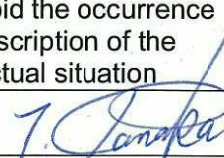


## Request for 1<sup>st</sup> revision of monitoring plan (Validation Opinion)

<b>Name of the entity (DOE)</b>	JACO CDM, LTD
<b>Title of the project activity</b>	Taegisan Wind Power Project Reference No. 2302
<b>Title/Subject (give a short title or specify the subject of your submission, maximum 200 characters):</b>	Revision of monitoring plan to avoid the occurrence of non-conformity between the description of the initial monitoring plan and the actual situation
<b>Date and signature for the DOE</b>	Jan. 21, 2011 Tatsuo TANAKA 
<p><b>Description of the request for Revision of the monitoring plan and relevant section of the PDD.</b></p> <p>On 08 to 10 of December, 2010, the first verification (on-site assessment) was conducted for the Taegisan Wind Power Project activity in the monitoring period (15 May, 2009 – 31 May, 2010).</p> <p>In the request for issuance of above CERs, it was considered to be necessary to revise the initial monitoring plan on the following 2 points in order to avoid the non-conformity between the description of the initial monitoring plan and the actual situation as described in the "1st Revision of Monitoring Plan" attached; The Korean regulation was amended in December 2007 and revised in July 2010.</p> <ol style="list-style-type: none"> <li>(1) It is stipulated in the PDD (B7.1) that the equipment must use the main metering equipment that has allowable error of <math>\pm 0.2\%</math>. However the accuracy class 0.5S meters were actually installed according to the regulation.</li> <li>(2) It is stipulated in the PDD (B7.2) that calibration regarding sealing of the meters shall be performed regularly every two year after the installation. However the accuracy class 0.5S meters are actually calibrated every 3.5 year after the installation according to the regulation.</li> </ol> <p>To avoid above non-conformity, it is necessary to revise the initial monitoring plan. The latest version of KPX regulation was enacted in July, 2010 (Attachment 1).</p>	
<p><b>Proposed revision of the monitoring plan</b></p> <p>The 1<sup>st</sup> Revision of Monitoring Plan (Section B7 and Annex 4), Appendix 1 and attachment 1 are attached.</p>	
<p><b>Validation opinion</b></p> <p>By the 1<sup>st</sup> revision, the non-conformity involved in the initial revision of the monitoring plan is avoided. In addition to that, the revision satisfies the conditions of the EB49 report Annex 28 as follows.</p> <ol style="list-style-type: none"> <li>(a) The proposed revision is related to the accuracy of meters and the frequency of meter calibration. In this project, the monitoring equipment of electricity was installed at the project site and the meter calibration will be conducted by the Korea Power Exchange (KPX) in accordance with KPX regulation. The verification team conducted the interview of KPX officers and confirmed that the meters installed for Taegisan Wind Power Project were approved by KPX in accordance with Korean regulation. According to this situation, the revised monitoring plan is needed to avoid the non-conformity at the time of request for issuance of CERs (Appendix 1 Background of 1<sup>st</sup> Revision)</li> <li>(b) The proposed revision is in the approved monitoring methodology ACM0002 / version 07. The proposed revised monitoring plan has modified the accuracy of meters and the frequency of meter calibration in accordance with the approved monitoring methodology ACM0002 / version 07. The proposed revision will apply to verifications continuously.</li> <li>(c) This is the first verification.</li> </ol>	

Appendix 1: Background of 1<sup>st</sup> Revision of Monitoring Plan

Attachment: 1<sup>st</sup> Revision of Monitoring Plan

Attachment 1: Act on operation of electricity market (July 2010)