



**CDM: Response form for request for clarification on  
Approved Methodologies  
(version 01.1)**

<i>Date of Meth Panel meeting:</i>	07 - 11 March 2011
<i>Title and number of request for clarification</i>	Location of the metering points for measurement of dry gas volume and composition  AM_CLA_0200

**Summary of the query:**

Please use the space below to summarize the request for clarification on the related approved methodologies.

AM0009 “Recovery and utilization of gas from oil wells that would otherwise be flared or vented” is applicable to project activities that recover and utilise associated gas that was previously flared or vented at oil wells. AM0009 version 02.1 prescribes that the monitoring point for the volume and composition dry gas should be at point B, after the “Gas processing plant”.

The project proponents state that the clarification request concerns a project activity which was registered on November 2006 but that some changes occurred after the registration and due to the changes, the monitoring point B (for volume and composition dry gas) is now located at the end-user plant (power plant with gas turbines) after a condensate recovery that is a further dry gas “cleaning” process (needed for the appropriate operation of the end-user gas turbines).

The project proponents argue that monitoring the volume and composition of dry gas at the end-user plant is more conservative and result in higher project emissions, as the carbon content of the dry gas measured at that point (end-user plant) would be lower than the point the methodology recommends, as some of the carbon would be lost in the recovered condensate.

The request therefore seeks clarification on whether monitoring for measurement point B (volume and composition of dry gas after the processing plant) can be considered appropriate, taking into account the conservative approach as described above.

**Recommendation by the Meth Panel:**

Please use the space below to provide amendments /changes (in your expert view, if necessary).

Please refer to the next section.

**Answer to authors of the request for clarification by the Meth Panel :**

Please use the space below to provide an answer to the authors of the above query

Please note that this clarification is limited to issues related to application of the approved methodology AM0009 version 02.1 irrespectively of the example of registered project activity mentioned in the request for clarification.

The Meth Panel noted that according to the approved methodology AM0009 version 02.1 the monitoring point for the volume and composition dry gas (point B) should be after the “Gas processing plant” and within the project boundary. The Meth Panel clarified that the location of the point B at the end-user side is acceptable under the approved methodology AM0009 version 02.1, as long as the following provisions are complied with:

- (1) The pipeline from the gas processing plant up to the end-user, including the monitoring point B, is included in the project boundary;
- (2) Evidence should be provided that before the monitoring point (at the end-user plant) no dry gas from any other sources is injected to the pipeline, therefore ensuring that all the dry gas monitored at point B comes exclusively from the gas processing plant of the project activity.

Signed by the Chair, Mr. Lex de Jonge

Date: 03/02/2011

Signed by the Vice-Chair, Mr. Philip Gwage

Date: 03/02/2011

**Information to be completed by the secretariat**

F-CDM-AM	AM_CLA_0200
Name of the authors of the query:	RINA
Date when the form was received at UNFCCC secretariat	3 February 2011
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