



**Monitoring report form
(Version 05.1)**

Complete this form in accordance with the Attachment "Instructions for filling out the monitoring report form" at the end of this form.

MONITORING REPORT

Title of the project activity	West Nile Electrification Project (WNEP)
UNFCCC reference number of the project activity	0775
Version number of the monitoring report	1.0
Completion date of the monitoring report	02/10/2015
Monitoring period number and duration of this monitoring period	4th monitoring period 01/01/2014 – 31/12/2014
Project participant(s)	<p>Uganda: West Nile Rural Electrification Company Limited (WENRECo)</p> <p>Sweden: Government of Sweden – Swedish Energy Agency;</p> <p>France: GDF Suez</p> <p>Japan: Chubu Electric Power Co., Inc; Japan International Cooperation Agency; Kyushu Electric Power Co., Inc; Mitsubishi Corporation; Shikoku Electric Power Co., Inc; Tohoku Electric Power Co., Inc; The Tokyo Electric Power Co., Inc; The Chugoku Electric Power Co., Inc; Mitsui & Co.Ltd</p> <p>Netherlands: Electrabel S.A; Netherlands' Ministry of Infrastructure and the Environment (IenM); Netherlands' Ministry of Economic Affairs, Agriculture and Innovation (EL&I);</p>

	<p>Norway: Government of Norway – Ministry of Foreign Affairs; Norsk Hydro ASA; Statoil ASA United Kingdom of Great Britain and Northern Ireland: BP Alternative Energy International Ltd.; Deutsche Bank AG Finland: Fortum Corporation; Government of Finland – Ministry of Foreign Affairs and International Trade; Germany: RWE Power AG; Bilateral and Multilateral Funds: International Bank for Reconstruction and Development (IBRD) as Trustee of the Prototype Carbon Fund (PCF)</p>	
Host Party	Uganda	
Sectoral scope(s)	Sectoral scope 1, Energy industries (renewable - / non-renewable sources)	
Selected methodology(ies)	AMS-I.A: Electricity generation by the user. Version 16.0.	
Selected standardized baseline(s)	N/A	
Estimated amount of GHG emission reductions or net GHG removals by sinks for this monitoring period in the registered PDD	16,520	
Total amount of GHG emission reductions or net GHG removals by sinks achieved in this monitoring period	GHG emission reductions or net GHG removals by sinks reported up to 31 December 2012	GHG emission reductions or net GHG removals by sinks reported from 1 January 2013 onwards
	0	8,311

SECTION A. Description of project activity

A.1. Purpose and general description of project activity

>>

The overall objectives of the West Nile Electrification Project (WNEP) are to promote socio-economic development in rural Uganda and to reduce CO₂ emissions through generating clean energy by employing hydropower. The project activities include installation and operation of a 3.5 MW (2 units of 1.75 MW) hydroelectric power plant, which became operational in September 2012.

The project also upgrades and extends the distribution networks in Paidha, Nebbi, and Arua municipalities, in order to connect 4,000 additional customers, who would otherwise operate small, privately-owned generation facilities.

In essence, the proposed project activity will be contributing to the development of Uganda's indigenous renewable energy basis while meeting the growing demand for energy in the West Nile region. Energy supply from fossil fuels such as diesel and petrol is dominant in the project area and the isolated energy generation by private facilities is insufficient and unreliable, whereas hydroelectric power will reliably deliver electricity that will stimulate economic development locally while reducing both local air pollution problems and CO₂ emissions contributing to global warming.

The 3.5 MW Hydro plant on Nyagak River has been put into operation since September 2012 and started generating emission reductions in October 2012. The fourth monitoring period covers from 01/01/2014 to 31/12/2014. The total emission reductions of 8,311 tCO₂ are achieved during this monitoring period.

A.2. Location of project activity

>>

The West Nile Region borders to the west on the Democratic Republic of Congo and to the north on Sudan. It comprises the districts of Nebbi, Arua, Moyo and Adjumani. Arua has a population of 850,000, Nebbi 450,000, and Moyo and Adjumani 110,000. The proposed project activity covers both urban and peri-urban areas. The West Nile Region has the potential to become one of Uganda's more productive agricultural areas, but insufficient and unreliable electricity supply has seriously constrained regional development, particularly in the agro-processing areas (e.g. coffee processing, cotton ginning, tea processing, edible oil extraction and grain milling).

The hydroelectric plant with an installed capacity of 3.5 MW using the waters from the Nyagak River is located close to the Paidha village at coordinates +2.429053, +30.975695.

Figure 1 gives a schematic depiction of the West Nile region. It shows the three population centres Arua, Nebbi, and Paidha, the hydropower stations at Nyagak and Olewa, and the sub-transmission lines (dotted lines).

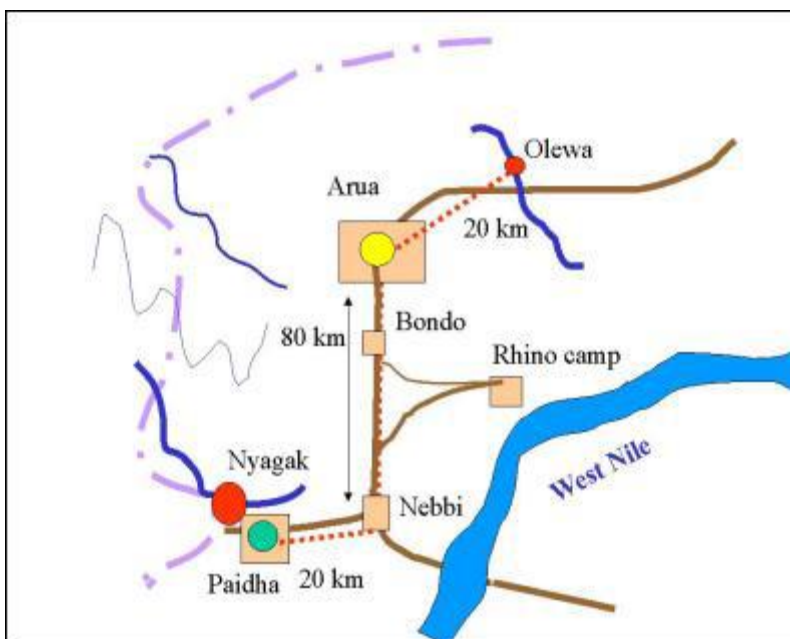


Figure 1: Schematic Representation of Original Proposal for West Nile Electric System

A.3. Parties and project participant(s)

Party involved (host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Uganda (host)	West Nile Rural Electrification Company Limited (WENRECo)	No
Sweden	<ul style="list-style-type: none"> Government of Sweden – Swedish Energy Agency International Bank for Reconstruction and Development (IBRD) as Trustee of the Prototype Carbon Fund (PCF) 	Yes
France	GDF Suez	No

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Japan	<ul style="list-style-type: none"> • Chubu Electric Power Co., Inc. • Japan International Cooperation Agency (JICA) • Kyushu Electric Power Co., Inc. • Mitsubishi Corporation • Shikoku Electric Power Co., Inc. • Tohoku Electric Power Co., Inc. • The Tokyo Electric Power Co., Inc. • The Chugoku Electric Power Co., Inc. • Mitsui & Co. Ltd. 	No
Netherlands	<ul style="list-style-type: none"> • Electrabel S.A. • Netherlands' Ministry of Infrastructure and the Environment (IenM) • Netherlands' Ministry of Economic Affairs, Agriculture and Innovation (EL&I) • International Bank for Reconstruction and Development (IBRD) as Trustee of the Prototype Carbon Fund (PCF) 	Yes
Norway	<ul style="list-style-type: none"> • Government of Norway – Ministry of Foreign Affairs • Norsk Hydro ASA • Statoil ASA 	Yes
United Kingdom of Great Britain and Northern Ireland	<ul style="list-style-type: none"> • BP Alternative Energy International Ltd. • Deutsche Bank AG 	No
Finland	<ul style="list-style-type: none"> • Fortum Corporation • Government of Finland – Ministry of Foreign Affairs 	Yes
Germany	<ul style="list-style-type: none"> • RWE Power AG 	No

A.4. Reference of applied methodology and standardized baseline

>>

The approved methodology applied to the project activity is:

AMS-I.A: Electricity generation by the user. Version 16.0

<https://cdm.unfccc.int/methodologies/DB/8FKZFJ7SG551TS2C4MPK78G12LSTW3>

A.5. Crediting period of project activity

>>

7-year Renewable

1st crediting period: 01/01/2005 – 31/12/2011

2nd crediting period 01/01/2012 – 31/12/2018

The current monitoring period falls in the 2nd crediting period

A.6. Contact information of responsible persons/entities

>>

Adnan Khalid

EHS coordinator IPS Kenya

Email: Adnan.khalid@ipskenya.com

Tel: +254 722361330

Fabian Ahaisibwe

Regional Manager

West Nile Rural Electrification Company Limited (WENRECo)

Email: fabian.ahaisibwe@wenreco.co.ug

Tel: +256 752 422721

The contact is also project participant in Appendix 1

SECTION B. Implementation of project activity**B.1. Description of implemented registered project activity**

>>

The hydroelectric plant has an installed capacity of 2 x 1.75 MW (for a total rated discharge of 5.57 m³/s and a gross head of 77.5 m) and will operate for a period of at least 25 years using the waters of the Nyagak River. The hydroelectric plant includes a diversion weir and a run-of-river reservoir with live storage volume of 150,600 m³ equivalent to 7.5 hours of storage, leading to a penstock and a powerhouse with transformers and switchgear. The estimated net power output of 20.56 GWh per year will be fed to the existing grid through a 33 kV over-head line.

The hydropower plant has been operating in line with requirements in the registered PDD of second crediting period since project commissioning. The net power generation of the project is 10,389 MWh and total operation time amounted to 2,968 hours during this monitoring period. During the fourth monitoring period, all the stops and downtimes have been recorded and taken into account in ER calculation and no ERs are claimed for the downtime.

B.2. Post-registration changes**B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline**

>>

N/A

B.2.2. Corrections

>>
N/A

B.2.3. Changes to start date of crediting period

>>
N/A

B.2.4. Inclusion of a monitoring plan to the registered PDD that was not included at registration

>>
N/A

B.2.5. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline

>>
N/A

B.2.6. Changes to project design of registered project activity

>>
N/A

B.2.7. Types of changes specific to afforestation or reforestation project activity

>>
N/A

SECTION C. Description of monitoring system

>>

The monitoring plan conforms to the approved monitoring methodology for this project type stating as follows: The plant has two energy meters installed: one measures the gross energy generated by the units and the other is used to measure energy utilised by plant loads such as auxiliary equipment, lighting and computers.

The information from the meters is recorded daily at midnight and generation output and internal consumption for the day recorded. Other parameters necessary for the calculation of emission reductions is collected under the supervision of the Generation Superintendent.

The employees responsible for operation of the power plant are collecting information on a daily basis with QA/QC responsibility assigned to the Generation Superintendent. A routine by annual audit on the data is done by the overall QA/QC – Adnan Khalid for the project. The Generation Superintendent checks the quality, consistency and comprehensiveness of the collected information on a daily basis. The information is recorded in both paper and electronic forms. The manager checks the data information.

The Overall QA/QC visits the site twice a year and does a random spot check on the data collected and the computed ER's – A QA/QC file is maintained on site.

SECTION D. Data and parameters**D.1. Data and parameters fixed ex ante or at renewal of crediting period***(Copy this table for each piece of data and parameter)*

Data/parameter:	EF_{CO2}
Unit	tCO ₂ e/MWh
Description	CO ₂ emission factor
Source of data	Default value from AMS-I.A version 16
Value(s) applied)	0.8
Choice of data or measurement methods and procedures	-
Purpose of data	Calculation of baseline emissions
Additional comments	Component 1

Data/parameter:	L
Unit	-
Description	Average technical distribution losses that would have been observed in diesel powered mini-grids installed by public programmes or distribution companies in isolated areas, expressed as a fraction
Source of data	Default value from AMS-I.A version 16
Value(s) applied)	0
Choice of data or measurement methods and procedures	-
Purpose of data	Calculation of baseline emissions
Additional comments	Component 1 Refer to footnote 6 of AMS –I.A v16

Data/parameter:	CAP_{BL} (Component 1)
Unit	W
Description	Installed capacity of the hydro power plant before the implementation of the project activity. For new hydro power plants, this value is zero
Source of data	Default value from ACM0002 version 16
Value(s) applied)	0
Choice of data or measurement methods and procedures	-
Purpose of data	Calculation of project emissions
Additional comments	Component 1

Data/parameter:	A_{BL}
Unit	m ²
Description	Area of the single or multiple reservoirs measured in the surface of the water, before the implementation of the project activity, when the reservoir is full (m ²). For new reservoirs, this value is zero
Source of data	Default from ACM0002 version 16

Value(s) applied)	0
Choice of data or measurement methods and procedures	-
Purpose of data	Calculation of project emissions
Additional comments	Component 1

D.2. Data and parameters monitored

(Copy this table for each piece of data and parameter)

Data / Parameter:	EG_{i,y}
Unit:	kWh
Description:	Annual output (net exported amount) of the hydropower plant
Measured/ Calculated / Default:	Calculated
Source of data:	Plant register
Value(s) of monitored parameter:	10,389,324
Monitoring equipment:	Two electricity meters are installed, one which measures gross generation and the other gross consumption. EG _{i,y} is calculated as the net value of these two measurements.
Measuring/ Reading/ Recording frequency:	Continuous monitoring, at least hourly measurement, at least monthly recording
Calculation method (if applicable):	The net electricity is the gross energy generation by the project activity power plant minus the auxiliary / station electricity consumption. EG_{i,y} = EG_{GROSS,y} - EC_{AUX}
QA/QC procedures:	Meter calibration is conducted as per manufacturer specifications, national standards, or international guidelines as appropriate, at least every third year.
Purpose of data:	Calculation of baseline emissions
Additional comment:	Archived on paper and electronic version until 2 years after end of crediting period.

Data / Parameter:	EG_{GROSS,y}
Unit:	kWh
Description:	Gross energy generation of the project activity
Measured/ Calculated / Default:	Measured
Source of data:	Plant register
Value(s) of monitored parameter:	10,419,758

Monitoring equipment:	One electricity meter is installed to measure gross electricity generated. Meter Type: Lovato DMK32, SNo: 00190719, Class 1, Date of last calibration: 04/09/2012, Meter to be verified for accuracy every 3 years, Validity: 03/09/2015
Measuring/ Reading/ Recording frequency:	Continuous monitoring, at least hourly measurement, at least monthly recording
Calculation method (if applicable):	N/A
QA/QC procedures:	Meter calibration will be conducted as per manufacturer specifications, national standards, or international guidelines as appropriate, at least every third year.
Purpose of data:	Calculation of baseline emissions
Additional comment:	Archived on paper and electronic version until 2 years after end of crediting period.

Data / Parameter:	EC_{AUX}
Unit:	kWh
Description:	Auxiliary electricity consumption of the project activity
Measured/ Calculated / Default:	Measured
Source of data:	Plant register
Value(s) of monitored parameter:	30,434
Monitoring equipment:	One electricity meter is installed to measure the auxiliary electricity consumption. One electricity meter is installed to measure the auxiliary electricity consumption. Meter Type: Lovato DMK32, SN: 00190721, Class 1. Date of last calibration: 04/09/2012, the meter accuracy to be verified every 3 years Validity: 04/09/2015
Measuring/ Reading/ Recording frequency:	Continuous monitoring, at least hourly measurement, at least monthly recording
Calculation method (if applicable):	N/A
QA/QC procedures:	Meter calibration will be conducted as per manufacturer specifications, national standards, or international guidelines as appropriate, at least every third year.
Purpose of data:	Calculation of baseline emissions
Additional comment:	Archived on paper and electronic version until 2 years after end of crediting period.

Data / Parameter:	CAP_{PJ}
Unit:	W

Description:	Installed capacity of the hydro power plant after the implementation of the project activity
Measured/ Calculated / Default:	Default
Source of data:	Determined the installed capacity based on recognized standards
Value(s) of monitored parameter:	3,500,000
Monitoring equipment:	N/A
Measuring/ Reading/ Recording frequency:	Yearly
Calculation method (if applicable):	N/A
QA/QC procedures:	-
Purpose of data:	Calculation of project emissions
Additional comment:	Component 1

Data / Parameter:	A_{PJ}
Unit:	m ²
Description:	Area of the single or multiple reservoirs measured in the surface of the water, after the implementation of the project activity, when the reservoir is full.
Measured/ Calculated / Default:	Measured
Source of data:	Project site
Value(s) of monitored parameter:	61,079
Monitoring equipment:	The area is measured from 2015 satellite picture of google earth and calculated by AutoCAD.
Measuring/ Reading/ Recording frequency:	Yearly
Calculation method (if applicable):	Automatically calculated by engineering program of AutoCAD. Spill level of 1,443m with perimeter 2,315 m
QA/QC procedures:	-
Purpose of data:	Calculation of project emissions
Additional comment:	Component 1

D.3. Implementation of sampling plan

>>
N/A

SECTION E. Calculation of emission reductions or GHG removals by sinks

E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

>>

According to the approved methodology AMS-I.A, the energy baseline is the fuel consumption of the technology in use or that would have been used in the absence of the project activity to generate the equivalent quantity of energy. Since it is possible to monitor annual electricity generation from project renewable energy technologies in this case, Option 2 is selected for baseline emissions calculation.

The energy baseline is calculated as follows:

$$E_{BL,y} = \sum_i EG_{i,y} / (1 - I)$$

Where:

$E_{BL,y}$ = Annual energy baseline; kWh

\sum_i = The sum over the group of i renewable energy technologies (e.g. renewable energy technologies for solar home systems, solar pumps) implemented as part of the project activity

$EG_{i,y}$ = Annual output of the renewable energy technologies of the group of i renewable energy technologies installed; kWh

I = Average technical distribution losses that would have been observed in diesel powered mini-grids installed by public programs or distribution companies in isolated areas, expressed as a fraction. It is fixed ex ante in the PDD to be zero.

Since parameter I was fixed ex ante to be zero, therefore:

$$E_{BL,y} = \sum_i EG_{i,y}$$

For Option 2, the emissions baseline is the energy baseline calculated in accordance with para. 8(b) times a default emission factor:

$$BE_{CO2,y} = E_{BL,y} * EF_{CO2}$$

Where:

$BE_{CO2,y}$ = Emissions in the baseline in year y ; tCO₂

$E_{BL,y}$ = Annual energy baseline; kWh

EF_{CO2} = CO₂ emission factor; tCO₂/kWh; AMS-I.A. default value of 0.8 kgCO₂e/kWh

Parameter	Value
EG _{i,y} (KWh)	10,389,324
EBL _y (KWh)	10,389,324
EF _{CO2} (kgCO ₂ e/ KWh)	0.8

Baseline emissions are calculated as $BE_{CO2,y} = 10,389,324 * 0.8/1000 = 8,311$ tCO₂

Table 1: Monthly Baseline emissions generated during the third monitoring period

Month	Baseline Emissions (tCO ₂)
January 2014	727
February 2014	503
March 2014	697

Month	Baseline Emissions (tCO ₂)
April 2014	673
May 2014	726
June 2014	740
July 2014	723
August 2014	673
September 2014	696
October 2014	704
November 2014	682
December 2014	769
Total	8,311

E.2. Calculation of project emissions or actual net GHG removals by sinks

>>

According to AMS-I.A, para.13 “For most renewable energy project activities, $PE_y = 0$. However, for the following categories of project activities, project emissions have to be considered following the procedure described in the most recent version of ACM0002. -Emissions related to the operation of geothermal power plants (e.g. non- condensable gases, electricity/fossil fuel consumption); -Emissions from water reservoirs of hydro power plants.”

The project is a run-of-river hydropower plant and entails a run-of-river reservoir. According to ACM0002, “Grid-connected electricity generation from renewable sources” Version 16.0, para.42, for hydro power project activities that result in new single or multiple reservoirs and hydro power project activities that result in the increase of single or multiple existing reservoirs, project proponents shall account for CH₄ and CO₂ emissions from the reservoirs.

If the power density of the project activity (PD) is greater than 10 W/m²:

$$PE_y = PE_{HP,y} = 0$$

Para. 41 states that the power density of the project activity (PD) is calculated as follows:

$$PD = (CAP_{PJ} - CAP_{BL}) / (A_{PJ} - A_{BL})$$

Where:

PD Power density of the project activity (W/m²)

CAP_{PJ} : Installed capacity of the hydro power plant after the implementation of the project activity (W)

CAP_{BL} : Installed capacity of the hydro power plant before the implementation of the project activity (W). For new hydro power plants, this value is zero

A_{PJ} : Area of the single or multiple reservoirs measured in the surface of the water, after the implementation of the project activity, when the reservoir is full (m²)

A_{BL} : Area of the single or multiple reservoirs measured in the surface of the water, before the implementation of the project activity, when the reservoir is full (m²). For new reservoirs, this value is zero

$$\begin{aligned}
 PD &= (CAP_{PJ} - CAP_{BL}) / (A_{PJ} - A_{BL}) \\
 &= (3,500,000 - 0) / (61,079 - 0) \\
 &= 57.3 \text{ W/m}^2
 \end{aligned}$$

Since the power density of the project activity, $PD = 57.3 \text{ W/m}^2$ is greater than 10 MW/m^2 , thus:

$$PE_{HP,y} = PE_y = 0$$

E.3. Calculation of leakage

>>

Following methodology AMS-I.A version 16: Given that the hydroelectric plant is not transferred from another activity, the possibility of leakage can be ignored.

LE = 0

E.4. Summary of calculation of emission reductions or net GHG removals by sinks

Item	Baseline emissions or baseline net GHG removals by sinks (t CO ₂ e)	Project emissions or actual net GHG removals by sinks (t CO ₂ e)	Leakage (t CO ₂ e)	GHG emission reductions or net GHG removals by sinks (t CO ₂ e) achieved in the monitoring period		
				Up to 31/12/2012	From 01/01/2013	Total amount
Total	8,311	0	0	0	8,311	8,311

Table 2. Monthly ER calculation

Month	BE _y (tCO ₂)	PE _y (tCO ₂)	LE _y (tCO ₂)	ER _y (tCO ₂)
Jan-14	727	-	-	727
Feb-14	503	-	-	503
Mar-14	697	-	-	697
Apr-14	673	-	-	673
May-14	726	-	-	726
Jun-14	740	-	-	740
Jul-14	723	-	-	723
Aug-14	673	-	-	673
Sep-14	696	-	-	696
Oct-14	704	-	-	704
Nov-14	682	-	-	682
Dec-14	769	-	-	769
Total	8,311			8,311

E.5. Comparison of actual emission reductions or net GHG removals by sinks with estimates in registered PDD

Item	Values estimated in ex ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO ₂ e)	16,520	8,311

E.6. Remarks on difference from estimated value in registered PDD

>>

The actual value of emission reductions achieved during the monitoring period of 01/01/2014 – 31/12/2014 is lower than the estimated value in registered PDD.

Appendix 1. Contact information of project participants and responsible persons/entities

Project participant and/or responsible person/ entity	<input checked="" type="checkbox"/> Project participant <input checked="" type="checkbox"/> Person/entity responsible for completing the CDM-MR-FORM
Organization name	West Nile Rural Electrification Company Ltd. (WENRECo.)
Street/P.O. Box	Plot 108 -112, Fifth street, Industrial Area, P.O.Box 3025
Building	
City	Kampala
State/region	
Postcode	
Country	Uganda
Telephone	+256 414 258194
Fax	
E-mail	
Website	
Contact person	Adnan Khalid
Title	EHS coordinator IPS Kenya
Salutation	
Last name	Khalid
Middle name	
First name	Adnan
Department	EHS coordinator IPS Kenya
Mobile	Tel: +254 722361330
Direct fax	
Direct tel.	
Personal e-mail	Adnan.khalid@ipskenya.com

Project participant and/or responsible person/ entity	<input checked="" type="checkbox"/> Project participant <input checked="" type="checkbox"/> Person/entity responsible for completing the CDM-MR-FORM
Organization name	West Nile Rural Electrification Company Ltd. (WENRECo.)
Street/P.O. Box	Plot 108 -112, Fifth street, Industrial Area, P.O.Box 3025
Building	
City	Kampala
State/region	
Postcode	
Country	Uganda
Telephone	+256 414 258194
Fax	
E-mail	fabian.ahaisibwe@wenreco.co.ug
Website	
Contact person	Fabian Ahaisibwe
Title	Regional Manager
Salutation	
Last name	Ahaisibwe
Middle name	
First name	Fabian
Department	Regional Manager
Mobile	+256 752 422721
Direct fax	
Direct tel.	
Personal e-mail	fabian.ahaisibwe@wenreco.co.ug

- - - - -

Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.
Decision Class: Regulatory Document Type: Form Business Function: Issuance Keywords: monitoring report		