

Calculation NPV of alternatives	Discount rate	10.00%
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#### Scenario 2: Receiving power from KEPCO

	Unit	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
<b>A. Cost</b>	KRW/year	-	-	-	46,328,076,442	46,328,076,442	46,328,076,442	46,328,076,442	46,328,076,442	46,328,076,442	46,328,076,442	46,328,076,442	46,328,076,442
a) Cost of operation	KRW/year	-	-	-	46,328,076,442	46,328,076,442	46,328,076,442	46,328,076,442	46,328,076,442	46,328,076,442	46,328,076,442	46,328,076,442	46,328,076,442
– Cost of receiving power per year from KEPCO <sup>1)</sup>	KRW/kWh	-	-	-	50.25	50.25	50.25	50.25	50.25	50.25	50.25	50.25	50.25
– Power received from KEPCO <sup>2)</sup>	MWh/year	-	-	-	922,018	922,018	922,018	922,018	922,018	922,018	922,018	922,018	922,018
– Gross generation capacity of the FINEX power plant	MW				145.9	145.9	145.9	145.9	145.9	145.9	145.9	145.9	145.9
– Capacity for internal consumption	MW				4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6
– Annual plant load factor <sup>3)</sup>	%				74.5%	74.5%	74.5%	74.5%	74.5%	74.5%	74.5%	74.5%	74.5%
<b>B. Sum of cost</b>	KRW/year	0	0	0	-46,328,076,442	-46,328,076,442	-46,328,076,442	-46,328,076,442	-46,328,076,442	-46,328,076,442	-46,328,076,442	-46,328,076,442	-46,328,076,442

NPV	-315,944,255,321
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1) The cost of receiving power per year from KEPCO is derived from data of POSCO, 2000-2004.

2) According to ACM0004, It is assumed that power generation of FINEX power plant is equivalent with power received from KEPCO.

3) Plant load factor means total operating hours divided by 8760 hours (365 days ×24 hours).

#### Scenario 3: Construction of 150MW LNG power plant

	Unit	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
<b>A. Cost</b>	KRW/year	19,200,000,000	76,800,000,000	96,000,000,000	71,343,482,684	71,343,482,684	71,343,482,684	71,343,482,684	71,343,482,684	71,343,482,684	71,343,482,684	71,343,482,684	71,343,482,684
a) Capital Expenditure	KRW/year	19,200,000,000	76,800,000,000	96,000,000,000									
b) Cost of operation	KRW/year				71,343,482,684	71,343,482,684	71,343,482,684	71,343,482,684	71,343,482,684	71,343,482,684	71,343,482,684	71,343,482,684	71,343,482,684
– Cost of fuel	KRW/year				64,488,482,684	64,488,482,684	64,488,482,684	64,488,482,684	64,488,482,684	64,488,482,684	64,488,482,684	64,488,482,684	64,488,482,684
– LNG consumption	Nm3/Year				235,359,426	235,359,426	235,359,426	235,359,426	235,359,426	235,359,426	235,359,426	235,359,426	235,359,426
– Price of LNG	KRW/Nm3				274	274	274	274	274	274	274	274	274
c) Maintenance cost	KRW/year				4,200,000,000	4,200,000,000	4,200,000,000	4,200,000,000	4,200,000,000	4,200,000,000	4,200,000,000	4,200,000,000	4,200,000,000
d) Others	KRW/year				2,655,000,000	2,655,000,000	2,655,000,000	2,655,000,000	2,655,000,000	2,655,000,000	2,655,000,000	2,655,000,000	2,655,000,000
<b>B. Sum of cost</b>	KRW/year	-19,200,000,000	-76,800,000,000	-96,000,000,000	-71,343,482,684	-71,343,482,684	-71,343,482,684	-71,343,482,684	-71,343,482,684	-71,343,482,684	-71,343,482,684	-71,343,482,684	-71,343,482,684

NPV	-639,594,025,066
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#### Scenario 4: Scenario 2(20%) + Scenario 3(80%)

NPV <sup>1)</sup>	-574,864,071,117
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1) Derived from weighted average of scenario 2's NPV(20%) + scenario 3's NPV(80%).

#### Scenario 1: Construction of FINEX power plant

	Unit	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
<b>A. Cost</b>	KRW/year	34,800,000,000	139,200,000,000	174,000,000,000	12,000,000,000	12,000,000,000	12,000,000,000	12,000,000,000	12,000,000,000	12,000,000,000	12,000,000,000	12,000,000,000	12,000,000,000
a) Capital Expenditure <sup>1)</sup>	KRW/year	34,800,000,000	139,200,000,000	174,000,000,000									
– Equipment													
– FINEX combined cycle power plant													
– Installation of Substation													
– Cost of construction													
– FINEX combined cycle power plant													
– Others(Pile extension, waste treatment etc)													
– Gas Holder													
– General Frame(Base)													
– Overhead													
b) Cost of operation <sup>2)</sup>	KRW/year				12,000,000,000	12,000,000,000	12,000,000,000	12,000,000,000	12,000,000,000	12,000,000,000	12,000,000,000	12,000,000,000	12,000,000,000
– Material Cost	KRW/year				1,800,000,000	1,800,000,000	1,800,000,000	1,800,000,000	1,800,000,000	1,800,000,000	1,800,000,000	1,800,000,000	1,800,000,000
– Labor Cost	KRW/year				780,000,000	780,000,000	780,000,000	780,000,000	780,000,000	780,000,000	780,000,000	780,000,000	780,000,000
– Maintenance Cost	KRW/year				6,400,000,000	6,400,000,000	6,400,000,000	6,400,000,000	6,400,000,000	6,400,000,000	6,400,000,000	6,400,000,000	6,400,000,000
– General Cost	KRW/year				320,000,000	320,000,000	320,000,000	320,000,000	320,000,000	320,000,000	320,000,000	320,000,000	320,000,000
– Common Cost(Utilities)	KRW/year				2,700,000,000	2,700,000,000	2,700,000,000	2,700,000,000	2,700,000,000	2,700,000,000	2,700,000,000	2,700,000,000	2,700,000,000
<b>B. Sum of cost</b>	KRW/year	-34,800,000,000	-139,200,000,000	-174,000,000,000	-12,000,000,000	-12,000,000,000	-12,000,000,000	-12,000,000,000	-12,000,000,000	-12,000,000,000	-12,000,000,000	-12,000,000,000	-12,000,000,000

NPV	-359,243,035,476
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1) This data is derived from the document submitted to the Board meeting of POSCO(22.07.2004)

2) Estimated by power generation sec of POSCO

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