

	CDM: Recommendation Form for Small Scale Methodologies (version 01) <i>(To be used for presenting questions/proposals/amendments to the simplified methodologies for small-scale CDM project activity categories)</i>
Date of SSC WG meeting:	19 - 21 March 2007
Title/Subject (give a small title or specify the subject of your submission, maximum 200 characters):	Addition of renewable energy capacity as per paragraph 4 of AMS I.D.
Indicative methodology to which your submission relates (refer the items of Appendix B of the Simplified Modalities and Procedures), if applicable.	AMS-I.D.
Name of the authors of the query:	Werner Betzenbichler TÜV-SÜD Industrie Service GmbH
Summary of the query:	
Please use the space below to summarize the query related to SSC methodologies/categories SSC Modalities and Procedures provide recommendation/analysis of the SSC WG.	
<p>The request is related to two biomass projects from the paper industry in India. These projects are currently in the validation process.</p> <p>Both projects are being undertaken at the same plant, using the same methodology (AMS I.D.).</p> <p>One of the projects is a power project consisting of one fully condensing 5 MW capacity turbine. The steam is provided by increasing the production of one existing biomass fired boiler. The second project is a co-generation project, which was commissioned after the power project, consists of two biomass fired boilers and one extraction cum backpressure 5 MW capacity turbine.</p> <p>AMS I.D. version 9 requires that if a project activity is adding renewable energy capacity (in this case the cogeneration project), then “to qualify as a small scale CDM project activity, the aggregate installed capacity after adding the new units should be lower than 15 MW”. Going by this definition, the aggregate installed capacity after adding the 5 MW extraction cum backpressure turbine to existing 5 MW condensing turbine is only 10 MW. However, it needs to be clarified if the aggregate installed capacity at site is also required to be checked against 45 MW_{thermal} limit.</p>	
Recommendation by the SSC WG :	
Please use the space below to provide amendments /change (in your expert view, if necessary).	
Please refer to Paragraph 24 of the meeting report of the SSC WG 09 (http://cdm.unfccc.int/Panels/ssc_wg).	
Answer to authors of query by the SSC WG :	
Please use the space below to provide answer to the authors of the above query	
<p>The SSC WG would like to thank the author for the submission. The SSC WG considered the submission and agreed to recommend the following after consideration of the definitions of limits for installed capacity:</p> <p>AMS I.D. version 9 was valid from 28 July 2006 to 22 December 2006. Requests for registration should have been submitted until 16 February 2007. The installed capacity limits in version 10 is as follows:</p> <p>“In the case of project activities that involve the addition of renewable energy generation units at an existing renewable power generation facility, the added capacity of the units added by the project should be lower than</p>	

15 MW and should be physically distinct from the existing units.”

In the specific case of these two projects, the physically distinct added thermal capacity of the boilers supplying steam to the turbines should be lower than 45 MW_{thermal} to qualify as a small scale CDM project activity.



Signature of SSC WG Chair

Date: 23/03/2007

(Ulrika Raab)



Signature of SSC WG Vice-Chair

Date: 23/03/2007

(Richard Muyungi)

Information to be completed by the secretariat

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