Monitoring report form for CDM project activity
(Version 08.0)

Complete this form in accordance with the instructions attached at the end of this form.

MONITORING REPORT			
Title of the project activity	Santa Rosa PV CDM Project		
UNFCCC reference number of the project activity	10546		
Version number of the PDD applicable to this monitoring report	2.1		
Version number of this monitoring report	1.0		
Completion date of this monitoring report	02/07/2021		
Monitoring period number	1		
Duration of this monitoring period	13/12/2019 to 30/05/2020		
Monitoring report number for this monitoring period	01		
Project participants	DE Energia SpA		
Host Party	Chile		
Applied methodologies and standardized baselines	AMS I.D/Version 18 “Grid connected renewable electricity generation”		
Sectoral scopes	Sectoral Scope: 01, Energy Industries (renewable and non-renewable sources)		
Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period	Amount achieved before 1 January 2013	Amount achieved from 1 January 2013 until 31 December 2020	Amount achieved from 1 January 2021
	0 tCO_2e	15,927 tCO_2e	5,482 tCO_2e
Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the PDD	21,174 tCO_2e		

SECTION A. Description of project activity

A.1. General description of project activity

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Santa Rosa PV CDM Project ("the Project") is to construct and operate photovoltaic power generation project with the generation capacity of 9 MW in the central region of Chile. DE Energia SpA owns this power generation plant which is connected to the national power grid in Chile (SEN, Sistema Eléctrico Nacional). The power plant is located in San Pedro, Santiago Metropolitan Region, Chile.

This photovoltaic power plant will utilize renewable energy sources for electricity generation, which contributes to GHG emission reduction by displacing existing power generation activities based on fossil fuel including oil and coal. As an ex-ante estimation specified in the registered PDD, this project is expected to reduce 14,419 tonnes of CO_2 per year.

General information of the proposed PV power plant		
Major stakeholders of the project	Project Owner	DE Energia SpA
Power Generation and Supply	Technology	Photovoltaic power generation
	Capacity (MW, AC)	9.0
	COD[1]	16-Apr-2019
	Grid Connection	SEN (Sistema Eléctrico Nacional) Grid in Chile

Baseline Scenario

As per the applicable CDM methodology AMS-I.D., a Greenfield power plant is defined as "*a new renewable energy power plant that is constructed and operated at a site where no renewable energy power plant was operated prior to the implementation of the project activity*".

As the project activity falls under the definition of a Greenfield power plant, the baseline scenario as per the applied methodology is the following:

The baseline scenario is that the electricity delivered to the grid by the project activity would have otherwise been generated by the operation of grid-connected power plants and by the addition of new generation sources into the grid.

[1] Commercial Operation Date

The scenario existing prior to the implementation of the project activity, is electricity delivered to the grid by the project activity that would have otherwise been generated by the operation of grid-connected power plants and by the addition of new generation sources, as reflected in the combined margin (CM) calculations described in the “Tool to calculate the emission factor for an electricity system”.

The baseline scenario for this project relates to the electricity from the operation of existing grid-connected power plants and by the addition of new generation sources. The baseline scenario is the same as the scenario existing prior to the start of the implementation of the project activity. In this context, the project boundary includes the CO_2 emissions from electricity generation in fossil fuel-fired power plants that are displaced due to the project activity.

A.2. Location of project activity

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The power plant of the proposed project activity is located in the central region of Chile. The following picture and table describes the detailed location of this power plant.

- **Name of Power Plant:** Santa Rosa
- **Coordinate of the power plant** (Decimal Latitude and Longitude)**:** -34.00286, -71.29151
- **Administrative area where the plant is located:** The commune of San Pedro, Province of Melipilla, Metropolitan Region, specifically at Km 13.95 of the G-680 route, approximately 5 km from the Santa Rosa farmhouse

[Figure] Location of power plants under the proposed CDM project

A.3. Parties and project participants

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Chile (host)	DE Energia SpA (Private Entity)	No

A.4. References to applied methodologies and standardized baselines

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Reference: The project activity meets the eligibility criteria to use the simplified modalities and procedure for small-scale CDM project activities as set out in paragraph 6 (c) of decision 17/CP.7. Details of methodology for baseline calculations for CDM projects of capacity less than 15 MW are available in the "Appendix B of the simplified modalities and procedure for small scale CDM project activities".

- **Type I** : Renewable Energy Project (Small Scale)
- **Category** : I. "D", Grid Connected Renewable Electricity Generation
- **Methodology** : AMS-I.D Grid Connected Renewable Electricity Generation (Version 18)[2]

A.5. Crediting period type and duration

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Type of crediting period for this project	Renewable
Total duration of the crediting period for this project	13 Dec 2019 ~ 12 Dec 2026

[2] https://cdm.unfccc.int/methodologies/DB/W3TINZ7KKWCK7L8WTXFQQOFQQH4SBK

SECTION B. Implementation of project activity

B.1. Description of implemented project activity

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The proposed CDM project activity will generate power using solar energy, which is a renewable source of energy. The solar PV system mainly consists of PV modules, inverters, monitoring devices and etc. The solar PV cells convert solar radiation into DC current. The solar panels are installed in arrays. The modules in each array are connected in parallel and/or series in order to get the preferred current & voltage which match with the rated input parameters of the inverter. The inverter connected in each array converts the DC current to AC current. The electricity collected from all the inverters and the voltage of the collected electricity is stepped up and transported to the national grid.

Capacity and Expected Amount of Power Generation

The following table specifies the AC/DC capacity of the proposed power plant.

(Santa Rosa Power Plant)	Expected design of the project
Capacity of each PV module (Wp)	370
The number of PV modules	28,224
Capacity of each inverter (kWp)	1,500
The number of inverters	6
Capacity of each transformer (kVA)	4,800
The number of transformers	2
DC Capacity of the plant (kW)	10,443
AC Capacity of the plant (kW)	9,000

Technical specification of PV module

As for the power generation module including solar penal, the following table describes the technical characteristics of the photovoltaic modules to be installed for project sites.

Technical Aspect of PV Module	Specification
Manufacturer	Hanhwa Q Cells
Model	Q.PEAK L-G5.0.G 370
Peak Power Watts (Wp)	370
Minimum Power Voltage (V)	39.59
Minimum Power Current (A)	9.35
Open Circuit Voltage (V)	48.45
Short Circuit Current (A)	9.81
Module efficiency (%)	≥ 19.0
Size (mm)	1960 × 991 × 35
Weight (kg)	22.5 kg ± 5 %
Life Expectancy (year)	25

Technical specification of inverter and transformer

As for the inverters and transformers installed in the project site, major technical characteristics are summarized in the table below.

Technical Aspect of Inverter		Specification
Manufacturer		Ingeteam
Model		INGECON SUN 1600TL B615
Input (DC)	PV array power range (kWp)	1,582 - 2,077
	Voltage Range at MPP (V)	889 - 1,300
	Maximum voltage (V)	1,500
	Maximum current (A)	1,850
Output (AC)	Power IP54 @30 ºC / @50 ºC (kVA)	1,598 / 1,438
	Current IP54 @30 ºC / @50 ºC (A)	1,500 / 1,350
	Rated voltage (Vac)	615
	Frequency (Hz)	50 / 60
Life Expectancy (year)		30

Technical Aspect of Transformer		Specification
Manufacturer		CELME
Model		ONAN
Primary	Power (MVA)	4.8
	Rated Voltage (V)	23,000
	Rated Current (A)	120.49
Secondary	Power (MVA)	4.8
	Rated Voltage (V)	615
	Rated Current (A)	4,506.15
Frequency (Hz)		50
Impedance (%)		7.74

Monitoring equipment

Data / Parameter	Description	Type of equipment	Accuracy level	Location
$Grid_{out,y}$	The quantity of electricity generation exported from the plant to the grid	Bi-directional electric meter	±0.2%	Near the connection point of power transmission line
$Grid_{in,y}$	The quantity of electricity generation imported from the grid to the plant	Bi-directional electric meter	±0.2%	Near the connection point of power transmission line

B.2. Post-registration changes

B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents

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There is no request for deviation applied during this monitoring period.

B.2.2. Corrections

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There is no request for corrections applied during this monitoring period.

B.2.3. Changes to the start date of the crediting period

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In accordance of the paragraph 234 of the CDM Standard: CDM project standard for project activities (Version 2.0) as specified below, the project participant of this project brought forward the start date of the crediting period of this CDM project from the date of 28th Feb 2020 (Previous start date) to 13rd Dec 2019 (New start date which is the CDM registration date of this project activity).

This change is mainly because there is GHG reduction performance of the proposed PV power plant under this project activity on and after the date of the CDM registration.

234. The project participants of a registered CDM project activity are not required to request approval from the Board for the following changes to the start date of the crediting period of the project activity, but shall notify the secretariat of the changes in accordance with the "CDM project cycle procedure for project activities":

(a) Bringing forward the start date up to one year earlier than that indicated in the registered PDD, taking into account that the start date shall not be earlier than the effective date of registration of the project activity;
(b) Postponing the start date by up to one year, or by up to two years for a project activity hosted by a least developed country, later than that indicated in the registered PDD.

B.2.4. Inclusion of monitoring plan

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There has not been any post registration change in the monitoring plan during the current monitoring period.

B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents

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There is no any permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other applied standards or tools during this monitoring period.

B.2.6. Changes to project design

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There has not been any change in the project design during the current monitoring period

B.2.7. Changes specific to afforestation or reforestation project activity

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Not Applicable

SECTION C. Description of monitoring system

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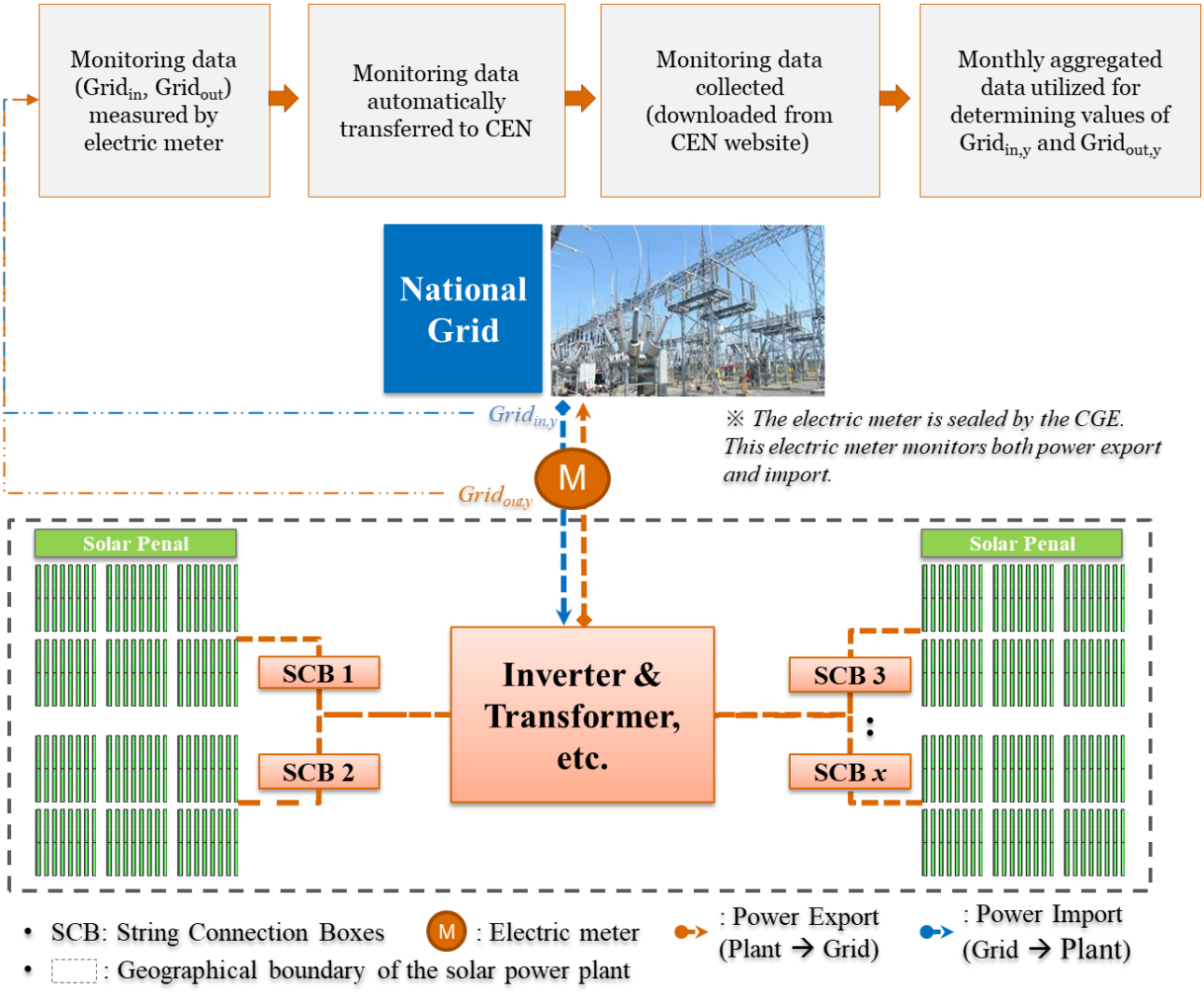
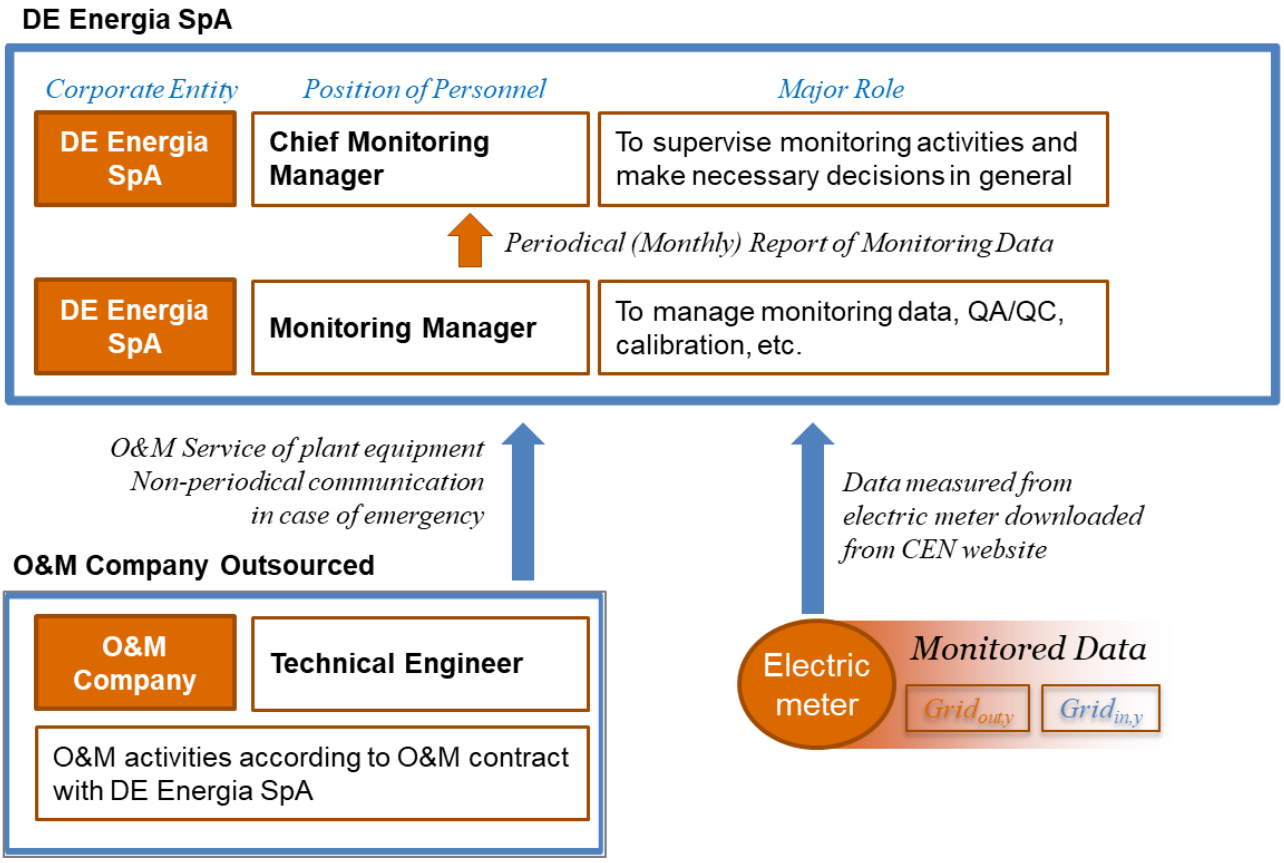
Monitoring Equipment

The electric meter is installed and managed by the CGE[3] (Electric meter as described in the picture below). This electric meter will monitor both $Grid_{in,y}$ and $Grid_{out,y}$. $Grid_{out,y}$ monitored by this electric meter excludes the electricity that is generated by the proposed power plant and, subsequently, consumed within the power plant. As for the amount of electricity purchased from the Grid and to be consumed within the proposed power plant as a result of the implementation of the CDM project activity for this monitoring period y($Grid_{in,y}$), it will be measured by this electric meter (installed and managed by the CGE).



[3] Compañía General de Electricidad S.A. The biggest distribution company in power sector in Chile as of 2019.

Organization of Monitoring Team



The monitoring plan is designed in consideration of characteristics of operating grid-connected solar power plants. This monitoring plan includes the organization, data storage and archiving, QA/QC of monitoring practices.

Position and Reporting	Job Description
Chief Monitoring Manager	• Final confirmation of reliability of monitoring data • Review of monitoring report • Review of monitoring plan • Supervision of QA/QC process and activities • Responsible for making decision on how to deal with issues raised in case of emergency
Monitoring Manager	• Review of monitoring data • Preparation of CDM monitoring report • Preparation of monthly report including monitoring data • Implementation of monitoring plan including QA/QC activities • Implementation of activities of dealing with issues raised in case of

	emergency • Communication with stakeholders concerning CDM MRV activities
O&M Provider	• Implementation of O&M activities for the power plant including inverter, transformer, etc. • Quality check of monitoring equipment

Data collection and archiving

Monitoring data is accessed and downloaded from CEN website. The collected data has been reported to a Chief Monitoring Manager on a monthly basis. Then, monthly aggregated data has been used for determining values of $Grid_{in,y}$, $Grid_{out,y}$. The exported and imported power data is recorded and stored in electronic form. This monitoring data will be archived by the project participant 2 years after the end of the crediting period or until the last issuance of CERs for the project activity whichever occurs later.

QA/QC Procedure

- Monitored values has been cross-checked against monitoring data collected and achieved by Monitoring Manager through direct meter readings.
- Monitoring equipment (Electricity meter) will be calibrated at least once in 5 years. As this power plant start its commercial power generation in late 2019, no calibration has not been implemented for the electricity meter of this project power plant.

Emergency Plan

The project participant is being prepared for emergency situations such as the following cases. However, there has been no actual cases or implementation of such emergency plan during the monitoring period in question.

- In case that there is malfunction of the major monitoring equipment (i.e. electric meter), the amount of power export and import will refer to other sources of data (e.g. alternative method suggested by public authority for transaction of buying and selling electricity, internal monitoring data measured by inverters, etc.)
- In case that there is national disaster or extreme weather events which negatively affect monitoring equipment, monitoring activities and/or quality of monitoring data, chief monitoring manager should take necessary actions which should be reported and archived in the monitoring report as well as the results of such actions.

Personnel training

In order to ensure proper functioning of the project activity and monitoring of emission reductions, the operating manager has been trained about the monitoring plan of the PDD as well as relevant MRV standard and process of UNFCCC CDM.

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante

Data / Parameter	$EF_{grid,OM,y}$
Unit	tCO2/MWh
Description	Operating Margin CO2 emission factor in year y
Source of data	Calculated
Value(s) applied	0.7341
Choice of data or Measurement methods and procedures	Calculated as per "Tool to calculate the emission factor for an electricity system, Version 7" as 3-year generation weighted average using data for the year 2016~2018. The data are obtained from the National Energy Commission of Chile(CNE) in Mar. of 2019.
Purpose of data	Calculation of the Baseline Emission.
Additional comment	This parameter is fixed ex-ante for the entire crediting period.

Data / Parameter	$EF_{grid,BM,y}$
Unit	tCO2/MWh
Description	Build Margin CO2 emission factor in year y
Source of data	Calculated
Value(s) applied	0.4008
Choice of data or Measurement methods and procedures	Calculated as per "Tool to calculate the emission factor for an electricity system, Version 7" BM is calculated ex-ante based on the most recent information available at the time of submission of PDD and is fixed for the entire crediting period. The data are obtained from the National Energy Commission of Chile(CNE) in Mar. of 2019.
Purpose of data	Calculation of the Baseline Emission.
Additional comment	This parameter is fixed ex-ante for the first crediting period. For the second crediting period, the build margin emission factor should be updated based on the most recent information available on units already built at the time of submission of the request for renewal of the crediting period to the DOE. For the third crediting period, the build margin emission factor calculated for the second crediting period should be used.

Data / Parameter	$EF_{grid,y}$
Unit	tCO2/MWh
Description	Combined Margin CO_2 emission factor in year y
Source of data	Calculated
Value(s) applied	0.6508

Choice of data or Measurement methods and procedures	The combined margin emissions factor is calculated as follows: $EF_{grid,CM,y} = EF_{grid,OM,y} * W_{OM} + EF_{grid,BM,y} * W_{BM}$ *Where:* W_{OM} = Weighting of operating margin emissions factor (%) = 75% W_{BM}= Weighting of build margin emissions factor (%) = 25% Value for W_{BM} and W_{OM} are decided according to "Tool to calculate the emission factor for an electricity system, Version 7".
Purpose of data	Calculation of the Baseline Emission.
Additional comment	This parameter is fixed ex-ante for the entire crediting period.

D.2. Data and parameters monitored

Data/Parameter	$Grid_{out}$
Unit	MWh/y
Description	Quantity of electricity generation that is exported from the project power plant to the grid as a result of the implementation of the CDM project activity in year y
Measured/calculated/ default	Measured
Source of data	Electricity meter
Value(s) of monitored parameter	32,943
Monitoring equipment	Manufacturer: Schneider Electric Model Name: ION8650 Accuracy: 0.2% (Active Energy), 2% (Reactive Energy) Serial Number: MW-1805A909-02
Measuring/reading/recording frequency	Continuous measurement & monthly recording by one bi-directional meter installed at the project site. Both $Grid_{in,y}$ and $Grid_{out,y}$ is monitored by this one bi-directional electricity meter.
Calculation method (if applicable)	N/A
QA/QC procedures	Frequency of calibration for monitoring equipment: At least once in 5 years and in accordance with relevant Chilean regulation - Production year of electricity meter: Year 2018 - Date of last calibration: 29 May 2018 The monitored values will be cross-checked with monitoring data collected and archived by the monitoring manager of the plant site.
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	Data is archived in paper & electronic form for two years after the end of crediting period or of the last issuance of CERs for this project activity, whichever occurs later.

Data/Parameter	$Grid_{in,y}$
Unit	MWh/y
Description	Quantity of electricity generation that is imported from the grid as a result of the implementation of the CDM project activity in year y
Measured/calculated/ default	Measured
Source of data	Electricity meter
Value(s) of monitored parameter	80
Monitoring equipment	Manufacturer: Schneider Electric Model Name: ION8650 Accuracy: 0.2% (Active Energy), 2% (Reactive Energy) Serial Number: MW-1805A909-02
Measuring/reading/recording frequency	Continuous measurement & monthly recording by one bi-directional meter installed at the project site. Both $Grid_{in,y}$ and $Grid_{out,y}$ is monitored by this one bi-directional electricity meter.
Calculation method (if applicable)	N/A
QA/QC procedures	Frequency of calibration for monitoring equipment: At least once in 5 years and in accordance with relevant Chilean regulation - Production year of electricity meter: Year 2018 - Date of last calibration: 29 May 2018 The monitored values will be cross-checked with monitoring data collected and archived by the monitoring manager of the plant site.
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	Data is archived in paper & electronic form for two years after the end of crediting period or of the last issuance of CERs for this project activity, whichever occurs later.

D.3. Implementation of sampling plan

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No sampling is required for this CDM project activity.

SECTION E. Calculation of emission reductions or net anthropogenic removals

E.1. Calculation of baseline emissions or baseline net removals

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The baseline emissions are the product of electrical energy baseline $EG_{PJ,y}$ expressed in MWh of electricity produced by the renewable generating unit multiplied by an emission factor.

$$BE_y = EG_{PJ,y} \times EF_{grid,CM,y}$$

Where,

BE_y	Baseline emissions for this monitoring period y(tCO_2e)
$EF_{grid,CM,y}$	Combined margin CO_2 emission factor for grid connected power generation for this monitoring period ycalculated using the latest version of the "Tool to calculate the emission factor for an electricity system" (tCO_2/MWh)
$EG_{PJ,y}$	Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the CDM project activity for this monitoring period y(MWh)

Year	Month	BE_y	$EG_{PJ,y}$	$EF_{grid,CM,y}$
		t CO_2	MWh	tCO_2/MWh
2019	12	1,834	2,818	0.6508
	1	1,702	2,615	0.6508
	2	1,493	2,294	0.6508
	3	1,316	2,022	0.6508
	4	970	1,490	0.6508
	5	693	1,064	0.6508
2020	6	380	583	0.6508
	7	571	878	0.6508
	8	929	1,427	0.6508
	9	1,133	1,741	0.6508
	10	1,566	2,407	0.6508
	11	1,536	2,361	0.6508
	12	1,805	2,774	0.6508
	1	1,638	2,516	0.6508
	2	1,152	1,770	0.6508
2021	3	1,221	1,876	0.6508
	4	840	1,291	0.6508
	5	632	971	0.6508
TOTAL		**21,409**	**32,897**	0.6508

$EG_{PJ,y} = EG_{PJ,facility,y} = Grid_{out,y} – Grid_{in,y}$

$Grid_{out,y}$	Quantity of electricity generation that is exported from the project power plant to the grid as a result of the implementation of the CDM project activity for this monitoring period y(MWh)
$Grid_{in,y}$	Quantity of electricity generation that is imported from the grid as a result of the implementation of the CDM project activity for this monitoring period y(MWh)

Year	Month	$EG_{PJ,y}$	$Grid_{in,y}$	$Grid_{out,y}$
		MWh	MWh	MWh
2019	12	2,818	4	2,822
	1	2,615	4	2,619
	2	2,294	4	2,297
	3	2,022	4	2,026
	4	1,490	5	1,495
	5	1,064	5	1,070
2020	6	583	5	589
	7	878	5	883
	8	1,427	5	1,432
	9	1,741	5	1,745
	10	2,407	4	2,407
	11	2,361	4	2,361
	12	2,774	4	2,774
	1	2,516	4	2,516
	2	1,770	4	1,770
2021	3	1,876	4	1,876
	4	1,291	5	1,291
	5	971	5	971
TOTAL		32,897	80	32,943

E.2. Calculation of project emissions or actual net removals

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According to AMS I.D Ver.18, it states that, for most renewable power generation projects activities, PE_y=0. The exceptional cases including on-site fossil fuel combustion during the project activity, emission from the operation of geothermal power plants due to the release of non-condensable gases, emission from water reservoir of Hydro should be accounted for the project emission. Since the proposed CDM project activity does not involve these activities, **project emissions of this project corresponds to zero (PE_y=0)**.

E.3. Calculation of leakage emissions

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According to AMS I.D Ver.18, in case of biomass-based projects (e.g. capacity addition to biomass power plants, see para. 29 of the methodology), leakage emissions should be considered in the calculation of emission reductions. However, as this project involves greenfield construction of photovoltaic power generation plants, **the leakage emissions from this project corresponds to zero (LE_y=0)**.

E.4. Calculation of emission reductions or net anthropogenic removals

	Baseline GHG emissions or baseline net GHG removals (t CO_2e)	Project GHG emissions or actual net GHG removals (t CO_2e)	Leakage GHG emissions (t CO_2e)	GHG emission reductions or net anthropogenic GHG removals (t CO_2e)			
				Before 01/01/ 2013	From 01/01/ 2013 until 31/12/ 2020	From 01/01/ 2021	Total amount
Total	21,409				15,927	5,482	21,409

E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD

Amount achieved during this monitoring period	21,409	tCO_2e for this monitoring period y
Ex-ante ER Estimation per year as specified in the PDD	14,419	tCO_2 per year
Ex-ante ER Estimation for this monitoring period y	21,174	tCO_2 for this monitoring period y
Difference between Ex-ante and Ex-post ER calculations for this monitoring period	235	tCO_2 for the monitoring period y

E.5.1. Explanation of calculation of "amount estimated ex ante for this monitoring period in the PDD"

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As per CDM registered PDD, 14,419 tCO_2e is the amount of CERs generated annually. Therefore, following unitary method, the amount of estimated ex ante for this monitoring period is identified. The total number of days in this monitoring period is 536 days.

= (14,419 tCO2e ÷ 365 days) x 536 days
= 21,174 tCO2e ("amount estimated ex ante for this monitoring period in the PDD")

E.6. Remarks on increase in achieved emission reductions

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Actual Emission reduction is lower than the estimated value, due to less number of sunshine hours during the current monitoring period.

E.7. Remarks on scale of small-scale project activity

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The project activity remained within the limit of small scale project activity in each year of the crediting period as the emission reductions are less than the limit of small scale CDM Project activity.

Document information

Version	*Date*	*Description*
07.0	31 May 2019	Revision to: • Ensure consistency with version 02.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period; • Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes; • Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods; • Make editorial improvements.
06.0	7 June 2017	Revision to: • Ensure consistency with version 01.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Make editorial improvements.
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from *F-CDM-MR* to *CDM-MR-FORM*; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01.0	28 May 2010	EB 54, Annex 34. Initial adoption.

Version	*Date*	*Description*

Decision Class: Regulatory
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