



## Approved baseline and monitoring methodology AM0079

### “Recovery of SF<sub>6</sub> from gas insulated electrical equipment in testing facilities”

## I. SOURCE, DEFINITIONS AND APPLICABILITY

### Sources

This baseline and monitoring methodology is based on the following proposed new methodology:

- NM0251 “Prevention of SF<sub>6</sub> venting following tests of Gas insulated electrical equipment”, prepared by EcoSecurities.

This methodology refers to the latest approved versions of the following tools:

- Tool to calculate project or leakage CO<sub>2</sub> emissions from fossil fuel combustion;
- Tool to calculate baseline, project and/or leakage emissions from electricity consumption;
- Combined tool to identify the baseline scenario and demonstrate additionality.

For more information regarding the proposed new methodologies and the tools as well as their consideration by the Executive Board please refer to <http://cdm.unfccc.int/goto/MPappmeth>.

### Selected approach from paragraph 48 of the CDM modalities and procedures

“Existing actual or historical emissions, as applicable”

### Definitions

For the purpose of this methodology, the following definitions apply:

**Recovery.** Recovery means the collection and storage of fluorinated greenhouse gases from, for example, machinery, equipment and containers.<sup>1</sup>

**Reclamation.** Reclamation means the reprocessing of a recovered fluorinated greenhouse gas in order to meet a specified standard of performance.<sup>1</sup>

**Test.** A series of operations used to determine if an apparatus (e.g. a circuit breaker) complies with certain standards for operating performance. Tests are performed as part of a certification process or as part of development stage testing.

**Testing Item.** Each separate operation that together compose the series of operations making up a test.

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<sup>1</sup> REGULATION (EC) No 842/2006 OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 17 May 2006 on certain fluorinated greenhouse gases.



**Electrical Test.** A test that examines the electrical functionality of a gas insulated electrical equipment (GIEE) and requires the equipment to be filled with SF<sub>6</sub> gas; restricted to any test involving short-circuit, capacitive current switching, load current switching, inductive current switching or switching operations.

### Applicability

This methodology applies to projects where SF<sub>6</sub> emissions are reduced by implementing recovery of used SF<sub>6</sub> gas that would be vented after the testing of gas insulated electrical equipment (GIEE) at a testing facility, called the *SF<sub>6</sub> recovery site*. This methodology applies when the recovered gas is then reclaimed at an SF<sub>6</sub> production facility, called the *SF<sub>6</sub> reclamation site*. This methodology applies to projects that involve installation of recovery systems at the SF<sub>6</sub> recovery site and transport of used SF<sub>6</sub> to an existing SF<sub>6</sub> production facility for the purpose of its reclamation.

The methodology is applicable under the following conditions:

- The SF<sub>6</sub> recovery site uses SF<sub>6</sub> in the testing of gas insulated electrical equipment (GIEE) (e.g. circuit breaker, switchgear). Such tests are performed as part of a certification or rating process, or during development or production of new electrical equipment;
- The testing considered for the project is Electrical Tests of medium and high voltage rated equipment (>1 kV);
- Before the project, SF<sub>6</sub> gas used in the equipment for tests is vented following testing;
- There is no option to reuse the vented SF<sub>6</sub> in the SF<sub>6</sub> recovery site;
- The recovered gas is reclaimed by using it as a feedstock in the production of new SF<sub>6</sub> on the premises of an existing SF<sub>6</sub> production facility;
- Recovered gas injected for reclamation process is directly merged with the flow of gas in the production line of SF<sub>6</sub> newly produced and the two becomes indistinguishable. Furthermore, there are no possible cause of leakage (e.g. purge outlets) between the point of injection and the point of merging;
- Reclaimed SF<sub>6</sub> is a minor component of the total SF<sub>6</sub> production of the SF<sub>6</sub> reclamation site (less than 5% of total production);
- Issuance requests shall be formulated for periods of at least one year as the procedures to remove the possibility of gaming are designed on a yearly basis;
- The testing is performed at the request of a client according to a national or international standard, and the facility operator has no discretion in the type or frequency of tests.

In addition, the applicability conditions included in the tools referred to above apply.

Finally, this methodology is only applicable if the application of the procedure to identify the baseline scenario results in a baseline involving the venting of SF<sub>6</sub> as the most plausible scenario for the SF<sub>6</sub> recovery site.



## II. BASELINE METHODOLOGY PROCEDURE

### Identification of the baseline scenario

Project proponents shall apply the following steps to identify the baseline scenario:

Use the “Combined tool to identify the baseline scenario and demonstrate additionality”, taking into account the specifications below, to determine the most plausible baseline scenario for management of used SF<sub>6</sub> gas at the SF<sub>6</sub> recovery site and to demonstrate the additionality of the project activity.

### Baseline Alternatives

The baseline must be determined for the management of used SF<sub>6</sub> gas at the SF<sub>6</sub> recovery site.

Consider at least the following alternatives for managing used SF<sub>6</sub> gas at the SF<sub>6</sub> recovery site:

- (a) Continuation of current practice, which shall be described in the CDM PDD;
- (b) Capture and incineration of used SF<sub>6</sub>;
- (c) Capture and reclamation of used SF<sub>6</sub> at the chosen SF<sub>6</sub> reclamation site (the project activity without CDM);
- (d) Capture and transport of used SF<sub>6</sub> to other facilities for reclamation.

### Consistency with mandatory applicable laws and regulations

During baseline alternative selection, eliminate any options that do not comply with existing laws and regulations.

### Additionality

Additionality will be demonstrated using the latest version of the “Combined tool to identify the baseline scenario and demonstrate additionality”. The demonstration of additionality must take into account the entire activity within the project boundary, including the recovery, transport, and reclamation facilities.

If the investment analysis of the combined tool is applied, it should consider the costs and benefits of the baseline alternatives for used SF<sub>6</sub> gas. For example following costs can be included for CDM project activity at both the sites; SF<sub>6</sub> recovery site and SF<sub>6</sub> reclamation site.

- Cost to install SF<sub>6</sub> recovery system;
- Increased O&M costs at reclamation site;
- Savings on raw materials to produce SF<sub>6</sub> at reclamation site (including raw materials such as anhydrous hydrogen fluoride (AHF) and molten sulphur);
- The transportation costs.



## Project boundary

The spatial extent of the project boundary encompasses:

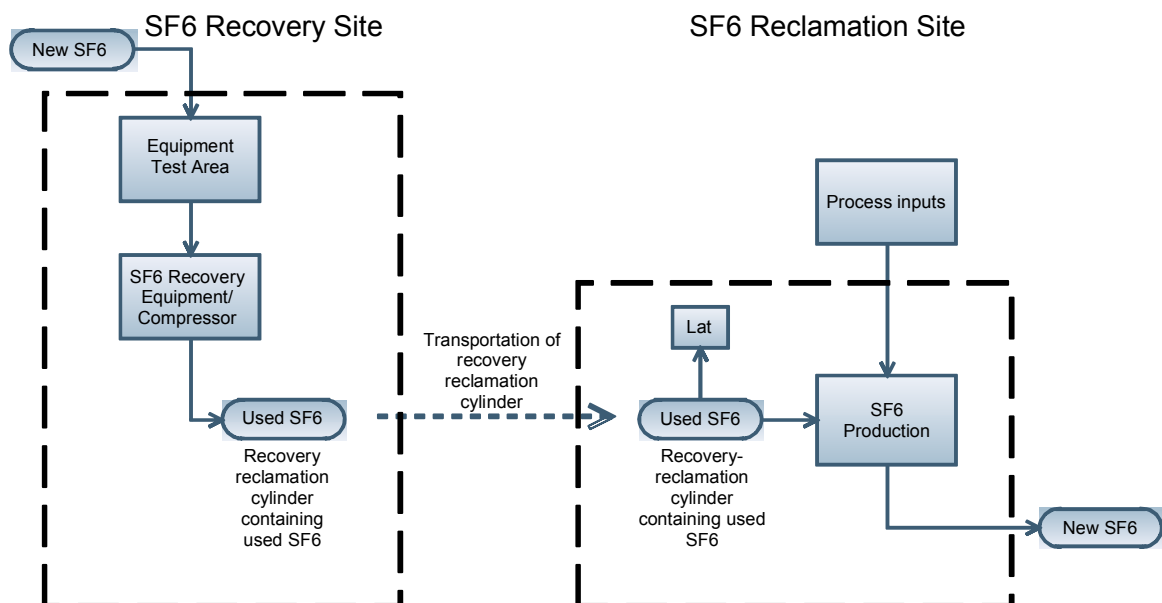
### *The SF<sub>6</sub> recovery site*

- The locations where test equipment is filled with SF<sub>6</sub>, where this equipment is tested, and where the gas is vented (in the baseline scenario) and recovered (in the project scenario);
- All equipment for recovery of used SF<sub>6</sub>;
- The dedicated recovery cylinders in which used SF<sub>6</sub> is stored.

### *The SF<sub>6</sub> reclamation site*

- The dedicated recovery cylinders in which used SF<sub>6</sub> is stored;
- The laboratory where recovered gas is tested for SF<sub>6</sub> content;
- Connectors, pipe work and other equipment used to transfer and measure the used SF<sub>6</sub> from the recovery cylinders to the SF<sub>6</sub> production line.

In the figure below, the project boundary covers everything inside the dashed lines:





The greenhouse gases included in or excluded from the project boundary are shown in Table 1.

**Table 1: Emissions sources included in or excluded from the project boundary**

Source		Gas	Included?	Justification / Explanation
Baseline	Venting of used gas	CO <sub>2</sub>	No	Not relevant
		CH <sub>4</sub>	No	Not relevant
		SF <sub>6</sub>	Yes	Only source of emissions
Project activity	SF <sub>6</sub> emitted during reclamation	CO <sub>2</sub>	No	Not relevant
		CH <sub>4</sub>	No	Not relevant
		SF <sub>6</sub>	Yes	Only source of emissions
	Exceptional SF <sub>6</sub> emissions	CO <sub>2</sub>	No	Not relevant
		CH <sub>4</sub>	No	Not relevant
		SF <sub>6</sub>	Yes	Only source of emissions
	Electricity use of recovery equipment	CO <sub>2</sub>	Yes	Main source of emissions
		CH <sub>4</sub>	No	Negligible
		N <sub>2</sub> O	No	Negligible
	Energy used at reclamation site prior to reclamation	CO <sub>2</sub>	Yes	Main source of emissions
		CH <sub>4</sub>	No	Negligible
		N <sub>2</sub> O	No	Negligible

### Baseline emissions

Baseline emissions are determined as follows:

#### *Step 1: Baseline venting of SF<sub>6</sub>*

##### **SF<sub>6</sub> relative cap**

Baseline emissions are capped relative to the historic venting of SF<sub>6</sub>. SF<sub>6</sub> venting is estimated *ex ante* using the methods described below to determine  $V_{SF6,hist}$ .

#### *Sub-step 1(a): Determine $V_{SF6,hist}$ (historical annual venting of SF<sub>6</sub>)*

The estimated historical annual SF<sub>6</sub> venting ( $V_{SF6,hist}$ ) of the SF<sub>6</sub> recovery site for one year historical data, the data should be of most recent available year but no later than 1 January 2008.  $V_{SF6,hist}$  is calculated as the sum of the used SF<sub>6</sub> gas vented for each testing item  $t$  in the historical year.  $V_{SF6,hist}$  is to be calculated *ex ante*; however, it is to be updated each year according to the monitoring of  $w_{SF6,BL,y}$ .

$$V_{SF6,hist} = w_{SF6,hist} \sum_t TI_{SF6,used,t} \quad (1)$$



Where:

- $V_{SF_6, hist}$  = Historical annual venting of SF<sub>6</sub>, in tonnes SF<sub>6</sub>  
 $TI_{SF_6, used, t}$  = Used gas vented during eligible testing item  $t$ , tonnes gas (see Sub-step 1(b))  
 $W_{SF_6, hist}$  = Concentration of SF<sub>6</sub> expected in used gas in the historical period, tonnes SF<sub>6</sub>/tonnes gas

**Sub-step 1(b): Determine  $TI_{SF_6, used, t}$  (Used gas vented during eligible testing items  $t$ )**

Testing of equipment may be comprised of one or several testing items performed on different subparts of a single equipment. Records, in the form of direct measurements or other indirect data to estimate SF<sub>6</sub> emissions are required for each testing item to be included in the historical baseline determined *ex ante*. Two different methods are described in this section to determine or estimate the used SF<sub>6</sub> gas vented,  $TI_{SF_6, used, t}$ , for each testing item  $t$ .

**Method 1. Records of gas use (preferred)**

If the SF<sub>6</sub> recovery site has historical records of SF<sub>6</sub> gas vented for the testing instance  $t$  in the form of measurements of SF<sub>6</sub> filled into the equipment prior to or used gas removed after the test that complies with the monitoring requirements stated in section “Data and Parameters not Monitored”, then  $TI_{SF_6, used, t}$  is to be taken from the monitored data.

**Method 2. Reconstruction based on Manufacturer Specification/Nameplate or estimated equipment capacity**

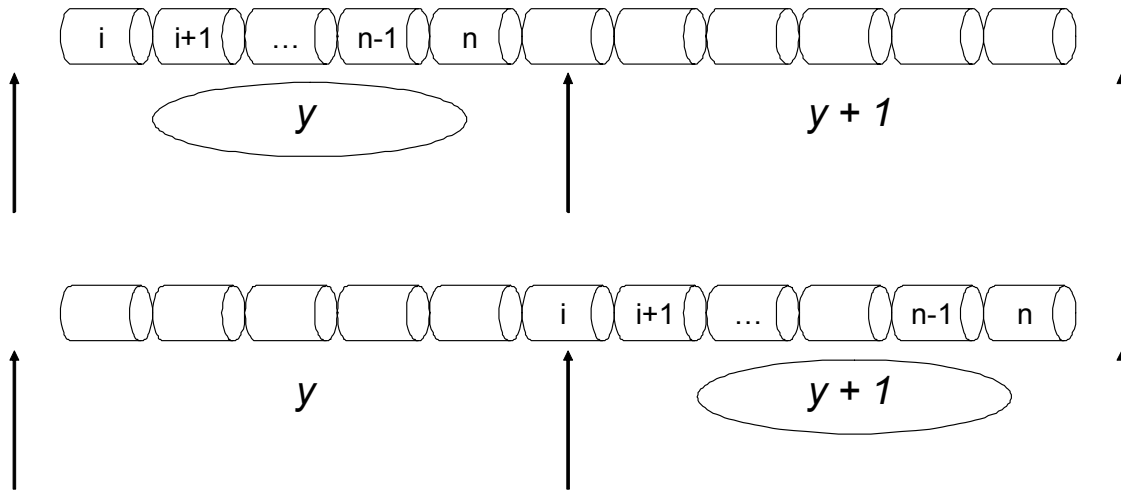
If the SF<sub>6</sub> recovery site does not have monitored data of used gas vented for testing item  $t$ , then  $TI_{SF_6, BL, t}$  shall be reconstructed using the procedure described in Annex A. Note that, for the purpose of conducting Step 3 below, the procedure described in Annex A needs to be conducted even when the record of gas use is available.

**Step 2: Annual SF<sub>6</sub> reclamation during the project activity**

Next, amount of SF<sub>6</sub> reclaimed as a result of the project activity shall be monitored annually. For this purpose, monitored data from project year  $y$  to determine SF<sub>6</sub> reclaimed in that year shall be used. Given the nature of the project activity, the unit used as a basis for calculation is the recovery-reclamation cylinder  $i$ . Note that recovery-reclamation cylinder  $i$  refers to each cycle that a cylinder goes through (i.e. from the moment the cylinder is taken to the recovery site until the moment the gas contained in the cylinder has been injected into the reclamation facility) and not the physical cylinder.<sup>2</sup>

Only those cylinders that complete the recovery-reclamation process in year  $y$  can be included in the calculation of emissions avoided in year  $y$ . If a recovery cylinder has not completed the recovery-reclamation process in the crediting year  $y$ , then it must be included in the year  $y+1$ , as illustrated below.

<sup>2</sup> In some cases the same physical cylinder may be used for more than one recovery-reclamation cycle in the crediting period  $y$ . However, if a cylinder is reused, it will have to be clearly labelled in each recovery-reclamation cycle.



The emissions avoided in year  $y$  from each cylinder  $i$ ,  $CA_{i,y}$  is determined *ex post* based on the minimum among the following:

Where:

- $MR_{Gas,i,y}$  = Mass of used gas recovered into cylinder  $i$  at the  $SF_6$  recovery site in year  $y$
- $MS_{Gas,i,y}$  = Mass of used gas stored in recovery cylinder  $i$  in year  $y$ , tonnes gas
- $MI_{Gas,i,y}$  = Mass of used gas from cylinder  $i$  which is injected for reclamation process in year  $y$ , tonnes gas
- $i$  = Sub-index used for each cylinder that completed a recovery-reclamation cycle included in the estimation of emissions avoided for the year  $y$

Take the minimum of the three to determine the cylinder minimum for each cylinder  $i$ :

$$CA_{i,y} = \min\{MR_{Gas,i,y}, MS_{Gas,i,y}, MI_{Gas,i,y}\} \quad (2)$$

Where:

- $CA_{i,y}$  = Cylinder minimum for cylinder  $i$  in year  $y$ , tonnes gas

Determine the quantity of  $SF_6$  reclaimed during the year  $y$ :

$$EA_y = \sum_i CA_{i,y} * w_{SF6,i} \quad (3)$$

Where:

- $EA_y$  = Quantity of  $SF_6$  reclaimed during the year  $y$ , tonnes  $SF_6$
- $w_{SF6,i}$  = Concentration of  $SF_6$  in the cylinder  $i$ , tonnes  $SF_6$ /tonnes gas

**Step 3: Establish the discount factor for number of testing**

Thirdly, the cylinder minimum obtained as per Step 2 shall be discounted for any possible increase in the number of testing per equipment compared with the historic baseline period. In order to address this, the following steps shall be taken.

**Sub-step 3(a)**

Define the maximum number of equal range, in KV, categories that contain at least 5 equipments both of the historic and project samples. For example, if the number of categories is 5, and the equipments ranging from 50kV to 500kV are tested in the historic baseline period and the equipments ranging from 100kV to 800kV are tested in the project year, then the range shall be set at 50kV to 800kV, and the categories should be: 50 to 200kV, 201 to 350kV, 351 to 500kV, 501 to 650kV, and 651 to 800kV. If less than 5 equipments are tested either in the historic or project period, then there shall be one category.

**Sub-step 3(b)**

Derive the average number of *eligible* testing items where venting occurred per equipment in category  $k$  in the baseline ( $NT_{BL,k}$ ), by using the database compiled when determining  $TI_{SF6,used,t}$ .

**Sub-step 3(c)**

Derive the average number of *total* testing items where recovery was done per equipment in the project in category  $k$  in the year  $y$ , ( $NT_{PJ,k,y}$ ) by using the testing records from the project year.

**Sub-step 3(d)**

Calculate the ratio of number of eligible testing items for each category  $k$  as follows:

$$RT_{k,y} = \frac{NT_{BL,k}}{NT_{PJ,k,y}} \quad (4)$$

Where:

$RT_{k,y}$	=	Ratio of number of eligible testing items in category $k$ (maximum value is set at 1)
$NT_{BL,k}$	=	Average number of eligible testing items where venting occurred per equipment in the baseline, for category $k$
$NT_{PJ,k,y}$	=	Average number of total testing items where recovery was done per equipment in the project, for category $k$

Obtain discount factor for testing,  $DFT_y$ :

$$DFT_y = \frac{\sum_k (Q_{SF6,k,y} * RT_{k,y})}{Q_{SF6,y}} \quad (5)$$



$$Q_{SF6,k,y} = \sum_j Q_{SF6,k,j,y} \quad (5.1)$$

$$Q_{SF6,y} = \sum_k Q_{SF6,k,y} \quad (5.2)$$

Where:

$DFT_y$	=	Discount factor for testing in year $y$
$Q_{SF6,k,y}$	=	Total amount of SF <sub>6</sub> filled in the testing of equipments in category $k$ in year $y$ , tonnes SF <sub>6</sub>
$Q_{SF6,y}$	=	Total amount of SF <sub>6</sub> filled in testing of all equipments in the project activity in year $y$ , tonnes SF <sub>6</sub>
$RT_{k,y}$	=	Ratio of number of eligible testing items in category $k$ (maximum value is set at 1)
$Q_{SF6,k,j,y}$	=	Amount of SF <sub>6</sub> that is filled into equipment $j$ of category $k$ in year $y$ at the SF <sub>6</sub> recovery site, tonnes SF <sub>6</sub>

#### Step 4: Calculate the baseline emissions

Calculate baseline emissions as the minimum between the quantity of SF<sub>6</sub> reclaimed during the year, discounted for number of testing, and the best estimate of historical annual emissions  $V_{SF6,hist}$ , determined in Step 1.

$$BE_y = MIN\{V_{SF6,hist}, DFT_y * EA_y\} * GWP_{SF6} \quad (6)$$

Where:

$BE_y$	=	Baseline emissions year $y$ , tCO <sub>2</sub> e
$DFT_y$	=	Discount factor for testing in year $y$
$EA_y$	=	Quantity of SF <sub>6</sub> reclaimed during the year $y$ , tonnes SF <sub>6</sub>
$V_{SF6,hist}$	=	Historical annual baseline venting of SF <sub>6</sub> , tonnes SF <sub>6</sub>
$GWP_{SF6}$	=	Global warming potential of SF <sub>6</sub> , tCO <sub>2</sub> e/tonnes SF <sub>6</sub>

#### Project emissions

Project emissions include used SF<sub>6</sub> emitted during reclamation and any exceptional emissions at the SF<sub>6</sub> reclamation site.

#### Step 1: Used SF<sub>6</sub> emitted during reclamation

Project participants shall identify all plausible point in the production line of SF<sub>6</sub>, after the point of injection of used SF<sub>6</sub>, where SF<sub>6</sub> gas is emitted (for example, a purge gas outlet), and provide the historical SF<sub>6</sub> loss rate per unit SF<sub>6</sub> produced from that point  $j$  based on a 3-year historical average data of the SF<sub>6</sub> production facility. Where 3 year data does not exist, shorter periods can be used, up to the point where data is available, as follows.

$$R_{SF6,hist,j} = \frac{L_{SF6,hist,j}}{P_{SF6,hist}} \quad (7)$$



Where:

$R_{SF6,hist,j}$	=	Historical rate of SF <sub>6</sub> loss from point $j$ , %
$L_{SF6,hist,j}$	=	Historical amount of SF <sub>6</sub> loss from point $j$ , tonnes SF <sub>6</sub>
$P_{SF6,hist}$	=	Production of SF <sub>6</sub> during the historical period, tonnes SF <sub>6</sub>
$j$	=	Sub-index used for SF <sub>6</sub> emission points

The SF<sub>6</sub> emissions through the point(s)  $j$  should be monitored during the project activity, and the corresponding rate of loss per unit SF<sub>6</sub> produced,  $R_{SF6,y,j}$ , should be determined.  $R_{SF6,y,j}$  and  $R_{SF6,hist,j}$  must both be determined under the same measurement protocol, which must be in place.

$$R_{SF6,y,j} = \sum_i \frac{L_{SF6,y,j,i}}{P_{SF6,y,i}} \quad (8)$$

Where:

$R_{SF6,y,j}$	=	Rate of SF <sub>6</sub> loss from point $j$ in year $y$ , %
$L_{SF6,y,j,i}$	=	Amount of SF <sub>6</sub> loss from point $j$ during the reclamation period of cylinder $i$ in year $y$ , tonnes SF <sub>6</sub>
$P_{SF6,y,i}$	=	Production of SF <sub>6</sub> during the reclamation period of cylinder $i$ , in year $y$ , tonnes SF <sub>6</sub>
$j$	=	Sub-index used for SF <sub>6</sub> emission points

At the end of each year of the project activity, compare the  $R_{SF6,y,j}$  with the  $R_{SF6,hist,j}$ . If  $R_{SF6,y,j}$  is larger than  $R_{SF6,hist,j}$ , project emissions from the emission of SF<sub>6</sub> during reclamation in the year  $y$  shall be calculated by the following equation:

$$PE_{RCL,y} = GWP_{SF6} \cdot \sum_{j,i} (R_{SF6,y,j,i} - R_{SF6,hist,j}) \cdot P_{SF6,y,i} \quad (9)$$

Where

$PE_{RCL,y}$	=	Project emissions from the emission of SF <sub>6</sub> during reclamation in the year $y$ , tCO <sub>2</sub> e
$GWP_{SF6}$	=	Global warming potential of SF <sub>6</sub> , tCO <sub>2</sub> e/t SF <sub>6</sub>
$R_{SF6,y,j,i}$	=	Rate of SF <sub>6</sub> loss from point $j$ during the reclamation period of cylinder $i$ , in year $y$ , %
$R_{SF6,hist,j}$	=	Historical rate of SF <sub>6</sub> loss from point $j$ , %
$P_{SF6,y,i}$	=	Production of SF <sub>6</sub> during reclamation period of cylinder $i$ in year $y$ , t SF <sub>6</sub>

### Step 2: Electricity use of recovery equipment

Emissions as a result of electricity consumption at the testing facility ( $PE_{TF,y}$ ) and reclamation facility ( $PE_{RF,y}$ ) due to the use of recovery equipment shall be taken into account, according to “Tool to calculate baseline, project and/or leakage emissions from electricity consumption”. Since emissions due to electricity consumption of these facilities are assumed to be small, electricity consumption can be approximated by the rated capacity of the operating equipment multiplied by operating hours of the facility.

**Step 3: Exceptional Project Emissions**

It is unlikely but not impossible that an exceptional event at the SF<sub>6</sub> reclamation site, for example an accident or emergency plant shutdown, could lead to the emission of SF<sub>6</sub> injected for reclamation.

The project proponent must record the date and time of any such exceptional event that occurs in year  $y$  that results in the exceptional emission of SF<sub>6</sub>. The SF<sub>6</sub> quantity ( $EXC_{SF6,y}$ ) from any reclamation that coincides with the event must be considered as project emissions ( $PE_{EXC,y}$ ). For example, if a recovery cylinder of used gas was being reclaimed when the event occurred, then the amount of gas extracted from the cylinder between 5 hours prior to the exceptional event and the time that the injection line was closed must be considered as  $EXC_{SF6,y}$ .

$$PE_{EXC,y} = GWP_{SF6} \cdot EXC_{SF6,y} \quad (10)$$

Where

$PE_{EXC,y}$	=	Project emissions from exceptional event(s) at the SF <sub>6</sub> reclamation site in year $y$ , tCO <sub>2</sub> e
$GWP_{SF6}$	=	Global warming potential of SF <sub>6</sub> , t CO <sub>2</sub> e/t SF <sub>6</sub>
$EXC_{SF6,y}$	=	Quantity of SF <sub>6</sub> which was being injected to the reclamation facility during exceptional events occurred in year $y$ , tonnes SF <sub>6</sub>

**Step 4: Total Project Emissions**

The project emissions in year  $y$  are the sum of the two potential sources.

$$PE_y = PE_{RCL,y} + PE_{TF,y} + PE_{RF,y} + PE_{EXC,y} \quad (11)$$

Where:

$PE_y$	=	Project emissions in year $y$ , tCO <sub>2</sub> e
$PE_{RCL,y}$	=	Project emissions from emission of SF <sub>6</sub> during reclamation in year $y$ , tCO <sub>2</sub> e
$PE_{TF,y}$	=	Project emissions as a result of increased electricity consumption at the testing facility attributable to project activity in year $y$ , tCO <sub>2</sub> e (Refer the “data monitored” section)
$PE_{RF,y}$	=	Project emissions as a result of increased electricity consumption at the reclamation facility attributable to project activity in year $y$ , tCO <sub>2</sub> e (Refer the “data monitored” section)
$PE_{EXC,y}$	=	Project emissions from exceptional event(s) at the SF <sub>6</sub> reclamation site in year $y$ , tCO <sub>2</sub> e

**Leakage**

Leakage emissions attributable to the project activity could result from the following:

- (a) Transportation of the cylinders from the SF<sub>6</sub> recovery site to the SF<sub>6</sub> reclamation site ( $LE_{trans,y}$ );

$$\text{If } \frac{(LE_{Trans,est})}{(BE_y - PE_y)} \leq 0.1\% \quad (12)$$



$LE_{Trans,est}$  = Estimated annual emissions from transport of the cylinders from the SF<sub>6</sub> recovery site to the SF<sub>6</sub> reclamation site, tCO<sub>2</sub>e (Refer the “data not monitored” section)

Then the leakage emissions associated with the project are deemed to be negligible compared to the range of uncertainty of the GWP estimate, and they can be ignored during the crediting period ( $LE_y = 0$ ).

In the case that the estimated leakage emissions do not fulfil the above condition, use the following to calculate  $LE_y$  each year:

$$LE_y = LE_{Trans,y} \quad (13)$$

Where:

$LE_y$  = Leakage emissions in year  $y$ , tCO<sub>2</sub>e  
 $LE_{Trans,y}$  = Emissions from transport of the cylinders from the SF<sub>6</sub> recovery site to the SF<sub>6</sub> reclamation site in year  $y$ , tCO<sub>2</sub>e (Refer the “data monitored” section)

### Emission reductions

The emission reductions in each year of the project activity are the baseline emissions minus any project emissions and leakage emissions.

$$ER_y = BE_y - PE_y - LE_y \quad (14)$$

Where:

$ER_y$  = Emission reductions due to the project activity in year  $y$ , tCO<sub>2</sub>e  
 $BE_y$  = Baseline emissions year  $y$ , tCO<sub>2</sub>e  
 $PE_y$  = Project emissions in year  $y$ , tCO<sub>2</sub>e  
 $LE_y$  = Leakage emissions in year  $y$ , tCO<sub>2</sub>e

### Changes required for methodology implementation in 2nd and 3rd crediting periods

Project participants shall update those sections of the CDM-PDD relating to the baseline. Furthermore, common practice analysis should be reassessed, if the common practice test does not result in the choice of alternative (a) “Continuation of current practice” the crediting period cannot be renewed.

### Data and parameters not monitored

The provisions on data and parameters not monitored are described in the tables below.

#### A) Parameters related to Baseline Emissions

ID Number:	01
Parameter:	$GWP_{SF6}$
Data unit:	tCO <sub>2</sub> e/tSF <sub>6</sub>
Description:	Global warming potential of SF <sub>6</sub>
Source of data:	IPCC 2 <sup>nd</sup> assessment report



Measurement procedures (if any):	23,900 for the first commitment period
Any comment:	Shall be updated according to any future COP/MOP decisions

ID Number:	02
Parameter:	$w_{SF6,hist}$
Data unit:	tonnes SF <sub>6</sub> /tonnes gas
Description:	Concentration of SF <sub>6</sub> in used gas in the baseline
Source of data:	Records of the SF <sub>6</sub> recovery site
Measurement procedures (if any):	If the SF <sub>6</sub> recovery site keeps record of the concentration of SF <sub>6</sub> in the gas vented in the baseline, $w_{SF6,hist}$ is calculated as an average of measurements for at least one year's historical data, which shall be fixed for the crediting period
Any comment:	If such data is not available, then $w_{SF6,BL,y}$ shall be used as a substitute

ID Number:	03
Parameter:	$TI_{SF6,used,t}$
Data unit:	tonnes gas
Description:	Used gas vented during eligible testing item $t$ for the historical baseline year
Source of data:	records of the SF <sub>6</sub> recovery site
Measurement procedures (if any):	<p>Method 1: Measurements of filling: Use the value resulting from measurement by a flow meter that was subject to calibration according to manufacturer recommendations or better. Provide the records described in Annex A Steps 1 and 4</p> <p>Method 2: Follow procedures described in Annex A and provide all "CDM Records" as required by the procedure</p> <p>Project proponents should clearly state which method is used for each testing item <math>t</math>. All testing records of the baseline year(s) are to be made available to the validator, and a summary of these to the UNFCCC at request for registration; however, these are not published online due to business interests of the third party testing institute (the SF<sub>6</sub> recovery site). Testing records should be available in electronic records and/or paper</p>
Any comment:	<p>Uncertainty for Method 1 is low since it relies on actual measurements of SF<sub>6</sub> gas quantities</p> <p>Uncertainty for Method 2: When using manufacturer specification/nameplate as the source of SF<sub>6</sub> capacity, manufacturer specifications imply the minimum gas required to meet equipment performance requirements. Consequently, the use of this method implies a low estimate. Therefore uncertainty of the SF<sub>6</sub> quantity per equipment is low</p> <p>When using estimated equipment capacities, an uncertainty explanation is to be included</p>



ID Number:	04
Parameter:	Decision flow chart for the destination of removed SF <sub>6</sub>
Data unit:	dimensionless
Description:	A decision flow chart to determine instances where used gas was legitimately vented in the past
Source of data:	Use the default provided here
Measurement procedures (if any):	Apply the default Decision flow chart for the destination of removed SF <sub>6</sub> provided in Annex A  The Decision flow chart should reflect or be more conservative than the current practice at the recovery site as documented in response to the Identification of the baseline scenario section
Any comment:	-

ID Number:	05
Parameter:	$k$
Data unit:	dimensionless
Description:	Sub-index used for equipment categories
Source of data:	N/A
Measurement procedures (if any):	Equipment is assigned to a category according to historical or project testing records of the equipment voltage rating
Any comment:	See Step 3 of baseline emissions

ID Number:	06
Parameter:	$NT_{BL,k}$
Data unit:	dimensionless
Description:	Average number of eligible testing items where venting occurred per equipment in the baseline, for category $k$
Source of data:	Records of the SF <sub>6</sub> recovery site
Measurement procedures (if any):	Use the database compiled when determining $TI_{SF6,used,t}$  For each equipment in the database, assign the equipment to a category $k$ . Count the number of eligible testing items where venting occurred for each equipment.  For each category $k$ , make an average of the counts for equipment in that category to derive $NT_{BL,k}$ .
Any comment:	See Step 3 of baseline emissions

**B) Parameters related to Project emissions**

ID Number:	07
Parameter:	$L_{SF_6, hist, j}$
Data unit:	tonnes SF <sub>6</sub>
Description:	Historical amount of SF <sub>6</sub> loss from point j, tonnes SF <sub>6</sub>
Source of data:	Records of the SF <sub>6</sub> reclamation site
Measurement procedures (if any):	Based on continuous flow measurements of gas flow from point j and measurements of the SF <sub>6</sub> content of the flow taken daily or more frequently
Any comment:	-

ID Number:	08
Parameter:	$j$
Data unit:	-
Description:	Sub-index used for SF <sub>6</sub> emission points
Source of data:	Technical documents if the SF <sub>6</sub> reclamation site
Measurement procedures (if any):	Project participants shall identify every point in the production line of SF <sub>6</sub> at the SF <sub>6</sub> reclamation site, after the point of injection of used SF <sub>6</sub> , where SF <sub>6</sub> gas is emitted, for example, a purge gas outlet
Any comment:	-

ID Number:	09
Parameter:	$P_{SF_6, hist}$
Data unit:	tonnes SF <sub>6</sub>
Description:	Production of SF <sub>6</sub> during the historical period, tonnes SF <sub>6</sub>
Source of data:	Records of the SF <sub>6</sub> reclamation site
Measurement procedures (if any):	Production or sales records
Any comment:	-

**C) Parameters related to Leakage**

ID Number:	10
Parameter:	$LE_{Trans, est}$
Data unit:	tCO <sub>2</sub> e
Description:	Estimated annual emissions from transport of the cylinders from the SF <sub>6</sub> recovery site to the SF <sub>6</sub> reclamation site
Source of data:	project proponent
Measurement procedures (if any):	Estimate based on the “Tool to calculate project or leakage CO <sub>2</sub> emissions from fossil fuel combustion” or on the “Baseline emissions accounting method” of AMS-III.C. Emission reductions by low-greenhouse gas emitting vehicles
Any comment:	-

### III. MONITORING METHODOLOGY

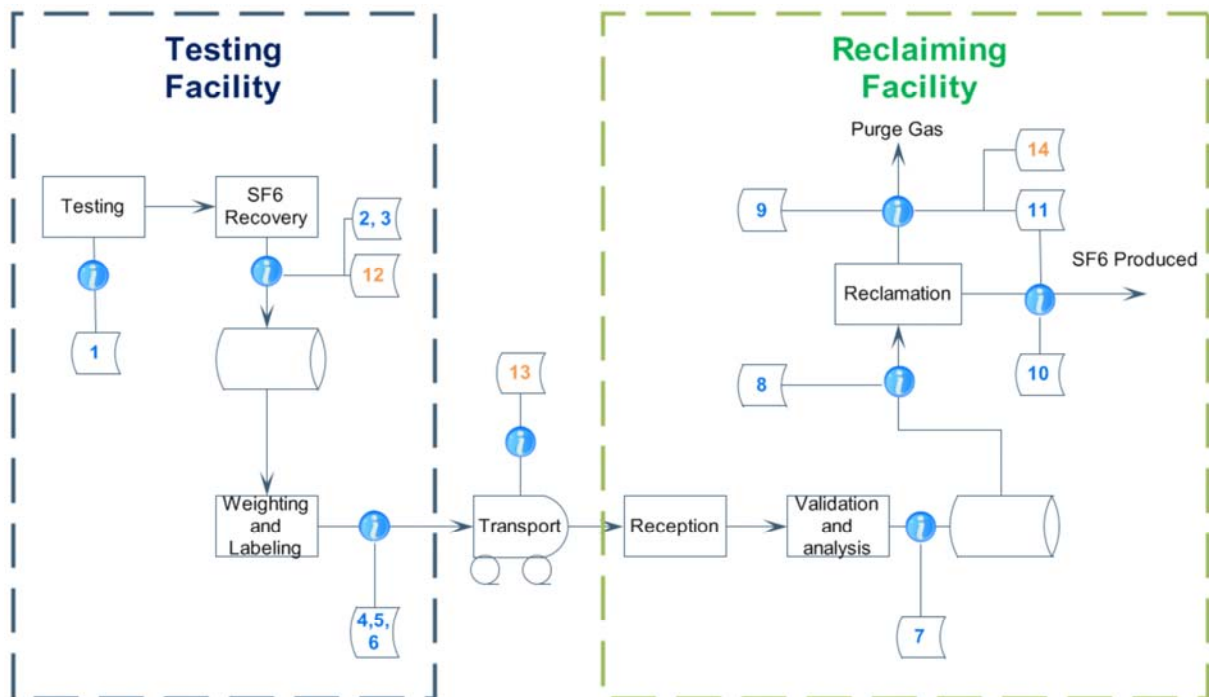
All data collected as part of monitoring should be archived electronically and be kept at least for 2 years after the end of the last crediting period. All measurements should be conducted with calibrated measurement equipment according to relevant industry standards.

In addition, the monitoring provisions in the tools referred to in this methodology apply.

The monitoring plan described in the PDD should address the following:

- Data collection;
- Data archiving;
- Responsibility for each component of the monitoring plan;
- Ultimate responsibility for monitoring of the CDM project.

The following figure illustrates schematically the monitoring system for baseline and project emissions:





## Project Monitoring Plan

Number	Code	Description	Purpose / Use	Location
1	$Q_{SF_6,k,j,y}$	Mass of SF <sub>6</sub> that is filled into equipment $j$ in year $y$ at the SF <sub>6</sub> recovery site	Baseline Emissions	SF <sub>6</sub> recovery site
2	$NT_{PJ,k,y}$	Average number of total testing items where recovery was done per equipment in the project, for category $k$	Baseline Emissions	SF <sub>6</sub> recovery site
3	$MR_{Gas,i}$	Mass of used gas that is recovered into cylinder $i$ at the SF <sub>6</sub> recovery site	Baseline Emissions	SF <sub>6</sub> recovery site
4	$i$	Sub-index used for each cylinder that completed a recovery-reclamation cycle included in the estimation of emissions avoided for the year $y$	Baseline Emissions	SF <sub>6</sub> recovery site, SF <sub>6</sub> reclamation site
5	$n$	Number of cylinders that completed a recovery-reclamation cycle in the year $y$ . Only these cylinders are eligible to be included in the estimation of emissions avoided for the year $y$	Baseline Emissions	SF <sub>6</sub> recovery site, SF <sub>6</sub> reclamation site
6	$MS_{Gas,i}$	Mass of used gas stored in recovery cylinder $i$ during the year $y$	Baseline Emissions	SF <sub>6</sub> recovery site
7	$w_{SF_6,i}$	Concentration of SF <sub>6</sub> in the cylinder $i$	Baseline Emissions	SF <sub>6</sub> reclamation site/Laboratory
8	$MI_{Gas,i}$	Mass of used gas from cylinder $i$ which is injected for reclamation	Baseline Emissions	SF <sub>6</sub> reclamation site
9	$EXC_{SF_6,y}$	Quantity of SF <sub>6</sub> which was being injected to the reclamation facility during exceptional events occurred in year $y$	Project Emissions	SF <sub>6</sub> reclamation site
10	$P_{SF_6,i,y}$	Production of SF <sub>6</sub> during the reclamation period of cylinder $i$ , in year $y$	Project Emissions	SF <sub>6</sub> reclamation site
11	$LE_{Rcv,y}$	Emissions caused by electricity use of recovery equipment in year $y$	Leakage	SF <sub>6</sub> recovery site
12	$LE_{Trans,y}$	Emissions from transport of the cylinders from the recovery site to the site of reclamation in year $y$	Leakage	Transport
13	$LE_{Rcl,y}$	Emissions from energy used at site of reclamation attributable to the project activity in year $y$	Leakage	SF <sub>6</sub> reclamation site

**Data and parameters monitored**

The provisions on data and parameters monitored are described in the tables below

<b>Data / Parameter:</b>	$GWP_{SF_6}$
Data unit:	tCO <sub>2</sub> e/tSF <sub>6</sub>
Description:	Global warming potential of SF <sub>6</sub>
Source of data:	IPCC
Measurement procedures (if any):	23,900 for the first commitment period. Shall be updated according to any future COP/MOP decisions
Monitoring frequency:	-
QA/QC procedures:	-
Any comment:	-

<b>Data / Parameter:</b>	$w_{SF_6, hist, y}$
Data unit:	tonnes SF <sub>6</sub> /tonnes gas
Description:	Concentration of SF <sub>6</sub> in used gas in the baseline, to be used as a substitute for $w_{SF_6, hist}$ (in equation 1) where the record of the concentration of SF <sub>6</sub> in the gas vented in the baseline is not available
Source of data:	Laboratory test results
Measurement procedures (if any):	Estimated for each project year $y$ using the average concentration of SF <sub>6</sub> in the gas recovered in year $y$ in the 50% of cylinders $i$ that represent the most conservative (contaminated) measurements. Thus, for a year with 6 cylinders, the average would be of the three measurements with the lowest SF <sub>6</sub> concentration
Monitoring frequency:	Yearly
QA/QC procedures:	see $w_{SF_6, i}$
Any comment:	This variable does not exist in equations, however provided in monitoring table to be used as substitute to the variable $w_{SF_6, hist}$ (in equation 1), for the cases where the record of the concentration of SF <sub>6</sub> in the gas vented in the baseline is not available

<b>Data / Parameter:</b>	$Q_{SF_6, k, j, y}$
Data unit:	tonnes SF <sub>6</sub>
Description:	Mass of SF <sub>6</sub> that is filled into equipment $j$ of category $k$ in year $y$ at the SF <sub>6</sub> recovery site
Source of data:	Records from the SF <sub>6</sub> recovery site
Measurement procedures (if any):	Measure with a mass flow meter the quantity of gas filled into each equipment $j$ tested under the project activity
Monitoring frequency:	One measurement for each time filling occurs
QA/QC procedures:	Meter subject to calibration according to sector, national or international standards
Any comment:	The equipment records associated with the test records are used to determine to which category $k$ the filling measurement corresponds



<b>Data / Parameter:</b>	$MR_{Gas,i,y}$
Data unit:	tonnes gas
Description:	Mass of used recovered into cylinder $i$ at the SF <sub>6</sub> recovery site in year $y$
Source of data:	Records from the SF <sub>6</sub> recovery site
Measurement procedures (if any):	To be measured with a mass flow meter the quantity of gas going from the tested equipment to the recovery cylinder $i$  For each gas recovery associated with cylinder $i$ , the project proponent shall keep records with respect to equipment type, manufacturer, kV voltage rating, equipment compartments, phase, and reference to records that show the test was performed at the request of a client
Monitoring frequency:	Continuous while a cylinder $i$ is attached for recovery purposes
QA/QC procedures:	Flow meter shall be subjected to calibration according to national or international standards as specified by the manufacturer  Data must be recorded in such a way that it can be determined which quantity of gas was recovered for each testing item resulting in SF <sub>6</sub> being recovered
Any comment:	-

<b>Data / Parameter:</b>	$NT_{PJ,k,y}$
Data unit:	N/A
Description:	Average number of total testing items where recovery was done per equipment in the project, for category $k$
Source of data:	Records from the SF <sub>6</sub> recovery site
Measurement procedures (if any):	Use the testing records compiled during the project year  For each equipment from which used gas was recovered, assign the equipment to a category $k$ . Count the number of testing items where gas was recovered for each equipment  For each category $k$ , make an average of the counts for equipment in that category to derive $NT_{PJ,k,y}$
Monitoring frequency:	Compiled at least once per year
QA/QC procedures:	-
Any comment:	-

<b>Data / Parameter:</b>	$i$
Data unit:	-
Description:	Sub-index used for each cylinder that completed a recovery-reclamation cycle included in the estimation of emissions avoided for the year $y$
Source of data:	Records from the SF <sub>6</sub> recovery site and SF <sub>6</sub> reclamation site
Measurement procedures (if any):	Each recovery cylinder should be clearly identified and marked so that it can be uniquely identified and associated with gas recovery operations ( $MR_{gas,i}$ ), gas weight ( $MS_{Gas,i}$ ), $w_{SF6,i}$ , and gas injected ( $MI_{gas,i}$ )
Monitoring frequency:	-
QA/QC procedures:	When used gas is filled into a recovery cylinder, weighed, and sent for reclaiming, the activity should be noted using the cylinder identification information



Any comment:	<p>Recovery cylinders must be visibly distinguishable from new gas cylinders.</p> <p>Records from both sites should coincide</p> <p>An individual cylinder may be used more than one time per year, i.e. it may go through the recovery-reclamation process more than once. However, the labelling will show the unique identity of each cylinder as it is involved in one recovery-reclamation process</p>
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<b>Data / Parameter:</b>	<i>n</i>
Data unit:	-
Description:	Number of cylinders that completed a recovery-reclamation cycle in the year <i>y</i> . Only these cylinders are eligible to be included in the estimation of emissions avoided for the year <i>y</i>
Source of data:	Records from the SF <sub>6</sub> recovery site and SF <sub>6</sub> reclamation site
Measurement procedures (if any):	-
Monitoring frequency:	-
QA/QC procedures:	The appropriate site must keep record of each cylinder <i>i</i> for which recovery has been completed, for which reclamation has been completed, and the cylinder <i>i</i> identification information
Any comment:	<p>Records from both sites should coincide</p> <p>In the case in which a cylinder has not completed reclamation in year <i>y</i>, it will have to be accounted in year <i>y+1</i> as mentioned in Step 2 of baseline emissions</p>

<b>Data / Parameter:</b>	$MS_{Gas,i,y}$
Data unit:	tonnes gas
Description:	Mass of used gas stored in recovery cylinder <i>i</i> in year <i>y</i>
Source of data:	Records from SF <sub>6</sub> recovery site
Measurement procedures (if any):	<p>Measuring device: weigh scale</p> <p>Mass is the weight of the cylinder <i>i</i> at the beginning of the recovery cycle (when the cylinder <i>i</i> is empty) minus the weight of the cylinder <i>i</i> at the end of the recovery cycle (when the cylinder <i>i</i> is ready to be sent to reclamation).</p>
Monitoring frequency:	Calculated once per cylinder
QA/QC procedures:	<p>Weigh scale shall be subjected to calibration according to national or international standards as specified by the manufacturer</p> <p>Data must be recorded in such a way that it can be determined which quantity of gas was recovered for each testing item resulting in SF<sub>6</sub> being recovered. The monitored values should be kept along with:</p> <ul style="list-style-type: none"> <li>(a) Date and time when the measurement was taken;</li> <li>(b) Cylinder <i>i</i> identification information</li> </ul>
Any comment:	



<b>Data / Parameter:</b>	$w_{SF_6,i}$
Data unit:	tonnes SF <sub>6</sub> / tonnes gas
Description:	Concentration of SF <sub>6</sub> in the cylinder $i$
Source of data:	Laboratory test result
Measurement procedures (if any):	The proportion must be measured for each cylinder of used gas collected, using a laboratory test  Gas chromatography is an appropriate method to determine $w_{SF_6,i}$
Monitoring frequency:	Once per cylinder
QA/QC procedures:	Test according to ASTM D2685 or other applicable national or international standards
Any comment:	Given that the recovery and reclamation process are batch processes, and that the concentration of SF <sub>6</sub> in the used gas remains constant after recovery and before reclamation, $w_{SF_6,c}$ needs to be measured only once per cylinder to determine the proportion of SF <sub>6</sub> in the gas contained in that cylinder  The PDD should include the minimum specification for used SF <sub>6</sub> gas reclamation at the SF <sub>6</sub> reclamation site

<b>Data / Parameter:</b>	$MI_{Gas,i,y}$
Data unit:	tonnes gas
Description:	Mass of used gas from cylinder $i$ which is injected for reclamation process in year $y$
Source of data:	Records from SF <sub>6</sub> reclamation site
Measurement procedures (if any):	To be measured with a mass flow meter measuring the quantity of gas going from the recovery cylinder $i$ to the SF <sub>6</sub> production process (injection)
Monitoring frequency:	Continuous while a cylinder $i$ is attached for reclamation purposes
QA/QC procedures:	Flow meter shall be subjected to calibration according to national or international standards as specified by the manufacturer  Data must be recorded in such a way that it can be determined which quantity of gas was recovered for each testing item resulting in SF <sub>6</sub> being recovered
Any comment:	-

<b>Data / Parameter:</b>	$P_{SF_6,i,y}$
Data unit:	tonnes SF <sub>6</sub>
Description:	Production of SF <sub>6</sub> during the reclamation period of cylinder $i$ , in year $y$
Source of data:	Records from SF <sub>6</sub> reclamation site
Measurement procedures (if any):	This shall be measured using the customary method at the SF <sub>6</sub> producer site, unless that does not fulfil the frequency requirements further described here, in which case the frequency must be increased  The measurement period is the period in which cylinder $i$ is connected for gas reclamation, as measured in days
Monitoring frequency:	Production should be measured at least daily. Daily measurements are sufficient given the expected duration of injection of used gas from one cylinder $i$



QA/QC procedures:	SF <sub>6</sub> production is the core business of the SF <sub>6</sub> producer so the producer's own QA/QC procedures for these measurements are assumed to be sufficient
Any comment:	-

<b>Data / Parameter:</b>	$P_{SF_6,y}$
Data unit:	tonnes SF <sub>6</sub>
Description:	Production of SF <sub>6</sub> during the reclamation year $y$
Source of data:	Records from SF <sub>6</sub> reclamation site
Measurement procedures (if any):	Production or sales records
Monitoring frequency:	Annual
QA/QC procedures:	SF <sub>6</sub> production is the core business of the SF <sub>6</sub> producer so the producer's own QA/QC procedures for these measurements are assumed to be sufficient
Any comment:	This parameter is not utilized in any calculation, but is monitored for reference for fulfilment of the applicability conditions

<b>Data / Parameter:</b>	$L_{SF_6,y,j,i}$
Data unit:	tonnes SF <sub>6</sub>
Description:	Amount of SF <sub>6</sub> loss from point $j$ during the reclamation period of cylinder $i$ in year $y$ , tonnes SF <sub>6</sub>
Source of data:	Onsite measurements at the SF <sub>6</sub> reclamation site
Measurement procedures (if any):	Flow measurements of gas flow from point $j$ Analyze samples of the gas flow for SF <sub>6</sub> content using Gas chromatography
Monitoring frequency:	The measurement period is the period in which cylinder $i$ is connected for gas reclamation, as measured in days Continuous flow measurements Daily or more frequent samples of gas for SF <sub>6</sub> content
QA/QC procedures:	Flow meter shall be subjected to calibration according to national or international standards as specified by the manufacturer. SF <sub>6</sub> content: Test according to ASTM 2472-00 or other applicable national or international standards
Any comment:	-

<b>Data / Parameter:</b>	$PE_{TF,y}$
Data unit:	tCO <sub>2</sub> e
Description:	Project emissions as a result of increased electricity consumption at the testing facility attributable to project activity in year $y$
Source of data:	Records from SF <sub>6</sub> testing facility
Measurement procedures (if any):	Use "Tool to calculate baseline, project and/or leakage emissions from electricity consumption", most recent version
Monitoring frequency:	Annual
QA/QC procedures:	See below
Any comment:	Electricity consumption can be approximated by the rated capacity of the operating equipment multiplied by operating hours of the facility



<b>Data / Parameter:</b>	$PE_{RF,y}$
Data unit:	tCO <sub>2</sub> e
Description:	Project emissions as a result of increased electricity consumption at the reclamation facility attributable to project activity in year $y$
Source of data:	Records from SF <sub>6</sub> reclamation facility
Measurement procedures (if any):	Use “Tool to calculate baseline, project and/or leakage emissions from electricity consumption”, most recent version
Monitoring frequency:	Annual
QA/QC procedures:	See below
Any comment:	Electricity consumption can be approximated by the rated capacity of the operating equipment multiplied by operating hours of the facility

<b>Data / Parameter:</b>	$EXC_{SF_6,y}$
Data unit:	tonnes SF <sub>6</sub>
Description:	Quantity of SF <sub>6</sub> which was being injected to the reclamation facility during exceptional events occurred in year $y$
Source of data:	Records from SF <sub>6</sub> reclamation site
Measurement procedures (if any):	<p>The project proponent must record the date and time of any exceptional event that occurs in year <math>y</math> that results in the unusual emission of SF<sub>6</sub></p> <p>The SF<sub>6</sub> quantity (<math>EXC_{SF_6,y}</math>) from any reclamation that coincides with the event must be considered as project emissions (<math>PE_{EXC,y}</math>)</p> <p>For example, if a cylinder of used gas was being reclaimed when the event occurred, then the total amount of gas from the cylinder between 5 hours prior to the event and until the time that the injection line was shut off must be considered as <math>EXC_{SF_6,y}</math></p> <p>The total amount of gas is to be taken from the continuous measurement of the flow meter on the injection line used to determine <math>MI_{Gas,i}</math></p>
Monitoring frequency:	Quantity shall be determined for every exceptional event in year $y$
QA/QC procedures:	Furthermore, the project proponent may be asked by the verifier to demonstrate records of production of SF <sub>6</sub> in year $y$ ( $P_{SF_6,y,i}$ ) to demonstrate the functioning of the SF <sub>6</sub> production at the SF <sub>6</sub> reclamation site during periods of reclamation, and a reason shall be given for any low production outliers that do not coincide with a recorded exceptional event
Any comment:	-



<b>Data / Parameter:</b>	$LE_{Trans,y}$
Data unit:	tCO <sub>2</sub> e
Description:	Emissions from transport of the cylinders from the recovery site to the site of reclamation in year $y$
Source of data:	Records from SF <sub>6</sub> recovery site or SF <sub>6</sub> reclamation site
Measurement procedures (if any):	Use the “Tool to calculate project or leakage CO <sub>2</sub> emissions from fossil fuel combustion” or the “Baseline emissions accounting method” of AMS-III.C. Emission reductions by low-greenhouse gas emitting vehicles
Monitoring frequency:	-
QA/QC procedures:	-
Any comment:	Does not need to be monitored if it is demonstrated in the PDD that these emissions are marginal according to Step 1 of the leakage section

#### IV. REFERENCES AND ANY OTHER INFORMATION

Not applicable.



## Annex A

Under Method 2, a best estimate of the historical baseline venting amount ( $TI_{SF_6,used,t}$ ) per testing item is made by using historical records of testing to determine when venting must have occurred in the past, and then by assigning an SF<sub>6</sub> amount to each of the instances of venting based on either manufacturer specification/nameplate SF<sub>6</sub> capacities or a list of standard SF<sub>6</sub> capacities and information about the equipment as included in the historical records.

### *Step 1: Creation of CDM Records*

Action: Gather the historical records of testing, where the tests were *Electrical Tests* performed on medium- and high-voltage rated equipment that uses SF<sub>6</sub> gas, as a part of a certification or rating process or during development or production, for the baseline year.

- These records must include, at a minimum, the following information about the test: reference to the client request for the test, list of the tests & testing items undertaken and their results, reference to the testing procedure/ standards followed (e.g. IEC 62271-200), reference to the report(s) produced for the client as a result;
- These records must include, at a minimum, information about the equipment tested: manufacturer, equipment type, kV voltage rating, equipment compartments, phase.

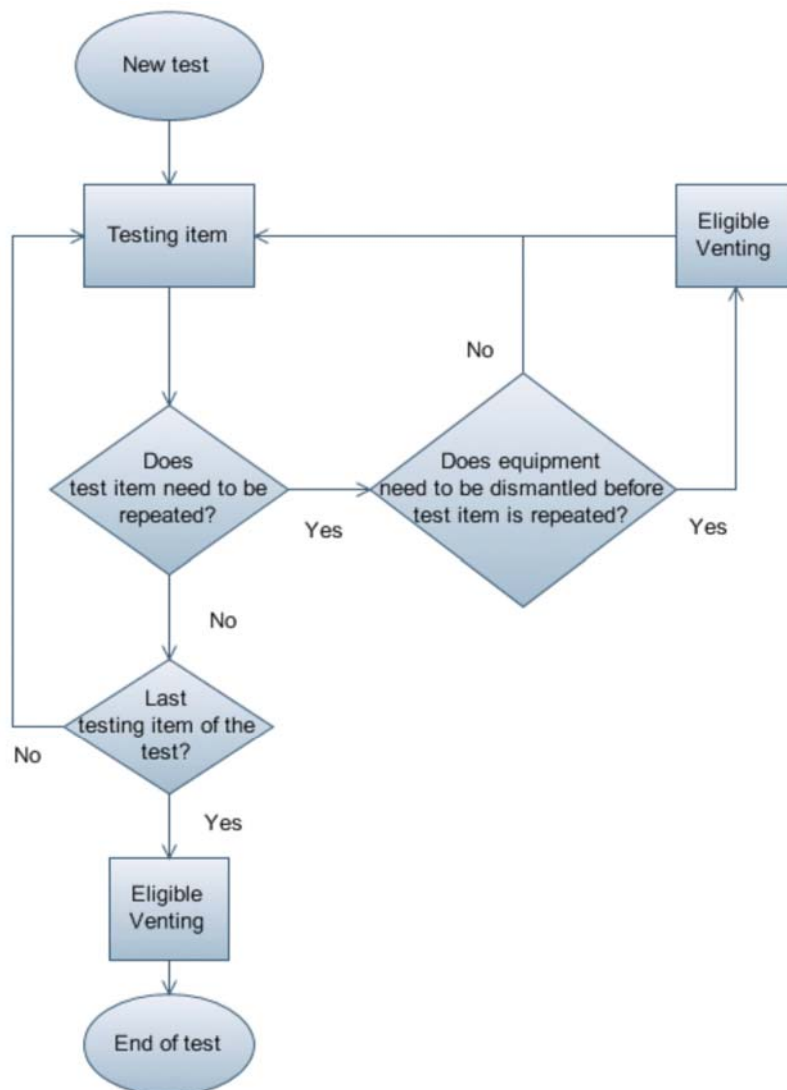
Create CDM Records: Create the following records to be made available at validation:

- Prepare an overview of where historical records are kept and in what form, for easy reference of the validating Designated Operational Entity (DOE);
- Database showing, at a minimum, a summary of all the information described under “Action” for every test and testing item  $t$  to be included in the historical baseline.

### *Step 2: Use of Decision-making flowchart*

Action: Use the default decision-making flowchart for the destination of used SF<sub>6</sub> gas in the baseline, as contained in this annex. This chart is used as a key to interpret the historical testing records to determine the destination for the used SF<sub>6</sub> gas. The flowchart indicates when eligible SF<sub>6</sub> venting would occur during a test. The eligible venting can be determined from examining the historical test records and comparing the record for each testing item to the flowchart. The output of the Decision-making flowchart will therefore be the destination of the SF<sub>6</sub> after each testing item (i.e., remained in equipment or vented).

The default decision making chart is shown below. For each testing record, project proponents should follow through the chart to the end to identify eligible venting events that occurred. The PDD shall describe the signals from the testing records that indicate when the conditions of the flow chart are fulfilled (to be used in the reconstruction), including the conditions that demonstrate that when a testing item needed to be repeated and when equipment was dismantled.

**Default decision-making flowchart**

For any project, it can be assumed that gas is removed from equipment when a test is finished (all testing items of an equipment completed), or when a testing item must be repeated and the equipment must be dismantled prior to repetition. SF<sub>6</sub> gas used in a test may be contaminated to an unknown degree. The condition required to be met for above assumption is that the gas used during a test is not reused in further tests, since the SF<sub>6</sub> gas may be contaminated to an unknown degree, it will therefore not be reused in the absence of recovery and reclamation.



Examples of applying the Decision making flowchart are as follows:

Example 1: The testing record shows that one test comprising four testing items was performed on the equipment X. No testing items were repeated. Therefore, it is assumed that used SF<sub>6</sub> gas was removed (vented) once, after the last testing item of the test, from this equipment X.

Example 2: The testing record shows that one test comprising six testing items were performed on the equipment Z. The first testing item was invalid according to the record due to an assembly error. As a result the equipment was dismantled and then reassembled prior to repeating the testing item. Therefore, it is assumed that used SF<sub>6</sub> was removed twice, once after the invalid testing item 1 and once after the last testing item of the test.

In the case that the decision making for historical venting differs from the default, project proponents may submit an alternative method via a request for deviation or revision. The decision making flowchart should reflect the current practice at the recovery site as documented in response to the *identification of the baseline scenario* section.

Create CDM Records: Create the following records, as necessary to be made available at validation:

- The Decision making flow chart that was used for reconstructing the baseline;
- List of the signals from the testing records that indicate when the conditions of the flow chart are fulfilled (to be used in the reconstruction), so that an external party could find the same resulting historical baseline if they were to review all the historical year testing records.

### ***Step 3: Establish SF<sub>6</sub> capacities***

Action: Next, capacity of SF<sub>6</sub> in each of the equipment tested needs to be established, to derive both historic and current situations. For this purpose, the following options shall be pursued.

- (a) Use the manufacturer specification or nameplate (if available);
- (b) Use default capacities contained in Table B.1 and B.2 in Annex B of the methodology;
- (c) Develop a procedure to determine default SF<sub>6</sub> capacities for the equipment covered by the project activity (this must be submitted as a request for deviation to the methodology).

The following guidelines apply when using the default capacities in Tables B.1 and B.2 from Annex B:

- (1) For equipment of a rated voltage within the range of the default values provided, but not explicitly listed in the default table, the project proponent shall use the SF<sub>6</sub> capacity for the closest lower rated equipment. For instance, if the equipment is rated at 123kV, the default capacity corresponding to 84kV must be used;
- (2) For voltage ratings that are outside the range of default values provided, the project proponent shall follow the procedure contained in Annex B to determine default SF<sub>6</sub> capacity, or use a default capacity of zero for lower ratings below the available range and the default capacity for highest rating available in table for higher ratings above the available range.



Create CDM Records: Create the following records to be made available at validation:

- The list of SF<sub>6</sub> capacities that were used for reconstruction of the historical baseline.

***Step 4: Obtain  $TI_{SF_6,used,t}$ , the used SF<sub>6</sub> gas vented during each testing item  $t$***

Action: For each test and testing item for which a record exists (Step 1), examine the testing item record and compare it to the Decision-making flowchart (Step 2) to determine the destination of used SF<sub>6</sub> at the end of each testing item.

Create CDM Records: Create the following records to be made available at validation:

- In the database described in Step 1, for every testing item  $t$ , add the result of the decision making flow chart (eligible or ineligible) and the signal in the testing record that provided this result. Indicate every testing item  $t$  that resulted in venting.

***Step 5: Assign an SF<sub>6</sub> capacity***

Action: For every testing item  $t$  that resulted in eligible venting, assign an SF<sub>6</sub> amount vented by assigning the corresponding SF<sub>6</sub> capacity (Step 3) for the equipment type in question. The equipment type in question is determined from the equipment characteristics included in the testing record.

Create CDM Records: Create the following records to be made available at validation:

- In the database described in Step 1, for every testing item  $t$  that resulted in venting, include the SF<sub>6</sub> capacity as derived from the default list from Step 3. For every entry, there should be enough information in the database to be able to select the SF<sub>6</sub> capacity shown from the list provided in Step 3.

***Step 6: Sum***

Sum all of the SF<sub>6</sub> capacities, following equation 1 (Determine  $V_{SF_6,hist}$ ). This equation also takes into account the SF<sub>6</sub> content of the used gas, thereby accounting for the decomposition of SF<sub>6</sub> during testing.

**Annex B****Default SF<sub>6</sub> Capacity Tables & Procedure to Estimate SF<sub>6</sub> Capacity**

All default values contained in Tables B.1 and B.2 below were determined in accordance to the procedures for estimating SF<sub>6</sub> capacity described in the following procedures for estimating equipment capacities. These procedures were developed by Kinectrics Ltd.,<sup>3</sup> an independent company specialised in electricity generation, transmission and distribution. SF<sub>6</sub> usage in equipment varies widely, depending on design and performance criteria, and these default values are considered at the low end of realistic values. However, in the absence of reliable, specific data, the below values are considered to be at the low end of realistic values.

Project proponents wishing to use figures other than the default provided below should submit a deviation from the methodology, complete with alternative default figures and approaches on obtaining the data, including documents which confirms that such alternatives also result in conservative estimation of baseline SF<sub>6</sub> emissions.

**Table B.1: Values for Dead Tank Breakers**

<b>Rating</b>	<b>SF<sub>6</sub> filling amount of each compartment in kg</b>			
<b>kV</b>	<b>CB</b>	<b>ES_DS</b>	<b>Bushing</b>	<b>2 Bushings</b>
72kV	6	0.3	0.2	0.4
84kV	6	0.3	0.2	0.4
145kV	6	0.3	0.5	1
170kV	6	1.1	0.5	1
245kV	18	1.1	1.5	3
252kV	18	1.1	1.5	3
300kV	18	1.1	1.7	3.4
362kV	18	1.1	4.1	8.2
420kV	72	3.3	6.6	13.2
550kV	72	3.3	7.7	15.4
800kV	115	5	18	36

<sup>3</sup> <<http://www.kinectrics.com/en/testing/AboutKinectrics.html>>.



Table B.2: Values for Live Tank Breakers

Rating	SF <sub>6</sub> filling amount in kg
kV	CB
72kV	1.5
84kV	1.5
145kV	2
170kV	2.5
245kV	4.8
252kV	4.8
300kV	5
362kV	8
420kV	8
550kV	10

CB: Circuit Breaker

ES : Earthing Switch

DS : Disconnected Switch

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#### History of the document

Version	Date	Nature of revision(s)
02	EB 51, Annex 9 04 December 2009	The calculation of the project emissions for the reclamation of SF6 in the SF6 production facility have been revised.
01	EB 46, Annex 4 25 March 2009	Initial adoption.
<b>Decision Class:</b> Regulatory <b>Document Type:</b> Standard <b>Business Function:</b> Methodology		