,049	185,517

E.6. Remarks on difference from estimated value in registered PDD

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From E.5 above, we can observe that actual emission reduction for the current monitoring is lower than estimated emission reductions by -42.03%, as out of the envisaged 63 WTGs, 18 WTGs are yet to commission, this has resulted in less CERs as compared to registered PDD for this monitoring period.

Appendix 1. Contact information of project participants and responsible persons/entities

Project participant and/or responsible person/ entity	☒ Project participant ☐ Person/entity responsible for completing the CDM-MR-FORM
Organization name	Panama Wind Energy Private Limited
Street/P.O. Box	Viman Nagar
Building	1st Floor, Lunkad Towers
City	Pune
State/region	Maharashtra
Postcode	411 014
Country	India
Telephone	+91 20 26125060
Fax	+ 91 20 26120580
E-mail	
Website	
Contact person	
Title	Director & Chief Operating Officer
Salutation	Mr.
Last name	Jagdale
Middle name	
First name	Dinesh
Department	
Mobile	+91 9822035814
Direct fax	+ 91 20 26120580
Direct tel.	+91 20 67287405
Personal e-mail	djagdale@panama-group.com

Project participant and/or responsible person/ entity	☐ Project participant ☒ Responsible person/ entity for completing the CDM-MR-FORM
Organization name	EKI Energy Services Limited
Street/P.O. Box	Opp. Gujarati Girls Collage, Maharani Road
Building	325 Block -C , Prem Trade Centre
City	Indore
State/Region	Madhya Pradesh
Postcode	452001
Country	India
Telephone	+91 731 428 9086
Fax	-
E-mail	rucha@enkingint.org
Website	www.enkingint.org
Contact person	-
Title	Consultant
Salutation	Ms.

Last name	Natu
Middle name	-
First name	Rucha
Department	Operations Management
Mobile	-
Direct fax	NA
Direct tel.	+91 731 428 9086
Personal e-mail	-

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Document information

Version	*Date*	*Description*
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from *F-CDM-MR* to *CDM-MR-FORM*; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.

Decision Class: Regulatory
Document Type: Form
Business Function: Issuance
Keywords: monitoring report