



**CLEAN DEVELOPMENT MECHANISM  
SIMPLIFIED PROJECT DESIGN DOCUMENT  
FOR SMALL-SCALE PROJECT ACTIVITIES (SSC-CDM-PDD)  
Version 02**

# **Eldorado Energy Efficiency Project in Mexico**

March 2005



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### **Annexes**

Annex 1: Information on participants in the project activity

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**SECTION A. General description of the small-scale project activity****A.1. Title of the small-scale project activity:**

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ElDorado Energy Efficiency Project

Version 5

March 14<sup>th</sup>, 2005**A.2. Description of the small-scale project activity:**

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The ElDorado Energy Efficiency Project (hereafter, the Project) developed by Ingenio ElDorado, S.A. de C.V. (hereafter, the “Project Developer”) is a Energy efficiency improvement project in the region of Sinaloa in Mexico (hereafter the “Host Country”).

**A.2.1. Purpose of Project Activity**

The Project is aimed to increase the efficiency of the sugar milling process reducing of heavy oil from 7.85 to 0 litres/ton of sugar cane crashed and consequently CO<sub>2</sub> emissions through this energy efficiency program.

The project consists on several activities undertaken in two phases. First, the retrofiting and automatization of the Pin Hole boiler num. 3 and retrofiting of two existent centrifuges, the installation of two vertical continuos crystalizers, one juice strainer and two centrifuges within the sugar processing plant to increase the efficiency of the process, reducing the use of heavy oil to 2lts/ton of sugarcane crushed. Second, the modification of the thermal features of the existent evaporators, the installation of one pre-evaporator of 38,000ft<sup>2</sup> and the retrofiting and automatization of the Pin Hole boiler num. 4 increasing the thermal efficiency of the process will further reduce CO<sub>2</sub> emissions by eliminating the use of heavy oil completely.

The history and organization of the Mexican sugar industry is complex, and the viability of the industry is a political imperative. At present, Mexico is the 7th largest producer of sugar globally and approximately 2.2 million Mexicans depend on the industry as their source of income. The industry on a whole accounts for more than 300,000 jobs, including cane cutters, seasonal field workers, and factory workers. Mexico is the 7th largest consumer of sugar in the world and has experienced strong consumption growth in recent years. This increased demand can be attributed to urbanization, a relatively young population and an increase in expendable income. Over the last forty years, the Mexican sugar industry experienced a number of government interventions that resulted in bankruptcy and technological stagnation. The mandated prices forced mill operators to postpone maintenance and depend upon government-supported loans for operating expenses. Eventually, the debts exceeded the mills asset values forcing the mills into government receivership. Instead of annually exporting half a million tons of sugar, Mexico became a substantial importer. During 1990-1991 the government promoted the privatisation of the sector, yet due to a divergence between the cost of sugarcane and the price of sugar the industry fell into bankruptcy. Consequently, in September of 2001, the Mexican government once again nationalized a portion of the sugar industry. In total, 27 mills were nationalized representing approximately 50% of Mexican sugar production. The government has been embroiled in litigation associated with the expropriation since 2001 and has in fact lost one case which result in 4 mills being returned to their former owner (GAM).



The history and risks associated with the Mexican sugar industry, along with the fact that the improvement of energy efficiency through equipment retrofitting and new equipment installation is not a common practice indicate that significant institutional challenges and a high degree of uncertainty associated with the financial returns of the Project will be faced. Moreover, the commercial situation faced by the sugar industry and the recently approved "Law for Sustainable Development of the Mexican Sugar Industry" could result on the decapitalization of mills around the country because it requires that 57% of profits must be shared with sugar growers, reducing the opportunities to reinvest in retrofitting and new equipment installations programs.

The CDM revenue expected for the Project has been one of the key issues that encouraged the project developer to undertake the proposed project activity. The impact of approval and registration of the Project as a CDM activity will bring accountable and non-accountable benefits to the project developer, the sugar industry and the Host Country.

For the project developer, it represents extra income that will contribute with the improvement of its cash flow, while reducing its fuel-related costs and increasing the overall thermal efficiency. It will also improve the image of company as environmental and social responsible company, and alleviate the commercial, investment and institutional hurdles showed previously.

The registration of the project activity will also benefit the sugar industry and the Host Country. It will contribute on the isolation of the sector's economy from the fluctuations on price of oil, promoting a healthier and more efficient industry. The latter, will reduce the risks bankruptcy and loss of employment with in the sector.

#### **A.2.2. Contribution to Sustainable Development**

The Project is helping the Host Country promote sustainable development.

by providing several social, economic and environmental benefits. It improves existent working conditions, contributes to income generation, promotes energy efficiency in the industrial sector, contributes to local environment improvement and promotes technological development and capacity building within the sugar Mexican sector.. The Project:

- Improves existent working conditions by reducing the use of heavy oil, which improves air quality and personnel exposure to gasified hydrocarbons when handling the heavy oil.
- Contributes to income generation by reducing the production costs associated with purchase of heavy fuel oil.
- Promotes energy efficiency in the industrial sector supporting governmental efforts on this matter.
- Increases the technical viability of cogeneration from sugarcane bagasse, which could be fostered in the future, since an efficient milling process would allow to drive higher quantities of steam for cogeneration purposes reducing electricity generation costs.
- Contributes to local environmental improvement by reducing use of heavy oil, thereby decreasing pollutant emissions.



- Contributes to technological development and capacity building within the sugar Mexican sector as new technology and skills are being transferred to this industry.

In the absence of the Project the mill would keep cofiring heavy oil to fulfill the demand for steam in the sugar milling process and would consequently continue discharging CO2 emission to the atmosphere.

### A.3. Project participants:

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Name of Party involved (*) ((host indicates a host Party))	Private and/or public entity(ies) project participants (*) (as applicable)		Kindly indicate if the Party involved wishes to be considered as project participant (Yes/No)
Mexico	Ingenio Eldorado, S.A. de C.V.	Private	No
United Kingdom	Ecosecurities, Ltd.	Private	No
Switzerland	Cargill	Private	No

(\*) In accordance with the CDM modalities and procedures, at the time of making the CDM-PDD public at the stage of validation, a Party involved may or may not have provided its approval. At the time of requesting registration, the approval by the Party(ies) involved is required.

Table A.3 Project Participants

Further contact information of project participants is provided in Annex 1.

### A.4. Technical description of the small-scale project activity:

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#### A.4.1. Location of the small-scale project activity:

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The project is located near the city of Culiacan in Sinaloa, Mexico

##### A.4.1.1. Host Party(ies):

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Mexico

##### A.4.1.2. Region/State/Province etc.:

>>

Sinaloa

##### A.4.1.3. City/Town/Community etc:

>>

Culiacan



**A.4.1.4. Detail of physical location, including information allowing the unique identification of this small-scale project activity(ies):**

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The municipality of Culiacan (25° 14'N, 106° 56'W) is located in the center of the state of Sinaloa. It is delimited by Badiraguato municipality on the North; Cosalá municipality and the State of Durango on the East; Gulf of California on the South; and Huimanguillo, State of Veracruz and Navolato and Mocorito on the West.

Mexico (23° North, 102° West) is located in America, bordering the Caribbean Sea and the Gulf of Mexico, between Belize and the US and bordering the North Pacific Ocean, between Guatemala and the US.

Since Culiacan is the state cityhead it has accesible roads to major cities in the country.

The project's postal address is:

Calle 1era No. , Centro, C.P. 80450, ElDorado, Sinaloa, México



Figure 1. Project Location

**A.4.2. Type and category(ies) and technology of the small-scale project activity:**

&gt;&gt;

According to Appendix B to the simplified modalities and procedures for small-scale CDM project activities, this project is a Type: II. Energy efficiency improvement project under the category: “II.D. Energy efficiency and fuel switching measures for industrial facilities”.

The Project involves the improvement of thermal efficiency within the sugarcane process. It complies with the small-scale size thresholds for energy efficiency, as the aggregated energy saving will not exceed 45GWh/yr.

The energy efficiency measures considered by the Project will not promote the increase of sugarcane bagasse production.

**A.4.2.1 Technology to be employed by the project activity:**

The selected technologies to be used in the Project are: retrofitting of machinery in the juice process, Vertical Continuous Containers, centrifuge machines, automatization of a Pin Hole boilers, pre-evaporators, evaporators.

The "Project" has two phases.

- Phase I (2005) has four main stages to increase the thermal efficiency of the process. First, the retrofit of juice heaters, strainers and clarifiers will allow operations to occur with less steam consumption, and the HAMILL evaporator will be retrofitted to be used as a pre-evaporator increasing the heat exchange efficiency. Then the acquisition and installation of two vertical continuous crystalizers will allow operations to occur with low steam pressure, reducing the amount of steam per ton of sugar cane crashed. Third, the acquisition and installation of two centrifuge machines BROADBENT and DUNMAQ. and the retrofit of two centrifuge machines already in place. Finally, the retrofit the Pin Hole oven and the automatization of the boiler number 3 reducing the humidity of the bagasse. These measures will reduce the need of steam decreasing heavy oil consumption.
- Phase II (2006) consists on the improvement of thermal performance of the existent evaporators, the installation of one pre-evaporator of 38,000ft<sup>2</sup> and the retrofit and automatization of the Pin Hole boiler num. 4 to increase the thermal efficiency of the process.



Components of energy efficiency		Component			
<b>Before Project</b>	Equipment Description				
<b>With Project (2005)</b>	Equipment Description	Acquisition and retrofit of machinery in juice process	2 Mass Continuous Containers	2 new centrifuge machines and retrofit of 2 existent centrifuges	Retrofit and automatization of a Pin Hole boiler num. 3
	Fuel consumption reduction (lts/ton sugarcane)	6			
<b>With Project (2006)</b>	Equipment Description	Modification to existent evaporators	Pre-evaporator of 38000 ft <sup>2</sup>	Retrofit and automatization of a Pin Hole boiler num. 4	
	Fuel consumption reduction (lts/ton sugarcane)	1.85			

Table A.4.2.1. Detailed description of the project activity components

#### A.4.2.2 Technology transfer

Technology and knowledge will be transferred to the host country mainly from Brasil, where the sugar industry is highly developed. The main technology suppliers are WEG and LEMASA which have developed similar projects in Brasil. The team of engineers on charge of the Project traveled to some of the most efficient sugar mills in Brasil and Nicaragua to acquire knowledge and find capable engineering consultants. Then, two engineering consultants for the mill were contracted: Tecnología Azucarera S.C. (Reynaldo Mazzotti) and Julio Américo González. Both have extensive and proven experience on thermal efficiency improvement on sugar mill

- WEG ([www.weg.com.br](http://www.weg.com.br)) became the largest Latin American electric motors manufacturer and is present in over 100 countries in the five continents. Additionally, the company counts on state-of-the-art manufacturing processes associated with the most demanding total quality programs. The company today has the same asset philosophy as in 1961, which is based on work and discipline, multiplied by each of its employees committed to ultimate customer satisfaction
- LEMASA ([www.lemasa.br.com](http://www.lemasa.br.com)) is a high pressure hydrojet technology supplier based in Brasil which uses German technology for its applications.



## Sugar Production Process

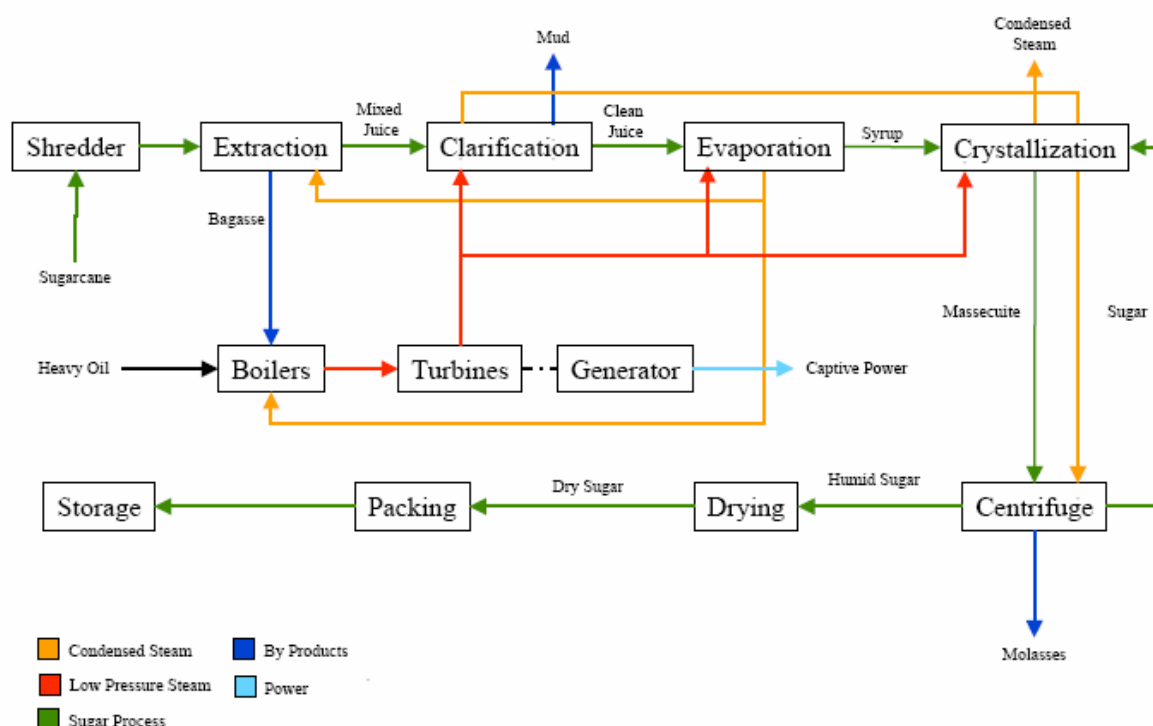


Figure 3. Process Diagram

**A.4.3. Brief explanation of how the anthropogenic emissions of anthropogenic greenhouse gas (GHGs) by sources are to be reduced by the proposed small-scale project activity, including why the emission reductions would not occur in the absence of the proposed small-scale project activity, taking into account national and/or sectoral policies and circumstances:**

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*How the emissions are reduced*

The Project is aimed to increase the efficiency of the sugar milling process reducing of heavy oil from 7.85 to 0 litres/ton of sugar cane crashed and consequently CO<sub>2</sub> emissions through this energy efficiency program.

The project consists on several activities undertaken in two phases. First, the retrofit and automatization of the Pin Hole boiler num. 3 and retrofit of two existent centrifuges, the installation of two vertical continuos crystalizers, one juice strainer and two centrifuges within the sugar processing plant to increase the efficiency of the process, reducing the use of heavy oil to 2lts/ton of sugarcane crushed. Second, the modification of the thermal features of the existent evaporators, the installation of one pre-evaporator of 38,000ft<sup>2</sup> and the retrofitting and automatization of the Pin Hole boiler num. 4 increasing the thermal efficiency of the process will further reduce CO<sub>2</sub> emissions by eliminating the use of heavy oil completely.

*Why the emission reductions would not occur otherwise*



As mentioned in section A.2.1. the institutional, commercial and regulatory risks associated with the sugar industry in Mexico result in high degree of uncertainty about the financial returns of the investment of the Project and the Project would not be done without the CDM incentives. Given this, the GHG emission reductions would not occur as heavy oil would be still needed to produce enough steam for the sugar milling process.

#### **A.4.3.1 Estimated amount of emission reductions over the chosen crediting period:**

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<b>Years</b>	<b>Annual estimation of emission reductions in tonnes of CO<sub>2</sub>e</b>
2006	7,769
2007	11,828
2008	11,828
2009	11,828
2010	11,828
2011	11,828
2012	11,828
<b>Total estimated reductions (tonnes of CO<sub>2</sub>e)</b>	<b>78,740</b>
<b>Total number of crediting years</b>	<b>7</b>
<b>Annual average over the crediting period of estimated reductions (tonnes of CO<sub>2</sub>e)</b>	<b>11,249</b>

#### **A.4.4. Public funding of the small-scale project activity:**

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The project will not receive any public funding from Parties included in Annex I of the UNFCCC.

The project does not have made use of ODA as the project finance will be provided by GAMS A

#### **A.4.5. Confirmation that the small-scale project activity is not a debundled component of a larger project activity:**

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The Project is not a debundled component of a large project activity as there is no registered small-scale CDM project activity or any application to register another small-scale CDM project activity within the previous 2 years with the same project participants; in the same project category and technology/measure; and whose project boundary is within 1 km of the project boundary of the Project at the closest point.

**SECTION B. Application of a baseline methodology:****B.1. Title and reference of the approved baseline methodology applied to the small-scale project activity:**

&gt;&gt;

AMS II.D “Energy efficiency and fuel switching measures for industrial facilities”.

**B.2 Project category applicable to the small-scale project activity:**

&gt;&gt;

The “Energy efficiency and fuel switching measures for industrial facilities” is justified as the Project involves the improvement of thermal efficiency within the sugarcane process. It complies with the small-scale size thresholds for energy efficiency, as the aggregated energy saving will not exceed 45GWh/yr

The following table provides the key information (variables, parameters, etc.) and data used to determine the baseline scenario:

**Table B.2 Sources of data used for baseline estimation**

Variable	Unit	Data Source
Historic sugarcane crushed	tonnes/year	National Chamber for Sugar and Alcohol Industries (2005), Desarrollo Agroindustrial Azucarero 1999-2005, Mexico.
Historic fuel consumption	lts/year	National Chamber for Sugar and Alcohol Industries (2005), Desarrollo Agroindustrial Azucarero 1999-2005, Mexico.
Programmed sugar crushed	tonnes/year	Project Developer
Programmed fuel consumption	lts/year	Project Developer
Heavy oil density	kg/l	Project Developer
Net Calorific Value	TJ/kilotonne	IPCC (1996) Guidelines for National Greenhouse Gas Inventories, 1996 Workbook.
Emission Coefficient	tCO <sub>2</sub> /TJ	IPCC (1996) Guidelines for National Greenhouse Gas Inventories, 1996 Workbook.

**B.3. Description of how the anthropogenic emissions of GHG by sources are reduced below those that would have occurred in the absence of the registered small-scale CDM project activity:**

&gt;&gt;

The Project qualifies to use the simplified procedures (including the additionality tool described in attachment A to Appendix B). Accordingly, the description below indicates how additionality has been demonstrated for the Project.

The Project will result in reduction of greenhouse gases that would not occur if the project were not implemented. The numerous barriers and risks associated with the implementation of the Project identified below clearly demonstrate that this project activity is not the business as usual scenario.

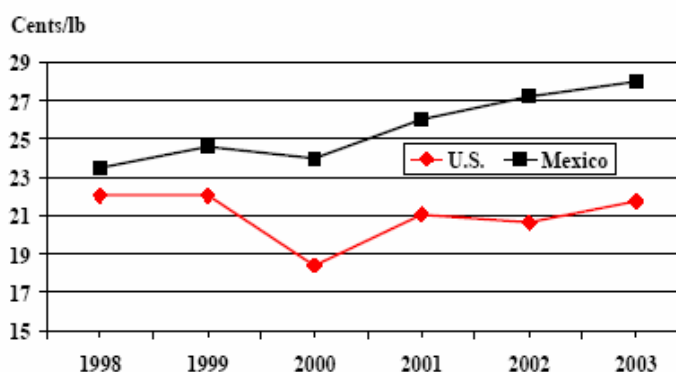
Commercial barriers: The Mexican sugar industry faces severe commercial barriers; as international prices decrease, increasing domestic costs and reductions in sales volume are negatively impacting the cash flows of the mills.

First, prices have decreased as a result of the price cap for sugar on the domestic market, the increasing competition of corn-based sweeteners, and the increasing imports of cheaper sugar from the US

Second, production costs increase every year. For example, sugarcane, labour and fuel costs increased 7, 11 and 19 percent respectively for the 2005-2006 sugar season. In this sense, sugarcane represents 60% of the overall costs.<sup>1</sup> “The Mexican sugarcane price is higher than the U.S. price; almost double the price in Guatemala and three times the price of Brazilian sugarcane.”<sup>2</sup>

Finally, sales volumes of Mexican sugar have decreased as a consequence of low competitiveness with the US market, and a growing share of nationally produced or imported corn syrup in Mexico.<sup>3</sup> This situation has lead the sugar industry to experience negative cash flows, increasing the difficulties for investment and the risk of any investment made.

### U.S. vs. Mexico Domestic Price Comparison Yearly Average Refined Sugar



Source: U.S. price #14 duty free NY; Mexico Servicio Nacional de Información de Mercados

Figure B.3.1. US vs. Mexico Domestic Price Comparison. Source: (Knapp, 2004)

<sup>1</sup> Angeles (2005), Sugar Industry Situation, Agriculture Commission, Mexico.

<sup>2</sup> Knapp (2004), Robert Knapp Horticultural and Tropical Products Division Foreign Agricultural Service, USDA.

<sup>3</sup> Angeles (2005), Sugar Industry Situation, Agriculture Commission, Mexico.

## Mexico's Exportable Surplus Under NAFTA

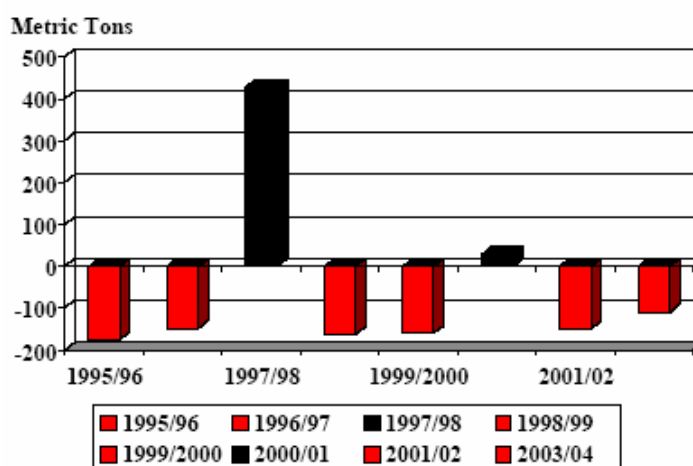


Figure B.3.2. Mexico's Exportable Surplus Under NAFTA. Source: (Knapp, 2004)

Barriers due to prevailing practice: The “Law for Sustainable Development of the Mexican Sugar Industry” considers the payment of sugar cane to growers not only based on the sugar produced, but also on all the by-products of the sugar cane. In this sense, regardless of the efforts made by the companies to become more competitive and diversify their activities (e.g. by producing ethanol or power through cogeneration activities), this law increases the costs of alternative activities, reducing the expected financial returns and consequently their financial attractiveness.<sup>4</sup>

Institutional Barriers: The Project faces institutional barriers related to the commercial situation and structure of the sugar industry in Mexico:

First, there are the commercial and institutional uncertainties faced by the sugar industry in Mexico. The relationship between the sugar companies and sugar growers has been punctuated by yearly disputes, triggered by sugarcane's price establishment. In solving such differences sugar growers usually undertake strikes and takeover the mills before the harvesting season begins. Such a situation represents a constant risk to all sugar mills, increasing the investment risk within the sector.

Second, the importance of the sugar industry to Mexico's economic well-being entails ever-present risk of governmental intervention. “Over the last 40 years the Mexican sugar industry has experienced a progression of government interventions... resulting in bankruptcy and technological stagnation”<sup>5</sup>. This produces a risky environment for investment as government could expropriate the mills if the industry experiences tight commercial situation that puts employment at risk.

<sup>4</sup> Sagarpa (2005), Ley de Desarrollo Sustentable de la Caña de Azúcar, Mexico.

<sup>5</sup> Knapp (2004), Robert Knapp Horticultural and Tropical Products Division Foreign Agricultural Service, USDA.

## Mexican Sugar Trade 1970 to 2003

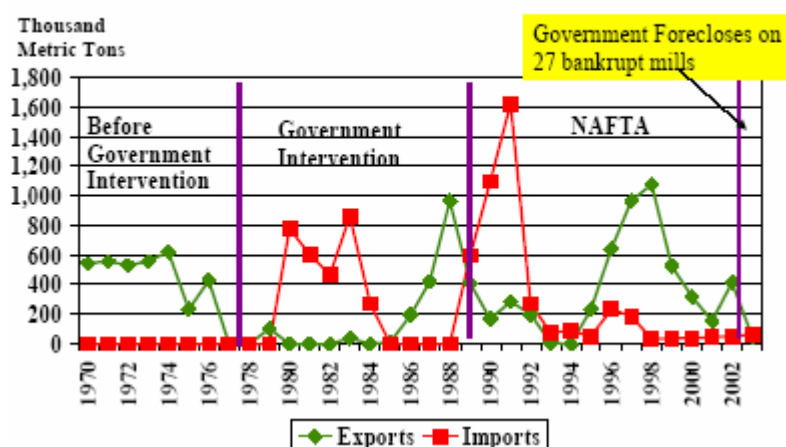


Figure B.3.3. Mexican Sugar Trade 1970 to 2003. Source: (Knapp, 2004)

The Project complies with all applicable legal and regulatory requirements of Mexico. Moreover, energy efficiency improvement activities in sugar mills are not compulsory under any law. It is expected to remain this way in the future.

### The CDM Impact

The CDM revenue expected for the Project has been one of the key issues that encouraged the project developer to undertake the proposed project activity. The impact of approval and registration of the Project as a CDM activity will bring accountable and non-accountable benefits to the project developer, the sugar industry and the Host Country.

For the project developer, it represents extra income that will contribute with the improvement of its cash flow, while reducing its fuel-related costs and increasing the overall thermal efficiency. It will also improve the image of company as environmental and social responsible company, and alleviate the commercial, investment and institutional hurdles showed previously.

The registration of the project activity will also benefit the sugar industry and the Host Country. It will contribute on the isolation of the sector's economy from the fluctuations on price of oil, promoting a healthier and more efficient industry. The latter, will reduce the risks bankruptcy and loss of employment with in the sector.

**B.4. Description of how the definition of the project boundary related to the baseline methodology selected is applied to the small-scale project activity:**

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### Sugar Production Process

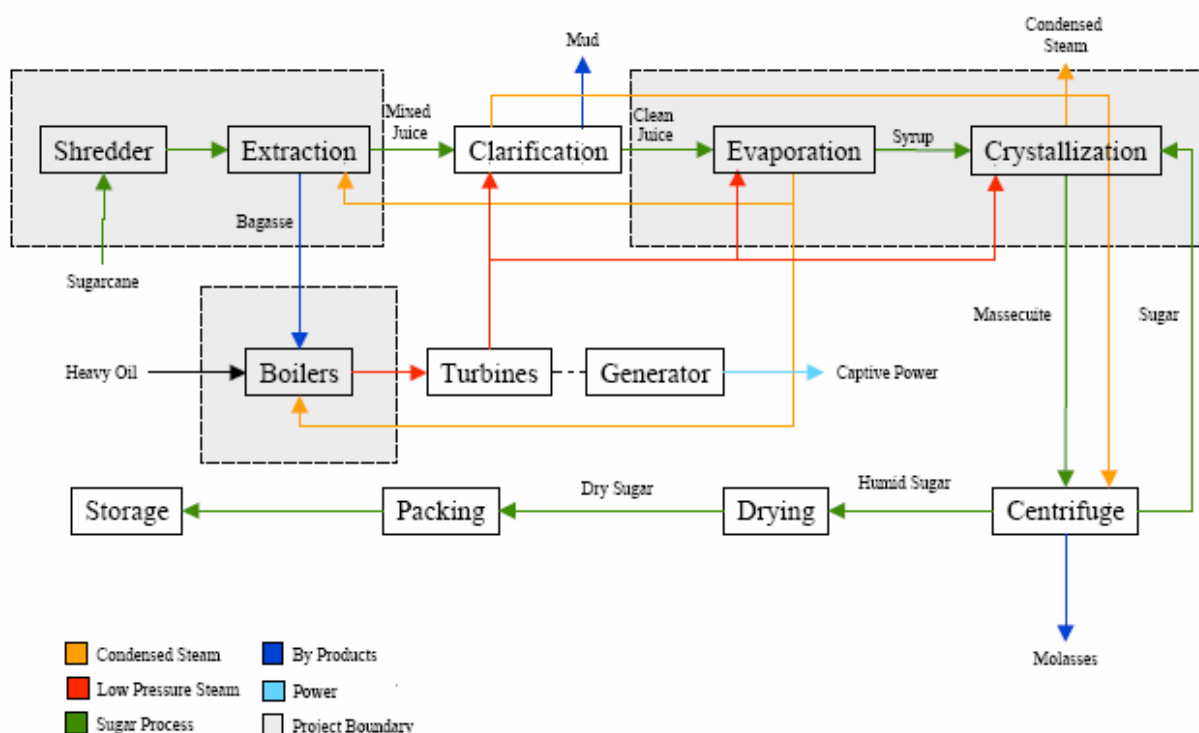


Figure B.4.1. Project Boundary. Source: Modified from developer data

**B.5. Details of the baseline and its development:**

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Based on the applicable methodology (AMS II.D Energy efficiency and fuel switching measures for industrial facilities), the baseline consists of the aggregated energy use of the existing equipment that will be replaced by the retrofitting and new equipment installation measures. This is considered in the Project according to this formula:

$$BE_y = \sum_i F_{i,y} \cdot COEF_i$$

where:

$BE_y$  represents baseline emissions from combustion of fossil fuels related to the operation of the facility in tons of CO<sub>2</sub>.

$F_{i,y}$  is the fuel consumption of fuel type  $i$  during the year  $y$ , and

$COEF_i$  is the CO<sub>2</sub> emission factor coefficient of the fuel type  $i$ .



The baseline study was concluded on December 5<sup>th</sup>, 2005. The entity determining the baseline and participating in the project as the Carbon Advisor is EcoSecurities Ltd., listed in Annex 1 of this document.



**SECTION C. Duration of the project activity / Crediting period:****C.1. Duration of the small-scale project activity:**

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**C.1.1. Starting date of the small-scale project activity:**

&gt;&gt;

12/7/2005

**C.1.2. Expected operational lifetime of the small-scale project activity:**

&gt;&gt;

The expected operational life-time of the project activity is 21 (twenty-one) years.

**C.2. Choice of crediting period and related information:**

&gt;&gt;

**C.2.1. Renewable crediting period:**

&gt;&gt;

**C.2.1.1. Starting date of the first crediting period:**

&gt;&gt;

24/04/2006

**C.2.1.2. Length of the first crediting period:**

&gt;&gt;

7 (seven) years

**C.2.2. Fixed crediting period:**

&gt;&gt;

Not applicable

**C.2.2.1. Starting date:**

&gt;&gt;

Not applicable

**C.2.2.2. Length:**

&gt;&gt;

Not applicable

**SECTION D. Application of a monitoring methodology and plan:**

&gt;&gt;

**D.1. Name and reference of approved monitoring methodology applied to the small-scale project activity:**

&gt;&gt;

AMS II.D “Energy efficiency and fuel switching measures for industrial facilities”.

**D.2. Justification of the choice of the methodology and why it is applicable to the small-scale project activity:**

&gt;&gt;

The proposed project activity meets all the applicability requirements, as stated in Section B.3. The chosen monitoring methodology is therefore to be used in conjunction with baseline methodology AMS II.D.

**D.3 Data to be monitored:**

&gt;&gt;

<b>D.2.1.3. Relevant data necessary for determining the baseline of anthropogenic emissions by sources of GHGs within the project boundary and how such data will be collected and archived :</b>							
ID number	Data Type	Data Source	Data Variable	Data unit	Measured (m) calculated (c) estimated (e)	Recording frequency	Comments
1.Esp		Equipment Supplier	Specifications of the equipment replaced		m	When equipment is replaced	Only applies in case of retrofit measures
2.EU		Project Developer	Energy used by the industrial process	Lt fossil fuel/ton of sugarcane crashed	c	daily	Applies for all processes affected by the project activity
3.ES		Project Developer	Energy saved by the project activity	Lt fossil fuel/ton of sugarcane crashed	c	daily	Applies for all processes affected by the project activity
4.SCy		Project Developer	Sugar cane crushed during a day	tonnes/day	m	daily	

**D.4. Qualitative explanation of how quality control (QC) and quality assurance (QA) procedures are undertaken:**

&gt;&gt;

Not applicable

**D.5. Please describe briefly the operational and management structure that the project participant(s) will implement in order to monitor emission reductions and any leakage effects generated by the project activity:**

&gt;&gt;

The Laboratory of the sugar mill already gets daily data from different departments along the sugar production process. For emission reductions monitoring purposes, data will be obtained and actual emission reductions estimated on this Laboratory.

**D.6. Name of person/entity determining the monitoring methodology:**

&gt;&gt;

The baseline study was concluded on November 3<sup>rd</sup>, 2005. The entity determining the baseline and participating in the project as the Carbon Advisor is EcoSecurities Ltd., UK, listed in Annex 1 of this document.

**SECTION E.: Estimation of GHG emissions by sources:****E.1. Formulae used:**

&gt;&gt;

**E.1.1 Selected formulae as provided in appendix B:**

&gt;&gt;

**The baseline emissions ( $BE_y$ )** resulting from the combustion of fossil fuels related to the operation of the facility are:

$$BE_y = \sum_i F_{i,y} \cdot COEF_i$$

where:

$BE_y$  are the baseline emissions from the combustion of fossil fuels related to the operation of the facility in tons of CO<sub>2</sub>.,

$F_{i,y}$  is the fuel consumption of fuel type  $i$  during the year  $y$  and

$COEF_i$  is the CO<sub>2</sub> emission factor coefficient of the fuel type  $i$ .

For the proposed project activity:

$$BE_1 = 3.168 \text{ kilotonnes/year} * 3,209.30 \text{ tCO}_2\text{e/kilotonne} = 10,167 \text{ tCO}_2\text{e/year}$$

$$BE_{2-7} = 3.685 \text{ kilotonnes/year} * 3,209.30 \text{ tCO}_2\text{e/kilotonne} = 11,828 \text{ tCO}_2\text{e/year}$$

**The project activity emissions ( $PE_y$ )** resulting from the combustion of fossil fuels related to the operation of the Project are:

$$PE_y = \sum_i F_{i,y} \cdot COEF_i$$

where:

$PE_y$  are the emissions from combustion of fossil fuels related to the project activity in tons of CO<sub>2</sub>.,

$F_{i,y}$  is the fuel consumption of fuel type  $i$  during the year  $y$ , and

$COEF_i$  is the CO<sub>2</sub> emission factor coefficient of the fuel type  $i$ .

For the proposed project activity:

$$PE_1 = 0.747 \text{ kilotonnes/year} * 3,209.30 \text{ tCO}_2\text{e/kilotonne} = 2,398 \text{ tCO}_2\text{e/year}$$

$$PE_{2-7} = 0 \text{ kilotonnes/year} * 3,209.30 \text{ tCO}_2\text{e/kilotonne} = 0 \text{ tCO}_2\text{e/year}$$

**Therefore the emission reductions of the Project are:**

$$ER_y = BE_y - PE_y$$

For the proposed project activity:



$$ER1 = 2.420 \text{ kilotonnes/year} * 3,209.30 \text{ tCO}_2\text{e/kilotonne} = 7,769 \text{ tCO}_2\text{e/year}$$

$$ER2 = 3.685 \text{ kilotonnes/year} * 3,209.30 \text{ tCO}_2\text{e/kilotonne} = 11,828 \text{ tCO}_2\text{e/year}$$

**E.1.2 Description of formulae when not provided in appendix B:**

&gt;&gt;

**E.1.2.1 Describe the formulae used to estimate anthropogenic emissions by sources of GHGs due to the project activity within the project boundary:**

&gt;&gt;

Not applicable

**E.1.2.2 Describe the formulae used to estimate leakage due to the project activity, where required, for the applicable project category in appendix B of the simplified modalities and procedures for small-scale CDM project activities**

&gt;&gt;

Not applicable

**E.1.2.3 The sum of E.1.2.1 and E.1.2.2 represents the small-scale project activity emissions:**

&gt;&gt;

Not applicable

**E.1.2.4 Describe the formulae used to estimate the anthropogenic emissions by sources of GHGs in the baseline using the baseline methodology for the applicable project category in appendix B of the simplified modalities and procedures for small-scale CDM project activities:**

&gt;&gt;

Not applicable

**E.1.2.5 Difference between E.1.2.4 and E.1.2.3 represents the emission reductions due to the project activity during a given period:**

&gt;&gt;

Not applicable

**E.2 Table providing values obtained when applying formulae above:**

&gt;&gt;

Baseline Scenario							
Crediting Period	$y$ Year	$SC_y$ Sugarcane crushed (t)	$F_{i,y}$ Quantity (lt)	Fuel Oil Consumption (l/t cane)	Quantity (kilotonnes)	$COEF_i$ Energy supplied (TJ)	$ER_{heat,y}$ Emission (tCO <sub>2</sub> e)
0	2004-2005	439,532.00	3,451,627.00	7.85	2.93	127.13	9,415.72
1	2005-2006	474,613.00	3,727,116.67	7.85	3.17	137.27	10,167.23
2	2006-2007	552,161.05	4,336,098.37	7.85	3.69	159.70	11,828.47
3	2007-2008	552,161.05	4,336,098.37	7.85	3.69	159.70	11,828.47
4	2008-2009	552,161.05	4,336,098.37	7.85	3.69	159.70	11,828.47
5	2009-2010	552,161.05	4,336,098.37	7.85	3.69	159.70	11,828.47
6	2010-2011	552,161.05	4,336,098.37	7.85	3.69	159.70	11,828.47
7	2011-2012	552,161.05	4,336,098.37	7.85	3.69	159.70	11,828.47
Project Scenario							
Crediting Period	$y$ Year	$SC_y$ Sugarcane crushed (t)	$F_{i,y}$ Quantity (lt)	Fuel Oil Consumption (l/t cane)	Quantity (kilotonnes)	Energy supplied (TJ)	$PE_y$ Emission (tCO <sub>2</sub> e)
1	2005-2006	474,613.00	879,064.00	1.85	0.75	32.38	2,398.01
2	2006-2007	552,161.05	0.00	0.00	0.00	0.00	0.00
3	2007-2008	552,161.05	0.00	0.00	0.00	0.00	0.00
4	2008-2009	552,161.05	0.00	0.00	0.00	0.00	0.00
5	2009-2010	552,161.05	0.00	0.00	0.00	0.00	0.00
6	2010-2011	552,161.05	0.00	0.00	0.00	0.00	0.00
7	2011-2012	552,161.05	0.00	0.00	0.00	0.00	0.00



Reductions							
	$y$	$SC_y$	$F_{i,y}$				$ER_y$
Crediting Period	Year	Sugarcane crushed (t)	Quantity (lt)	Fuel Oil Consumption (l/t cane)	Quantity (kilotonnes)	Energy supplied (TJ)	Emission (tCO <sub>2</sub> e)
1	2005-2006	0.00	2,848,052.67	6.00	2.42	104.90	7,769.22
2	2006-2007	0.00	4,336,098.37	7.85	3.69	159.70	11,828.47
3	2007-2008	0.00	4,336,098.37	7.85	3.69	159.70	11,828.47
4	2008-2009	0.00	4,336,098.37	7.85	3.69	159.70	11,828.47
5	2009-2010	0.00	4,336,098.37	7.85	3.69	159.70	11,828.47
6	2010-2011	0.00	4,336,098.37	7.85	3.69	159.70	11,828.47
7	2011-2012	0.00	4,336,098.37	7.85	3.69	159.70	11,828.47

**SECTION F.: Environmental impacts:****F.1. If required by the host Party, documentation on the analysis of the environmental impacts of the project activity:**

&gt;&gt;

According to Article 6 of the Mexican Environmental Law (Ley General Del Equilibrio Ecológico y la Protección al Ambiente) the activities of the project do not require an Environmental Impact Assessment.

**SECTION G. Stakeholders' comments:****G.1. Brief description of how comments by local stakeholders have been invited and compiled:**

&gt;&gt;

The consultation event allowed stakeholders to understand the basic concepts related to climate change and the Kyoto Protocol and its consequences, as well the most important features of the project undertaken by ElDorado Mill.

The event was held in Culiacan City on the 23th of November, 2005 from 12:00 to 18:00hrs. In total 162 people were registered representing local authorities, labour unions, academy (local students and professors from middle and high school), employees from ElDorado Mill, sugar growers, local media, banks, health institutions and members of the community. All participants were registered with appropriate formats kept in the company's files. The event was advertised in the two main local newspapers: "El Debate" and "Noroeste" and special invitations were made to representatives from different sectors within the community.

The format of the event consisted on a stand built at the sugar mill facilities. The "Project" Managers provided continuous information to the stakeholders aided by photomontages and diagrams of the project, explained the Clean Development Mechanism and the main features and impacts of the "Project". This was followed by a discussion aimed to consider the stakeholders opinions.



Culiacán, Sinaloa, martes 22 de noviembre de 2005 **Warroeste 9B**



**ATENTA - INVITACION**  
INGENIO ELDORADO S.A. DE C.V.

INVITA AL PUBLICO EN GENERAL  
A VISITAR EL STAND INFORMATIVO DE LOS  
PROYECTOS DE MEJORA, CON EL TEMA:

**"CAMBIO CLIMATICO  
Y EL MECANISMO  
DE UN DESARROLLO  
LIMPIO"**

DICHO EVENTO SERA EL PROXIMO MIERCOLES 23 DEL PRESENTE EN LAS INSTALACIONES DEL SINDICATO SECCION 14 DE ESTE INGENIO A PARTIR DE LAS 12:00 HRS. A LAS 18:00 HRS.

SINDICATURA DE ELDORADO, SINALOA

ATENTAMENTE  
GERENCIA GENERAL DEL INGENIO

EL DEBATE: CULIACÁN, SINALOA  
MARTES 22 DE NOVIEMBRE DE 2005 | 7-A



**ATENTA INVITACION**  
INGENIO ELDORADO S.A. DE C.V.

INVITA  
AL PUBLICO EN GENERAL  
A VISITAR EL STAND INFORMATIVO DE LOS  
PROYECTOS DE MEJORA  
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SINDICATURA DE ELDORADO, SINALOA

ATENTAMENTE  
GERENCIA GENERAL DEL INGENIO



**G.2. Summary of the comments received:**

&gt;&gt;

During the public consultation stakeholders raised questions and provided comments regarding the following issues:

- What is a turbine and how it that it may reduce air pollution?
- A turbine was acquired from a Brazilian company since its efficiency is higher producing more electricity with less steam consumption, hence being able to reduce heavy oil consumption.
- What is a mill?
- A mill is a group of masses where juice from the sugarcane is extracted. This mill has three groups of mills.
- For what is steam used in the sugar mill?
- Steam is used to transfer energy to all the processes within the sugar mill and makes the equipments work.
- What is a diffuser?
- A diffuser is a tank with an inhibition mechanism to produce “guarapo” from the juice extracted from the sugarcane.
- What is an evaporator?
- The evaporator is a container where water within the sugar juice is evaporated at high temperatures.
- How much heavy oil consumption is consumed by the sugar mill?
- Oil consumption in past seasons was between 20 to 30 litres per ton of sugarcane crushed. Last harvesting season oil consumption was about 8 litres per ton of sugar crushed.
- Does the combustion of sugar bagasse produce pollution?
- The projects undertaken by the sugar mill will reduce the consumption of heavy oil, and hence reducing the GHG emissions to the atmosphere.
- Do pesticides pollute the sugarcane?
- The pesticides used by the sugar mill are certified as a “good product”.
- What would happen with the employees at the mill with project?
- The project will increase the efficiency of the operations resulting on more resources available for the sugar mill and consequently to the workers. Moreover, there is a labour re-structuring where labour needs are being studied to improve the conditions of the workers staying with the company, who will be most of the employees we have.
- What equipments have being bought for the 2005-2006 harvesting season?
- For this season the sugar mill had acquire a vertical crystalliser, a turbine and generator. Additionally, an existent boiler will be retrofitted.
- Why is this event being held?



- The event is being held to inform the community of ElDorado about the new projects undertaken by the sugar mill to reduce environmental pollution.
- On which data are the figures based on?
- These figures are based on statistic data taken from different areas of the production process.
- What are the benefits and negative impacts of the sugar mill operation on the process?
- The sugar mill provides employment to people in the community (e.g. employers at the facilities, sugar growers) and others such as different suppliers. Consequently, our operations benefit the region.

<b>G.3. Report on how due account was taken of any comments received:</b>
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>>

The answers to each of the comments and questions received is shown on section G.2



**Annex 1**  
**CONTACT INFORMATION ON PARTICIPANTS IN THE PROJECT ACTIVITY**

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**Annex 2**

**INFORMATION REGARDING PUBLIC FUNDING**

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