



**GOWTHAMI
HYDRO ELECTRIC
COMPANY (P) LTD.**

Regd. Office : No. 13, IV Floor,
Maitri Arcade 2-3-42/52, M.G. Road,
Secunderabad - 500 003.
Tele fax : 55481144, 55486644
E-mail:gowthamihyd@gowthami.com

To
D.N.V.,
Bangalore.

Dear Sirs,

We have procured the data from HPSEB regarding generation of various plants being operated by the HPSE Board and their PLFs.

Thanking you,

Yours sincerely,
For GOWTHAMI HYDRO ELECTRIC CO (P) LTD.,

M. R. K.

M. RAVI KANTH
CHAIRMAN & MANAGING DIRECTOR

Generation and Plant Load Factor in respect of Power Stations existing under HPSEB (Generation in MU).

Generation and Plant Load Factor in respect of Power Stations existing under HPSEB (Generation in MU)														
S. No.	Power Station	Installed Capacity (MW)	2001-02		2002-03		2003-04		2004-05		2005-06		2006-07	
			Gen	PLF	Gen	PLF	Gen	PLF	Gen	PLF	Gen	PLF	Gen	PLF
A (3MW and above)														
1	Bhaba	120.00	481.419	45.80	552.652	52.57	580.103	55.03	582.405	55.40	574.251	54.63	510.936	48.61
2	Bassi	60.00	258.589	49.20	271.968	51.74	315.754	59.91	270.542	51.47	259.461	49.36	271.337	51.62
3	Giri	60.00	190.438	36.23	167.934	31.95	168.195	31.91	152.938	29.10	193.523	36.82	162.706	32.29
4	Andhra	15.95	59.365	39.98	69.085	46.53	69.537	46.70	52.914	35.64	62.516	42.10	60.975	41.07
5	Ghanvi	22.50	36.708	18.62	82.594	41.90	70.972	35.91	74.260	37.68	69.845	35.44	59.471	30.17
6	Baner	12.00	30.506	29.02	31.094	31.48	40.191	38.13	42.792	40.71	43.434	41.32	44.248	42.09
7	Gaj	10.50	37.472	40.74	40.157	43.66	48.083	52.13	50.577	54.99	51.365	55.84	46.999	51.10
8	Binwa	6.00	20.781	39.54	24.033	45.72	31.576	59.91	32.075	61.03	33.632	63.99	30.038	57.15
9	Thirok	4.50	7.306	18.53	6.988	17.73	5.328	13.48	5.770	14.64	3.155	8.00	8.511	21.59
10	Gumma	3.00	8.564	32.59	11.155	42.45	10.205	38.73	5.532	21.05	12.500	47.56	7.892	30.03
11	Holi	3.00							0.595	6.83	4.487	17.07	9.617	36.59
12	Larji	125.00											178.531	38.93
13	Kmuli	12.000											9.725	33.66
Total 'A'		456.450	1131.1480		1259.660		1339.944		1270.400		1308.169		1406.986	
B (Below 3MW)														
1	Nogli	2.50	0.000	0.00	2.576	11.76	0.000	0.00	8.791	40.14	3.818	17.43	8.830	40.32
2	Rongtong	2.00	1.278	7.29	1.220	6.96	1.302	7.41	1.427	8.14	1.945	11.10	1.713	9.78
3	Sal-II	2.00	6.338	36.18	6.213	35.46	6.511	37.06	6.057	34.57	6.951	39.67	5.300	30.25
4	Chaba	1.75	7.285	47.52	4.819	31.44	5.570	36.23	5.600	36.53	7.462	48.68	6.598	43.04
5	Rukti	1.50	1.512	11.51	1.609	12.25	1.379	10.47	1.162	8.84	1.030	7.84	1.211	9.22
6	Chamba	0.45	1.076	27.30	1.140	28.92	1.329	33.62	0.833	22.53	1.839	46.65	0.654	16.59
7	Killar	0.30	0.864	32.88	0.692	26.33	0.918	34.84	1.085	41.29	1.161	44.18	1.083	41.21
B (Below 3MW)		10.500	18.353		18.269		17.809		25.010		24.206		25.389	
G. TOTAL (A+B)		466.950	1149.501		1277.929		1356.953		1295.410		1332.375		1432.375	
C Aux.Consum.			3.377		6.405		4.970		4.303		5.020		6.082	
D Net Generation			1146.124		1271.524		1351.983		1291.107		1327.355		1426.293	

