



LOCAL ASSESSMENT CHECKLIST

GMR INDUSTRIES LIMITED

16MW bagasse based cogeneration plant by GMR Industries
Limited (GIDL)

Project No. CDM.Val0324

Date: 03-05-2006



Project Specific criteria to be confirmed by Local Assessor

Questions be defined by team leader, Answer and Objective Evidence / Source of information / Persons Interviewed to be completed by Local Assessor; Compliance to be reviewed by Team Leader.

Table 12 Additional information to be verified by local assessors / site visit

CHECKLIST QUESTION	Ref.	MoV*	COMMENTS	Draft Concl	Final Concl
Start date of project activity and its documentation proof	B.3. Pg. 10	SV / DR	Documentary proof of start date provided and checked by local assessor.	OK	OK
Check the calculation of substep 2c and 2d in excel sheet .	Pg.11		Calculation sheet for substep 2c and 2d provided and checked with the formulas used and how the figures are arrived at. Certificate from CA was also seen.	OK	OK
Get the documentary proof of loan approval from IREDA.	Pg.13		Loan document from IREDA provided and checked the same.	OK	OK
Check the monitoring plan for baseline emissions, project emissions. Also check the formulae used in the calculations.	D.2.1, D.2.1.3, D.2.2.1 Pg, 19, 20,21 PDD	SV / DR	Monitoring plan for baseline emissions and project emissions was checked by the local assessor and checked the meters used in the	OK	OK



CHECKLIST QUESTION	Ref.	MoV*	COMMENTS	Draft Concl	Final Concl
Check for leakage and its monitoring plan	D.2..3.1 Pg.25		monitoring are working and calibrated or not. Calibration certificates collected. The formulae used were as per the methodology. Monitoring Plan of PDD rephrased. There was no leakage due to the decay of Baggase used in the project activity so leakage was not considered.	OK	OK
Check the emission reduction due to electricity displacement.	E.6 Pg. 29 PDD	SV / DR	The emission reduction sheet was checked along with the formulas used for getting to those emission reductions.	OK	OK
Fossil fuel firing percentage likely to be co-fired in the project activity.		SV/DR	Some amount of fossil fuel is fired in the project activity which has been taken as project emissions and subtracted from the total emission reductions to get the net emission reductions.	OK	OK
Specifications of the electricity generating system to be checked		SV/DR	Specification of electricity generating systems were checked physically by	OK	OK

CHECKLIST QUESTION	Ref.	MoV*	COMMENTS	Draft Concl	Final Concl
			local assessor and also obtained the Purchase Orders for the same.		
Check the project boundary, processes and equipments involved	Pg. 7 A.4.3 PDD		Project boundary was in accordance with the methodology this was physically verified by the local assessor.	OK	OK
Communication with local stakeholders/minutes of the meeting, list of stakeholders consulted, documentary proof of media used for local stakeholder comments.	G.1 Pg.30 PDD		Stakeholder consultation MOM was provided mentioning the details of queries raised during the LSC. Copy of media used for LSC was also provided to the local assessor by the project proponent.	OK	OK
Training needs to be checked by local assessor.			Training was provided by the supplier and traing plan was also shown to the validator and now mentioned in revised PDD.	OK	OK
NOC from different stakeholders to be checked during the site visit.			Copies of NOC from the Pollution control board, Non-conventional energy development corporation of Andhra Pradesh Limited (NEDCAP) provided to the local assessor.	OK	OK

Documents reviewed during the site visit

- /1/ Start date of project activity MOM
- /2/ Excel sheet of Investment and Sensitivity analysis
- /3/ Loan Document from IREDA
- /4/ Calibration certificates of instruments
- /5/ Baseline Emission reduction and Project activity emission reduction calculation sheet
- /6/ Purchase order for specification of electricity generating system
- /7/ MOM of Local stake holder consultation
- /8/ Training certificate
- /9/ NOC from Andhra Pradesh Pollution control board (APPCB)
- /10/ NOC from Non-Conventional Energy Development Corporation of Andhra Pradesh Limited. (NEDCAP)
- /11/ Revised PDD
- /12/ Change of Name of Organization certificate
- /13/ Power Purchase Agreement
- /14/ Andhra Pradesh Electricity Regulatory Commission Order for reducing PLF
- /15/ Commercial operation start date from transmission corporation of Andhra Pradesh Limited.



/16/ CA Certificate as proof of additionality.