



Monitoring report form (Version 05.1)

Complete this form in accordance with the Attachment "Instructions for filling out the monitoring report form" at the end of this form.

MONITORING REPORT

Title of the project activity	Grid connected bundled wind projects in Gujarat and Tamil Nadu	
UNFCCC reference number of the project activity	6690	
Version number of the monitoring report	01	
Completion date of the monitoring report	26/10/2016	
Monitoring period number and duration of this monitoring period	1 st Monitoring period from 01/01/2013 to 31/08/2016	
Project participant(s)	M/s GMR Power Infra Limited M/s GMR Renewable Energy Limited	
Host Party	India	
Sectoral scope(s)	Sectoral Scope 1: Energy Industries (renewable - /non renewable sources)	
Selected methodology(ies)	Methodology: - AMS I.D – Grid connected renewable electricity generation – version 17 EB 61	
Selected standardized baseline(s)		
Estimated amount of GHG emission reductions or net GHG removals by sinks for this monitoring period in the registered PDD	6762	
Total amount of GHG emission reductions or net GHG removals by sinks achieved in this monitoring period	GHG emission reductions or net GHG removals by sinks reported up to 31 December 2012	GHG emission reductions or net GHG removals by sinks reported from 1 January 2013 onwards
	0	19693

SECTION A. Description of project activity

A.1. Purpose and general description of project activity

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The project is a voluntary step of the project participant towards the development of renewable energy sector, given the dwindling resources of fossil fuels, increased threat of global warming and the concerns on environmental protection.

Erection of wind turbines was preferred since the state is blessed with good wind speeds for harnessing wind energy. The State of Gujarat & Tamil Nadu is committed to have investment in clean and green energy to reduce GHG emissions.

Project activity helps in exploiting the wind energy potential and leads to a cleaner environment through lower greenhouse gas emissions and other pollutants and greater energy security of the nation through lower fuel consumption, fossil fuel conservation for other activities.

The project activity is a bundled wind project activity consisting of 2 numbers of Wind Turbine Generators (WTG's) of M/s GMR Renewable Energy Limited (hereinafter GReEL) and M/s GMR Power Infra Limited (hereinafter GPIL). GReEL has installed one number of 2.1 MW (hereinafter Sub Bundle-1) of Suzlon make in the state of Gujarat and GPIL has also installed one number of 1.25 MW (hereinafter Sub Bundle-2) of Suzlon make in the state of Tamil Nadu. The total capacity of the project activity is 3.35 MW.

A.2. Location of project activity

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Location	Dist.	State	Latitude N		Longitude E	
			Deg.	Min	Deg.	Min
Moti Sindhodi (Sub Bundle-1)	Kutchh	Gujarat	23°	05'56.6"	68°	46'21.8"
Periyakumarapalayam & Muthiampatti (Sub Bundle-2)	Tirupur	Tamil Nadu	10°	46'50.8"	77°	17'40.9 "

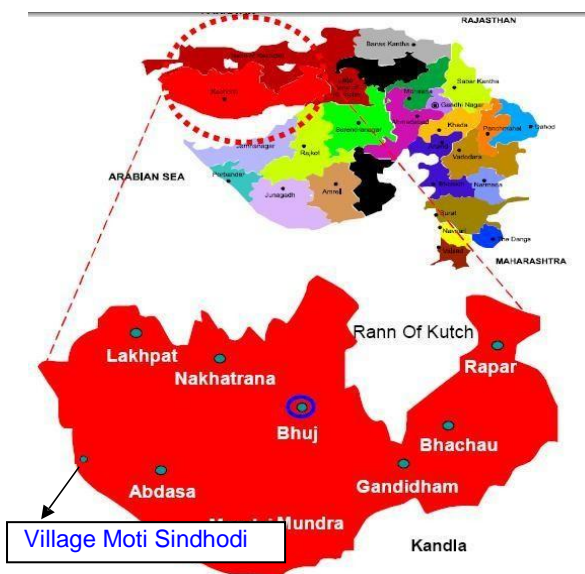


Fig 1: Location of Gujarat & Tamil Nadu in India

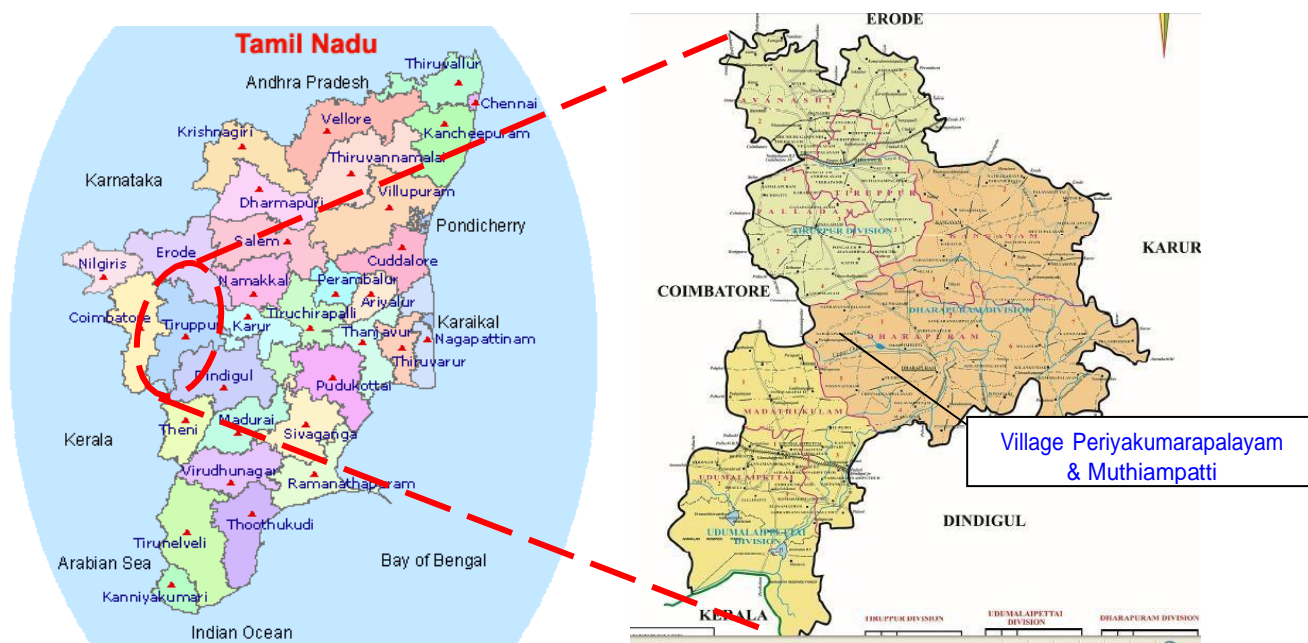


Figure 2: Location of project site in Gujarat

A.3. Parties and project participant(s)

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate whether the Party involved wishes to be considered as project participant (yes/no)
India (Host country)	1.M/s GMR Power Infra Limited Private Entity	No
India (Host country)	2.M/s GMR Renewable Energy Limited –Private Entity	No
...	...	

A.4. Reference of applied methodology and standardized baseline

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The total capacity of the bundled project activity is only 3.35 MW, which is within the maximum qualifying capacity of 15 MW for small scale CDM project activity. Therefore, the project activity has been categorized as a small scale CDM project activity as per UNFCCC indicative simplified modalities and procedures.

According to the Appendix B2 of small scale simplified Modalities and Procedures for small scale CDM project activities, the project activity falls under:

Sectoral Scope 01; Energy industries (renewable / non-renewable sources)

Project Type I: - Renewable Energy Projects (wind energy based power generation)

Category I.D: Grid Connected Renewable Electricity Generation (as the generated electricity will be exported to the regional grids. Hence, the approved small scale methodology applicable to this project activity is AMS I.D/version 17, EB 61).

A.5. Crediting period of project activity

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Type of crediting period	Renewable
Crediting period from	01/01/2013 - 31/12/2019
Length of the Crediting Period	7 Years
Monitoring period from	01/01/2013 to 31/08/2016
Length of the Monitoring Period	1339 Days

A.6. Contact information of responsible persons/entities

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Organization name	M/s GMR Power Infra Limited
Contact person	Mr. Shivarama M. S
Address	New Shakti Bhawan – Ground Floor Building no 301 Near Terminal 3 IGI Airport New Delhi 110 037

Organization name	M/s GMR Renewable Energy Limited
Contact person	Mr. Shivarama M. S
Address	New Shakti Bhawan – Ground Floor Building no 301 Near Terminal 3 IGI Airport New Delhi 110 037

SECTION B. Implementation of project activity

B.1. Description of implemented registered project activity

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The total installed capacity of the project is 3.35 MW, which comprises in total 2 no. Wind Turbine Generator (WTG) one at Gujarat and another one in Tamil Nadu. The technology used for the project activity is of Suzlon Energy Limited. The commissioning date of all the WTGs of the project activity is given below.

WTG ID No.	Name of the Village	Date of CoD	Survey no.	Installation no. given by
SEL/2100/11-12/2132	Moti Sindhodi in kutchh district	4 th July 2011	281/p	S-95

U2179/11	Periyakumarapalayam & Muthiampatti in Tirupur district	15 th December 2011	4/1(P), 219/B2	S-66
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All the WTGs have run successfully during the reported monitoring period. All the physical and technical features as stated in the registered PDD are in place and project has been operated as described in the registered PDD. The project boundary diagram is as follows;

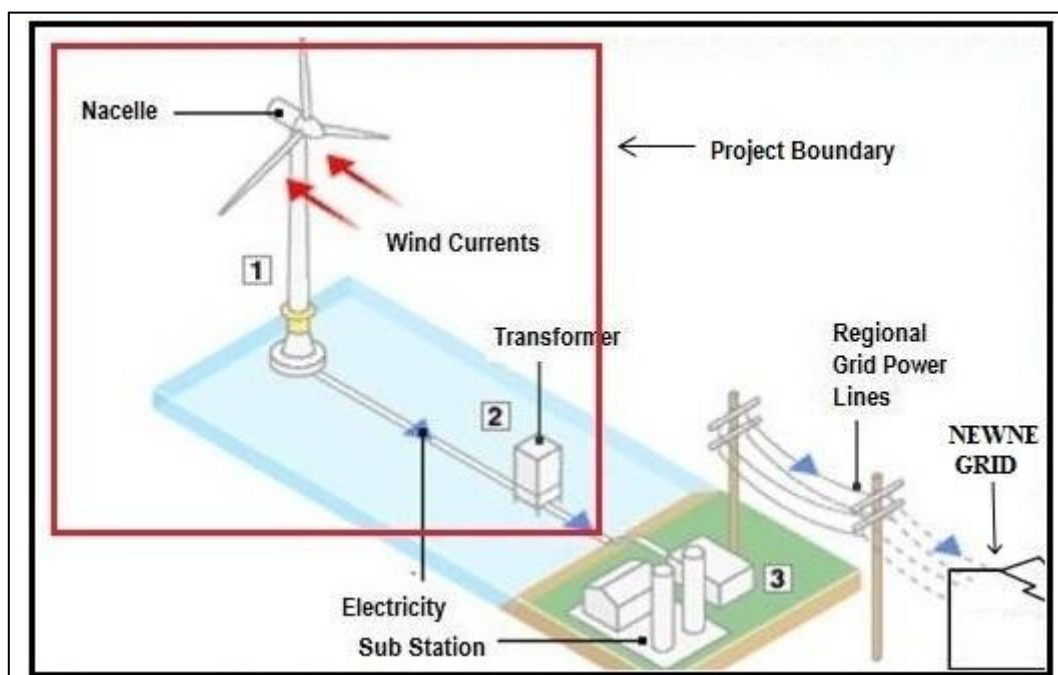


Figure 3: Project Boundary for Sub Bundle-1

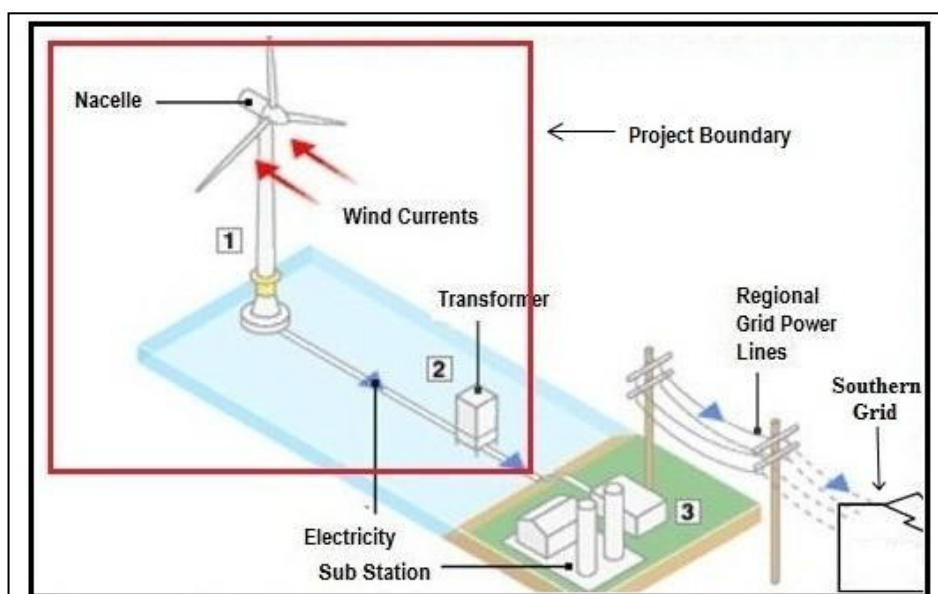


Fig 4: Project Boundary for Sub Bundle-2

No events or situations happened during the reported monitoring period which can alter the applicability of the applied methodology.

B.2. Post-registration changes

B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline

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There is no request for deviation applied during this monitoring period.

B.2.2. Corrections

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There have not been any corrections to project information or parameters fixed at validation during the current monitoring period.

B.2.3. Changes to start date of crediting period

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There has not been any change in the monitoring plan during the current monitoring period.

B.2.4. Inclusion of a monitoring plan to the registered PDD that was not included at registration

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B.2.5. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline

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There has not been any change in the PDD during the current monitoring period.

B.2.6. Changes to project design of registered project activity

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The start date of crediting period has been revised as per the below details,

Start date of crediting period (old): 24/10/2012

Start date of crediting period (**new**): 01/01/2013

B.2.7. Types of changes specific to afforestation or reforestation project activity

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Not Applicable

SECTION C. Description of monitoring system

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The monitoring of the project activity as per AMS I.D. version 17 requires monitoring of electricity supplied to the grid in order to calculate emission reduction being achieved.

The WTGs are located in the same district of Gujarat and Tamil Nadu. Gujarat Energy Transmission Corporation Limited (GENCO) and Tamil Nadu Electricity Board (TNEB) are the sole authority for whole state electricity grid operations (Transmission, Distribution, Metering, Meter calibrations, Issuance of Generation Certificate etc). Also the operation and maintenance entity for both the investors is same (i.e. Suzlon Infrastructure Services Ltd.), Hence, the monitoring plan for both the investors will be identical.

Metering Procedure:

The emission reductions will be calculated on the basis of the electricity supplied as per the Gujarat State Load Dispatch Centre (SLDC) sharing certificate and Tamil Nadu Electricity Board (TNEB) certificate multiplying with the CO₂ emission factor of the respective grids.

The responsibility of calibration, periodical testing, sealing and maintenance of Main Meter and Check Meter is with the GETCO and TNEB for the respective projects. This is done in the presence of representatives of the PP. The frequency of meter testing is annual. All meters are tested as per the guidelines of the authorized state agencies.

The energy generated at the Wind Farms will be metered and measured by Gujarat Electricity Transmission Corporation Limited (GETCO) in Sub Bundle-1 as detailed below.

The following formula is used by GETCO for the apportionment of the electricity supplied by the project activity (Sub Bundle-1) and to issue the share certificate for the net electricity supplied by the project proponent:

$$EG_{\text{facility, y (Sub Bundle-1)}} = \frac{P_G}{P_{1G} + P_{2G} + P_{3G} + \dots + P_{nG}}$$

T_G * Where,

T_G = the total electricity supplied for any month/monitoring interval, by all the wind turbines connected to the Sub-station including the turbine of this project activity.

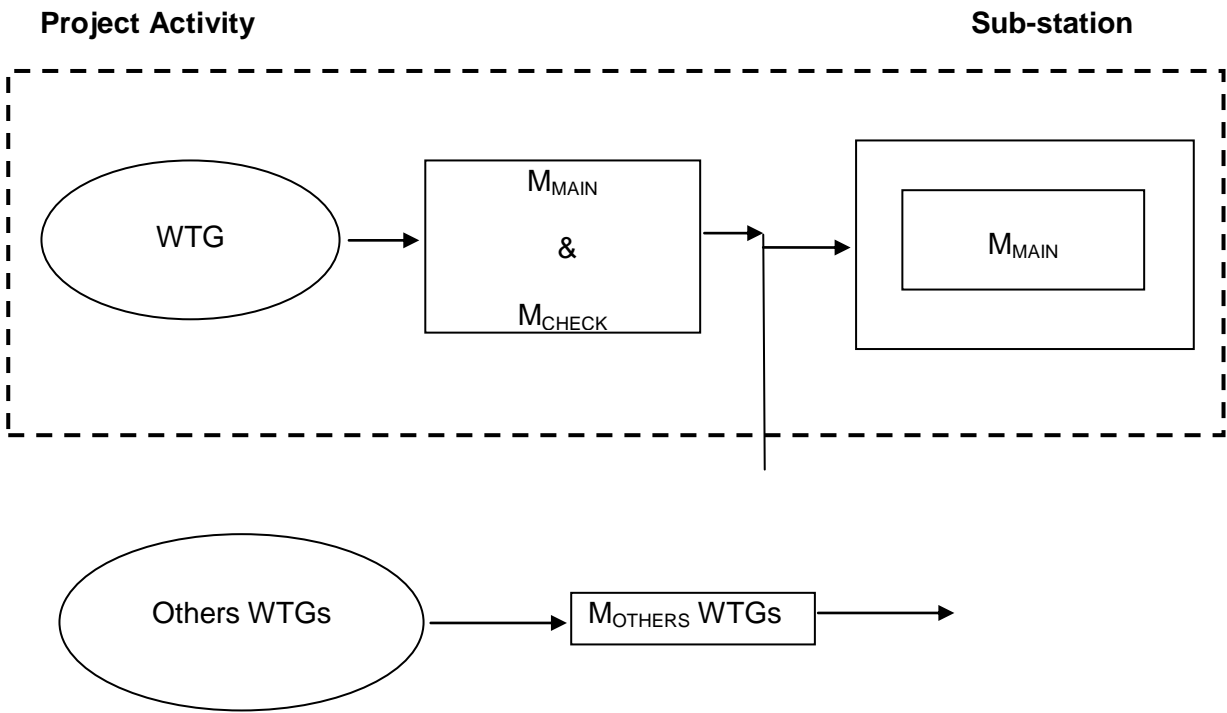
P_G = the electricity generated at site by the turbine by this project activity for the respective month/monitoring interval

P_{1G}, P_{2G}, P_{3G}.....P_{nG} = Electricity generated at site by the individual project activity (connected to the sub-station) as recorded for the same month/monitoring interval

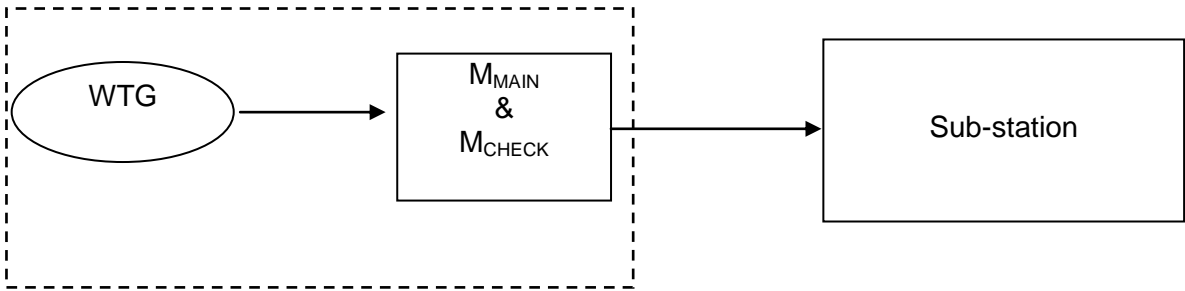
For Sub Bundle- 2 it will be measured by Tamil Nadu Electricity Board (TNEB) on a monthly basis.

The electricity to be sold will be computed on the basis of these measurements. The cost of meters and metering equipment will be borne by the PP. The detailed specifications for the meters and metering equipment shall be provided and approved by GETCO as per Gujarat Electricity Regulatory Commission (GERC) regulations in Sub Bundle-1 and Tamil Nadu Electricity Board (TNEB) in Sub Bundle-2 issued from time to time for installation or updatation as the case may be.

The single line diagram below shows the metering arrangement for sub-bundle 1:



The single line diagram below shows metering arrangement for sub-bundle 2.



QA-QC Procedure:

The energy meter (E.B meter) will be calibrated once in a year utilizing a standard meter by GETCO & TNEB (portable meter) or using NABL accredited laboratory or at any accredited laboratory. The main meter and check meter is jointly inspected and sealed on behalf of the Parties (GETCO, TNEB & Project Participant).

If during the meter annual calibration, both the Main and Check Meter are found within the permissible limit of error i.e. 0.2%, the energy computation will be as per the Main Meter. The reading will be taken by the main meters alone for the purpose of metering electricity supplied to the grid as long as the error in the main meters is within the permissible limits.

If the main meter is found to be within the permissible limit of error and the corresponding check meter is beyond the permissible limits, then the meter reading will be as per the main meter as usual. The check meter shall, however, be calibrated immediately.

If the main meter is found to be beyond permissible limits of error, but the corresponding check meter is found to be within permissible of error, then the meter reading for the month up to the date and time of such test shall be as per the check meter. The main meter shall be calibrated immediately and meter reading for the period thereafter till the next monthly meter reading shall be as per the calibrated main meter.

In case both the main meters and the corresponding check meters are found to be beyond the permissible limits of error, then both the meters shall be immediately calibrated and the correction applied to the reading registered by the main meter to arrive the correct reading of energy supplied for metering electricity supplied to the grid for the period from the last month's meter reading up to the current test. Meter reading for the period thereafter till the next monthly reading shall be as per the calibrated main meter.

If during any of the monthly meter readings, the variation between the main meter and the check meter is more than the permissible limit for meters of 0.2% accuracy class; all the meters shall be re-tested and calibrated immediately.

Emergency Preparedness:

The energy meters (main meter & check meter) used in this project activity will be of 0.2s accuracy class and will be calibrated once in a year. In case of main meter failure the reading will be considered from the check meter and if both the main meter & the check meter are found non-operational then, no emission reduction would be claimed by the project activity. The project promoters have contracted the technology supplier for providing O&M services for the power project. The service provider would be responsible for maintenance of the necessary spare parts and consumables for the maintenance of the WTGs such as anemometers, wind vanes and sensors, oil filters, batteries, auxiliary motors and pumps, WTG controllers, slip rings, limit switches and sensors, detergents & solvents etc. The service provider would also be responsible for supply of necessary main components of the WTG such as main gearboxes, blades, generators, towers, hubs, main shafts & bearings, ground and top controller and hydraulic systems. Additionally, spare meters would also be kept available at the site for replacement in case of failure of any of the monitoring equipment's.

Data archiving:

A monthly electricity generation report (statement showing the energy generated through wind mill for every month) is prepared by GETCO & TNEB and issued to the project promoter for their records. This monthly electricity generation report will be maintained by the project promoter for the entire crediting period plus two years.

Roles and Responsibility:

The Project proponent's roles and responsibilities include the following:

- Monitoring the functioning of the metering arrangements and getting them calibrated once every year so that the accuracy and reliability levels are maintained.
- Periodic verifications and onsite inspections to ensure the quality of the data daily collected by the team and initiate steps in case of any abnormal conditions.
- Ensure monthly recording of the generation particulars by the GETCO & TNEB authorities.
- Obtaining and archiving the generation certificates from the GETCO & TNEB properly for aggregation at the required intervals.

Operation and Management Structure:

To address all O&M issues, the management signed a contract with the WTG supplier. The O&M service provider for this project activity is M/s Suzlon Infrastructure services Limited. The service provider has formed a team of Technicians, Supervisors headed by the site engineer to effectively control and monitor the wind power generation.

The technicians at the Site are all aware of the steps to be taken during Emergencies at the Site. The Quality System process Manual is available at the Site for guidance. The staffs are also trained in the First aid and Safety methods.

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante or at renewal of crediting period

(Copy this table for each piece of data and parameter)

a) Sub-bundle-1: 2.1 MW WTG in Gujarat

Data/parameter:	EF _{grid,OM,y}
Unit	tCO ₂ /MWh
Description	Operating Margin Emission Factor for NEWNE Grid
Source of data	Central Electricity Authority, India Database version 6 published in March 2011
Value(s) applied)	0.993
Choice of data or measurement methods and procedures	The weighted average of the most recent 3 years (2007-08; 2008-08; 2009-10). Operating Margin (OM) emission factor values have been used from the database of Central Electricity Authority, Government of India, as available at the time of the PDD submission.

Purpose of data	Calculation of baseline emissions or baseline net GHG removals by sinks
Additional comments	It is fixed ex-ante

Data/parameter:	EF grid, BM, y
Unit	tCO ₂ /MWh
Description	Build Margin Emission Factor of NEWNE Grid
Source of data	Values of Build Margin emission factor of the NEWNE Grid has been taken from “Baseline Carbon Dioxide Emission Database”, Version 6, March, 2011 by Central electricity Authority (CEA).
Value(s) applied)	0.812
Choice of data or measurement methods and procedures	Build Margin emission factor data (for the year 2009-10) from Central Electricity Authority, Government of India has been used as available at the time of the PDD submission.
Purpose of data	Calculation of baseline emissions or baseline net GHG removals by sinks
Additional comments	It is fixed ex-ante

Data / Parameter:	EF grid, CM, y
Data unit:	tCO ₂ /MWh
Description:	Combined Margin Emission Factor of NEWNE Grid
Source of data used:	Combined Margin emission factor of the NEWNE Grid calculated based on “Baseline Carbon Dioxide Emission Database”, Version 6, March, 2011 by Central electricity Authority (CEA).
Value applied:	0.947
Justification of the choice of data or description of measurement methods and procedures actually applied :	Data has been sourced from Central Electricity Authority, Government of India. The same is calculated as a weighted sum of Operating Margin emission factor and Build Margin emission factor as per the “Tool to calculate the emission factor for an electricity system” and on the basis of the data available at the time of PDD submission .
Any comment:	--

b) Sub Bundle-2: 1.25 MW WTG in Tamil Nadu

Data / Parameter:	EF grid, OM, y
Data unit:	tCO ₂ /MWh
Description:	Simple Operating Margin Emission Factor of Southern Grid
Source of data used:	Values of Operating Margin emission factor of the NEWNE Grid has been taken from “Baseline Carbon Dioxide Emission Database”, Version 6, March, 2011 by Central Electricity Authority (CEA).

CDM – Executive Board

Value applied:	0.966
Justification of the choice of data or description of measurement methods and procedures actually applied :	The weighted average of the most recent 3 years (2007-08; 2008-08; 2009-10) Operating Margin (OM) emission factor values have been used from the database of Central Electricity Authority, Government of India, as available at the time of the PDD submission.
Any comment:	--

Data / Parameter:	EF grid, BM, y
Data unit:	tCO ₂ /MWh
Description:	Build Margin Emission Factor of Southern Grid
Source of data used:	Values of Build Margin emission factor of the NEWNE Grid has been taken from "Baseline Carbon Dioxide Emission Database", Version 6, March, 2011 by Central Electricity Authority (CEA).
Value applied:	0.763
Justification of the choice of data or description of measurement methods and procedures actually applied :	Build Margin emission factor data (for the year 2009-10) from Central Electricity Authority, Government of India has been used as available at the time of the PDD submission.
Any comment:	--

Data / Parameter:	EF grid, CM, y
Data unit:	tCO ₂ /MWh
Description:	Combined Margin Emission Factor of Southern Grid
Source of data used:	Combined Margin emission factor of the NEWNE Grid calculated based on "Baseline Carbon Dioxide Emission Database", Version 6, March, 2011 by Central Electricity Authority (CEA).
Value applied:	0.915
Justification of the choice of data or description of measurement methods and procedures actually applied :	Data has been sourced from Central Electricity Authority, Government of India. The same is calculated as a weighted sum of Operating Margin emission factor and Build Margin emission factor as per the "Tool to calculate the emission factor for an electricity system" and on the basis of the data available at the time of PDD submission.
Any comment:	--

D.2. Data and parameters monitored

(Copy this table for each piece of data and parameter)

a) Sub-bundle-1: 2.1 MW WTG in Gujarat

Data / Parameter:	EG_{BL, y}
Unit:	MWh
Description:	Quantity of net electricity supplied to the grid in year y

Measured/ Calculated / Default:	Calculated
Source of data:	Joint Meter Reading Report and Log book records maintained by the WTG supplier
Value(s) of monitored parameter:	15773
Monitoring equipment:	A dedicated GETCO energy meter (electronic trivector main meter which measures both export & import concurrently) is connected to the WTG in the High Tension (HT) yard located besides each WTG.
Measuring/ Reading/ Recording frequency:	Continuous monitoring, hourly measurement and monthly recording.
Calculation method (if applicable):	<ul style="list-style-type: none"> The energy is metered by the GETCO at the high voltage side of the step up transformers installed at each high tension service connection (HTSC) point. Meter readings are taken jointly by the representatives of GETCO and PP on a monthly basis at WTG and Vanku Substation of GETCO. The net electricity supplied (after adjusting losses) to the grid by the
QA/QC procedures:	All the GETCO energy meters will be of 0.2s accuracy class, as per the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, (Published in the Gazette of India, Extraordinary, Part III, section iv), and will be calibrated once in a year by the GETCO officials, as per the provisions of the PPA, signed between the PP and the GEDA. PP has not control whatsoever over the processes related to GETCO meters. The joint meter reading can be cross checked against the credit note on energy generation from the WTGs, issued monthly by the GETCO, as well as the reading from the LCS controller of WTGs owned by GMR Renewable Energy Ltd.
Purpose of data:	Calculation of baseline emissions or baseline net GHG removals by sinks
Additional comment:	The data will be maintained in paper as well as electronic form for the 2 years from the end of crediting period or date of last issuance, whichever is later.

b) Sub-bundle 2: 1.25 MW in Tamil Nadu

Data / Parameter:	EG_{BL, y}
Unit:	MWh
Description:	Quantity of net electricity supplied to the grid in year y
Measured/ Calculated / Default:	Calculated
Source of data:	Joint Meter Reading Report and Log book records maintained by the WTG supplier
Value(s) of monitored parameter:	5199
Monitoring equipment:	A dedicated TNEB energy meter (electronic trivector main meter which measures both export & import concurrently) is connected to the WTG in the High Tension (HT) yard located besides each WTG.

Measuring/ Reading/ Recording frequency:	Continuous monitoring, hourly measurement and monthly recording.
Calculation method (if applicable):	<ul style="list-style-type: none"> The energy is metered by the TNEB at the high voltage side of the step up transformers installed at each high tension service connection (HTSC) point. Meter readings are taken jointly by the representatives of GETCO
QA/QC procedures:	All the TNEB energy meters will be of 0.2s accuracy class, as per the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, (Published in the Gazette of India, Extraordinary, Part III, section iv), and will be calibrated once in a year by the TNEB officials, as per the provisions of the PPA, signed between the PP and the TNEB. PP has not control whatsoever over the processes related to TNEB meters. The joint meter reading can be cross checked against the credit note on energy generation from the WTGs, issued monthly by the TNEB, as well as the reading from the LCS controller of WTGs owned by GMR Power Infra Ltd.
Purpose of data:	Calculation of baseline emissions or baseline net GHG removals by sinks
Additional comment:	The data will be maintained in paper as well as electronic form for the 2 years from the end of crediting period or date of last issuance, whichever is later.

D.3. Implementation of sampling plan

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Not Applicable

SECTION E. Calculation of emission reductions or GHG removals by sinks

E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

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As per the approved methodology AMS I.D version 17 baseline emissions for the project activity are calculated by multiplying the net quantity of electricity supplied by this project activity ($EG_{BL,y}$) with the CO_2 baseline emission factor for the electricity displaced due to the project (EF_{CO_2}) as follows:

$$BE_y = EG_{BL,y} \times EF_{CO_2,grid,y}$$

For Sub-bundle 1: 2.1 MW WTG in Gujarat

$EF_{CO_2,grid,y}$	=	CO_2 emission factor of the grid in year y (t CO_2 /MWh)
	=	0.947 t CO_2 /MWh
$EG_{BL,y}$	=	Quantity of net electricity supplied to the grid as a result of the implementation of the CDM project activity in the year y (MWh)
	=	15773 MWh
BE_y	=	15773×0.947 t CO_2
BE_y	=	14,937 tCO_2

For Sub-bundle 2: 1.2 MW WTG in Tamil Nadu

$EF_{CO_2,grid,y}$	=	CO ₂ emission factor of the grid in year y (t CO ₂ /MWh)
	=	0.915 tCO ₂ /MWh
$EG_{BL,y}$	=	Quantity of net electricity supplied to the grid as a result of the implementation of the CDM project activity in the year y (MWh)
	=	5199 MWh
BE_y	=	5199 x 0.915 tCO ₂
BE_y	=	4756 tCO₂

E.2. Calculation of project emissions or actual net GHG removals by sinks

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Since the project activity is a renewable energy project which generates electricity using wind power therefore there are no resulting project emissions.

E.3. Calculation of leakage

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No leakage is considered from the project activity as per approved methodology AMS-I.D.

E.4. Summary of calculation of emission reductions or net GHG removals by sinks

Item	Baseline emissions or baseline net GHG removals by sinks (t CO ₂ e)	Project emissions or actual net GHG removals by sinks (t CO ₂ e)	Leakage (t CO ₂ e)	GHG emission reductions or net GHG removals by sinks (t CO ₂ e) achieved in the monitoring period		
				Up to 31/12/2012	From 01/01/2013	Total amount
Total	19,693	0	0		19,693	19,693

E.5. Comparison of actual emission reductions or net GHG removals by sinks with estimates in registered PDD

Item	Values estimated in ex ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO ₂ e)	25,170	19,693

E.6. Remarks on difference from estimated value in registered PDD

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From E.5 above, we can observe that actual emission reduction for the monitoring is lower than estimated emission reductions by 27.81%.

Appendix 1. Contact information of project participants and responsible persons/entities

Project participant and/or responsible person/ entity	<input type="checkbox"/> Project participant <input checked="" type="checkbox"/> Person/entity responsible for completing the CDM-MR-FORM
Organization name	GMR Energy Ltd
Street/P.O. Box	New Shakti Bhawan
Building	301
City	New Delhi
State/region	Delhi NCR
Postcode	110 037
Country	India
Telephone	
Fax	
E-mail	vivek.sadevra@gmrgroup.in
Website	www.gmrgroup.in
Contact person	Vivek Sadevra
Title	Mr.
Salutation	Manager
Last name	
Middle name	
First name	
Department	EHS
Mobile	+91- 9818200262
Direct fax	+91-11-47165722
Direct tel.	+91-11-47165786
Personal e-mail	

Project participant and/or responsible person/ entity	<input checked="" type="checkbox"/> Project participant <input type="checkbox"/> Person/entity responsible for completing the CDM-MR-FORM
Organization name	GMR Renewable Energy Ltd & GMR Power Infra Ltd
Street/P.O. Box	New Shakti Bhawan
Building	301
City	New Delhi
State/region	Delhi NCR
Postcode	110037
Country	India
Telephone	
Fax	
E-mail	shivarama.ms@gmrgroup.in
Website	www.gmrgroup.in

Contact person	M. S. Shivarama
Title	Mr.
Salutation	Associate Vice President
Last name	
Middle name	
First name	
Department	EHS
Mobile	+91- 7042216999
Direct fax	+91-11-47165722
Direct tel.	+91-11- 4988-3343
Personal e-mail	

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Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.
Decision Class: Regulatory Document Type: Form Business Function: Issuance Keywords: monitoring report		