CDM: Recommendation Form for Small Scale Methodologies (version 01)

(To be used for presenting questions/proposals/amendments to the simplified methodologies for small-scale CDM project activity categories)

Date of SSC WG meeting:	11 - 13 February 2008, SSC WG 14
Title/Subject (give a small title or specify the subject of your submission, maximum 200 characters):	Identification of baseline scenario at an existing renewable energy facility in AMS I.C.
Indicative methodology to which your submission relates (refer the items of Appendix B of the Simplified Modalities and Procedures), if applicable.	AMS I.C. version 10
Name of the authors of the query:	Devendra Singh Institution: Radico Khaitan Limited singhd@radico.co.in

Summary of the query:

Please use the space below to summarize the query related to SSC methodologies/categories SSC Modalities and Procedures provide recommendation/analysis of the SSC WG.

The project activity consists of a new high-pressure biomass residue (rice husk) fired cogeneration system that would operate along with an existing biogas based cogeneration unit. The project activity replaces the existing low pressure biomass residue (rice husk) fired boilers and captive diesel generators (DGs) being used to meet the steam and electricity requirements respectively. The project claims emission reductions only for the electricity generated by the project activity as in the absence of project activity the steam requirements would have been met by low pressure renewable biomass fired boilers.

Clarification is requested on paragraph 14 of AMS I.C that only mentions about the thermal energy and does not have a provision for claiming the benefit of electricity generation in a newly installed biomass residue fired cogeneration unit.

Recommendation by the SSC WG :

Please use the space below to provide amendments/change (in your expert view, if necessary).

Please refer to paragraph 7 of the meeting report of the SSC WG 14 (http://cdm.unfccc.int/Panels/ssc_wg)

Answer to authors of query by the SSC WG :

Please use the space below to provide answer to the authors of the above query

The small scale-working group of the CDM Executive Board would like to thank the author for the submission.

It is understood from the submission that the project activity involves the installation of a new and renewable biomass fired cogeneration plant at a site where in the baseline electricity is produced by fossil fuel fired captive plant (a diesel generator) and heat/steam was generated from biomass.

The plant also has an existing biogas based cogeneration unit, which will continue operating along with the project activity plant. It is understood that in the context of the project activity the biogas based cogeneration system and high-pressure biomass residue fired cogeneration system do not share common

sources of fuel i.e. biomass fired cogeneration system uses rice husk and the biogas cogeneration system uses other biogenic residues other than rice husk with low C/N ratio. In that case paragraph 14 of AMS I.C is not applicable.

It should be noted that the SSC WG at its 14th meeting recommended changes to AMS I.C version 12 to include the baseline scenario where the heat/steam is produced from biomass residues and electricity is generated in a captive plant such that only emission reductions from electricity production can be claimed. Please refer to annex 2 of fourteenth meeting report of the SSC WG.

Signature of SSC WG Chair ……..

(Ulrika Raab)

Date: 19/02/2008

Signature of SSC WG Vice-Chair ……..

(Kamel Djemouai)

Date: 19/02/2008

Information to be completed by the secretariat	
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