



**Monitoring report form for CDM project activity  
(Version 07.0)**

*Complete this form in accordance with the instructions attached at the end of this form.*

**MONITORING REPORT**

<b>Title of the project activity</b>	Los Hierros Hydroelectric Power Plant	
<b>UNFCCC reference number of the project activity</b>	8427	
<b>Version number of the PDD applicable to this monitoring report</b>	5	
<b>Version number of this monitoring report</b>	1.0	
<b>Completion date of this monitoring report</b>	10/07/2020	
<b>Monitoring period number</b>	First monitoring period	
<b>Duration of this monitoring period</b>	12/04/2014 – 29/02/2020	
<b>Monitoring report number for this monitoring period</b>	N/A	
<b>Project participants</b>	BESALCO CONSTRUCCIONES S.A. Empresa Eléctrica Aguas del Melado SpA	
<b>Host Party</b>	Chile	
<b>Applied methodologies and standardized baselines</b>	ACM0002 ver. 13.0.0 – Consolidated baseline methodology for grid-connected electricity generation from renewable sources	
<b>Sectoral scopes</b>	1 : Energy industries (renewable / non-renewable sources)	
<b>Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period</b>	Amount achieved before 1 January 2013	Amount achieved from 1 January 2013
	0 tCO <sub>2</sub> e	457,410 tCO <sub>2</sub> e
<b>Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the PDD</b>	501,744 tCO <sub>2</sub> e	

## SECTION A. Description of project activity

### A.1. General description of project activity

“Los Hierros Hydroelectric Plant” aims to use the hydropower potential in the existing irrigation canal El Melado by constructing a run-of river hydroelectric power plant with 22.2 MW<sup>1</sup>.

The electricity generated by the project activity is fed into the Central Interconnected System (Sistema Interconectado Central - SIC) in Chile and in the absence of the project activity, the electricity would have been generated by the operation of grid-connected power plants (based on renewable and fossil sources) and by the addition of new generation power plants.

“Los Hierros Hydroelectric Plant” considers two Francis Turbines, a nominal flow of 25.3 m<sup>3</sup>/s and 107.39 m net head. The use of existing infrastructure such as the irrigation canal El Melado allows reducing significantly the impacts generated by the project activity. The project activity will not impact the water supply for irrigation use because it will operate with water surplus.

The total emission reductions achieved during this monitoring period (12/04/2014 to 29/02/2020) are 457,410 tCO<sub>2</sub>e.

### A.2. Location of project activity

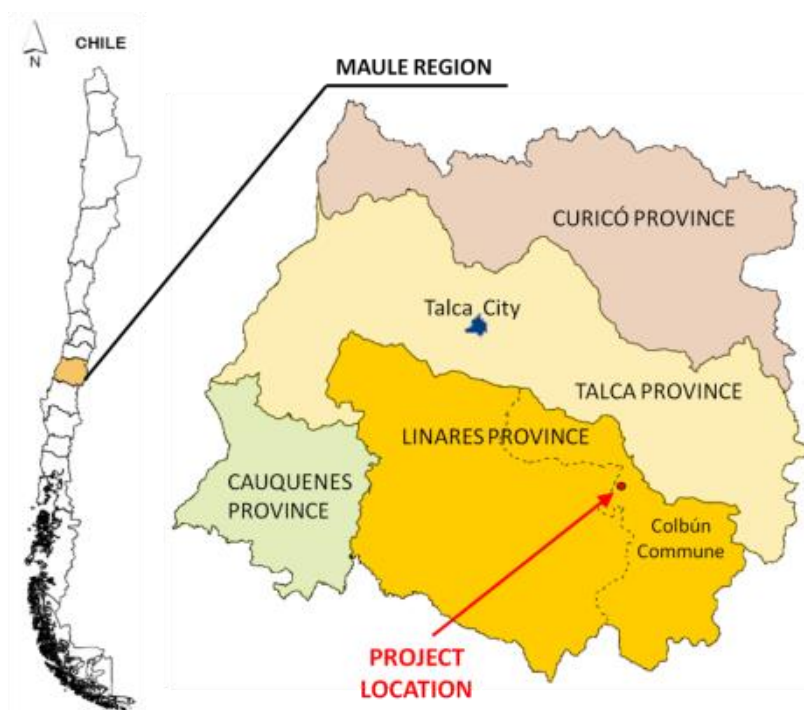
The project activity is located about 130 kilometers Southeast of the city of Talca (region capital) in Melado River Basin.

Region of Maule (VII Region) / Province of Linares. Colbun Commune. Chile.

The specific coordinates of the project activity (Power House) are: N 6029850, E 313650 (UTM, ZONE 19 S DATUM WGS 84).

The location of the project activity is illustrated in the next figure.

**Figure 1: Location of the project activity**



<sup>1</sup> Please refer to CAR 01 in the validation report (pages 58 and 158) of the mentioned document.

**A.3. Parties and project participants**

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Chile (host Party)	BESALCO CONSTRUCCIONES S.A. (Private entity) Empresa Eléctrica Aguas del Melado SpA (Private entity)	No

**A.4. References to applied methodologies and standardized baselines**

The baseline and monitoring methodology used in this project activity is ACM0002 “Consolidated baseline methodology for grid-connected electricity generation from renewable sources”, Version 13.0.0.

The usage of this methodology for the project activity includes the use of:

- Tool to calculate the emission factor for an electricity system, Version 02.2.1.
- Tool for the demonstration and assessment of additionality, Version 06.0.

**A.5. Crediting period type and duration**

The project activity considers a renewable crediting period of 7 years, with the following start and end dates: 12/04/2014 – 11/04/2021. This is the first monitoring period of this first crediting period.

**SECTION B. Implementation of project activity****B.1. Description of implemented project activity**

Los Hierros Hydroelectric Plant is a run-of-river hydroelectric power plant that use the water surplus of El Melado irrigation canal to produce electricity that is delivered to the grid (no reservoir is involved).

- a) Description of the installed technology, technical processes and equipment.

The main equipments for the project activity were imported from Annex I countries and the technology applied is environmentally safe and sound as reflected in the environmental approval.

The specific characteristics of the electromechanic equipment are the following:

TURBINES	
Type	Francis
Units	2
Net head	107.39 m
Rated flow	12.65 m <sup>3</sup> /s (each turbine)
Rated speed	500 rpm
Rated capacity	12.46 MW (each turbine)
Lifetime <sup>2</sup>	150,000 hours
Efficiency	94.33%
GENERATORS	
Type	Synchronous
Units	2

<sup>2</sup> Default value provided in “Tool to determine the remaining lifetime of equipment”, EB 50 Annex 15.

Rated voltage	6.6 kV
Frequency	50 Hz
Lifetime <sup>2</sup>	25 years
Efficiency	97.6%

The 22.2 MW project activity has been designed for 25.3 m<sup>3</sup>/s rated flow but it can operate with higher flow (this reduce the efficiency) and it is expected to generate 125,960 MWh/year with a load factor of 65.6%.

The project activity has a continuous electricity meter (ANSI class 2, accuracy 0.2) located at Los Hierros substation (point of connection with the SIC); and two secondary meters (ANSI class 10; accuracy 0.5) to be used as a backup, are placed at the connection point of the generation.

The water demand for irrigation purposes is not constant during the year (due to the seasonal nature of the crops in the area and the seasonal rains). As part of the agreement between the project developer and El Melado Association, the project activity will use the water surplus in El Melado canal: when the water (or part of it) will not to be used downstream by the members of El Melado Association then the project will divert it from El Melado canal into the project facilities in order to generate electricity. Thus, the water supply for irrigation use will not be affected.

The project considers the following facilities:

- Connection and Derivation canal to the power plant
- Adduction tunnel
- Forebay tank
- Penstock
- Power House
- Discharge canal to the river

The following figure shows a schematic view of the existing El Melado canal and the new facilities.

**Figure 2: Schematic view of the project**



b) Information on the implementation and actual operation of the project activity.

The following table shows relevant dates of the project activity:

Activity	Date
End of construction	30/10/2013
Test period start date	18/12/2013 (first turn)
Test period end date	12/04/2014
Commissioning date	October to December 2013
Start of operation	12/04/2014

## **B.2. Post-registration changes**

### **B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents**

Not applicable. This section is left blank intentionally.

### **B.2.2. Corrections**

Not applicable. This section is left blank intentionally.

### **B.2.3. Changes to the start date of the crediting period**

There has been a change to the start date of the crediting period. The changed start date is the start of this monitoring period.

The change was requested directly to the secretariat on 20/02/2020 and on 21/02/2020 it was notified by the secretariat that the change was implemented.

### **B.2.4. Inclusion of monitoring plan**

Not applicable. This section is left blank intentionally.

### **B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents**

The following changes are being submitted with this monitoring report as part of the request for issuance (post-registration change – issuance track) as applicable from this monitoring period.

- The connection point to the electricity system is Los Hierros Substation.
- There are two electricity meters (located at the connection point of the generators) that are used as backup (with a different accuracy class).
- The calibration frequency of the meters has been modified following the national regulations (Technical Annex of the Technical Standard on Security and Service Quality from May 2018).

Revised PDD v6, dated 29/06/2020.

### **B.2.6. Changes to project design**

Not applicable. This section is left blank intentionally.

### **B.2.7. Changes specific to afforestation or reforestation project activity**

Not applicable. This section is left blank intentionally.

## **SECTION C. Description of monitoring system**

As no leakage effects are part of the project activity (in accordance with ACM0002), and project emissions are 0 because no reservoir is involved, only Baseline Emissions are considered in

calculations; furthermore, the Emission Factor is determined in an ex-ante basis, then the only monitored parameter required for the emission reduction calculation is Electricity Generation.

### **INSTITUTIONAL ARRANGEMENTS FOR DATA COLLECTION**

The data from electricity measurements is automatically gathered from the main meter and automatically recorded in a database. At the same time the data will be automatically reported to the CDEC-SIC. The actions described before are controlled by a data acquisition and control system.

**Operations Chief of the power plant:** is responsible to check that the automatic data acquisition and control system is working properly. If the system fails, the operations chief will be responsible for the direct download and record of information from the meter.

**Commercial Manager:** is responsible for the revision of the CDEC's Energy Balance, comparing it with the measured electricity generation by the power plant. He also cross checks the monitored electricity generation against sales receipts.

### **INSTITUTIONAL ARRANGEMENTS FOR EMISSION REDUCTION CALCULATIONS**

**General Manager:** is ultimately responsible for the CDM team, allocating resources for implementation, maintenance and development.

**CDM Manager:** Before the starting of the first crediting period a CDM manager was designated, who is responsible for emission reduction calculation, preparing emission reductions reports on a monthly basis; for this she will gather and review the information of Electricity Generation (provided by the Commercial Manager). Emission reduction reports are provided to the General Manager and Environmental Manager. The CDM Manager will also prepare the Monitoring Report for CDM verification.

**Environmental Manager:** will examine the reports of emission reduction calculations for possible anomalies in data and will corroborate it with previous reports to corroborate consistency.

### **GENERAL ARRANGEMENTS**

The monitoring procedures, data management, equipment calibration and maintenance schedules are part of the operational procedures of the power plant, and will comply with manufacturer recommendations.

In order to measure the net electricity delivered to the grid, the meter will be physically located at the high voltage side of the transformer, in substation Los Hierros (point of connection with the SIC).

The accuracy of the electricity meter is verified according with the national regulations. The verification and maintenance of the equipments will be carried out by a reputed external entity according to manufacturer recommendations.

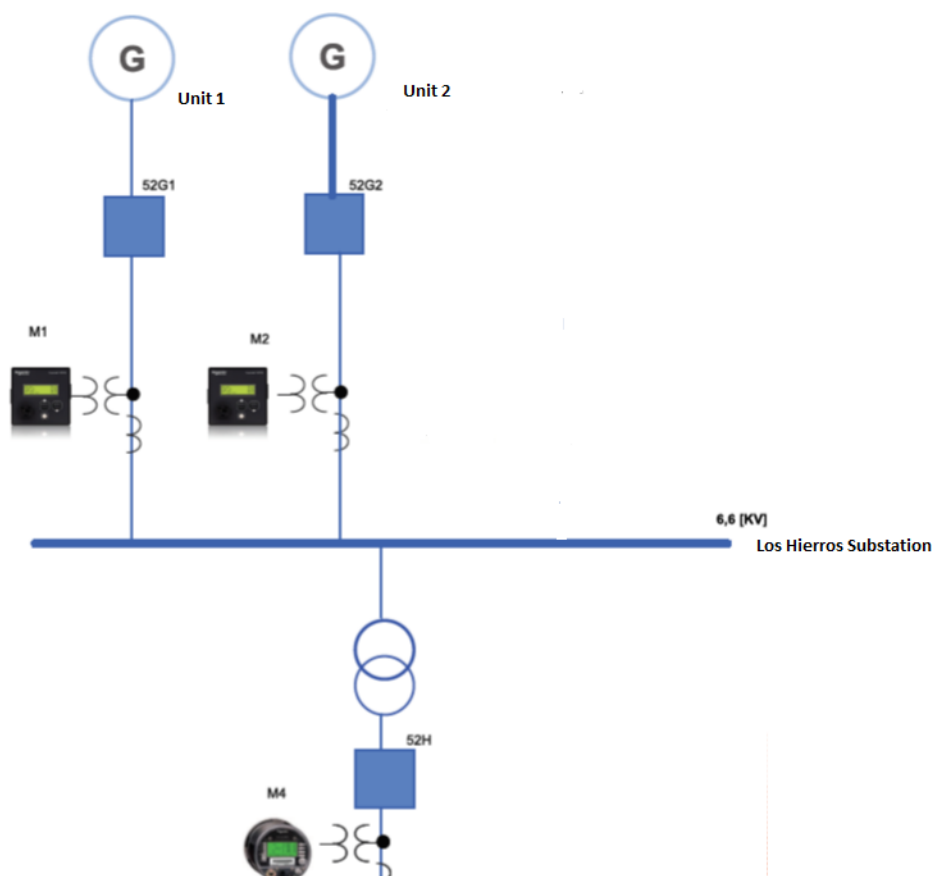
The secondary meters are located in the connection point of the generator, and are used as a backup.

The sales receipts used for crosschecking are elaborated based on the Energy Balance prepared by the "Dirección de Peajes" (Tolls Office) of the CDEC-SIC, prepared as stated on the procedure "Cálculo y Determinación de Transferencias Económicas de Energía" (calculations and determination of the energy economical transferences). The provisions related with electricity measurements are defined in Article 2 (page 3) and Annex 1.

CDM manager is responsible that all the personal participating in the monitoring process is properly trained in the CDM monitoring requirements.

Monitoring data required for the verification and emission of CERs will be kept for at least two years after the end of the crediting period.

Figure 3 Monitoring points:



## SECTION D. Data and parameters

### D.1. Data and parameters fixed ex ante

Data/Parameter	$NCV_{i,y}$
Unit	GJ /t
Description	Net calorific value (energy content) of fossil fuel type $i$ in year $y$ .
Source of data	"BALANCE NACIONAL DE ENERGÍA 2008", Comisión Nacional de Energía. (National Energy Balance 2008, National Energy Commission), sheet "CUADROA2". Available at: <a href="http://www.cne.cl/cnewww/export/sites/default/06_Estadisticas/Documentos/BNE2008.xls">http://www.cne.cl/cnewww/export/sites/default/06_Estadisticas/Documentos/BNE2008.xls</a>
Value(s) applied	Data used is presented in the spreadsheet for Grid Emission Factor calculation. Fuel Oil = 43.93 Diesel = 45.61 Coal = 29.29 Petcoke = 29.29 Natural Gas = 39.08 LNG = 40.90
Choice of data or measurement methods and procedures	Values from the fuel supplier of the power plants are not available for the project participant. "BALANCE NACIONAL DE ENERGÍA 2008" is the most recent version available (at the time of submission of the registered PDD) of the national energy balance.



Purpose of data/parameter	Calculation of baseline emissions
Additional comments	<b>Parameter fixed for the ex-ante calculation of <math>EF_{grid,CM,y}</math> as per the Tool to calculate the emission factor for an electricity system, Version 02.2.1.</b> Data will be kept for two years after the end of the crediting period or the last issuance of CER's for this project activity, whatever occurs later.

<b>Data/Parameter</b>	<b><math>EF_{CO2,i,y}</math> and <math>EF_{CO2,m,i,y}</math></b>
Unit	t CO <sub>2</sub> /GJ
Description	CO <sub>2</sub> emission factor of fossil fuel type <i>i</i> in year <i>y</i> .
Source of data	IPCC default values at the lower limit of the uncertainty at a 95% confidence interval as provided in table 1.4 of Chapter1 of Vol. 2 (Energy) of the 2006 IPCC Guidelines on National GHG Inventories.
Value(s) applied	Fuel Oil = 0.0755 Diesel = 0.0726 Coal = 0.0895 Petcoke = 0.0829 Natural Gas = 0.0543 LNG = 0.0583
Choice of data or measurement methods and procedures	Values from the fuel supplier of the power plants (in invoices) are not available for the project participant. There are no regional or national average default values in the energy statistics/energy balance.
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	<b>Parameter fixed for the ex-ante calculation of <math>EF_{grid,CM,y}</math> as per the Tool to calculate the emission factor for an electricity system, Version 02.2.1.</b> Data will be kept for two years after the end of the crediting period or the last issuance of CER's for this project activity, whatever occurs later.

<b>Data/Parameter</b>	<b><math>EG_{m,y}</math> and <math>EG_{k,y}</math></b>
Unit	MWh
Description	Net quantity of electricity generated and delivered to the grid by power unit <i>m</i> or <i>k</i> in year <i>y</i> .
Source of data	Files "Operación Real Anual" (Real Annual Operation) for 2010, 2009 and 2008, available at CDEC-SIC website ( <a href="https://www.cdec-sic.cl/est_opera_privada.php">https://www.cdec-sic.cl/est_opera_privada.php</a> ).
Value(s) applied	Data used is presented in Annex 3 of the registered PDD and in the spreadsheet for Grid Emission Factor calculation approved in validation.
Choice of data or measurement methods and procedures	Is official data provided by the dispatch center.
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	<b>Parameter fixed for the ex-ante calculation of <math>EF_{grid,CM,y}</math> as per the Tool to calculate the emission factor for an electricity system, Version 02.2.1.</b> Data will be kept for two years after the end of the crediting period or the last issuance of CER's for this project activity, whatever occurs later.

<b>Data/Parameter</b>	<b><math>FC_{i,m,y}</math></b>
Unit	t
Description	Amount of fossil fuel type <i>i</i> consumed by power unit <i>m</i> in year <i>y</i> .
Source of data	CDEC-SIC's yearbook: "Estadísticas de Operación 2001-2010", page 68-71, available at <a href="https://www.cdec-sic.cl/datos/anuario2011.pdf">https://www.cdec-sic.cl/datos/anuario2011.pdf</a>
Value(s) applied	Data used is presented in Annex 3 of the registered PDD and in the spreadsheet for Grid Emission Factor calculation approved in validation.
Choice of data or measurement methods and procedures	"Estadísticas de Operación 2001-2010" is the most recent version available (at the time of submission of the CDM-PDD) of the dispatch center's official publication.



Purpose of data/parameter	Calculation of baseline emissions
Additional comments	<b>Parameter fixed for the ex-ante calculation of <math>EF_{grid,CM,y}</math> as per the Tool to calculate the emission factor for an electricity system, Version 02.2.1.</b> Data will be kept for two years after the end of the crediting period or the last issuance of CER's for this project activity, whatever occurs later.

<b>Data/Parameter</b>	$\eta_{m,y}$
Unit	-
Description	Average net energy conversion efficiency of power unit $m$ in year $k$ .
Source of data	Default values provided in Annex 1 of "Tool to calculate the emission factor for an electricity system" version 02.2.1".
Value(s) applied	Oil (Open cycle, new) 39.5% CSBF (old) 36.5% Natural Gas (Open Cycle, new) 39.5%
Choice of data or measurement methods and procedures	The diesel power plants for which only data on electricity generation and fuel type is available started operation after 2000. The only plant with CFBS system for which only data on electricity generation and fuel type is available was constructed before 2000. The only natural gas fired power plant for which only data on electricity generation and fuel type is available was constructed after 2000.
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	<b>Parameter fixed for the ex-ante calculation of <math>EF_{grid,CM,y}</math> as per the Tool to calculate the emission factor for an electricity system, Version 02.2.1.</b> Data will be kept for two years after the end of the crediting period or the last issuance of CER's for this project activity, whatever occurs later.

## D.2. Data and parameters monitored

<b>Data/Parameter</b>	$EG_{facility,y}$
Unit	MWh
Description	Quantity of net electricity generation supplied by the project plant/unit to the grid in the year $y$ .
Measured/calculated/default	Measured continuously using electronic electricity meter.
Source of data	Electricity meter
Value(s) of monitored parameter	676,043 MWh during the monitoring period

Monitoring equipment	<p>Main bidirectional continuous electricity meter located at the high voltage side of the transformer, at Los Hierros substation (point of connection with the grid):  Type: ION 8600  Model: M8600B4E0H5E0A0A  Manufacturer: Schneider Electric  Accuracy class: 0,2  Serial number: MT-1203A647-01  Date of last verification: 11/11/2019</p> <p>Back-up electricity meters located at the connection point of the generators:  Type: ION 7350  Model: M7350A0B0C0C1A0A  Manufacturer: Schneider Electric  Accuracy class: 0,5  Serial number: MC-1203A420-11  Date of last verification: 12/11/2019</p> <p>Type: ION 7350  Model: M7350A0B0C0C1A0A  Manufacturer: Schneider Electric  Accuracy class: 0,5  Serial number: MC-1203A419-11  Date of last verification: 11/11/2019</p>
Measuring/reading/recording frequency	Continuous measurements are recorded every 15 minutes and consolidated in hourly and monthly basis.
Calculation method (if applicable)	Not applicable.
QA/QC procedures	<p>Measurements are cross checked with records for sold electricity.  The verification and maintenance of the equipments is carried by a reputed external entity according to manufacturer specifications.  The accuracy of the electricity meter is verified in accordance to the national regulations.  The secondary electricity meters (located at the connection point of the generators) are used as backup.</p>
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	Data is archived electronically and will be kept at least for two years after the end of this crediting period.

### D.3. Implementation of sampling plan

Not applicable.

## SECTION E. Calculation of emission reductions or net anthropogenic removals

### E.1. Calculation of baseline emissions or baseline net removals

According to the selected approved methodology (ACM0002 version 13.0.0, referred to Consolidated baseline methodology for grid-connected electricity generation from renewable sources), the baseline emissions are calculated using the following formula:

$$BE_y = EG_{PJ,y} \cdot EF_{grid,CM,y}$$

Where:

$BE_y$  = Baseline emissions in year y (tCO<sub>2</sub>/yr)

$EG_{PJ,y}$  = Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the CDM project activity in year y (MWh/yr).

$EF_{grid, CM, y}$  = Combined Margin CO<sub>2</sub> emission factor for grid connected power generation in year y calculated using the latest version of the “Tool to calculate the emission factor for an electricity system” (tCO<sub>2</sub>/MWh).

The CO<sub>2</sub> emission factor for national connected grid ( $EF_{grid, CM, y}$ ) was calculated ex-ante using the formula for the Combined Margin Emission Factor of the “Tool to calculate the emission factor for an electricity system v.02.2.1” in the registered PDD. The formula involves the weighted average Operating Margin emission factor ( $EF_{grid, OM, y}$ ) and Build Margin emission factor ( $EF_{grid, BM, y}$ ) as follows:

$$EF_{grid, CM, y} = EF_{grid, OM, y} \times w_{OM} + EF_{grid, BM, y} \times w_{BM}$$

Where:

$EF_{grid, BM, y}$  = Build margin CO<sub>2</sub> emission factor in year y (tCO<sub>2</sub>/MWh) .

$EF_{grid, OM, y}$  = Operating margin CO<sub>2</sub> emission factor in year y (tCO<sub>2</sub>/MWh.)

$w_{OM}$  = Weighting of operating margin emissions factor (%).

$w_{BM}$  = Weighting of build margin emissions factor (%).

The  $EF_{grid, CM, y}$  was calculated and validated in the registered PDD: 0.6766 tCO<sub>2</sub>/MWh.

Year	EG <sub>facility, y</sub> (MWh)	EF <sub>grid, CM, y</sub> (tCO <sub>2</sub> /MWh)	BE <sub>y</sub> (tCO <sub>2</sub> )
12/04/2014 – 31/12/2014	91,299	0.6766	61,773
2015	128,300	0.6766	86,808
2016	110,032	0.6766	74,448
2017	117,279	0.6766	79,351
2018	120,047	0.6766	81,224
2019	103,280	0.6766	69,879
01/01/2020 – 29/02/2020	5,805	0.6766	3,927
<b>Total</b>	<b>676,043</b>	<b>0.6766</b>	<b>457,410</b>

## E.2. Calculation of project emissions or actual net removals

The project activity is a run-of-river hydroelectric power plant that does not involve any reservoir. Thus, according to the applicable methodology (ACM0002 v.13), the project does not generate GHG emissions; PE<sub>y</sub> = 0

## E.3. Calculation of leakage emissions

According to the applicable methodology (ACM0002 v.13) no leakage emissions are considered; LE<sub>y</sub> = 0.

## E.4. Calculation of emission reductions or net anthropogenic removals

	Baseline GHG emissions or baseline net GHG removals (t CO <sub>2</sub> e)	Project GHG emissions or actual net GHG removals (t CO <sub>2</sub> e)	Leakage GHG emissions (t CO <sub>2</sub> e)	GHG emission reductions or net anthropogenic GHG removals (t CO <sub>2</sub> e)		
				Before 01/01/2013	From 01/01/2013	Total amount
<b>Total</b>	457,410	0	0	0	457,410	457,410

**E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD**

Amount achieved during this monitoring period (t CO <sub>2</sub> e)	Amount estimated ex ante for this monitoring period in the PDD (t CO <sub>2</sub> e)
457,410	501,744

**E.5.1. Explanation of calculation of “amount estimated ex ante for this monitoring period in the PDD”**

The ex-ante emission reductions were calculated as follows:

1. For the period: 12/04/2014 – 31/12/2014:

The yearly ex-ante estimations of 85,226 tCO<sub>2</sub>e were divided by 365 days (of the year 2014) and multiplied by 264 days (number of days between 12/04/2014 and 31/12/2014, both dates included):

$$\frac{85,226 \text{ tCO}_2\text{e} * 264 \text{ days}}{365 \text{ days}} = 61,643 \text{ tCO}_2\text{e}$$

2. For the years: 2015, 2016, 2017, 2018 and 2019

The yearly ex-ante estimations of 85,226 tCO<sub>2</sub>e were multiplied by 5 (number of years between 2015 and 2019, both years included):

$$85,226 \text{ tCO}_2\text{e} * 5 = 426,130 \text{ tCO}_2\text{e}$$

3. For the period: 01/01/2020 – 29/02/2020

The yearly ex-ante estimations of 85,226 tCO<sub>2</sub>e were divided by 366 days (of the year 2020) and multiplied by 60 days (number of days between 01/01/2020 and 29/02/2020, both dates included):

$$\frac{85,226 \text{ tCO}_2\text{e} * 60 \text{ days}}{366 \text{ days}} = 13,971 \text{ tCO}_2\text{e}$$

4. Finally, the results of 1, 2, and 3 above were added and rounded down in order to obtain the total ex-ante estimations of emission reductions for this monitoring period:

$$61,643 \text{ tCO}_2\text{e} + 426,130 \text{ tCO}_2\text{e} + 13,971 \text{ tCO}_2\text{e} = \mathbf{501,744 \text{ tCO}_2\text{e}}$$

**E.6. Remarks on increase in achieved emission reductions**

The emission reductions during this monitoring period are lower than the ex-ante estimations of emission reductions, so no increase is registered.

**E.7. Remarks on scale of small-scale project activity**

Not applicable.

## Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
07.0	31 May 2019	Revision to: <ul style="list-style-type: none"> <li>• Ensure consistency with version 02.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN);</li> <li>• Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period;</li> <li>• Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes;</li> <li>• Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods;</li> <li>• Make editorial improvements.</li> </ul>
06.0	7 June 2017	Revision to: <ul style="list-style-type: none"> <li>• Ensure consistency with version 01.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN);</li> <li>• Make editorial improvements.</li> </ul>
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> <li>• Include provisions related to delayed submission of a monitoring plan;</li> <li>• Provisions related to the Host Party;</li> <li>• Remove reference to programme of activities;</li> <li>• Overall editorial improvement.</li> </ul>
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> <li>• Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0));</li> <li>• Include provisions related to standardized baselines;</li> <li>• Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1;</li> <li>• Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>;</li> <li>• Editorial improvement.</li> </ul>
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01.0	28 May 2010	EB 54, Annex 34. Initial adoption.

<i>Version</i>	<i>Date</i>	<i>Description</i>
Decision Class: Regulatory Document Type: Form Business Function: Issuance Keywords: monitoring report		