

**MONITORING REPORT FORM (CDM-MR)****Version 01 - in effect as of: 28/09/2010****CONTENTS**

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**MONITORING REPORT****Version number: 1****Date: 18/10/2010****Anshan Iron and Steel Group Corporation (Anshan) Blast Furnace Gas Combined Cycle Power Plant Project****Reference number: 1609****The 4th monitoring period: 01/03/2010-30/09/2010****SECTION A. General description of the project activity****A.1. Brief description of the project activity:**

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The Anshan Iron and Steel Group Corporation (Anshan) Blast Furnace Gas Combined Cycle Power Plant Project (hereafter referred to as “the project”) designed, constructed and is operating a 300 MW combined cycle power plant, fuelled by surplus blast furnace gas and coke oven gas produced by Anshan Iron and Steel Group Corporation. By generating electricity using the waste gas, the project displaces electricity which otherwise was imported from the Northeast Power Grid, a coal fired power dominated power grid, and thus reduces GHG emissions.

With the major technology imported, the project installed 1 unit of 300 MW combined cycle generation unit. The whole process is composed of gas supply system, gas turbine generation system and steam turbine generation system.

The project began to construct in March, 2005, and completed final commissioning in October 2007. The project has been registered as a CDM project on 03/12/2008 (The version of registered PDD is version 5). During current monitoring period (01/03/2010-30/09/2010), the project has achieved 1,136,946 tonnes of CO₂e.

A.2. Project Participants:

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Name of Party involved (*) ((host) indicates a host Party)	Private and/or public entity(ies) project participants (*) (as applicable)	Party involved wishes to be considered as project participant (Yes/No)
China (Host)	Anshan Iron and Steel Group Corporation	No
United Kingdom of Great Britain and Northern Ireland	NATIXIS Environment & Infrastructures	No
United Kingdom of Great Britain and Northern Ireland	Camco International Limited	No

() In accordance with the CDM modalities and procedures, at the time of making the CDM-PDD public at the stage of validation, a Party involved may or may not have provided its approval. At the time of requesting registration, the approval by the Party(ies) involved is required.*

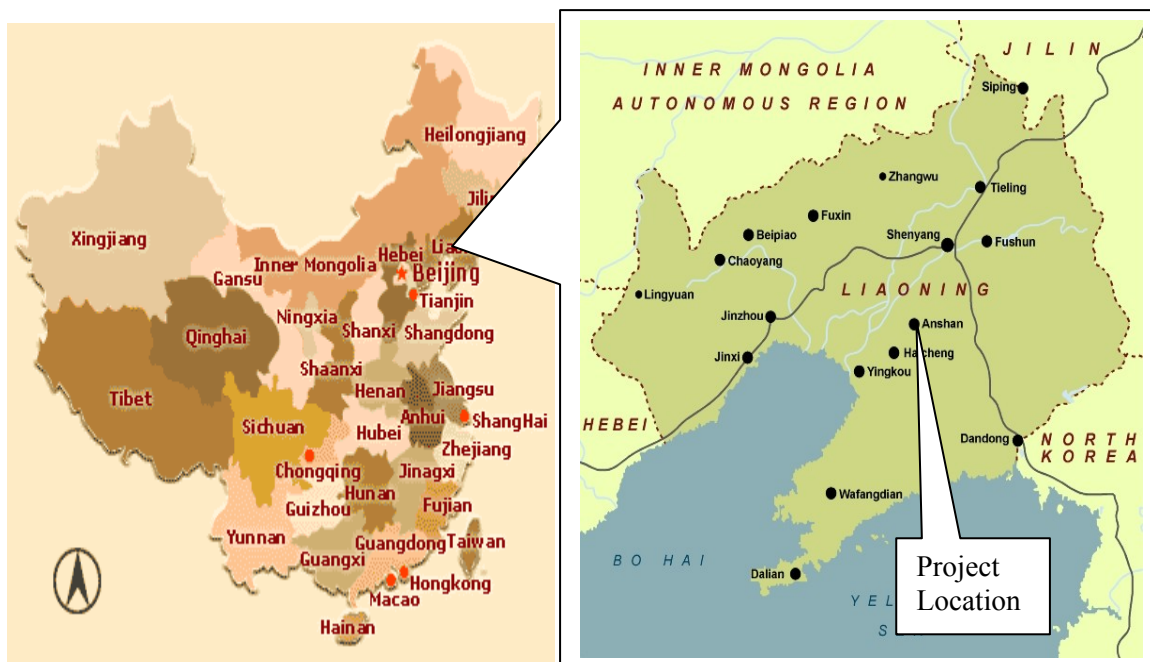
A.3. Location of the project activity:

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The proposed project is located in within Anshan Iron and Steel Group Corporation in Tiexi District, Anshan City, Liaoning Province, P.R. China. The geographic co-ordinates are east longitude 122° 58' 03" , north latitude 41° 08' 59" N.

Please refer to the following drawing for the geographic location of the project activity.

Figure 1: Location of the proposed project in China

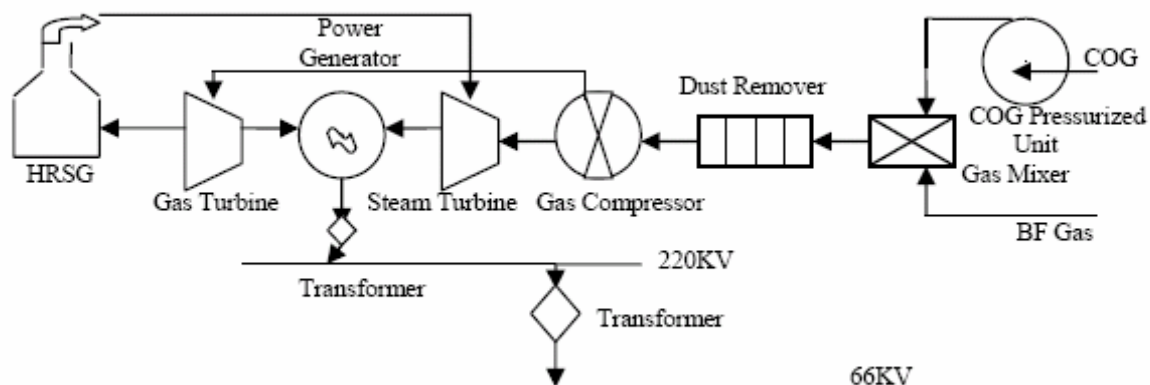


A.4. Technical description of the project

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The project installed one set of 300 MW combined cycle generation unit, the total combined capacity of gas turbine and steam turbine is 300 MW and the generator capacity is 300 MW. The whole process is composed of gas supply system, gas turbine generation system and steam turbine generation system, as shown in the following diagram.

Figure 2: Schematic of key technology employed by project activity



The waste gas is supplied to the gas turbine after removing the dust and combusted in the gas turbine to generate power. The high temperature flue gas from the gas turbine is supplied to heat recovery boiler to generate steam, which is used by steam turbine to generate power. The output voltage of generator is 16.5 kV, which is transformed to 220kv, thereafter, delivered to facility.

Compared with normal thermal power plants, the efficiency of Combined Cycle Power Plants (CCPPs) is much higher, and could reach above 44%.

Besides of contribution to GHG emission reduction, the proposed project could also contribute to global and local sustainable development from the following aspects:

- Reduce air pollutants of coal fired power plants such as SO₂ and particulates;
- Reduce consumption of fossil energy thus decreases exploration and consumption of fossil resources;
- Be helpful to improve energy mix and energy security;
- Create 152 employment opportunities for local community;
- Prompt the spread and deployment of blast furnace gas CCPP technology.

A.5. Title, reference and version of the baseline and monitoring methodology applied to the project activity:

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The methodology applied to the Project is “Consolidated baseline and monitoring methodology for waste gas and/or heat and/or pressure for power generation” ACM0004 (version 2) (http://cdm.unfccc.int/UserManagement/FileStorage/CDMWF_AM_XIXYIGMQJI65GY3UJCP3R90X4TG75).

ACM0004 also refers to methodology ACM0002 ‘Consolidated baseline methodology for grid-connected electricity generation from renewable sources’ (version 6) (http://cdm.unfccc.int/UserManagement/FileStorage/CDMWF_AM_BW759ID58ST5YEEV6WUCN5744MN763)



The ‘Tool for the demonstration and assessment of additionality (version 3)’ is also applied to the Project as required by the methodology ACM0004.
(http://cdm.unfccc.int/methodologies/PAmethodologies/AdditionalityTools/Additionality_tool.pdf).

A.6. Registration date of the project activity:

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03/12/2008

A.7. Crediting period of the project activity and related information (start date and choice of crediting period):

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Crediting period: 03/12/ 08 – 02/12/18 (Fixed)

A.8. Name of responsible person(s)/entity(ies):

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SECTION B. Implementation of the project activity
B.1. Implementation status of the project activity

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The project consists of one site and has been implemented as described in the registered PDD. The construction of the project started in March, 2005, and the implementation status of CCPP is detailed in the following table:

Table 1 Project activity milestones

Date	Work
March 2005	Ground Breaking
November 2006	Installed auxiliary equipments
April 2007	Installed core equipment
July 2007	Start operation-testing
October 2007	Final commissioning

During current period, the project has been operating normally as described in the registered PDD. There have been no other special events in addition to six unplanned shutdowns for the CCPP unit due to defects in some auxiliary systems.

**B.2. Revision of the monitoring plan**

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N/A

B.3. Request for deviation applied to this monitoring period

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N/A

B.4. Notification or request of approval of changes

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N/A

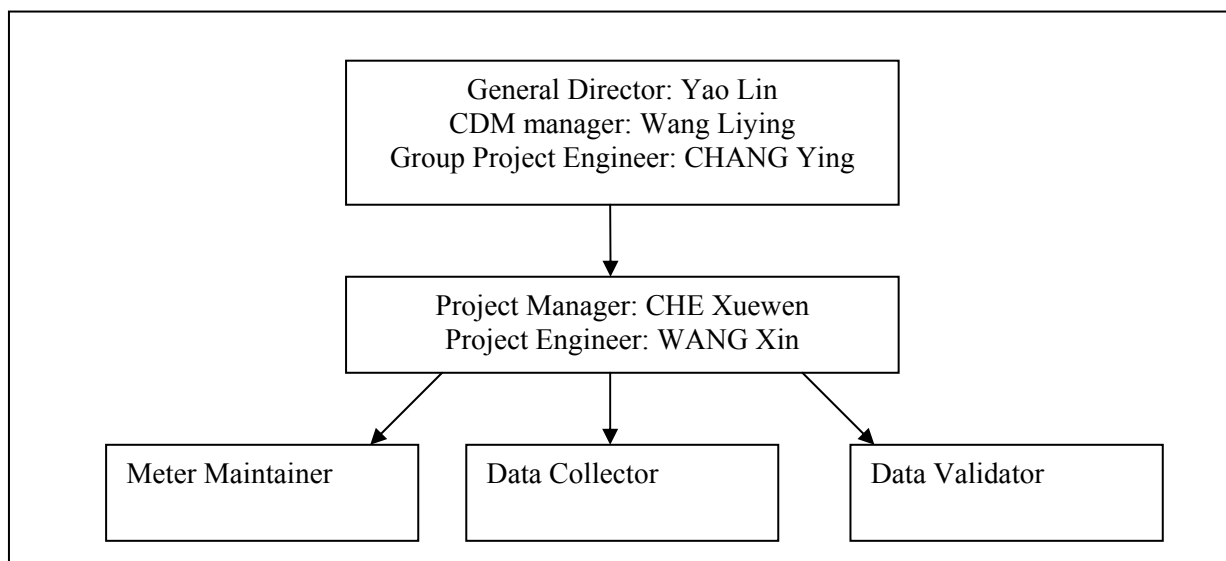
SECTION C. Description of the monitoring system

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1. The organizational structure, roles and responsibilities of personnel:

The operational and management structure of the project and the key responsibilities of individuals are as follows:

- Ultimate responsibility for the project rests with Mr Yao Lin, General Director
- Ms. Wang Liying, Director of development and planning department, is in charge of the operation of the CDM project
- The Group Project Engineer, Mrs. Chang Ying, and Project Manager, Mr Che Xuewen, are responsible for implementing the project
- The nominated CDM responsible person for the project is Mr. Wang Xin who is responsible for monitoring plan implementation.

Figure 3 Organizational structure of the CDM office

2. Data collection procedures:

All the data recording were developed in accordance with the monitoring plan and company's management procedures on daily and monthly basis. All the records and reports were signed and collected to the CDM Manager by responsible persons. Data are archived using both electronic and paper records until 2 years following the end of the monitoring period.

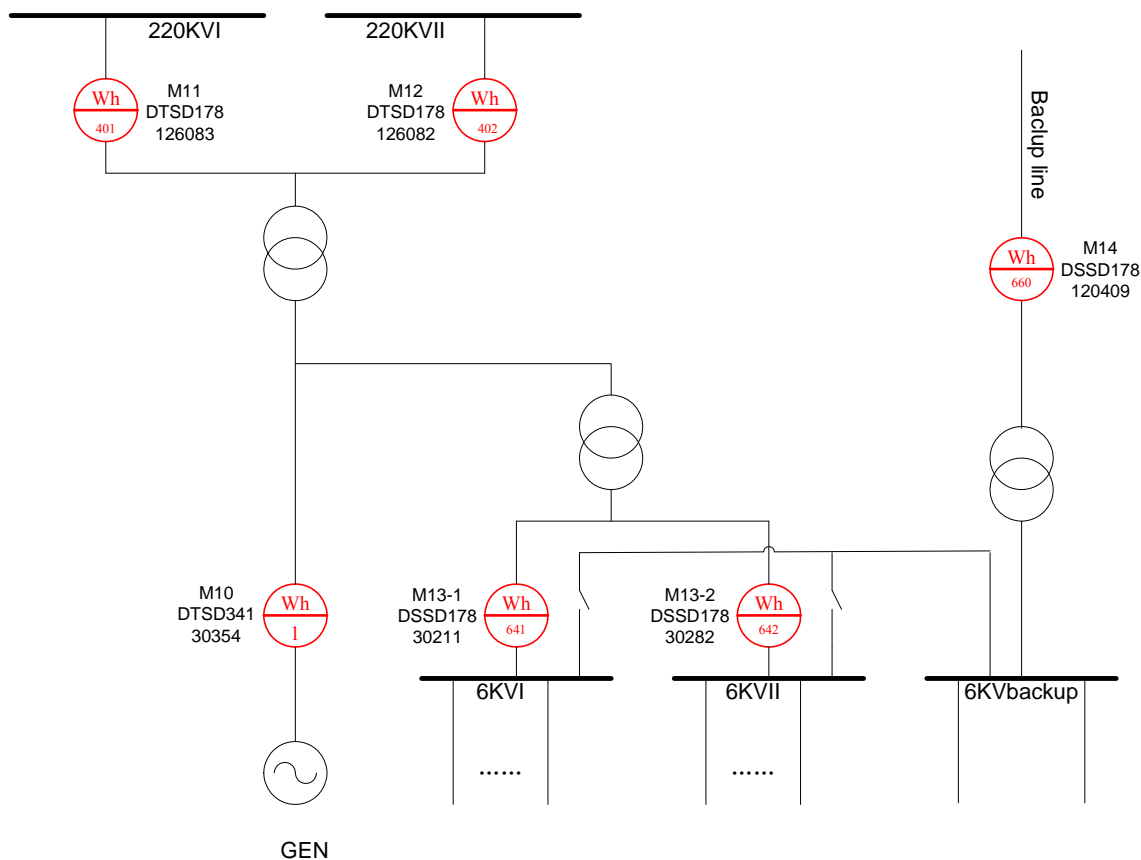
The electricity supplied to the facility by the project is monitored with the monitoring system as shown in figure 4.

Primary monitoring system:

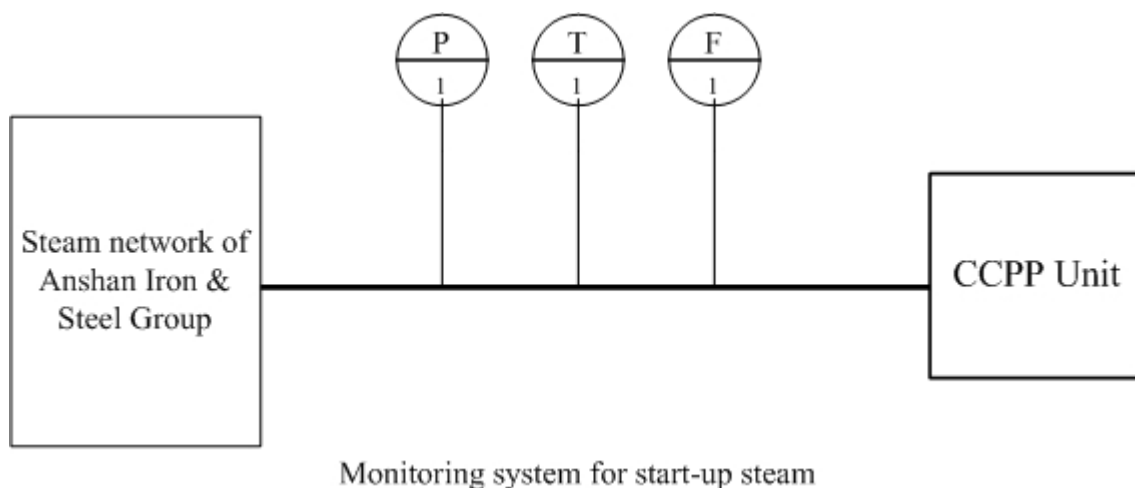
$$EG_Y = EG_{GEN} - EG_{AUX} = M_{10} - M_{13-1} - M_{13-2} - M_{14} \quad (1)$$

Backup monitoring system:

$$EG_Y = EG_{GEN} - EG_{AUX} = M_{11} + M_{12} - M_{14} \quad (2)$$

Figure 4: Monitoring system of Net Electricity Supplied to Facility


Steam used in start up is monitored with the following system:

Figure 5: Monitoring system of Steam Volume Used by Project Activity for Complete Start Up


3. Data aggregation, recording, calculation and reporting

The data collector is responsible for collecting the readings of measured parameter listed in section D.2 regularly, following the prescribed frequency, and submit the results to data validator.



The data validator checks the validity of the data by comparing with previous recorded data and data from third party such as the Power Corporation. If a big difference does exist, it should be reported to director of the workgroup by the data validator.

The validated data is input to CDM data management system by the data validator to be archived by electronic means.

The meter maintainer is responsible for calibration and regular maintenance of the meters. The meters are calibrated and maintained by specific technical staff and third party following relevant regulation and standards.

The project owner entrusts professional organization to prepare monitoring report. The monitoring report and emission reductions are reviewed and approved by the CDM manager before submitted to DOE.

All the data record is kept for a period of 2 years after the crediting period.

4. Emergency procedures for the monitoring system

In the event that a meter has lost calibration over the allowable error limit then this shall be corrected at the earliest opportunity and re-calibrated and the data recorded from this meter since the last successful calibration shall be ignored.

In the event that there is uncertainty over the accuracy of the data set from the main meter (e.g. the meter has lost calibration over the acceptable error limit), then the data from the secondary meter shall be used. In the event that there is uncertainty over the accuracy of the data set from the first and from

SECTION D. Data and parameters

1. Data monitored

The data monitored are given in the following table on a monthly basis, and details about each parameter are given in D.2.

**Table 2: Net electricity supplied to facility and steam used for start-up**

Monitored parameters used for emission reductions calculation								
1-Mar-10			----- 30-Sep-10					
Operation Period			Net Electricity supplied to the consumer ($EG_Y = M_{10} - M_{13-1} - M_{13-2} - M_{14}$)					Steam consumption (Q_{steam})
			Metered by M_{10}	Metered by M_{13-1}	Metered by M_{13-2}	Metered by M_{14}	EG_Y	
Month	Start Date	End Date	MWh	MWh	MWh	MWh	MWh	Tons
Mar	1-Mar-10	31-Mar-10	89,433.60	2,096.64	1,867.68	247.50	85,221.78	556.80
Apr	1-Apr-10	30-Apr-10	153,168.00	2,824.32	1,473.84	146.52	148,723.32	589.50
May	1-May-10	31-May-10	165,744.00	2,638.80	1,850.64	170.28	161,084.28	602.50
Jun	1-Jun-10	30-Jun-10	197,006.40	2,327.76	2,522.16	67.32	192,089.16	0.00
Jul	1-Jul-10	31-Jul-10	190,440.00	2,192.64	2,982.00	73.26	185,192.10	0.00
Aug	1-Aug-10	31-Aug-10	203,414.40	1,992.00	3,321.12	71.28	198,030.00	0.00
Sep	1-Sep-10	30-Sep-10	170,836.80	1,741.44	2,566.08	550.44	165,978.84	2,362.70
Total			1,170,043.20	15,813.60	16,583.52	1,326.60	1,136,319.48	4,111.50

D.1. Data and parameters determined at registration and not monitored during the monitoring period, including default values and factors*(Copy this table for each data and parameter. To report multiple values, a table may be used)*

Data / Parameter:	EF _{CO₂,Coal}
Data unit:	t CO ₂ /GJ
Description:	CO ₂ emission factor per unit of energy of the coal.
Source of data used:	IPCC 2006
Value(s) :	0.0946
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculation
Additional comment:	

Data / Parameter:	OXID _i
Data unit:	%
Description:	Oxidation factor of coal
Source of data used:	IPCC 2006
Value(s) :	100%
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculation
Additional comment:	

Data / Parameter:	η_{boiler}
Data unit:	-
Description:	Boiler efficiency



Source of data used:	IPCC
Value(s) :	50%
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculation
Additional comment:	Conservative figure lower than design (90.5%) and the average operation efficiency of boilers in China, which is 60 – 65% (IPCC report: http://www.ipcc.ch/ipccreports/sres/tectran/181.htm)

Data / Parameter:	H _{steam}
Data unit:	MJ/t
Description:	Steam enthalpy
Source of data used:	PDD version 5
Value(s) :	3,138.6
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Project emission calculation
Additional comment:	At design condition (2 MPa & 350°C), which is higher than enthalpy during normal operation conditions

Data / Parameter:	EF _{electricity, y}
Data unit:	tCO ₂ /MWh
Description:	CO ₂ baseline emission factor for the electricity displaced due to the project activity during the year y
Source of data used:	PDD version 5
Value(s) :	1.0027
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculation
Additional comment:	Fixed ex-ante in PDD

D.2. Data and parameters monitored

(Copy this table for each data and parameter. To report multiple values, a table may be used)

Data / Parameter:	EG _{GEN}
Data unit:	GWh
Description:	Total electricity generated by the project
Measured /Calculated /Default:	Measured
Source of data:	On-site measurement by power meter at project activity site
Value(s) of monitored parameter:	The monitored electricity generated is 1,170.04320 GWh
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	Baseline emission calculation.
Monitoring equipment	



(type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	<p>The meter has been calibrated annually by Anshan Bureau of Quality and Technical Supervision (Certificate No. (Liao) Faji (2006) 004).</p> <table border="1"> <tr> <td>Meter Name</td><td>M₁₀</td></tr> <tr> <td>Type</td><td>DTSD341</td></tr> <tr> <td>Accuracy class</td><td>0.5</td></tr> <tr> <td>Serial number</td><td>30354</td></tr> <tr> <td>Frequency</td><td>Once per year</td></tr> <tr> <td>Date of last calibration</td><td>27-Oct-09</td></tr> <tr> <td>Expiry</td><td>26-Oct-10</td></tr> </table>	Meter Name	M ₁₀	Type	DTSD341	Accuracy class	0.5	Serial number	30354	Frequency	Once per year	Date of last calibration	27-Oct-09	Expiry	26-Oct-10
Meter Name	M ₁₀														
Type	DTSD341														
Accuracy class	0.5														
Serial number	30354														
Frequency	Once per year														
Date of last calibration	27-Oct-09														
Expiry	26-Oct-10														
Measuring/ Reading/ Recording frequency:	Continuous measurement and monthly recording														
Calculation method (if applicable):	N/A														
QA/QC procedures applied:	The accuracy of the power meter is no less than 0.5. The meters and DCS system are regularly maintained following the relevant Chinese regulation and standards.														

Data / Parameter:	Q _i
Data unit:	Tonnes
Description:	Volume of steam used by project activity for complete start-up (i.e. when both the turbines have been shut down and there is no internal steam production in the power plant). The steam used for start-up is supplied by existing captive power plant of AISG
Measured /Calculated /Default:	Measured
Source of data:	daily records of on-site measurements
Value(s) of monitored parameter:	The monitored steam for start-up is 4,111.5 tonnes
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	For project emission calculation.
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	The meters have been calibrated annually by Anshan Bureau of Quality and Technical Supervision (Certificate No. (Liao) Faji (2006) 004).



	Meter Name	Orifice	Flow	Pressure	Temperature
	Type	130-248	D-76181	GP8S	E
	Accuracy class	1	0.2	0.5	Class B
	Serial number	1-3#	01#	C996	01#
	Frequency	Once per year	Once per year	Once per year	Once per year
	Date of last calibration	27-Oct-09	27-Oct-09	27-Oct-09	27-Oct-09
	Expiry	26-Oct-10	26-Oct-10	26-Oct-10	26-Oct-10
Measuring/ Reading/ Recording frequency:	Continuous measurement and monthly recording				
Calculation method (if applicable):	N/A				
QA/QC procedures applied:	The meters are regularly maintained following the relevant Chinese regulations and standards. In case of meter failure, the number of complete start-ups and actual volume of steam used for start-up is recorded and a conservative factor of 3979 t CO ₂ per start-up applied				

Data / Parameter:	EG _{AUX-selfused}			
Data unit:	GWh			
Description:	Electricity consumed by the auxiliary equipments of the project.			
Measured /Calculated /Default:	Measured			
Source of data:	On-site measurement by power meters at project activity site			
Value(s) of monitored parameter:	The monitored electricity consumed is 33.72372 GWh			
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	For baseline emission calculation.			
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	The meters have been calibrated annually by Anshan Bureau of Quality and Technical Supervision (Certificate No. (Liao) Faji (2006) 004).			
	Meter Name	M ₁₃₋₁	M ₁₃₋₂	M ₁₄
	Type	DSSD178	DSSD178	DSSD179
	Accuracy class	0.5	0.5	0.5
	Serial number	30211	30282	120409
	Frequency	Once per year	Once per year	Once per year
	Date of last calibration	27-Oct-09	27-Oct-09	27-Oct-09
	Expiry	26-Oct-10	26-Oct-10	26-Oct-10
Measuring/ Reading/ Recording frequency:	Continuous measurement and monthly recording			
Calculation method (if applicable):	$EG_{AUX-Selfused} = M_{13-1} + M_{13-2} + M_{14}$			



QA/QC procedures applied:	The accuracy of the power meters is no less than 0.5. The meters are regularly maintained following the relevant Chinese regulations and standards.
Data / Parameter:	EG_y
Data unit:	GWh
Description:	Net Electricity supplied to facility
Measured /Calculated /Default:	Calculated
Source of data:	Calculated from EG_{GEN} and $EG_{AUX-Selfused}$
Value(s) of monitored parameter:	The monitored net electricity generated is 1,136.31948 GWh
Indicate what the data are used for (Baseline/ Project/ Leakage emission calculations)	For baseline emissions calculation.
Monitoring equipment (type, accuracy class, serial number, calibration frequency, date of last calibration, validity)	Since it is a calculated parameter, the meters information could be found in the former tables
Measuring/ Reading/ Recording frequency:	Continuous measurement and monthly recording
Calculation method (if applicable):	<p>Primary monitoring system:</p> $EG_y = EG_{GEN} - EG_{AUX-Selfused} = M_{10} - M_{13-1} - M_{13-2} - M_{14}$ <p>Secondary monitoring system:</p> $EG_y = M_{11} + M_{12} - M_{14}$
QA/QC procedures applied:	The accuracy of the power meters is no less than 0.5. The meters are regularly maintained following the relevant Chinese regulations and standards.

SECTION E. Emission reductions calculation

E.1. Baseline emissions calculation

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Baseline emissions are given as:

$$BE_y = BE_{electricity,y} = EG_y \times EF_{electricity,y} \quad (3)$$

Where:

EG_y Net quantity of electricity supplied to the manufacturing facility by the project during the year y in MWh,
 $EF_{electricity,y}$ CO₂ baseline emission factor for the electricity displaced due to the project activity during the year y, which is fixed ex-ante as 1.0027 tCO₂/MWh.

According to the monitoring records during the 4th monitoring period, the net electricity supplied to the facility is:

$$EG_y = EG_{GEN} - EG_{AUX-Selfused} = M_{10} - M_{13-1} - M_{13-2} - M_{14} = 1,170,043.20 \text{ MWh} - 15,813.60 \text{ MWh} - 16,583.52 \text{ MWh} - 1,326.60 \text{ MWh} = 1,136,319.48 \text{ MWh} \quad (4)$$

$$BE_y = 1,136,319.48 \text{ MWh} \times 1.0027 \text{ tCO}_2\text{e /MWh} = 1,139,388 \text{ tCO}_2\text{e}$$

Details about baseline emissions calculation can also be found in the Emission Reductions Calculation Spreadsheet.

E.2. Project emissions calculation

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As per the methodology ACM0004, Project Emissions are applicable only if auxiliary fuels are fired for generation start-up, in emergencies, or to provide additional heat gain before entering the Waste Heat Recovery.

According to ACM0004 V2, Project Emissions are given as:

$$PE_y = \sum_i Q_i \times NCV_i \times EF_i \times \frac{44}{12} \times OXID_i \quad (5)$$

Where:

PE_y Project emissions in year y (tCO₂);
 Q_i Mass or volume unit of fuel i consumed (t or m³);
 NCV_i Net calorific value per mass or volume unit of fuel i (TJ/t or m³);
 EF_i Carbon emissions factor per unit of energy of the fuel i (tC/TJ);
 $OXID_i$ Oxidation factor of the fuel i (%)

In terms of the project, steam is used for a complete start-up when the whole power generation unit has been shut down and there is no internal steam production in the CCPP power plant. Therefore, the project emissions are resulted from the fossil fuels which are used to generate the start-up steam.

As described in PDD (Version 5), the steam for start-up is from the steam network of the project owner, and the sources of the steam network are a combination of boilers. To be conservative, the start-up steam is assumed to be supplied from boilers fueled with the most carbon-intensive fuel (coal in this case) among all the existing boilers. Therefore,

$$PE_y = Q_{Coal} \times NCV_{Coal} \times EF_{Coal} \times \frac{44}{12} \times OXID_{Coal} = Q_{Coal} \times NCV_{Coal} \times EF_{CO_2, Coal} \times OXID_{Coal} \quad (6)$$

Where,

PE_y	Project emissions in year y (tCO ₂);
Q_{Coal}	Mass or volume unit of coal consumed (t);
NCV_{Coal}	Net calorific value per mass or volume unit of coal (GJ/t);
EF_{Coal}	Carbon emissions factor per unit of energy of the coal, (tC/GJ);
$EF_{CO_2, Coal}$	CO ₂ emissions factor per unit of energy of the coal, = 94,600 kg/TJ = 0.0946 (t CO ₂ /GJ) from IPCC;
$OXID_{Coal}$	Oxidation factor of the fuel coal (%), = 100%;

By monitoring the amount of start-up steam, the energy amount of coal ($Q_{Coal} \times NCV_{Coal}$) used to generate the start-up steam can be obtained based on energy balance as described in the PDD (Version 5), and the project emissions are obtained using the following formula,

$$PE_y = Q_{Coal} \times NCV_{Coal} \times EF_{CO_2, Coal} \times OXID_{Coal} = \frac{Q_{steam} \times H_{steam}}{\eta_{boiler}} \times EF_{CO_2, Coal} \times OXID_{Coal} / 1000$$

$$= 4,111.5 \text{ tonnes} \times 3138.6 \text{ MJ/ton} \times 0.0946 \text{ t CO}_2/\text{GJ} \times 100\% / 50\% / 1000 = 2,442 \text{ t CO}_2\text{e} \quad (7)$$

Where,

PE_y	Project emissions in year y (tCO ₂);
Q_{Steam}	Mass unit of steam consumed for start-up (ton);
H_{Steam}	Enthalpy of start-up steam, (conservative figure at designed condition in PD is 3138.6 MJ/ton = 0.31386 GJ/ton);
η_{boiler}	Conservative boiler efficiency, = 50% (PDD Version 5);
$EF_{CO_2, Coal}$	CO ₂ emissions factor per unit of energy of the coal, = 0.0946 (t CO ₂ /GJ) from IPCC;
$OXID_{Coal}$	Oxidation factor of the fuel coal (%), = 100%;

Details about project emissions calculation can also be found in the Emission Reductions Calculation Spreadsheet.

E.3. Leakage calculation

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According to methodology ACM0004 (Version 2), the leakage of the project within the project boundary is zero, i.e. $LE_y = 0 \text{ tCO}_2\text{e}$.

E.4. Emission reductions calculation / table

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The emission reductions achieved is calculated by the below formulae:

$$ER_y = BE_y - PE_y - LE_y = 1,139,388 \text{ tCO}_2\text{e} - 2,442 \text{ tCO}_2\text{e} - 0 \text{ tCO}_2\text{e} = 1,136,946 \text{ tCO}_2\text{e} \quad (8)$$

Details about emission reductions calculation are shown in the following table on a monthly basis.

Calculation of emission reductions						
1-Mar-10			----- 30-Sep-10			
A			B	C	D	E
Operation Period			Baseline Emissions	Project Emissions	Leakage	Emission Reductions
Month	Start Date	End Date	(tCO _{2e})	(tCO _{2e})	(tCO _{2e})	(tCO _{2e})
			From BEs	From PEs	From LEs	=B-C-D
Mar	1-Mar-10	31-Mar-10	85,452	331	0	85,121
Apr	1-Apr-10	30-Apr-10	149,125	350	0	148,775
May	1-May-10	31-May-10	161,519	358	0	161,161
Jun	1-Jun-10	30-Jun-10	192,608	0	0	192,608
Jul	1-Jul-10	31-Jul-10	185,692	0	0	185,692
Aug	1-Aug-10	31-Aug-10	198,565	0	0	198,565
Sep	1-Sep-10	30-Sep-10	166,427	1,403	0	165,024
Total			1,139,388	2,442	0	1,136,946

E.5. Comparison of actual emission reductions with estimates in the CDM-PDD

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Item	Values applied in ex-ante calculation of the registered CDM-PDD Version 5	Actual values reached during the monitoring period
Emission reductions (tCO _{2e})	1,019,998 ¹	1,136,946

E.6. Remarks on difference from estimated value in the PDD

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The emission reductions during the current monitoring period are higher than the estimated emission reductions² in the registered CDM - PDD (Version 5), but the actual annual emission reductions are still lower than the values applied in ex-ante calculation of the registered CDM- PDD (Version 5). The relatively higher emission reductions during the current monitoring period are due to operation fluctuation of the project activity.

For waste gas recovery projects, the performance of the project activity fluctuates during a year depending mainly on the following two factors:

¹ The current monitoring period covers 7 months, while the values in the CDM-PDD are for a whole year. The figure here is obtained for 7 months supposing the electricity generation is distributed evenly over each month.

² The estimated emission reductions are obtained for 7 months supposing the electricity generation is distributed evenly over each month. This is not in line with the actual situation of the project activity



- Availability of waste gas (fuel)
- Operation status of major facilities

As the project activity is located in cold area, the waste gas demand for other utilizations is usually higher in winter and lower in other seasons. Since the current monitoring period is from 1 March 2010 to 30 September 2010, the available waste gas for power generation is relatively higher. In terms of operation, the generation unit operates normally without any long unplanned outage or planned maintenance during most of the current monitoring period. As a result, the emission reductions are higher than the last verification.

Considering the operation fluctuation of the project activity, a comparison of actual emission reductions with estimates in the CDM-PDD (Version 5) on a yearly basis is more reasonable. Based on the monitored data of last and current monitoring period, the annual emission reductions is compared, as shown in the following table, with the estimates in the registered CDM - PDD (Version 5).

Item	Values applied in ex-ante calculation of the registered CDM-PDD Version 5	Actual values reached during last 12 months
Emission reductions (tCO ₂ e)	1,739,716	1,648,194

As shown in the above table, the actual annual emission reductions are still lower than the values applied in ex-ante calculation of the registered CDM- PDD (Version 5).



History of the document

Version	Date	Nature of revision
01	EB 54, Annex 34 28 May 2010	Initial adoption.
Decision Class: Regulatory Document Type: Guideline, Form Business Function: Issuance		