



**Monitoring report form for CDM project activity**  
**(Version 07.0)**

**MONITORING REPORT**

<b>Title of the project activity</b>	Bundled 9.00 MW Wind Power Generation Project by Gangadhar Narsingdas Agrawal Group	
<b>UNFCCC reference number of the project activity</b>	5486 <sup>1</sup>	
<b>Version number of the PDD applicable to this monitoring report</b>	1.4	
<b>Version number of this monitoring report</b>	01	
<b>Completion date of this monitoring report</b>	14/08/2019	
<b>Monitoring period number</b>	03	
<b>Duration of this monitoring period</b>	01/01/2016 to 31/07/2019 (both days included)	
<b>Monitoring report number for this monitoring period</b>	03	
<b>Project participants</b>	Gangadhar Narsingdas Agrawal (GNA) Ferromar Shipping Private Limited (FSPL)	
<b>Host Party</b>	India	
<b>Applied methodologies and standardized baselines</b>	Methodology: AMS-I.D. ver. 16 - Grid connected renewable electricity generation. Standardised Baseline: Not Applicable	
<b>Sectoral scopes</b>	1 : Energy industries (renewable - / nonrenewable sources)	
<b>Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period</b>	Amount achieved before 1 January 2013	Amount achieved from 1 January 2013
	0	40,062 tCO <sub>2e</sub>
<b>Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the PDD</b>	63,329 tCO <sub>2e</sub>	

<sup>1</sup> <https://cdm.unfccc.int/Projects/DB/RWTUV1323425943.53/view>

## SECTION A. Description of project activity

### A.1. General description of project activity

The project activity is a 9.0 MW Wind Power Generation Project in the state of Maharashtra and Karnataka. It consists of 4 WTGs of 1.5 MW each and 5 WTGs of 0.6 MW each. The WTGs are located in Village Kudrekonda & Village Veerapura, District Davangere in Karnataka and Village Muggaon, District Beed in Maharashtra. The project is promoted by Gangadhar Narsingdas Agrawal (Hindu United Family) here after referred to as GNA (HUF) and Ferromar Shipping Private Limited (FSPL) from Goa, both of which are part of GNA group from Goa. The group has business interests in mining and mineral ore exports and shipping sectors.

Following table shows various details about the project activity.

WTG Capacity (MW)	No. Of WTGs	Technology/ Make	District	State	Ownership	Installed Capacity (MW)
1.5	3	S-82 Suzlon 1500 KW	Davangere	Karnataka	GNA (HUF)	4.5
0.6	5	RRB type PS – 600 KW	Beed	Maharashtra	GNA (HUF)	3.0
1.5	1	S-82 Suzlon 1500 KW	Davangere	Karnataka	FSPL	1.5
<b>Total</b>						<b>9.0</b>

### A.2. Location of project activity

The project activity is in the state of Maharashtra and Karnataka. It consists of 4 WTGs of 1.5 MW each and 5 WTGs of 0.6 MW each. The WTGs are located in Village Kudrekonda & Village Veerapura, District Davangere in Karnataka and Village Muggaon, District Beed in Maharashtra.

Loc No.	Village	District	State	Ownership	Land Survey No.	Precise Geographical Co- ordinates(UTM coordinates for Maharashtra / Lat
M6	Muggaon	Beed	Maharashtra	GNA (HUF)	769	18° 51' 04".0 N 75° 15' 44.8" E
M7	Muggaon	Beed	Maharashtra	GNA (HUF)	778	18° 51' 11.1"N 75° 15' 32.7" E
M8	Muggaon	Beed	Maharashtra	GNA (HUF)	1028	18° 51' 18.7"N 75° 15' 28.8" E
M9	Muggaon	Beed	Maharashtra	GNA (HUF)	1028	18° 51' 26.8"N 75° 15' 22.9" E
M10	Muggaon	Beed	Maharashtra	GNA (HUF)	706	18° 51' 22.5"N 75° 15' 40.5" E
K-547	Kudrekonda	Davanagere	Karnataka	GNA (HUF)	28	14° 08'26.7" N 75°31'18.4" E
K-548	Kudrekonda	Devanagere	Karnataka	GNA (HUF)	28	14° 08'19.9" N 75°31'27.5" E
K-553	Veerapura	Davanagere	Karnataka	GNA (HUF)	30	14° 07'48.4" N 75°31'58.2" E
K-552	Veerapura	Davanagere	Karnataka	FSPL	30	14° 07'53.3" N



### A.3. Parties and project participants

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
India (Host Country)	Gangadhar Narsingdas Agrawal (GNA)	No
India (Host Country)	Ferromar Shipping Private Limited (FSPL)	No

**A.4. References to applied methodologies and standardized baselines**

Methodology applied: AMS ID. "Grid connected renewable electricity generation" (Version 16), EB 54 Tool to calculate the emission factor for an electricity system – Version 02.1.0, EB 60

**A.5. Crediting period type and duration**

12/01/2012 – 11/01/2022 (Ten year - Fixed)

Third Monitoring period -01 Jan 2016 to 31 Jul 2019

**SECTION B. Implementation of project activity****B.1. Description of implemented project activity**

All WTGs part of the project activity have been commissioned and are operating. The project activity is undergoing verification for its third monitoring period.

The commissioning date for all the projects can be refer from section A.1.

The project is in operation since the commissioning of all WTGs. There is no exchange of equipment's or major breakdown of equipment's during the current monitoring period. Also, no such event occurred during the current monitoring period that may have impact on the applicability of methodology.

**B.2. Post-registration changes****B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents**

Not Applicable

**B.2.2. Corrections**

Not Applicable.

**B.2.3. Changes to the start date of the crediting period**

Not Applicable

**B.2.4. Inclusion of monitoring plan**

Not Applicable

**B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents**

Not Applicable

**B.2.6. Changes to project design**

Not Applicable

**B.2.7. Changes specific to afforestation or reforestation project activity**

Not Applicable

## SECTION C. Description of monitoring system

The project proponent has engaged various experienced O&M service providers for the management of the WTGs. O&M team is responsible for preventive maintenance, handling emergency situations and improvement measures. Monitoring plan is same for both the companies in the state of Karnataka where both GNA (HUF) and FSPL WTGs are installed. Therefore monitoring plan has been presented state-wise

### Maharashtra

Operation and Maintenance contract for the wind mills in Maharashtra have been awarded to RRB Energy Limited for the management of WTGs. O&M team is responsible for preventive maintenance, handling emergency situations and improvement measures.

Actual electricity supplied by wind machines each month is monitored by MSEDCL. Monthly share of electricity certificate is prorated by the state electricity board based on the individual WTG generation and the total electricity supplied by the wind farm. Measurement is done on hourly basis and recording on monthly basis.

Tower wise electricity generation is measured using WTG controller at the project site. Electricity exported to grid is measured using MSEDCL meter installed on Sub-Station, this reading is taken monthly by joint team of Operation and Maintenance (O &M) team at wind farm and MSEDCL personnel.

MSEDCL issues monthly certificate for actual power exported by various WTGs in the wind farm. This reading is derived using above meters. Reading recorded in this certificate for the WTGs in the project activity would be used for actual estimations. This reading can be cross verified with the actual invoices presented to MSEDCL. Calibration of WTG meters and substation meter are carried on an annual basis.

### Karnataka

Operation and Maintenance contract for the wind mills in Karnataka have been awarded to Suzlon Energy Ltd for the management of WTGs. O & M team is responsible for preventive maintenance, handling emergency situations and improvement measures.

Actual energy supplied by wind mills each month is estimated by BESCOM. BESCOM issued a certificate for the share of electricity generated every month. Monthly share of electricity certificate is prorated by BESCOM based on actual generation of wind mills and the net total electricity supplied by the Wind Farm. Measurement is done on hourly basis and recording on monthly basis.

Actual power generated by wind mills is measured using WTG meter at the project site. Both main meter and check meter are installed. Net electricity exported to grid by the wind farm is measured using meters installed at the substation. Both main meter and check meter are installed. Both of these are joint meter readings and are taken on monthly basis in the presence of KPTCL/BESCOM and representative of the project proponent (Operation and maintenance personnel).

Based on this BESCOM issued a certificate for share of net electricity exported by the wind mills to the grid. Reading recorded in this certificate for the WTGs in the project activity would be used for actual estimations. This reading can be cross verified with the actual invoices presented to BESCOM. Calibration of WTG meter and substation meter are carried on an annual basis.

The monthly Invoice for each billing is in accordance with the below mentioned equation as detailed in the Power Purchase Agreement

$$DE = X_1 - (X \cdot Z \%)$$

Where,

DE is the delivered energy pertaining to the project.

$X_1$  is the reading of the energy meter installed at the project site.

Z is the percentage transmission line loss incurred in the transmission line between the project and the receiving station

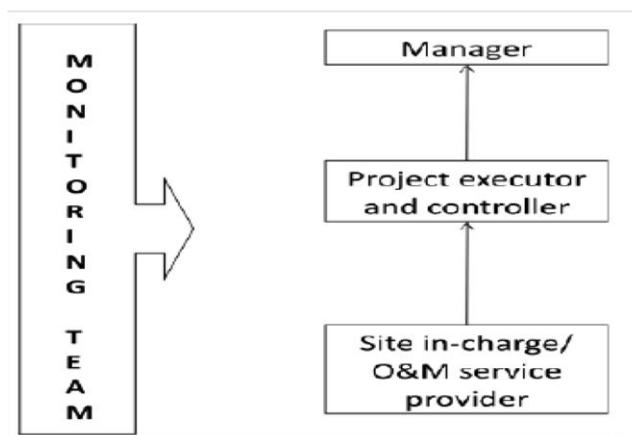
$$Z = \left\{ \frac{(X_1 + X_2 + X_3 + X_4 + \text{---}) - Y}{(X_1 + X_2 + X_3 + X_4 + \text{---})} \right\} \times 100$$

Where

Y is the reading of the bulk energy meter installed on the 220 KV side of the receiving station.

$X_1, X_2, X_3, X_4$  etc., are the readings of the energy meters installed at various individual windmill power projects being developed to be set up in the area and connected to the receiving station.

#### Organizational Structure & Responsibilities:



The project activity is operated and managed by the PP with the help of site in-charge (personnel appointed by PP) and site O&M contractor (personnel appointed by supplier of WTG/PP). For the accurate execution of the project activity a project team has been constructed. The wind power project abides and abides by all regulatory and statutory requirements as prescribed under the state and central laws and regulations. The project team is delegated with the responsibility to monitor and document the electricity generated and also safe keeping of the recorded data.

The electricity being generated is monitored at each wind mill/common metering point as per the provision in the site using calibrated energy meters of which is installed and owned by respective State electricity boards. This meter records the electricity generated on a continuous basis.

Every month officials of the respective electricity board visits each metering point in the presence of site in- charge and the meter reading is taken recorded. The electricity generation invoice which is obtained from the grid is then cross-checked with the data recorded by meter to avoid any differences. The energy meter is inspected and sealed on behalf of the Electricity Board and the PP and is not interfered with by either party except in the presence of the other party or its accredited representatives.

The project team is also responsible for calculation of actual creditable emission reduction in the most transparent and relevant manner. All the monitoring data is stored recorded and kept under safe custody. In case of the faulty meters it changed immediately and the necessary correction in the electricity generation is adjusted in agreement with the state electricity board

**SECTION D. Data and parameters****D.1. Data and parameters fixed ex ante**

<b>Data / Parameter</b>	<b>EF<sub>OMsg,y</sub></b>
Unit	tCO <sub>2</sub> /MWh
Description	Operational Margin of the Southern Grid of India
Source of data	CO <sub>2</sub> Baseline Database for the Indian Power Sector, Version 4.0, published by Central Electricity Authority, Ministry of Power, Government of India This is available at <a href="http://www.cea.nic.in">www.cea.nic.in</a>
Value(s) applied	1.00
Choice of data or Measurement methods and procedures	CO <sub>2</sub> Baseline Database for the Indian Power Sector, Version 4.0, published by CEA is consistent with the Tool to calculate the emission factor for an electricity system published by CDM Executive Board, EB 60, Version 02.1.0  The operating margin emission factor for entire life of the project activity is arrived at by taking the generation weighted average of the operating margin emission factor for the last three consecutive years for which data is available
Purpose of data	Calculation of Combined Margin
Additional comment	

<b>Data / Parameter</b>	<b>EF<sub>BMsg,y</sub></b>
Unit	tCO <sub>2</sub> /MWh
Description	Build Margin of the Southern Grid of India
Source of data	Central Electricity Authority of India (CEA): CO <sub>2</sub> Baseline Database, Version 4.0
Value(s) applied	0.71
Choice of data or Measurement methods and procedures	CEA using the 'Tools to calculate emission factor for an electricity system' calculates the emission factor for various regional grids of India on annual basis.
Purpose of data	Calculation of Combined Margin
Additional comment	

<b>Data / Parameter</b>	<b>EF<sub>OMwg,y</sub></b>
Unit	tCO <sub>2</sub> /MWh
Description	Operational Margin of the NEWNE Grid of India
Source of data	CO <sub>2</sub> Baseline Database for the Indian Power Sector, Version 4.0, published by Central Electricity Authority, Ministry of Power, Government of India This is available at <a href="http://www.cea.nic.in">www.cea.nic.in</a>
Value(s) applied	1.01
Choice of data or Measurement methods and procedures	CO <sub>2</sub> Baseline Database for the Indian Power Sector, Version 4.0, published by CEA is consistent with the Tool to calculate the emission factor for an electricity system published by CDM Executive Board, EB 60, Version 02.1.0  The operating margin emission factor for entire life of the project activity is arrived at by taking the generation weighted average of the operating margin emission factor for the last three consecutive years for which data is available
Purpose of data	Calculation of Combined Margin

Additional comment	
<b>Data / Parameter</b>	<b>EF<sub>BMwg,y</sub></b>
Unit	tCO <sub>2</sub> /MWh
Description	Build Margin of the NEWNE Grid of India
Source of data	Central Electricity Authority of India (CEA): CO 2 Baseline Database, Version 4.0
Value(s) applied	0.60
Choice of data or Measurement methods and procedures	CEA using the 'Tools to calculate emission factor for an electricity system' calculates the emission factor for various regional grids of India on annual basis.
Purpose of data	Calculation of Combined Margin
Additional comment	

## D.2. Data and parameters monitored

<b>Data/Parameter</b>	<b>EG<sub>ym,GNA</sub></b>
Unit	MWh
Description	Net power export to the grid in Maharashtra by GNA WTGs in the project activity
Measured/Calculated /Default	Measured
Source of data	Certificate for share of electricity for power generated in the wind farm issued by Maharashtra State Electricity Dist. Co. Ltd. (MSEDCL)
Value(s) of monitored parameter	7,673.52
Monitoring equipment	Energy Meter
Measuring/Reading/ Recording frequency	Measurement: Continuous Recording: Monthly
Calculation method (if applicable)	Actual electricity supplied by wind mills each month is estimated by MSEDCL. Monthly share of electricity certificate will be used for this variable. The value of EG <sub>y.m</sub> reported in these monthly shares of electricity certificates for WTGs in the project activity are calculated values. Monthly share of electricity certificate is prorated by the MSEDCL based on the individual WTG generation and the total electricity supplied by the wind farm. Measurement is done on hourly basis and recording on monthly basis.
QA/QC procedures	Tower wise electricity generation is measured using WTG controller at the project site. Electricity exported to grid is measured using MSEDCL meter installed on uploading station, this reading is taken monthly by joint team of Operation and Maintenance (O&M) team at wind farm and MSEDCL personnel. The accuracy of MSEDCL meter used for Joint Meter Readings has an accuracy class of 0.2s. Annual calibration of the meter would be carried out. MSEDCL issues monthly certificate for actual power exported by various WTGs in the wind farm, This reading is derived using above meters Reading recorded in this certificate would be used for actual estimations. This reading can be cross verified with the actual invoices presented to MSEDCL.
Purpose of data	Calculation of emission reduction
Additional comment	Operation and Maintenance works for the wind mills have been awarded to RRB Energy Limited

<b>Data/Parameter</b>	<b>EG<sub>yk,GNA</sub></b>
Unit	MWh
Description	Net power exported to the grid in Karnataka by the GNA WTGs in the project activity.
Measured/Calculated /Default	Measured
Source of data	Certificate for the net electricity exported to the grid by the WTGs associated with the project activity issued by Bangalore Electricity Supply Company Ltd (BESCOM).
Value(s) of monitored parameter	21,506.16
Monitoring equipment	Energy Meter
Measuring/Reading/Recording frequency	Measurement: Continuous Recording: Monthly
Calculation method (if applicable)	Actual energy supplied by wind mills each month is estimated by BESCOM. BESCOM will issue a certificate for the share of electricity generated every month. Monthly share of electricity certificate is prorated by BESCOM based on actual generation of wind mills and the net total electricity supplied by the Wind Farm. Measurement is done on hourly basis and recording on monthly basis
QA/QC procedures	Actual power generated by wind mill is measured using WTG meter at the project site. Both main meter and check meter are installed. Net electricity exported to grid by the wind farm is measured using meters installed at the substation. Both main meter and check meter are installed. Both of these are joint meter readings and are taken on monthly basis in the presence of KPTCL/BESCOM and representative of the project proponent (Operation and maintenance personnel). The accuracy class of the above meters is 0.2s. Based on this BESCOM will issue certificate for share of net electricity exported by the wind mills to the grid. This value can be cross verified with the actual invoices presented to Bangalore Electricity Supply Company Limited (BESCOM).
Purpose of data	Calculation of emission reduction
Additional comment	Operation and Maintenance works for the wind mills have been awarded to Suzlon Energy Ltd.

<b>Data/Parameter</b>	<b>EG<sub>yk,FSPL</sub></b>
Unit	MWh
Description	Net power exported to the grid in Karnataka by FSPL WTGs in the project activity
Measured/Calculated /Default	Measured
Source of data	Certificate for the net electricity exported to the grid by the WTGs associated with the project activity issued by Bangalore Electricity Supply Company Ltd (BESCOM)
Value(s) of monitored parameter	13,897
Monitoring equipment	Energy Meter
Measuring/Reading/Recording frequency	Measurement: Continuous Recording: Monthly

Calculation method (if applicable)	Actual energy supplied by wind mills each month is estimated by BESCOM. BESCOM will issue a certificate for the share of electricity generated every month. Monthly share of electricity certificate is prorated by BESCOM based on actual generation of wind mills and the net total electricity supplied by the Wind Farm. Measurement is done on hourly basis and recording on monthly basis
QA/QC procedures	<p>Actual power generated by wind mill is measured using WTG meter at the project site. Both main meter and check meter are installed. Net electricity exported to grid by the wind farm is measured using meters installed at the substation. Both main meter and check meter are installed. Both of these are joint meter readings and are taken on monthly basis in the presence of KPTCL/BESCOM and representative of the project proponent (Operation and maintenance personnel). The accuracy class of the above meters is 0.2s.</p> <p>Based on this BESCOM will issue certificate for share of net electricity exported by the wind mills to the grid.</p> <p>This value can be cross verified with the actual invoices presented to Bangalore Electricity Supply Company Limited (BESCOM).</p>
Purpose of data	Calculation of emission reduction
Additional comment	Operation and Maintenance works for the wind mills have been awarded to Suzlon Energy Ltd.

### D.3. Implementation of sampling plan

Not Applicable

## SECTION E. Calculation of emission reductions or net anthropogenic removals

### E.1. Calculation of baseline emissions or baseline net removals

This is a project of renewable wind energy generation supplying electricity to the grid. The baseline emissions depend of the quantity of electricity being supplied to the grid and the emission factor of the grid.

The baseline emissions calculation for a Maharashtra site by GNA is shown as follows:

$$BE_{ym, GNA} = EG_{ym, GNA} * EF_{CMwg, y}$$

Where,

$EG_{ym, GNA}$  = Net power export to the grid in Maharashtra by GNA WTGs in year y.

$EF_{CMwg, y}$  = Combined Margin Emission factor for NEWNE electricity grid in tCO<sub>2</sub>e/ MWh

$$\begin{aligned} \text{Baseline emissions (BE}_{ym, GNA}) &= 7,673.52 * 0.91 \\ &= 7,136.37 \text{ tCO}_2\text{e} \end{aligned}$$

The baseline emissions calculation for a Karnataka site by GNA is shown as follows:

$$BE_{yk, GNA} = EG_{yk, GNA} * EF_{CMsg, y}$$

Where,

$EG_{yk, GNA}$  = Net power exported to the grid in Karnataka by the GNA WTGs in year y.

$$\begin{aligned} \text{Baseline emissions (BE}_{yk, GNA}) &= 21506.16 * 0.93 \\ &= 20,000 \text{ tCO}_2\text{e} \end{aligned}$$

The baseline emissions calculation for a Karnataka site by FSPL is shown as follows:

$$BE_{yk, FSPL} = EG_{yk, FSPL} * EF_{CMsg, y}$$

Where,

$EG_{yk, FSPL}$  = Net power exported to the grid in Karnataka by the FSPL WTGs in year y.

$EF_{CMsg, y}$  = Combined Margin Emission factor for Southern regional electricity grid in tCO<sub>2</sub>e/MWh

$$\begin{aligned} \text{Baseline emissions (BE}_{yk, FSPL}) &= 13,897 * 0.93 \\ &= 12,924 \text{ tCO}_2\text{e} \end{aligned}$$

Total baseline emissions for whole project activity are 40,062 tCO<sub>2</sub>e

## E.2. Calculation of project emissions or actual net removals

As the project activity does not utilize any fossil fuel, there are no emissions from/due to the project activity.

$$\text{Project Emissions (PEy)} = 0$$

## E.3. Calculation of leakage emissions

There is no leakage due to the project activity.

$$\text{Leakage (LEy)} = 0$$

## E.4. Calculation of emission reductions or net anthropogenic removals

	Baseline GHG emissions or baseline net GHG removals (t CO <sub>2</sub> e)	Project GHG emissions or actual net GHG removals (t CO <sub>2</sub> e)	Leakage GHG emissions (t CO <sub>2</sub> e)	GHG emission reductions or net anthropogenic GHG removals (t CO <sub>2</sub> e)		
				Before 01/01/2013	From 01/01/2013	Total amount
<b>Total</b>	40,062	0	0	0	0	40,062

## E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD

Amount achieved during this monitoring period (t CO <sub>2</sub> e)	Amount estimated ex ante for this monitoring period in the PDD (t CO <sub>2</sub> e)
40,062	63,329

### E.5.1. Explanation of calculation of “amount estimated ex ante for this monitoring period in the PDD”

As per the CDM registered PDD, the amount of CERs generated annually is 17,672 tCO<sub>2</sub>e. Therefore, the amount of estimated ex ante for this monitoring period is identified as explained below.

The total number of days in this monitoring period is 1,308 days.

$$\begin{aligned} \text{Hence, the amount of estimated ex ante for this monitoring period} &= 17,672 * (1,308/365) \\ &= 63,329 \text{ tCO}_2\text{e} \end{aligned}$$

**E.6. Remarks on increase in achieved emission reductions**

During the present monitoring period, the project witnessed marginal decrease in emission reductions as compared to ex-ante emissions, which is due to natural phenomena and nature dependent. Also there had been no impact on additionality of the project.

**E.7. Remarks on scale of small-scale project activity**

The project activity remained within the limit of small scale project activity in each year of the crediting period as the emission reductions are less than the limit of small scale CDM Project activity.

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**Document information**

<i>Version</i>	<i>Date</i>	<i>Description</i>
07.0	31 May 2019	Revision to: <ul style="list-style-type: none"> <li>• Ensure consistency with version 02.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN);</li> <li>• Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period;</li> <li>• Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes;</li> <li>• Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods;</li> <li>• Make editorial improvements.</li> </ul>
06.0	7 June 2017	Revision to: <ul style="list-style-type: none"> <li>• Ensure consistency with version 01.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN);</li> <li>• Make editorial improvements.</li> </ul>
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> <li>• Include provisions related to delayed submission of a monitoring plan;</li> <li>• Provisions related to the Host Party;</li> <li>• Remove reference to programme of activities;</li> <li>• Overall editorial improvement.</li> </ul>
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> <li>• Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0));</li> <li>• Include provisions related to standardized baselines;</li> <li>• Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1;</li> <li>• Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>;</li> <li>• Editorial improvement.</li> </ul>
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01.0	28 May 2010	EB 54, Annex 34. Initial adoption.

<i>Version</i>	<i>Date</i>	<i>Description</i>
Decision Class: Regulatory Document Type: Form Business Function: Issuance Keywords: monitoring report		

