



Validation report form for post-registration changes for CDM project activities

(Version 01.0)

Complete this form in accordance with the "Attachment: Instructions for filling out the validation report form for post-registration changes for CDM project activities" at the end of this form.

VALIDATION REPORT ON POST-REGISTRATION CHANGES (PRCs)

Title and reference number of the project activity	Korea Land & Housing Corporation (LH Corporation)'s National Rental House PV power plant bundling CDM project (Ref. No. 5251)
Process track	<input type="checkbox"/> Prior approval <input checked="" type="checkbox"/> Issuance <input type="checkbox"/> Renewal of crediting period
Version number of the validation report on PRCs	01
Completion date of the validation report on PRCs	12/10/2016
Type(s) of PRCs	<input type="checkbox"/> Temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline <input checked="" type="checkbox"/> Corrections <input type="checkbox"/> Changes to the start date of the crediting period <input type="checkbox"/> Inclusion of a monitoring plan to a registered project activity <input type="checkbox"/> Permanent changes from registered monitoring plan, monitoring methodology or standardized baseline <input type="checkbox"/> Changes to the project design of a registered project activity <input type="checkbox"/> Types of changes specific to afforestation and reforestation project activities
Version number of PDD to which this report applies	Ver. 10
Project participant(s)	<ul style="list-style-type: none"> • Korea Land & Housing Corporation (LH Corporation) • Ecoeye Co., Ltd.
Host Party	Republic of Korea
Sectoral scope(s), selected methodology(ies), and where applicable, selected standardized baseline(s)	<ul style="list-style-type: none"> • Sectoral scope 1 : Energy industries • Selected methodology : AMS-I.F. Version 02.0 (Renewable electricity generation for captive use and mini-grid)
Name of DOE	Korean Foundation for Quality (KFQ)

Name, position and signature of the
approver of the validation report on PRCs


Soon Hong YEOM
Managing Director of Sustainability management institute

SECTION A. Executive summary

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Korean Foundation for Quality (KFQ) has been engaged by Ecoeye Co., Ltd. to perform verification of “Korea Land & Housing Corporation (LH Corporation)’s National Rental House PV power plant bundling CDM project (UNFCCC Registration Ref. No. 5251)” for the monitoring period 22/09/2011 to 12/07/2016 .

In the course of verification, it was identified that there was inconsistency on GPS coordinates of 16 photovoltaic plant sites. Thus, corrections to project information are required and it does not require prior approval by CDM EB as per CDM project standard (ver. 09.0) since the corrections to project information do not affect the design of the project activity.

Validation process

The validation process includes desk review of “corrections to project information” and other supporting documents. Further, onsite assessments and interviews with those involved in project management and operations are conducted. This is followed by preparation of draft validation report summarizing desk review and on-site assessment findings (i.e. CARs, CLs, and FARs). Upon successful closing of the CARs and CLs raised (if any), the final validation report is prepared. The final report then undergoes a technical review and final approval according to KFQ’s internal quality assurance procedures.

The information presented in the “corrections to project information” was assessed by review of the detailed the public available data and additional background document as well as interviews with personnel at Korea Land & Housing Corporation (LH Corporation) and Ecoeye Co., Ltd. This has enabled the validation team to assess and determine that the corrections to project information are in compliance with CDM Project standard and relevant guidance provided by the Board.

General description of the project activity

Project Parties:	Republic of Korea (Host)
Title of project activity:	Korea Land & Housing Corporation (LH Corporation)’s National Rental House PV power plant bundling CDM project
UNFCCC Registration Number:	5251
Project Participants:	Korea Land & Housing Corporation (LH Corporation) Ecoeye Co., Ltd.
Baseline and monitoring methodology:	AMS-I.F. (Version 02)
Registered PDD:	Version 09 (as of 25/07/2016)
Revised PDD:	Version 10 (as of 10/10/2016)

This is a bundled project and there are 36 photovoltaic power plants located on the roof of the National Rental House in Republic of Korea. It was identified that addresses for 36 photovoltaic plant sites are correct, however there were typographical errors on GPS coordinates for 16 photovoltaic plant sites in the course of verification. It is finally confirmed that the PP has corrected the information on GPS coordinates for 16 photovoltaic plant sites according to the actual location in the revised PDD (ver. 10), and the changes do not affect the design of the project activity.

Conclusion

As a result of our assessment, the validation team confirms that the typographical errors on GPS coordinates for 16 photovoltaic plant sites are precisely corrected and there are no inconsistencies between the PDD (version 10) and the actual situation anymore.

Hence KFQ recommends for approval of corrections to project information of project activity “Korea Land & Housing Corporation (LH Corporation)’s National Rental House PV power plant bundling CDM project”.

SECTION B. Validation team, technical reviewer and approver

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B.1. Validation team member

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)	Involvement in			
						Desk review	On-site inspection	Interview(s)	Validation findings
1.	Team Leader(*)	IR	CHO	Jin Seok	KFQ	√	√	√	√
2.	Verifier(*)	IR	PARK	Kyung Ae	KFQ	√	√	√	√

B.2. Technical reviewer and approver of the validation report on PRCs

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)
1.	Technical reviewer	IR	JEONG	Yu Shim	KFQ
2	Approver	IR	YEOM	Soon Hong	KFQ

Please refer to Appendix 2 below for demonstration of how the team meets the competence required for the validation.

SECTION C. Means of validation**C.1. Desk review**

In the course of verification, it was identified that there was inconsistency on GPS coordinates of 16 photovoltaic plant sites. Over the whole validation period, validation team reviewed information and references relevant to the post registration changes. A complete list of all documents reviewed is shown in Appendix 3 of this validation report. KFQ's validation process takes into consideration all the CDM Rules and Guidances applicable to the project activity, e.g. Clean Development Mechanism Validation and Verification Standard, Clean Development Mechanism Project Standard, Clean Development Mechanism Project Cycle Procedure, clarifications and guidance from the CMP and the CDM EB.

C.2. On-site inspection

Detailed validation of corrections to project information was performed during the site visit from 26/09/2016 to 27/09/2016. During the site visit, the personnel were interviewed or assisted the verification team. During the on-site assessment, KFQ has applied standard auditing techniques to assess the quality of information provided.

The main topic of the discussion is summarized in the table below.

Duration of on-site inspection: 26/09/2016 to 27/09/2016				
No.	Activity performed on-site	Site location	Date	Team member
1.	Confirm the implementation and operation of the project.	Sacheon Yonggang(2), Sacheon Yonghyeon, Gimcheon Daesin,	26/09/2016	Jin Seok CHO
		Gongju Singwan(6), Nonsan Daegyo, Iksan Baesan(1), Iksan Baesan(3),	26/09/2016	Kyoung Ae PARK
		Chungju Yeonsu(6), Jecheon Gangjeo(A1), Jecheon Gangjeo(A3)	27/09/2016	Jin Seok CHO

C.3. Interviews

A list of the persons interviewed during this validation activity is included in table below.

No.	Interviewee			Date	Subject	Team member
	Last name	First name	Affiliation			
1	KIM	Dohwan	LH Corporation	26/09/2016	General support	Jin Seok CHO
2	Hwang	Heungwon	LH Corporation	26/09/2016	Plant operation	Jin Seok CHO
3	Kim	Seongchang	LH Corporation	26/09/2016	Plant operation	Jin Seok CHO
4	Lee	Dongmin	LH Corporation	26/09/2016	Plant operation	Jin Seok CHO
5	Choi	Yeondu	LH Corporation	26/09/2016	Plant operation	Kyoung Ae PARK
6	Kim	Yeonggyu	LH Corporation	26/09/2016	Plant operation	Kyoung Ae PARK
7	Park	Segi	LH Corporation	26/09/2016	Plant operation	Kyoung Ae PARK
8	Lee	Sangbyeong	LH Corporation	26/09/2016	Plant operation	Kyoung Ae PARK
9	Kim	Byeonggi	LH Corporation	27/09/2016	Plant operation	Jin Seok CHO
10	Kim	Wangu	LH Corporation	27/09/2016	Plant operation	Jin Seok CHO
11	Cho	Gyeongsang	LH Corporation	27/09/2016	Plant operation	Jin Seok CHO
12	Ha	Taesang	Ecoeye Co., Ltd.	26/09/2016 to 27/09/2016	CDM coordination	Jin Seok CHO
13	Jeong	Taeu	Ecoeye Co., Ltd.	26/09/2016	CDM coordination	Kyoung Ae PARK
14	Lee	Sanghyeok	Ecoeye Co., Ltd.	26/09/2016	CDM coordination	Kyoung Ae PARK

C.4. Clarification requests, corrective action requests and forward action requests raised

Areas of validation findings	No. of CL	No. of CAR	No. of FAR
Compliance with PDD form	n/a	n/a	n/a
Temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline	n/a	n/a	n/a
Corrections	n/a	n/a	n/a
Changes to the start date of the crediting period	n/a	n/a	n/a
Inclusion of a monitoring plan to a registered project activity	n/a	n/a	n/a
Permanent changes from registered monitoring plan, monitoring methodology or standardized baseline	n/a	n/a	n/a
Changes to the project design of a registered project activity	n/a	n/a	n/a
Types of changes specific to afforestation and reforestation project activities	n/a	n/a	n/a
Others (please specify)	n/a	n/a	n/a
Total	n/a	n/a	n/a

SECTION D. Validation findings**D.1. Compliance with PDD form**

Means of validation	Compliance with PDD form is validated by the document review, review of PDD template and instruction for completing PDD form, review of registered PDD (ver. 09) and review of revised PDD (ver. 10).
Findings	The change to the project information of the registered project activity has been observed during document review and on-site visit. The project participant has provided a revised PDD (ver. 10) inclusive of all post registration changes. The project participants used the latest version of the PDD form for the revised PDD. The PP has provided the PDD in VVS track in clean and track change version and same has been checked and found to be correct.
Conclusion	The assessment team has reviewed the revised PDD and it is observed that the revised PDD is completed by using the latest form, Project Design Document form for Small-Scale CDM project activities (version 8.0). By means of checking updated PDD with the latest applicable and available PDD template form, the validation team can confirm that the information transferred to the later version of the PDD form is materially the same as that in the registered PDD besides those changes are highlighted and assessed under this report.

D.2. Temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline

Means of validation	N/A
Findings	N/A
Conclusion	N/A

D.3. Corrections

Means of validation	Corrections have been validated by document review, on-site inspection and review of registered and revised PDD.																																																																																																		
Findings	<p>The verification team has checked all of addresses and GPS coordinates for 36 photovoltaic plant sites through document review and on-site inspection. It was identified that there were slight differences on GPS coordinates of 16 photovoltaic plant sites.</p> <p>The verification team confirms that the typographical errors on GPS coordinates are precisely corrected in the PDD (ver. 10) through review of documents for addresses and GPS coordinates information on each of PV power plant as well as on-site inspection.</p> <p>Therefore, there are no inconsistencies between the PDD (ver. 10) and the actual situation anymore and the corrected information is as below;</p> <table border="1"> <thead> <tr> <th rowspan="2">No.</th><th rowspan="2">PV Power plant</th><th colspan="2">Description in the PDD (ver. 09)</th><th colspan="2">Actual installation (PDD ver. 10)</th></tr> <tr> <th>Latitude</th><th>Longitude</th><th>Latitude</th><th>Longitude</th></tr> </thead> <tbody> <tr> <td>5</td><td>Gimcheon Daesin</td><td>36.137251°</td><td>127.457187°</td><td>36.137000</td><td>128.115900</td></tr> <tr> <td>6</td><td>Gyeongsan Sadong(1)</td><td>35.808066°</td><td>128.761637°</td><td>35.808700</td><td>128.759200</td></tr> <tr> <td>7</td><td>Gyeongsan Sadong(2)</td><td>35.811552°</td><td>128.755755°</td><td>35.808000</td><td>128.761700</td></tr> <tr> <td>8</td><td>Sacheon Yonggang(2)</td><td>34.948195°</td><td>128.085365°</td><td>34.946700</td><td>128.082700</td></tr> <tr> <td>10</td><td>Yangsan Daesuk</td><td>35.418364°</td><td>129.064869°</td><td>35.391700</td><td>129.051900</td></tr> <tr> <td>13</td><td>Jecheon Gangjeo(A1)</td><td>37.117533°</td><td>128.218473°</td><td>37.124100</td><td>128.205100</td></tr> <tr> <td>15</td><td>Gochang Eumnae</td><td>35.439775°</td><td>126.693864°</td><td>35.438900</td><td>126.694200</td></tr> <tr> <td>19</td><td>Wonju Musil(2)</td><td>37.330040°</td><td>127.922954°</td><td>37.335800</td><td>127.931700</td></tr> <tr> <td>22</td><td>Jecheon Gangjeo(A3)</td><td>37.123397°</td><td>128.204219°</td><td>37.121100</td><td>128.200400</td></tr> <tr> <td>25</td><td>Iksan Hamyeol</td><td>36.077435°</td><td>126.965468°</td><td>36.076500</td><td>126.963700</td></tr> <tr> <td>27</td><td>Iksan Baesan(1)</td><td>35.951114°</td><td>126.943630°</td><td>35.956800</td><td>126.936400</td></tr> <tr> <td>28</td><td>Iksan Baesan(3)</td><td>35.948977°</td><td>126.941032°</td><td>35.953800</td><td>126.937400</td></tr> <tr> <td>29</td><td>Yeosu Jungnim(A1)</td><td>34.792271°</td><td>127.634558°</td><td>34.768800</td><td>127.634800</td></tr> <tr> <td>30</td><td>Yeosu Jungnim(A2)</td><td>34.761004°</td><td>127.633354°</td><td>34.765100</td><td>127.639600</td></tr> </tbody> </table>					No.	PV Power plant	Description in the PDD (ver. 09)		Actual installation (PDD ver. 10)		Latitude	Longitude	Latitude	Longitude	5	Gimcheon Daesin	36.137251°	127.457187°	36.137000	128.115900	6	Gyeongsan Sadong(1)	35.808066°	128.761637°	35.808700	128.759200	7	Gyeongsan Sadong(2)	35.811552°	128.755755°	35.808000	128.761700	8	Sacheon Yonggang(2)	34.948195°	128.085365°	34.946700	128.082700	10	Yangsan Daesuk	35.418364°	129.064869°	35.391700	129.051900	13	Jecheon Gangjeo(A1)	37.117533°	128.218473°	37.124100	128.205100	15	Gochang Eumnae	35.439775°	126.693864°	35.438900	126.694200	19	Wonju Musil(2)	37.330040°	127.922954°	37.335800	127.931700	22	Jecheon Gangjeo(A3)	37.123397°	128.204219°	37.121100	128.200400	25	Iksan Hamyeol	36.077435°	126.965468°	36.076500	126.963700	27	Iksan Baesan(1)	35.951114°	126.943630°	35.956800	126.936400	28	Iksan Baesan(3)	35.948977°	126.941032°	35.953800	126.937400	29	Yeosu Jungnim(A1)	34.792271°	127.634558°	34.768800	127.634800	30	Yeosu Jungnim(A2)	34.761004°	127.633354°	34.765100	127.639600
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	32	Goryeong Dasan(3)	35.831669°	128.451462°	35.829500	128.452800
	35	Sacheon Yonghyeon	35.000093°	128.065847°	35.009100	128.063000
Conclusion	The verification team confirms that the typographical errors on GPS coordinates are precisely corrected and there are no inconsistencies between the PDD (version 10) and the actual situation, and the changes do not affect the design of the project activity. In line with para. 305 of VVS, the validation team confirms that the corrected information reflects actual project information.					

D.4. Changes to the start date of the crediting period

Means of validation	N/A
Findings	N/A
Conclusion	N/A

D.5. Inclusion of a monitoring plan to a registered project activity

Means of validation	N/A
Findings	N/A
Conclusion	N/A

D.6. Permanent changes from registered monitoring plan, monitoring methodology or standardized baseline

Means of validation	N/A
Findings	N/A
Conclusion	N/A

D.7. Changes to the project design of a registered project activity

Means of validation	N/A
Findings	N/A
Conclusion	N/A

D.8. Types of changes specific to afforestation and reforestation project activities

Means of validation	N/A
Findings	N/A
Conclusion	N/A

SECTION E. Internal quality control

According to KFQ's Procedure for deciding whether to proceed request for post registration changes, the final validation report and validation findings underwent a technical review before being submitted to the project participants. The technical review was performed by technical review team composed of a person qualified in accordance with KFQ's qualification scheme for CDM project validation and verification.

SECTION F. Validation opinion

Korean Foundation for Quality (KFQ) has performed a validation for post registration changes of “Korea Land & Housing Corporation (LH Corporation)’s National Rental House PV power plant bundling CDM project (UNFCCC Registration Ref. No. 5251)” and there are corrections to project information identified. The post registration changes to registered project activity have been validated in line with all relevant UNFCCC requirements for the CDM

The validation is based on registered PDD (ver. 09), revised PDD (ver. 10) and the information made available to us. The review of the revised PDD, relevant supporting documents, and the subsequent follow-up interviews have been conducted to determine the post-registration changes of the project activity meet all relevant UNFCCC requirements for the CDM.

The validation team confirms that the typographical errors on GPS coordinates are precisely corrected and there are no inconsistencies between the PDD (version 10) and the actual situation, and the changes do not affect the design of the project activity.

As a result of our assessment, KFQ confirms that the corrected information in the revised PDD (ver. 10) reflects actual project information.

Therefore, KFQ recommends for approval of the post registration changes as justified above.

Appendix 1. Abbreviations

Abbreviations	Full texts
AM	Approved Methodology
CAR	Corrective Action Request
CDM	Clean Development Mechanism
CER	Certified Emission Reduction(s)
CL	Clarification Request
CMP	COP/MOP Conference of the Parties serving as the meeting of the Parties to the Kyoto Protocol
CO ₂	Carbon dioxide
CO _{2e}	Carbon dioxide equivalent
DOE	Designated Operational Entity
FAR	Forward Action Request
EB	Executive Board
GHG	Greenhouse gas(es)
GWP	Global Warming Potential
IPCC	Intergovernmental Panel on Climate Change
KFQ	Korean Foundation for Quality
KPX	Korea Power Exchange
KEPCO	Korea Electric Power Corporation
MoV	Means of validation
MP	Monitoring Plan
PDD	Project Design Document
PP	Project participant
PS	Clean Development Mechanism Project Standard
QMS	Quality Management System
EMS	Environment Management System
UNFCCC	United Nations Framework Convention on Climate Change
VVS	Clean Development Mechanism Validation and Verification Standard

Appendix 2. Competence of team members and technical reviewers



CERTIFICATE OF COMPETENCE

Name: Jin Seok CHO

Qualification:

	Validation	Verification
-Lead auditor	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
-Auditor	<input type="checkbox"/>	<input type="checkbox"/>
-Technical Expert	<input type="checkbox"/>	<input type="checkbox"/>
-Local Expert	<input type="checkbox"/>	<input type="checkbox"/>

Scopes of Expertise:

Technical Area (TA)

- 1.1 Thermal energy generation
- 1.2 Renewables
- 13.1 Solid waste and wastewater
- 13.2 Manure

He is approved as the qualification above according to the KFQ's procedure of Qualifying and Maintaining of Auditor on 31 March 2016.

Sustainability Management Institute
Sang Yeon PARK



CERTIFICATE OF COMPETENCE

Name: Kyung Ae PARK

Qualification:

	Validation	Verification
-Lead auditor	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
-Auditor	<input type="checkbox"/>	<input type="checkbox"/>
-Technical Expert	<input type="checkbox"/>	<input type="checkbox"/>
-Local Expert	<input type="checkbox"/>	<input type="checkbox"/>

Scopes of Expertise:

Technical Area (TA)

1.2 Renewables

She is approved as the qualification above according to the KFQ's procedure of Qualifying and Maintaining of Auditor on 31 March 2016.

Sustainability Management Institute
Sang Yeon PARK

A handwritten signature in black ink, appearing to be 'Sang Yeon PARK', is written over a faint, stylized circular stamp.



CERTIFICATE OF COMPETENCE

Name: Yu Shim JEONG

Qualification:

	Validation	Verification
-Lead auditor	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
-Auditor	<input type="checkbox"/>	<input type="checkbox"/>
-Technical Expert	<input type="checkbox"/>	<input type="checkbox"/>
-Local Expert	<input type="checkbox"/>	<input type="checkbox"/>

Scopes of Expertise:

Technical Area (TA)

- 1.2 Renewables
- 5.1 Chemical Industry
- 5.2 Caprolactam, nitric acid, adipic acid
- 11.1 Emission of Fluorinated gases
- 11.2 Refrigerant gas production

She is approved as the qualification above according to the KFQ's procedure of Qualifying and Maintaining of Auditor on 16 May 2016.

Sustainability Management Institute
Sang Yeon PARK

Appendix 3. Documents reviewed or referenced

No.	Author	Title	References to the document	Provider
1	Project participant	CDM Project Design Document : • Ver. 09 (25/07/2016) • Ver. 10 (10/10/2016)	https://cdm.unfccc.int/Projects/DB/Korean_Standards_Association1316678700.19/view	Others
2	KSA	CDM Validation Report: • Report No. CDM-10-008 (Rev. 03, 25/08/2011)	https://cdm.unfccc.int/Projects/DB/Korean_Standards_Association1316678700.19/view	Others
3	IL GWANG ENGINEERING., Ltd., Daehan Oil Pipeline Corp., Korea Electronic Power Industry Development, WOOJIN MECHANICAL ELECTRIC CO.,LTD.	Construction register (From 2009 to 2010)	-	Project participant
4	Korea Electrical Safety Corporation	Inspection certificate prior to operation for each of PV power plant (From 05/06/2009 to 31/12/2010)	-	Project participant
5	Project participant	Addresses and GPS coordinates Information on each of PV power plant (10/10/2016)	-	Project participant
6	Project participant	CDM monitoring manual (ver. 02, 24/06/2016)	-	Project participant
7	CDM Executive Board	Methodology_AMS-I.F. ver. 02 “Renewable electricity generation for captive use and mini-grid”	https://cdm.unfccc.int/methodologies/DB/9KJWQ1G0WEG6LKHX21MLPS8BQR7242	Others
8	CDM Executive Board	Tool - Tool to calculate the emission factor for an electricity system (Version 02.2.0)	https://cdm.unfccc.int/Reference/tools/index.html	Others

9	CDM Executive Board	Standards, Procedures <ul style="list-style-type: none"> • Standard – CDM Validation and Verification Standard (Version 09.0) • Standard – CDM Project Standard (Version 09.0) • Standard – Sampling and surveys for CDM project activities and programme of activities (Version 05) • Procedure – Clean Development Mechanism Project Cycle Procedure, version 09.0. • Guideline – Application of materiality in verifications (Version 02.0) • Guideline – Sampling and surveys for CDM project activities and programme of activities (Version 04.0) 	https://cdm.unfccc.int/Reference/index.html	Others
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Appendix 4. Clarification requests, corrective action requests and forward action requests

Table 1. CL from this validation

CL ID	n/a	Section no.	n/a	Date:	n/a
Description of CL					
n/a					
Project participant response				Date:	n/a
n/a					
Documentation provided by project participant					
n/a					
DOE assessment				Date:	n/a
n/a					

Table 2. CAR from this validation

CAR ID	n/a	Section no.	n/a	Date:	n/a
Description of CAR					
n/a					
Project participant response				Date:	n/a
n/a					
Documentation provided by project participant					
n/a					
DOE assessment				Date:	n/a
n/a					

Table 3. FAR from this validation

FAR ID	n/a	Section no.	n/a	Date:	n/a
Description of FAR					
n/a					
Project participant response				Date:	n/a
n/a					
Documentation provided by project participant					
n/a					
DOE assessment				Date:	n/a
n/a					