



Monitoring report form for CDM project activity
(Version 08.0)

MONITORING REPORT

| | | | |
|---|---|---|--|
| Title of the project activity | Wind Electricity Generation Project | | |
| UNFCCC reference number of the project activity | 2092 ¹ | | |
| Version number of the PDD applicable to this monitoring report | 03 | | |
| Version number of this monitoring report | 01 | | |
| Completion date of this monitoring report | 16/09/2021 | | |
| Monitoring period number | 03 | | |
| Duration of this monitoring period | 01/01/2013 to 30/01/2019 | | |
| Monitoring report number for this monitoring period | NA | | |
| Project participants | M/s Reliance Innoventures Limited | | |
| Host Party | India | | |
| Applied methodologies and standardized baselines | ACM0002 ² - Version 06 | | |
| Sectoral scopes | Energy Industries (renewable/non-renewable sources) | | |
| Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period | Amount achieved before 1 January 2013 | Amount achieved from 1 January 2013 until 31 December 2020 | Amount achieved from 1 January 2021 |
| | - | 419,265 tCO ₂ | - |
| Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the PDD | 492,496 tCO ₂ | | |

¹ <https://cdm.unfccc.int/Projects/DB/RWTUV1218537127.82/view>

² <https://cdm.unfccc.int/methodologies/DB/XP2LKUSA61DKUQC0PIWPGWDN8ED5PG>

SECTION A. Description of project activity

A.1. General description of project activity

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Reliance Innoventures Limited (RINL) is a Company incorporated under the Indian Companies Act, 1956. The project activity comprises of installation of 30 Wind Electric Generators (WEGs) each of capacity 1500 kW supplied by Suzlon Energy Ltd, at Ambavade Khurd, Chavanwadi, Chalkewadi, Borgewadi, Pawarwadi, Galmewadi, Dhebewadi and Maskarwadi villages of Satara District, Maharashtra.

The objective of the project activity is develop, design, engineering, procure, finance, construct, operate and maintain the 45 MW wind based generation facility in the state of Maharashtra. The Project participant has signed Power Purchase Agreement (PPA) for 13 years period, with Maharashtra State private utility M/s. Reliance Innoventures Limited.

Total emission reductions achieved by the project activity during the monitoring period is 419,265 tCO₂

A.2. Location of project activity

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The project activity is located at Ambavade Khurd, Chavanwadi, Chalkewadi, Borgewadi, Pawarwadi, Galmewadi, Dhebewadi and Maskarwadi villages of Satara District of the State Maharashtra; India.

The project activity is located 325 km. from Mumbai. The closest National Highway (NH4) is 30 km. from the location of the project activity and the nearest railway station is located at Satara, 55 km. from the project activity.

The site is having following geographical parameters and its location shown in the map -



| S. No. | WEG No. | Village | Loc. No. | Latitude (N) | Longitude (E) |
|--------|---------|---------------|----------|---------------|---------------|
| 1 | WEG - 1 | Galmewadi | GPP-28 | 17° 10' 51.4" | 73° 59' 20.7" |
| 2 | WEG -2 | Galmewadi | GPP-30 | 17° 11' 17.0" | 73° 59' 13.5" |
| 3 | WEG -3 | Ambewad Khurd | GPP-96 | 17° 11' 37.0" | 73° 59' 07.0" |
| 4 | WEG -4 | Ambewad Khurd | GPP-40 | 17° 13' 59.9" | 73° 55' 16.3" |
| 5 | WEG -5 | Ambewad Khurd | GPP-41 | 17° 14' 12.3" | 73° 54' 39.3" |
| 6 | WEG -6 | Ambewad Khurd | GPP-42 | 17° 14' 23.2" | 73° 54' 38.4" |
| 7 | WEG -7 | Ambewad Khurd | GPP-43 | 17° 14' 34.1" | 73° 54' 43.5" |
| 8 | WEG -8 | Chavanwadi | GPP-44 | 17° 14' 45.7" | 73° 54' 45.3" |

| | | | | | |
|----|---------|---------------|---------|---------------|---------------|
| 9 | WEG -9 | Ambewad Khurd | GPP-45 | 17° 14' 59.6" | 73° 54' 51.4" |
| 10 | WEG -10 | Ambewad Khurd | GPP-46 | 17° 15' 09.8" | 73° 54' 57.5" |
| 11 | WEG -11 | Ambewad Khurd | GPP-47 | 17° 15' 18.3" | 73° 55' 02.8" |
| 12 | WEG -12 | Ambewad Khurd | GPP-48 | 17° 15' 26.9" | 73° 55' 06.3" |
| 13 | WEG -13 | Ambewad Khurd | GPP-49 | 17° 15' 37.6" | 73° 55' 10.8" |
| 14 | WEG -14 | Ambewad Khurd | GPP-92 | 17° 15' 20.4" | 73° 52' 16.5" |
| 15 | WEG -15 | Dhebewadi | GPP-93 | 17° 15' 33.1" | 73° 52' 27.5" |
| 16 | WEG -16 | Ambewad Khurd | GPP-87 | 17° 14' 38.6" | 73° 52' 18.1" |
| 17 | WEG -17 | Ambewad Khurd | GPP-56 | 17° 14' 16.7" | 73° 55' 50.4" |
| 18 | WEG -18 | Ambewad Khurd | GPP-58 | 17° 14' 49.3" | 73° 56' 02.4" |
| 19 | WEG -19 | Ambewad Khurd | GPP-59 | 17° 14' 35.5" | 73° 55' 56.9" |
| 20 | WEG -20 | Maskarwadi | GPP-61 | 17° 15' 05.8" | 73° 56' 19.3" |
| 21 | WEG -21 | Galmewadi | GPP-62 | 17° 14' 30.6" | 73° 52' 37.8" |
| 22 | WEG -22 | Galmewadi | GPP-63 | 17° 14' 17.8" | 73° 53' 19.4" |
| 23 | WEG -23 | Galmewadi | GPP-65 | 17° 14' 06.1" | 73° 54' 00.2" |
| 24 | WEG -24 | Galmewadi | GPP-66 | 17° 14' 14.8" | 73° 54' 17.1" |
| 25 | WEG -25 | Ambewad Khurd | GPP-89 | 17° 14' 55.3" | 73° 51' 57.0" |
| 26 | WEG -26 | Ambewad Khurd | GPP-90 | 17° 15' 05.9" | 73° 51' 57.6" |
| 27 | WEG -27 | Ambewad Khurd | GPP-91 | 17° 15' 13.2" | 73° 52' 06.0" |
| 28 | WEG -28 | Borgewadi | GPP-94 | 17° 15' 40.2" | 73° 52' 42.4" |
| 29 | WEG -29 | Chalkewadi | GPP-95 | 17° 15' 55.1" | 73° 40' 25.7" |
| 30 | WEG -30 | Pawarwadi | GPP -57 | 17° 14' 22.5" | 73° 55' 48.3" |

A.3. Parties and project participants

| Parties involved | Project participants | Indicate if the Party involved wishes to be considered as project participant (Yes/No) |
|------------------|-----------------------------------|--|
| India (host) | M/s Reliance Innoventures Limited | No |

A.4. References to applied methodologies and standardized baselines

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Title: "Consolidated baseline methodology for grid-connected electricity generation from renewable Sources (ACM0002)" Version 06

Sectoral Scope no: 1- Energy Industries (Renewable/non-renewable)

Date: 19/05/2006

A.5. Crediting period type and duration

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The start date of crediting period is considered as the date of registration, i.e. 31/01/2009.

The end date of crediting period is 30/01/2019

PP has considered fixed crediting period of 10 years.

SECTION B. Implementation of project activity

B.1. Description of implemented project activity

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The project activity comprises of installation of 30 Wind Electric Generators (WEGs) each of capacity 1500 kW supplied by Suzlon Energy Ltd. The objective of the project activity is develop, design, engineering, procure, finance, construct, operate and maintain the 45 MW wind based generation facility in the state of Maharashtra. The Project participant has signed Power Purchase Agreement (PPA) for 13 years period, with Maharashtra State private utility M/s. Reliance Innoventures Limited.

The project activity starts generating from the date of commissioning of the WTGs. The WTG's

Commissioning details are provided below:

| Sr. No. | Location No | Date of Commissioning | Survey No, as per Commissioning Certificate issued by MSEDCL (formerly known as MSEB |
|---------|-------------|-----------------------|--|
| 1. | GPP 28 | 05/12/2007 | 678 |
| 2. | GPP 30 | 15/12/2007 | 715 |
| 3. | GPP 44 | 20/12/2007 | 2125, 2126 |
| 4. | GPP 56 | 03/01/2008 | 1013 |
| 5. | GPP 57 | | |
| 6. | GPP 40 | 09/01/2008 | 17 |
| 7. | GPP 41 | | 20 |
| 8. | GPP 42 | | 25 |
| 9. | GPP 43 | | 25 |
| 10. | GPP 58 | 11/01/2008 | 90 |
| 11. | GPP 61 | | 1603 |
| 12. | GPP 62 | | 51 |
| 13. | GPP 63 | | 544 |
| 14. | GPP 65 | | 475 |
| 15. | GPP 66 | | 474 |
| 16. | GPP 89 | | 210 |
| 17. | GPP 90 | | 213 |
| 18. | GPP 94 | | 250 |
| 19. | GPP 45 | 25/01/2008 | 2116 |
| 20. | GPP 48 | | 1943 |
| 21. | GPP 46 | 02/02/2008 | 2084 |
| 22. | GPP 47 | | 2080 |
| 23. | GPP 49 | | 1935 |
| 24. | GPP 95 | 04/03/2008 | 395 |
| 25. | GPP 59 | 29/03/2008 | 1114 |
| 26. | GPP 92 | 20/06/2008 | 231 |
| 27. | GPP 93 | | 1602 |
| 28. | GPP 87 | 17/11/2008 | 66 |
| 29. | GPP 91 | 27/03/2009 | 213 |
| 30. | GPP 96 | 27/03/2009 | 470 |

B.2. Post-registration changes

B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents

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There have been no temporary deviations from the registered monitoring plan or methodology

B.2.2. Corrections

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There are no corrections to the registered project activity.

B.2.3. Changes to the start date of the crediting period

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There are no changes in the start date of the crediting period.

B.2.4. Inclusion of monitoring plan

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There are no changes in the Monitoring plan

B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents

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There have been no permanent changes from the registered monitoring plan or applied methodology.

B.2.6. Changes to project design

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There have been no changes to the project design of the registered project activity.

B.2.7. Changes specific to afforestation or reforestation project activity

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This is not applicable since the project activity is not an afforestation or reforestation project activity.

SECTION C. Description of monitoring system

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Parameters monitored ex-post are electricity export (EG_{export}) and electricity import (EG_{import}) from the project activity. The same are used to calculate the net electricity export which is taken as the basis for emission reduction calculations.

The joint meter is installed at the sub-station (grid interconnection point) are used to measure the electricity export and electricity import on continuous basis. Every month the joint meter readings were taken by the State Electricity Board (SEB) as per Power Purchase Agreement (PPA) terms. The meters at the sub-station are in the custody of SEB. SEB officials record the readings from the common joint meter and the same are used to calculate net electricity exported to the grid. The site staffs of RINL are responsible for the collation of the electricity export, electricity import and calculate the net electricity export figures in spreadsheets on monthly basis. The same were forwarded to the Project controller who verified on monthly basis and prepared the emission reduction spreadsheets along with the monitoring report. The Project Head undertook the final review and had the overall responsibility for data management.

RINL has entered into Operation and Maintenance Agreement with the M/s Suzlon Wind farm Services Limited (SWSL) for carrying out the necessary operation and maintenance of the project activity during the designed life of the project.

The operation and maintenance contract covers the following services:

1) Routine Maintenance Services

Routine Maintenance involves making available suitable manpower for operation and maintenance of the Equipment and covers periodic preventive maintenance, cleaning and up keep of the Equipment including

- a. Tower Torquing
- b. Blade Cleaning
- c. Nacelle Torquing and Cleaning
- d. Transformer Oil Filtration
- e. Control Panel & LT Panel Maintenance
- f. Site and Transformer Yard Maintenance

2) Security Services

This service includes watch and ward and Security of the Wind Farm and the Equipment.

3) Management Services

- a. Data logging in for power generation, grid availability, machine availability.
- b. Preparation and submission of monthly performance report in agreed format.
- c. Taking monthly meter reading jointly with RINL, of electricity generated at the wind farm and

supplied to SEB grid.

4) Technical Services

- a. Visual inspection of the WEG and all parts thereof.
- b. Technical assistance including checking of various technical, safety and operational parameters of the Equipment, trouble shooting and relevant technical services.

The SEB carries out the calibration, periodical testing, sealing and maintenance of meters in the presence of RINL representative. The frequency of meter testing is on annual basis. The Article 11 of the Power Purchase Agreement of the project activity, which clearly identifies the following:

- **Metering and recording of power generation and consumption data**
- **Testing and Calibration of metering instruments**
- **Recording and approving authority**

RINL has formed a dedicated CDM and project team which is responsible for the recording and storing the data related to the project activity. The project team is also responsible for collation and preparation of monitoring reports and corresponding emission reduction sheets. All the monitoring data is maintained in the electronic form which is further cross verified by the project head and archived for the project life time.

The Organization and responsibility chart for the CDM project activity is described below

| Sl. No | Designation | Responsibilities |
|--------|--------------------|---|
| 1. | Project Head | 1. Overall responsibility of the Project including CDM. 2. Review of monitoring reports and emission reduction calculation sheet. 3. Coordinate with DOE during verification process |
| 2. | Project Controller | 1. Operation & Maintenance of the wind farm. 2. Review of Project including performance evaluation. 3. Invoicing of the generated electricity. 4. Project Documentation: Preparation of monitoring reports and Emission reduction calculation sheet. |
| 3. | Site staff | 1. Collation of generation and consumption data 2. Preparation of spreadsheets mentioning electricity export, electricity import and net electricity export |

Archiving of data:

Data shall be archived for 20 years (operational lifetime) + 2 years.

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante

| Data/Parameter | EF _{BM,y} |
|--|--|
| Unit | tCO ₂ e/MWh |
| Description | Build Margin Emission Factor of Western Regional Electricity Grid |
| Source of data | "CO ₂ Baseline Database for Indian Power Sector" Version 3.0 published by the Central Electricity Authority, Ministry of Power, Government of India |
| Value(s) applied | 0.59 |
| Choice of data or measurement methods and procedures | Build Margin Emission Factor has been calculated by the central Electricity Authority using the simple OM approach in accordance with "Tool to calculate the emission factor for an electricity system." |
| Purpose of data/parameter | Baseline emission calculations |
| Additional comments | Value is calculated based on ex-ante approach |

| Data/Parameter | EF _{OM, y} |
|--|--|
| Unit | tCO ₂ e / MWh |
| Description | Operating Margin emission factor for Western regional grid |
| Source of data | "CO ₂ Baseline Database for Indian Power Sector" Version 3.0 published by the Central Electricity Authority, Ministry of Power, Government of India. |
| Value(s) applied | 1.00 |
| Choice of data or measurement methods and procedures | Operating Margin Emission Factor has been calculated by the central Electricity Authority using the simple OM approach in accordance with "Tool to calculate the emission factor for an electricity system." |
| Purpose of data/parameter | Baseline emission calculations |
| Additional comments | Value is calculated based on ex-ante approach |

| Data/Parameter | EF _y |
|--|---|
| Unit | tCO ₂ e / MWh |
| Description | Combined Margin CO ₂ emission factor for Western regional grid |
| Source of data | "CO ₂ Baseline Database for Indian Power Sector" Version 3.0 published by the Central Electricity Authority, Ministry of Power, Government of India. |
| Value(s) applied | 0.8975 tCO ₂ /MWh |
| Choice of data or measurement methods and procedures | The calculation is as per the Tool to calculate the emission factor for an electricity system. |
| Purpose of data/parameter | Baseline emission calculations |
| Additional comments | Fixed ex ante throughout the crediting period as per PDD |

D.2. Data and parameters monitored

| Data/Parameter | EG _y |
|---------------------------------------|---|
| Unit | MWh (Mega-watt hour) |
| Description | Net Electricity supplied to the grid by the Project activity in year y |
| Measured/calculated/default | Calculated from EG _{export} and EG _{import} (EG _{export} – EG _{import}) |
| Source of data | Monthly Joint Energy Meter Reading Reports |
| Value(s) of monitored parameter | 467,164.57 MWh |
| Monitoring equipment | Net electricity supplied to grid is calculated as product of difference between EG _{export} and EG _{import} (EG _{export} – EG _{import}). |
| Measuring/reading/recording frequency | Continuous measurement and monthly recording |
| Calculation method (if applicable) | The net electricity supplied to the grid is calculated by the summation of the net electricity export figures mentioned in the joint meter reading reports |
| QA/QC procedures | The quantity of net electricity supplied is cross-verified from the invoice raised by Reliance Innoventures Limited |
| Purpose of data/parameter | Baseline Emission calculation |
| Additional comments | - |

| Data/Parameter | EG _{export} |
|----------------|----------------------|
| Unit | MWh (Mega-watt hour) |

| | |
|---------------------------------------|---|
| Description | Electricity exported to the grid by the Project activity in year y |
| Measured/calculated/default | Measured |
| Source of data | Monthly Joint Energy Meter Reading Reports |
| Value(s) of monitored parameter | 482,826.90 MWh |
| Monitoring equipment | <p>The export of electricity was measured by the energy meter installed at common metering point. Joint meter readings were taken jointly by representatives of SEB and representative of RINL as per the applicable provisions mentioned in the Power Purchase Agreement. The joint meter readings were recorded once in a month.</p> <p>Net electricity supplied to grid is calculated as product of difference between EG_{export} and EG_{import} ($EG_{\text{export}} - EG_{\text{import}}$). The calibration details of energy meters is provided in Annex 1.</p> |
| Measuring/reading/recording frequency | Continuous measurement and monthly recording. |
| Calculation method (if applicable) | As per Joint Meter reading report |
| QA/QC procedures | <p>The energy meters were checked for accuracy as per SEB guidelines on a regular basis and are subject to periodic calibration as per PPA. To calculate the net electricity exported to the grid for the monitoring start period where the date of registration of the project does not match with the JMR where RINL has calculated the net electricity supplied to the grid by two approaches i.e.,</p> <ol style="list-style-type: none"> Pro-rata basis (from the JMR Reading) and apportioning (from turbine controller data provided by O&M service provider) the electricity supplied. <p>The lowest value between these two approaches has been considered for emission reduction calculation.</p> |
| Purpose of data/parameter | Baseline Emission Calculation |
| Additional comments | - |

| | |
|---------------------------------------|---|
| Data/Parameter | EG_{import} |
| Unit | MWh (Mega-watt hour) |
| Description | Electricity exported to the grid by the Project activity in year y |
| Measured/calculated/default | Measured |
| Source of data | Monthly Joint Energy Meter Reading Reports |
| Value(s) of monitored parameter | 2,648 MWh |
| Monitoring equipment | <p>The import of electricity was measured by the energy meter installed at common metering point. Joint meter readings were taken jointly by representatives of SEB and representative of RINL as per the applicable provisions mentioned in the Power Purchase Agreement. The joint meter readings were recorded once in a month.</p> <p>Net electricity supplied to grid is calculated as product of difference between EG_{export} and EG_{import} ($EG_{\text{export}} - EG_{\text{import}}$).</p> |
| Measuring/reading/recording frequency | Continuous measurement and monthly recording |
| Calculation method (if applicable) | As per Joint Meter reading report |

| | |
|---------------------------|---|
| QA/QC procedures | The energy meters were checked for accuracy as per SEB guidelines on a regular basis and are subject to periodic calibration as per PPA. To calculate the net electricity exported to the grid for the monitoring start period where the date of registration of the project does not match with the JMR where RINL has calculated the net electricity supplied to the grid by two approaches i.e., a) Pro-rata basis (from the JMR Reading) and b) apportioning (from turbine controller data provided by O&M service provider) the electricity supplied. The lowest value between these two approaches has been considered for emission reduction calculation. |
| Purpose of data/parameter | Baseline Emission Calculation |
| Additional comments | - |

D.3. Implementation of sampling plan

>>

Not applicable

SECTION E. Calculation of emission reductions or net anthropogenic removals

E.1. Calculation of baseline emissions or baseline net removals

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Since the project is a grid connected renewable energy project, emission reduction quantity depends on the units of electricity exported to the grid (in MWh) and the baseline emission factor of the Indian Grid. The applicable version of the methodology ACM0002, mentioned below is used for estimation of emission reductions.

$$ER_y = BE_y - PE_y - LE_y$$

Where,

ER_y - Net Emission Reduction in tCO₂ in year y.BE_y - Baseline emissions in tCO₂ in year y.PE_y - Project emissions in tCO₂ in year y.LE_y - Leakage emissions in tCO₂ in year y.

Baseline emissions (BE_y)

As per the applicable version of ACM0002, BE_y is calculated by multiplying the net quantity of electricity supplied by this project activity (EG_y) with the combined margin co2 emission factor for grid connected power generation (EF_{grid,CM,y})

$$BE_y = EG_y * EF_y$$

Where:

EF_y - Baseline emission factor in tCO₂/MWhEG_y - Net electricity supplied to the western regional grid in year yBE_y - Baseline electricity supplied to the Grid in case of Modified or retrofit projects

Thus, as per the CDM PDD, the calculated Baseline emission factor is EF_{grid,CM,y} = 0.8975 tCO₂/MWh. The Baseline Emission Factor is fixed.

Hence the baseline emissions are calculated as below: Baseline Emissions (BE_y)

$$= 0.8975 * 467,165 = 419,265 \text{ tCO}_2$$

E.2. Calculation of project emissions or actual net removals

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Since the project activity does not involve combustion of fossil fuel, operation of geothermal power plants to release non-condensable gases and water reservoirs, emissions from the project activity are taken as nil.

PE_y = 0

E.3. Calculation of leakage emissions

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No LE_y is considered for the project activity.

LE_y=0

E.4. Calculation of emission reductions or net anthropogenic removals

| | Baseline GHG emissions or baseline net GHG removals (t CO ₂ e) | Project GHG emissions or actual net GHG removals (t CO ₂ e) | Leakage GHG emissions (t CO ₂ e) | GHG emission reductions or net anthropogenic GHG removals (t CO ₂ e) | | | |
|--------------|---|--|---|---|----------------------------------|-----------------|--------------|
| | | | | Before 01/01/2013 | From 01/01/2013 until 31/12/2020 | From 01/01/2021 | Total amount |
| Total | 419,265 | 0 | 0 | 0 | 419,265 | 0 | 419,265 |

E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD

| Amount achieved during this monitoring period (t CO ₂ e) | Amount estimated ex ante for this monitoring period in the PDD (t CO ₂ e) |
|---|--|
| 419,265 | 492,496 |

E.5.1. Explanation of calculation of “amount estimated ex ante for this monitoring period in the PDD”

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As per the CDM registered PDD, the amount CERs generally annually is 80,937 tCO₂e.

Therefore, the amount of estimated ex-ante for this monitoring period is identified as explained below.

The total number of days in this monitoring period is 2221 days. Hence, the amount of estimated ex ante for this monitoring period

$$= 80,937 \times 2221 / 365$$

$$= 492,496 \text{ tCO}_2/\text{year}$$

E.6. Remarks on increase in achieved emission reductions

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The estimated annual emission reductions as per the registered CDM PDD corresponding to the current monitoring period are 492,496 tCO₂. The actual emission reductions achieved during the current monitoring period is 419,265 tCO₂ which is 14.87% lower than the estimated emission reduction.

E.7. Remarks on scale of small-scale project activity

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Not Applicable.

- - - -

Document information

| <i>Version</i> | <i>Date</i> | <i>Description</i> |
|----------------|-----------------|---|
| 08.0 | 6 April 2021 | Revision to: <ul style="list-style-type: none"> • Reflect the “Clarification: Regulatory requirements under temporary measures for post-2020 cases” (CDM-EB109-A01-CLAR). |
| 07.0 | 31 May 2019 | Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 02.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period; • Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes; • Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods; • Make editorial improvements. |
| 06.0 | 7 June 2017 | Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 01.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Make editorial improvements. |
| 05.1 | 4 May 2015 | Editorial revision to correct version numbering. |
| 05.0 | 1 April 2015 | Revisions to: <ul style="list-style-type: none"> • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement. |
| 04.0 | 25 June 2014 | Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement. |
| 03.2 | 5 November 2013 | Editorial revision to correct table in page 1. |
| 03.1 | 2 January 2013 | Editorial revision to correct table in section E.5. |

| <i>Version</i> | <i>Date</i> | <i>Description</i> |
|---|-----------------|---|
| 03.0 | 3 December 2012 | Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11). |
| 02.0 | 13 March 2012 | Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20). |
| 01.0 | 28 May 2010 | EB 54, Annex 34. Initial adoption. |
| Decision Class: Regulatory Document Type: Form Business Function: Issuance Keywords: monitoring report | | |