



UNFCCC Secretariat
Martin-Luther-King-Strasse 8
D-53153 Bonn
Germany

DNV CLIMATE CHANGE
SERVICES AS
Veritasveien 1,
1322 HØVIK, Norway
Tel: +47 67 57 99 00
Fax: +47 67 57 99 11
<http://www.dnv.com>
Org. No: NO 994 774 352 MVA

Att: CDM Executive Board

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QUESTIONS RAISED BY CDM EXECUTIVE BOARD MEMBERS	RESPONSE SUMMARY FROM DNV	ACTION TAKEN (IF RELEVANT)
<p>Q1: The DOE verified (Verification Report, Page 8) that the monitoring plan contained in the registered PDD complies with the applicable methodology as required by the VVM paragraph 199 (EB 55 report, annex 1). However, the approved monitoring plan does not require the measurement of the volume of the auxiliary fuel used by project activity (Qi) which is required by the applicable methodology ACM0004 version 2. Clarification is required on how the DOE concluded that the monitoring plan was in accordance with the applicable methodology.</p>	<p>In line with the methodology the steam generated by auxiliary fuels is only used for a complete start-up when the whole power generation unit has been shut down and there is no internal steam production in the power station. As per the approved monitoring methodology (ACM0004, version 2), the mass or volume of the auxiliary fuel used by project activity (Q_{Coal}) should be measured and used in order to estimate the project emissions. As per the registered PDD all steam used for start-up is supplied externally by the existing power plant of Anshan Iron and Steel Group Corporation, which generates its steam from a mix of coal and BFG fired boilers.</p> <p>The registered PDD therefore, for conservative purposes, proposes not to determine from which boiler the actual steam is originated from, but to assume that all steam is generated by one of the coal fired boiler. Thereby assuming that auxiliary fuels used by the project would be coal using a 50% efficiency rate for the boiler Therefore as per the registered PDD, the amount of the auxiliary fuel (Q_{Coal}) used is determined conservatively by monitoring the amount of start-up steam and calculated the volume of coal needed to generate the amount of start-up steam. (see for further details the revised verification report and monitoring report).</p> <p>DNV is able to confirm that approach outlined in the PDD, Monitoring Plan and Monitoring Report is conservative and result in a higher number of project emissions for the project and consequently a lower amount of emission</p>	<p>The description in verification report (page 8) is revised accordingly and the details are also added in the latest monitoring report.</p>

	reductions.	
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