Monitoring report form (Version 03.1)

Monitoring report

Title of the project activity	Mokpo Landfill Gas Recovery Project for Electricity Generation
Reference number of the project activity	2834
Version number of the monitoring report	Version 1
Completion date of the monitoring report	05/08/2013
Registration date of the project activity	18/02/2010
Monitoring period number and duration of this monitoring period	4th monitoring period: 19/08/2012~18/05/2013
Project participant(s)	Hanwha Corporation
Host Party(ies)	Republic of KOREA
Sectoral scope(s) and applied methodology(ies)	Scope 1. Energy industry Scope 13. Waste handling and disposal
	Applied methodologies: - AMS I. D: Grid connected renewable electricity gerneration_V13 - AMS III. G: Landfill methane recovery_V06
Estimated amount of GHG emission reductions or net anthropogenic GHG removals by sinks for this monitoring period in the registered PDD	19, 055 tCO2-eq
Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved in this monitoring period	27,176 tCO2-eq

SECTION A. Description of project activity

A.1. Purpose and general description of project activity

>>

Mokpo Landfill Gas Recovery Project for Electricity Generation is developed by Hanwha Corporation in the Republic of Korea. Mokpo Landfill which is located in Daeyang-dong Mokpo-city Jeollanam-do was constructed at the end of 1995 as a municipal solid waste (MSW) landfill. The total land area is 290,490 m^2 and waste disposal area is 180,000 m^2.

The purpose of the project and the measures taken to reduce greenhouse gas emission:

The purpose of this project is to collect and utilize CH4 (as a renewable energy) for electricity generation at the landfill site.

Prior to this proposed project, Mokpo Landfill was emitting landfill gas (hereinafter referred to as the LFG) into the atmosphere directly without recovery and utilization of LFG. The Project captures the land fill gas that would have been released to the atmosphere without the project activity and generates electricity with the landfill gas. The generated electricity will be transmitted to the grid of Korea Electric Power Corporation (hereinafter referred to as the KEPCO grid) which is a company in charge of exclusively managing the grid of Republic of Korea.

The installed technology and equipments:

The proposed project involves the installation of a highly efficient collecting, transmitting and pre-treatment system and two electricity generators. The two generators installed with total capacity of 2.123 MW (1.065 MW and 1.058 MW).

Total emission reduction achieved in this monitoring period:

In terms of CO_2 emission reductions, the reductions were 27,176.1 tons CO_2 over the 9 month (272days, 19/08/2012~18/05/2013) of crediting period.

The relevant dates for the project activity:

The relevant dates of the project activity are given below:

<Table A-1> Project Schedule

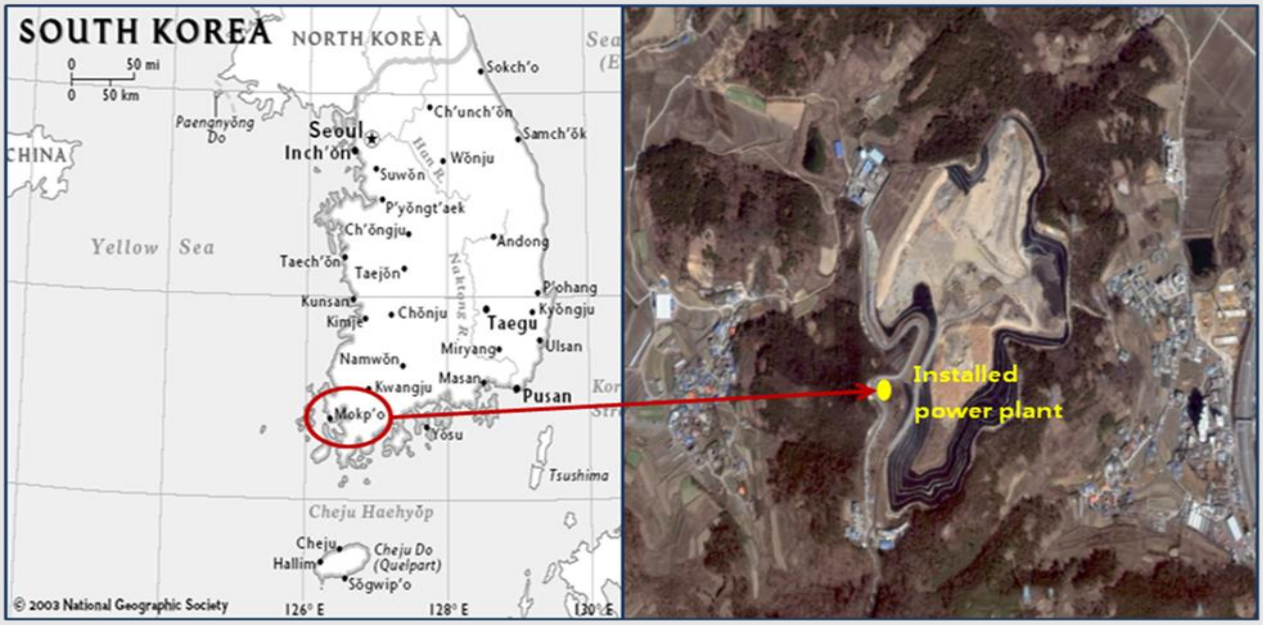
Date	Project Schedule
March 2008	Hanwha Corporation decides to invest in the proposed project (2.123 MW)
April 2008	Starting date of the project activity (the date of the start of construction work: gas collecting system)
September 2008	Date of completion for the installation of the 1.065 MW generator
	Starting date of commercial operation (electricity sales to KEPCO)
April 2009	Date of additional 1.058 MW generator installation
18, February 2010	Registered as a CDM project

A.2. Location of project activity

>>

Host Party(ies)	Republic of Korea
Region/State/Province, etc.;	Daeyang-dong
City/Town/Community, etc.;	Mokpo city

The site of the “Mokpo Landfill Gas Recovery Project for Electricity Generation” is located in Daeyang-dong, Mokpo City, Jeollanam-do, Republic of Korea. The facilities and equipment were installed inside the Mokpo landfill. The coordinates are longitude of 34:48 N and latitude of 126:22 E. The coordinates are based on the power plant.



<Figure A-1> The location of landfill site and the whole site view of the project

A.3. Parties and project participant(s)

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Republic of KOREA (host)	Hanwha Corporation	No
Switzerland	Hanwha Corporation	No

A.4. Reference of applied methodology

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The approved small-scale CDM baseline methodologies;

- AMS I. D: Grid connected renewable electricity gerneration_V13
- AMS III. G: Landfill methane recovery_V06

The referred tools on the approved methodology;

- Tool to determine methane emissions avoided from disposal of waste at a solid waste disposal site_V04
- Tool to calculate the emission factor for an electricity system_V01.1

A.5. Crediting period of project activity

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Start date: 18/02/2010

Length of crediting period: 10years

Crediting period: 18/02/2010 ~ 17/02/2020

SECTION B. Implementation of project activity

B.1. Description of implemented registered project activity

>>

The Implementation status of the project activity

Hanwha Corporation decided to invest in the proposed 2.123MW landfill gas generation project in March, 2008. Gas collecting system construction started in April, 2008.

Installation of 1.065MW generator was completed and started commercial operation in September, 2008. A generator with capacity of 1.058MW was added in Mokpo landfill site in April, 2009. Therefore, the total installed generator capacity is 2.123MW. The CDM project monitoring activity has been started since 18/02/2010. It is registered date for CDM project.

The landfill gas collecting equipment installed on site is described in the registered PDD. The main component is the gas collecting system.

The actual implementation of the flaring system was initiated in September, 2008 and has continued through this monitoring period.

Gas analyzer's specification was corrected as below.

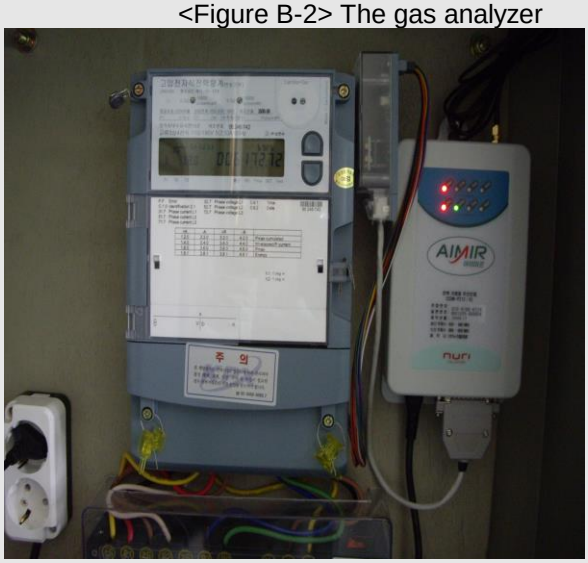
- Linearity is +/- 1% of F.S

- Zero drift is +/- 2% of F.S

<Figure B-1> The gas flow meter

<Figure B-2> The gas analyzer

<Figure B-3> The monitoring system



<Figure B-4> The watt-hour meter

There was no significant event affecting on the amount of reduction during the monitoring period. And also, any regulation or policy has not changed that could affect the normal operation of the project or the applicability of the methodology.

There was no monitoring equipment malfunction and the monitoring was carried out in accordance with the registered PDD. And the monitoring is compliant with the monitoring plan as described in "Operating Manual-Mokpo LFG Power Plant".

Based on "Operating Manual-Mokpo LFG Power Plant", if there is system error or any difficulties due to natural disasters, a daily work log have been temporarily applied during the error period. The details of errors of the monitoring system are as follows:

<Table B-1> Operation events history

Date	Duration	Operation events	Note
20/08/2012	13.5 hours (05:31~18:58)	Maintenance of power plant. • Activated carbon replacement. • Calibration of watt-hour meter. (Exported electricity)	Excluded for estimation of emission reduction.
21/08/2012	0.2 hours (09:01~09:11)	Generator shift (Alternator replacement).	Excluded for estimation of emission reduction.
28/08/2012	0.5 hours (03:26~03:54)	The entire project boundary was blacked out by typhoon. Power transmission (Import/Export) stopped.	Excluded for estimation of emission reduction.
	0.7 hours (06:00~06:39)	The entire project boundary was blacked out. Power transmission (Import/Export) stopped.	Excluded for estimation of emission reduction.
	17 hours (07:11~24:00)	Error of electric power transmission.	Excluded for estimation of emission reduction.
29/08/2012	10.7 hours (00:00~10:41)	Error of electric power transmission.	Excluded for estimation of emission reduction.
30/08/2012	9 hours (00:00~09:00)	Maintenance of monitoring system. • Replacement parts.	Keep an hourly work log on the CH_4 concentration.
	4 hours (10:24~14:27)	The entire project boundary was blacked out. Power transmission (Import/Export) stopped.	Excluded for estimation of emission reduction.
07/09/2012	0.4 hours (12:58~13:17)	Maintenance of 1st generator. • Replacement parts (change the oil).	Excluded for estimation of emission reduction.
	0.6 hours (22:06~22:42)	The entire project boundary was blacked out. Power transmission (Import/Export) stopped.	Excluded for estimation of emission reduction.
08/09/2012	1 hours (01:46~02:41)	The entire project boundary was blacked out. Power transmission (Import/Export) stopped.	Excluded for estimation of emission reduction.
10/09/2012	0.5 hours (07:57~08:06)	Generator shift (Alternator replacement). • From 2nd generator to 1st generator.	Excluded for estimation of emission reduction.
17/09/2012	7 hours (07:55~14:59)	The entire project boundary was blacked out by typhoon. Power transmission (Import/Export) stopped.	Excluded for estimation of emission reduction.
05/10/2012	7.5 hours (10:11~17:37)	Maintenance of generator. • Perforated pipe for 1st generator.	Excluded for estimation of emission reduction.
06/10/2012	4 hours (10:21~13:24)	Landfill maintenance. • The generator is stopped by construction of condensate traps, collection systems.	Excluded for estimation of emission reduction.

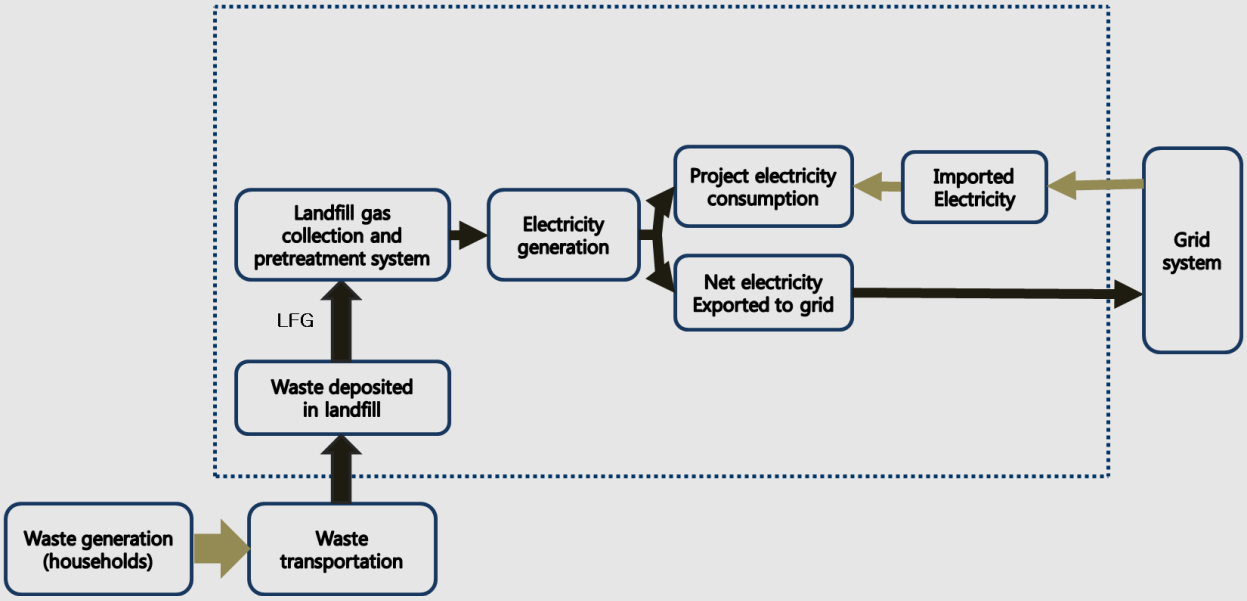
10/10/2012	0.2 hours (10:45~10:59)	Generator shift (Alternator replacement). • From 2nd generator to 1st generator.	Excluded for estimation of emission reduction.
16/10/2012	0.1 hours (14:40~14:47)	Maintenance of 1st generator. • Replacement parts (change the oil).	Excluded for estimation of emission reduction.
	0.1 hours (17:20~17:31)	Maintenance of 2nd generator. • Conduct a safety check of cylinder.	Excluded for estimation of emission reduction.
18/10/2012	0.1 hours (13:32~13:41)	Generator shift (Alternator replacement). • From 2nd generator to 1st generator.	Excluded for estimation of emission reduction.
19/10/2012	0.5 hours (07:21~07:57)	The entire project boundary was blacked out by grounding. Power transmission (Import/Export) stopped.	Excluded for estimation of emission reduction.
	1 hours (09:58~10:07)	Maintenance of generator. • Changes in CH_4 concentration.	Excluded for estimation of emission reduction.
	0.5 hours (10:59~11:22)	Maintenance of generator. • Changes in CH_4 concentration.	Excluded for estimation of emission reduction.
27/10/2012	4.6 hours (14:56~17:37)	The entire project boundary was blacked out. Power transmission (Import/Export) stopped.	Excluded for estimation of emission reduction.
29/10/2012	0.1 hours (09:44~09:48)	Generator shift (Alternator replacement). • From 2nd generator to 1st generator.	Excluded for estimation of emission reduction.
30/10/2012	0.5 hours (17:48~18:05)	Maintenance of monitoring system.	Excluded for estimation of emission reduction.
31/10/2012	0.4 hours (01:59~02:19)	Maintenance of generator. • Fuel system problems.	Excluded for estimation of emission reduction.
	0.1 hours (11:02~11:05)	Generator shift (Alternator replacement). • From 2nd generator to 1st generator.	Excluded for estimation of emission reduction.
	0.1 hours (11:12~11:19)	Generator shift (Alternator replacement). • From 2nd generator to 1st generator.	Excluded for estimation of emission reduction.
06/11/2012	0.5 hours (09:49~10:11)	Maintenance of generator. • Coolant leaks.	Excluded for estimation of emission reduction.
12/11/2012	0.2 hours (15:30~15:45)	Maintenance of generator. • Fuel system problems	Excluded for estimation of emission reduction.
20/11/2012	0.1 hours (13:08~13:11)	Maintenance of 1st generator. • 1st generator run 30,000 hours.	Excluded for estimation of emission reduction.
23/11/2012	1.5 hours (14:06~15:29)	Maintenance of 2nd generator. • Replacement parts (change the oil).	Excluded for estimation of emission reduction.
24/11/2012~ 25/11/2012	14.5 hours (18:42~09:00)	Maintenance of generator. • Repaired generator actuator.	Excluded for estimation of emission reduction.
25/11/2012	0.1 hours (09:17~09:22)	Maintenance of generator. • Recovery repair actuator.	Excluded for estimation of emission reduction.
28/11/2012	0.1 hours (15:06~15:13)	Maintenance of generator. • Power-off of generator.	Excluded for estimation of emission reduction.

29/11/2012	7.3 hours (09:41~17:03)	Generator shift (Alternator replacement). • From 2nd generator to 1st generator.	Excluded for estimation of emission reduction.
04/12/2012	0.1 hours (10:05~10:08)	Maintenance of 1st generator. • Control head-bolt and valve.	Excluded for estimation of emission reduction.
	0.1 hours (15:22~15:31)	Generator shift (Alternator replacement). • From 2nd generator to 1st generator.	Excluded for estimation of emission reduction.
05/12/2012	0.1 hours (09:18~09:21)	Maintenance of 1st generator. • Control the oil coolers for Engine	Excluded for estimation of emission reduction.
	0.1 hours (17:49~17:51)	Generator shift (Alternator replacement). • From 2nd generator to 1st generator.	Excluded for estimation of emission reduction.
30/12/2012	3 hours (03:29~06:23)	The entire project boundary was blacked out by grounding. Power transmission (Import/Export) stopped.	Excluded for estimation of emission reduction.
31/12/2012	6 hours (09:53~15:43)	Maintenance of 1st generator. • Replacement parts (change the oil).	Excluded for estimation of emission reduction.
04/01/2013	3 hours (04:00~07:00)	Maintenance of monitoring system.	Keep an hourly work log on the flow rate and CH_4 concentration.
27/01/2013~ 28/01/2013	15 hours (08:22~1:26)	The installation of the watt-meter. • Additional watt-meter for 2nd generator.	Excluded for estimation of emission reduction.
29/01/2013	3 hours (11:35~14:28)	Generator shift (Alternator replacement). • From 2nd generator to 1st generator.	Excluded for estimation of emission reduction.
28/02/2013	1 hours (09:07~10;05)	Maintenance of 1st generator. • Replacement parts (change the oil).	Excluded for estimation of emission reduction.
04/03/2013	2 hours (12:01~14:01)	Generator shift (Alternator replacement). • From 2nd generator to 1st generator.	Excluded for estimation of emission reduction.
11/03/2013	2 hour (08:40~10:30)	Maintenance of 1st generator. • Intercooler leaks.	Excluded for estimation of emission reduction.
	3 hours (15:34~18:40)	Maintenance of 1st generator. • Intercooler leaks.	Excluded for estimation of emission reduction.
13/03/2013	1.5 hours (02:55~04:14)	The entire project boundary was blacked out. Power transmission (Import/Export) stopped.	Excluded for estimation of emission reduction.
	0.7 hours (18:35~19:13)	The entire project boundary was blacked out. Power transmission (Import/Export) stopped.	Excluded for estimation of emission reduction.
05/04/2013	0.7 hours (10:30~11:15)	Maintenance of 1st generator. • Replacement parts (change the oil).	Excluded for estimation of emission reduction.
08/04/2013	3 hours (11:04~14:00)	Generator shift (Alternator replacement). • From 2nd generator to 1st generator.	Excluded for estimation of emission reduction.
19/04/2013~ 25/04/2013	153 hours (05:00~24:00)	Maintenance of monitoring system.	Keep an hourly work log on the flow rate and CH_4 concentration.
10/05/2013	1 hours (08:31~09:35)	Maintenance of 1st generator. • Replacement parts (change the oil).	Excluded for estimation of emission reduction.

13/05/2013	2.6 hours (08:30~11:11)	Generator shift (Alternator replacement). • From 2nd generator to 1st generator.	Excluded for estimation of emission reduction.
16/05/2013	6.6 hours (01:37~08:17)	Maintenance of monitoring system. • Updating software with windows.	Keep an hourly work log on the flow rate and CH_4 concentration.
17/05/2013	5 hours (04:00~09:00)	Maintenance of monitoring system. • Updating software with windows.	Keep an hourly work log on the flow rate and CH_4 concentration.

The description of the technology

The main process of the project is comprised of a landfill gas collecting system, a landfill gas pre-treatment system and an electricity generation system. The best available technology for each process and recycling LFG is effectively adopted into the proposed project.



<Figure B-5> The main process of the proposed project

Landfill Gas Collecting System

The landfill gas collecting system is a gas transportation network which is consisted of gas collecting wells, lateral gas collecting sub-pipes and a main pipe to cover all the landfill. The landfill gas which is collected from the gas collecting system is delivered into the CSV (Condensate Separation Vessel). High-density polyethylene (HDPE) collecting system is installed to convey the landfill gas from the wells to the blower.

The total number of wellhead was 9. Each wellhead consisted of the 12 vertical well. 108 vertical well were being operated in the initial installation in January, 2009.

The total number of wellhead has been 11 since April 2009. Thus, 132 vertical well can be operated.

121 vertical well were being operated in the CDM-PDD. During monitoring period, 156 vertical well were being operated. Existing wellhead were relocated and new wellhead was trapped to activate methane gas capture in February, 2011.

For the efficient management of landfill, repair work has been conducted in August, 2012. In this time, the least efficient LFG collecting system has been removed to maintain optimum operating condition for methane capture

The number of vertical well that can be operated will be varied depending on landfill gas status and other factors. J-trap and wellhead have same situation. To increase efficiency of landfill gas collection and control, on-going maintenance has been in progress.

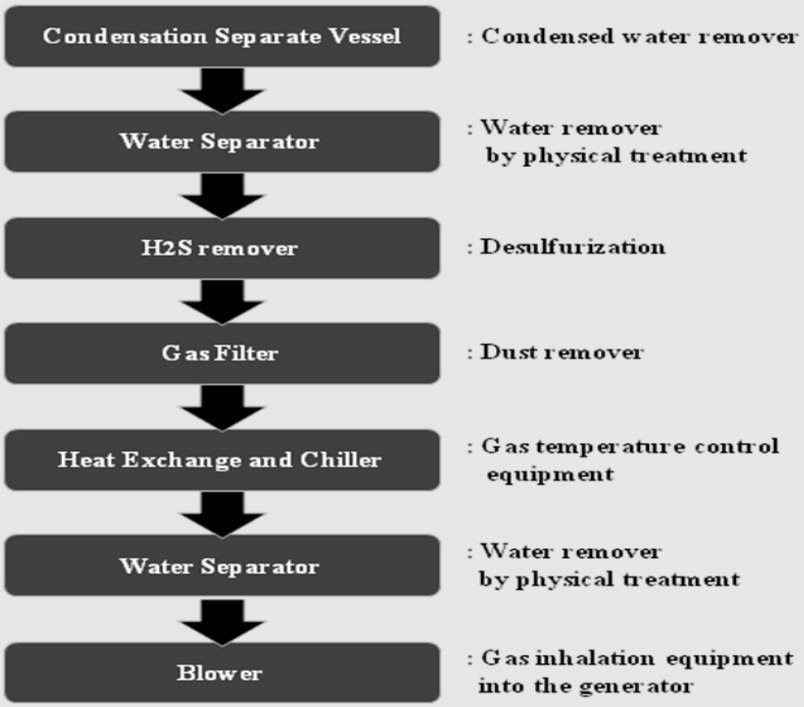
Detail history of wellhead is shown below <Table B-2>. Each of drawings was submitted to the DOE.

<Table B-2> History of the landfill gas collecting system

Date	Well			J-Trap
	Wellhead	Well	Usewell	
January 2009	9	108	97	97
April 2009	11	132	121	117
September 2009	11	132	126	117
February 2011	13	156	156	125
August 2012	13	149	149	120

Landfill Gas Pre-treatment System

Prior to electricity generation, the landfill gas must be pre-treated to remove its impurities and moisture to prevent corrosion which could cause generator shutdown. Two water separators are installed to remove H2S and to protect the generators for this project. The pre-treatment consists of 1) CSV (Condensate Separation Vessel), 2) water separator, 3) H2S remover, 4) gas filter, 5) heat exchange and chiller, 6) water separator and 7) blower.



Electricity Generation System

Two generators with capacity of 2.123 MW (1.065 MW and 1.058 MW) were installed inside the Mokpo landfill. One generator was installed in the landfill site with capacity of 1.065 MW in September, 2008 and one additional generator with capacity of 1.058 MW was added in April, 2009. The collected LFGs are sent to the generators and the electricity thereby generated is exported to the grid-connected system of the Korea Electric Power Corporation (KEPCO) supply system.

<Table B-3> The technical data of engine and power generator based on full load

Engine	Capacity of 1.065 MW	Manufacturer	GE Jenbacher
		Engine type	JGC 320 GS-L.L-C81
		Gas volume	522 Nm^3/h
	Capacity of 1.058 MW	Manufacturer	GE Jenbacher
		Engine type	JGC 320 GS-L.L-B81

		Gas volume	450 Nm^3/h
Generator	Capacity of 1.065 MW	Manufacturer	STAMFORD
		Type	PE 734 B2
		Electrical output	1065 kW el.
		Frequency	60 Hz
		Voltage	380 V
		Speed	1800 rpm
		Efficiency	97.3 %
	Capacity of 1.058 MW	Manufacturer	STAMFORD
		Type	HCI 734 E2
		Electrical output	1058 kW el.
		Frequency	60 Hz
		Voltage	380 V
		Speed	1800 rpm
		Efficiency	96.6 %

B.2. Post registration changes

B.2.1. Temporary deviations from registered monitoring plan or applied methodology

>>

N/A

B.2.2. Corrections

>>

N/A

B.2.3. Permanent changes from registered monitoring plan or applied methodology

>>

The revision was applied for monitoring plan.

The revision of monitoring plan was performed on the basis of applied methodology (AMS-III.G version 06 and AMS-I.D version 13) and “Procedures for revising monitoring plans in accordance with paragraph 57 of the modalities and procedures for the CDM (version 02)” in annex 28 of EB49 meeting report.

Some parameters in the registered monitoring plan are excluded and modified in the revised monitoring plan. These parameters are as below:

- Eexcluded parameters: T, P, wx, pn,j,x and z parameters

- Modified parameter: LFGelectricity, y parameter

The revision of monitoring plan was submitted to the DOE in September, 2010. The revision of monitoring plan was approved after the registration on January 19th, 2011.

B.2.4. Changes to project design of registered project activity

>>

N/A

B.2.5. Changes to start date of crediting period

>>

N/A

B.2.6. Types of changes specific to afforestation or reforestation project activity

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N/A

SECTION C. Description of monitoring system

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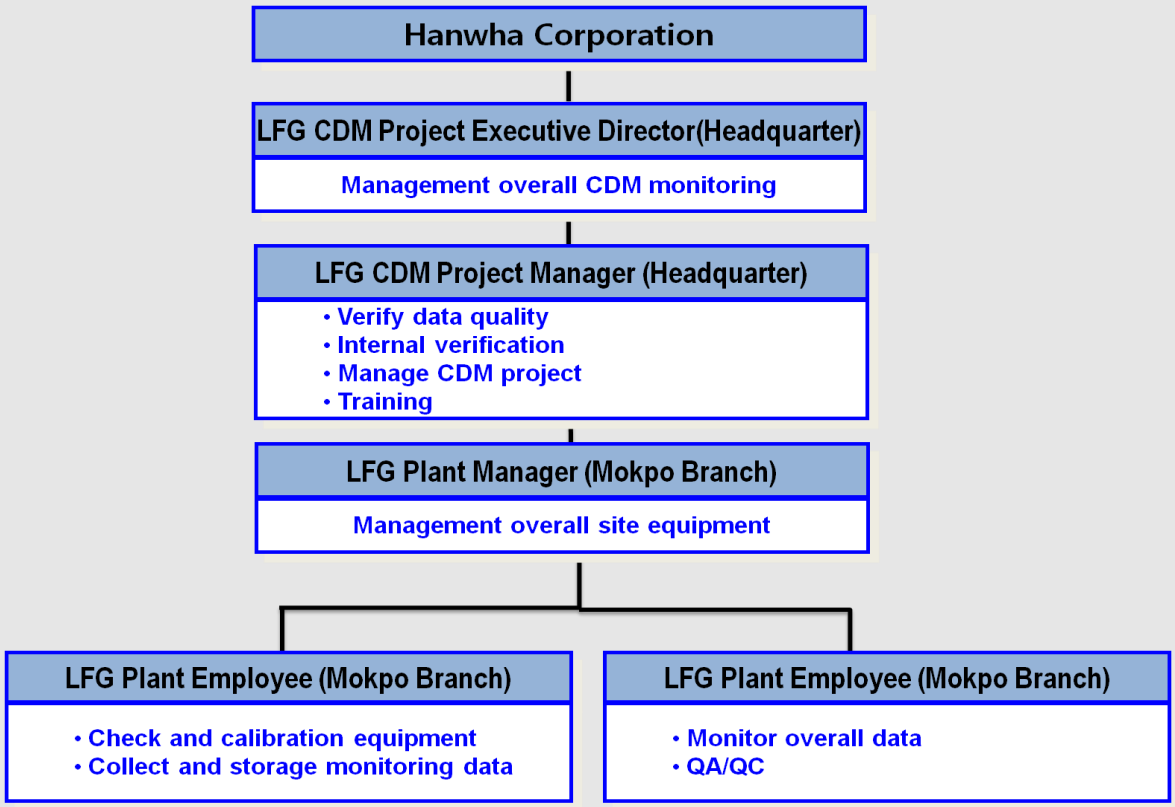
Monitoring data and parameters will be monitored and their measurement method will be referred to "Operating Manual-Mokpo LFG Power Plant". The relevant document is submitted to the DOE.

Data and parameters are provided in Section D.

Monitoring organization and the role of each party

The following figure describes the operation and management structure for monitoring of the project activity. Below table shows the responsible party for each task of monitoring.



<Figure C-1> The structure of monitoring system

<Table C-1> The responsible party for each task of monitoring

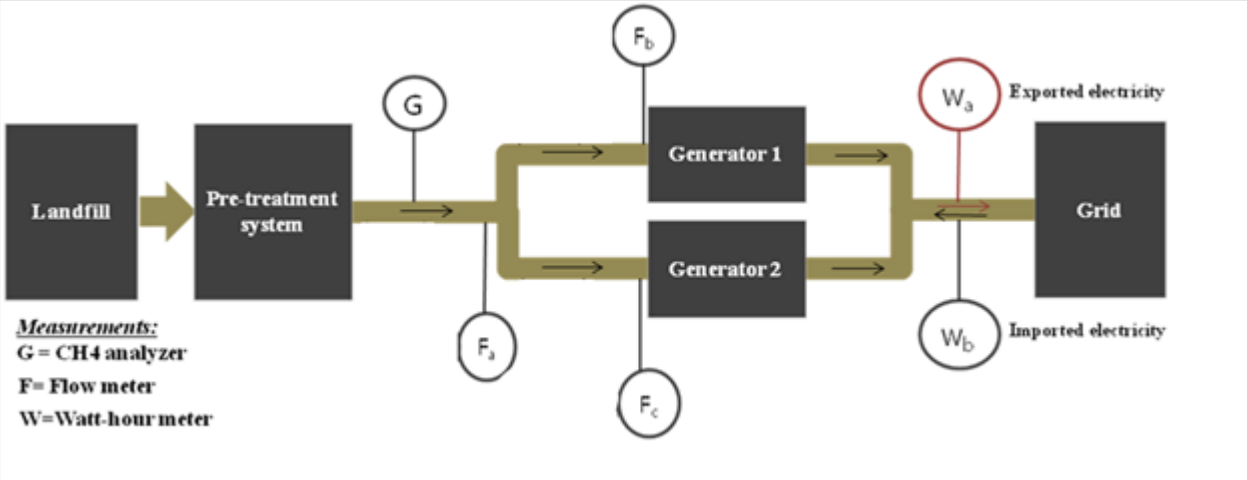
Item	Sub-item	Responsible person
Measure & Archive	$LFG_{electricity, y}$	Responsible person/department for the project : • LFG plant manager / Mokpo operating Team of HWC Mokpo branch
	$w_{CH4,y}$	
	$EL_{EXP, PJT, y}$	
	$EL_{IMP, PJT, y}$	
Measuring instrument check & Calibration	Centralized monitoring system	Responsible person/department for the project : • LFG plant employee / Mokpo operating team of HWC Mokpo branch
	Flow meter	
	Gas analyzer	
	Watt-hour meter	Responsible person/department for the project: • Korea Power Exchange (According to "Law regarding measurement" and : act on operation of electricity market")
Establish monitoring plan		Responsible person/department for the project : • LFG CDM project executive director / Environment /Renewable team of HWC Headquarter • LFG plant manage / Mokpo operating team of HWC Mokpo branch • LFG CDM project manager / Environment / Green & Renewable energy business team of HWC Headquarter
Task coordination		
Monitoring report		Responsible person/department for the project : • LFG plant manager / Mokpo operating team of HWC Mokpo branch • LFG CDM project manager / Environment / Green & Renewable energy business team of HWC Headquarter

The monitoring equipments to measure the amount of methane and electricity

- Gas flow meters are installed between the blower and generating facility to measure LFG flow rate. LFG volumes are expressed in normalized cubic meters.

- A methane analyzer is located in front of the flow meter to measure the concentration of methane in LFG which flows into the gas engine.

- The watt-hour meters are to be set-up transparently in accordance with "Law regarding measurement" and "Act on operation of electricity market". Thereafter, the electricity measuring meter will be calibrated when it is installed behind the generator and sealed up after affirmation of Korea Power Exchange. The certified sheet of measurement registration is submitted to the DOE.



<Figure C-1> The layout of monitoring equipment

Quality control (QC) and quality assurance (QA) procedures

LFG plant manager is the responsible person for quality management, which ensures the quality and accuracy of the measured data. For quality management, the following items are included: data records and storage, equipment calibration and maintenance, corrective action and emergency procedures for unintended emissions.

- Three gas flow meters were installed to ensure that if one of the meters has a problem to measure LFG flow rate, the two remaining meters are measured to calculate the amount of landfill gas.

The manufacturer provides the official document for the unique error between two flow meters and it says the maximum error range is 1,728 Nm^3/day from theoretical calculation with each flow meter's accuracy. To be conservative, if the measured value between two flow meters is out of the range, the smaller value was applied. In this monitoring period, no out of the range of meters unique error has taken place.

When the flow rate data was transferred to the server, data lag was occurred occasionally. In this case there is no record spot for the data but it is possible to measure total flow rate during the time because measuring figure is accumulated data. When data lag is occurred, data correction applied as a conservative manner.

- Gas analyzer records the density of methane gas in the landfill gas.

Regular maintenance and testing for gas analyzer was done once a month in two ways, zero calibration and span calibration. Zero calibration is to set zero for analyzer and N2 gas is used. Span calibration is for span point adjustment. For this calibration, the standard gas (CH_4, CO_2, and O_2) was used with a concentration of each specification in accordance with manufacturer's specification.

When data lag is occurred, the lower CH_4 concentration value was selected between before and after of this lagging time and the CH_4 quantity was calculated with this CH4 concentration as a conservative manner.

- The amount of electricity exported (Wa) to the grid-connected system is measured by watt-hour meter. The measured data is simultaneously transferred to Korea Power Exchange and the amount of imported electricity (Wb) is measured by a meter as well. They are collected daily, weekly and monthly.

Data records and storage:

The measured data is monitored by a computer and Mokpo operation team should check it continuously.

Equipment calibration and maintenance:

- LFG plant Manager should check monitoring plan and/or schedules, and also calibrate generators periodically in line with procedure calibration manual from related manufacturer. If necessary, LFG plant manager could calibrate the CDM project related equipment.

- The watt-hour meter is subject to a regular maintenance and testing regime to ensure accuracy. This is in

compliance with the “Act for measurement” and “Regulation for operation in electricity market” of South Korea. Under this regulation, the calibration period is every two years.

Corrective action

LFG plant manager will report all issues and data related to plant operation to LFG CDM project manager (Environment/renewable team).

Operation review, internal audit and corrective action are carried out by Environment/renewable team according to the “Mokpo LFG Power Plant Operation Manual”.

Emergency procedure:

In case of emergency situation, proper action is carried out to minimize damage in accordance with “Mokpo LFG Power Plant Operation Manual”.

Training

All employees involved in this project should be trained for the knowledge of operating equipment and monitoring by skilled technician from the generator manufacturer. The employees should attain a comprehensive knowledge with regard to the general and technical aspects of the CDM project.

Employees involved in the monitoring were trained internally on the overall CDM project activity.

External training for the maintenance of monitoring system was done by a person in charge of monitoring system company on May 16th, 2013.

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante or at renewal of crediting period

Data / Parameter:	**Operation Margin Emission Factor (EF_{OM})**
Unit:	ton CO_2e/MWh
Description:	The generation-weighted average of CO_2 emission per electricity unit generated by the existing grid-connected power plants
Source of data:	“Statistics of Electric Power in Korea”
Value(s) applied):	0.6817
Purpose of data:	Calculation of Baseline/ Project emission
Additional comment:	This data is available at time of this PDD submission, and fixed for the crediting period.

Data / Parameter:	**Build Margin Emission Factor (EF_{BM})**
Unit:	ton CO_2e/MWh
Description:	The generation-weighted average of CO_2 emission per electricity unit generated by additionally constructed power plants.
Source of data:	“Statistics of Electric Power in Korea”
Value(s) applied):	0.3933
Purpose of data:	Calculation of Baseline/ Project emission
Additional comment:	This data is available at time of this PDD submission, and fixed for the crediting period.

Data / Parameter:	CO_2 Emission Intensity of the Electricity displaced ($CEF_{electricity}$)
Unit:	ton CO_2e/MWh
Description:	The weighted average of EF_{OM} and EF_{BM}
Source of data:	"Statistics of Electric Power in Korea"
Value(s) applied):	0.5375
Purpose of data:	Calculation of Baseline/ Project emission
Additional comment:	This data is available at time of this PDD submission, and fixed for the crediting period

D.2. Data and parameters monitored

Data / Parameter:	F
Unit:	Not applied.
Description:	Fraction of methane captured at the SWDS and flared, combusted or used in another manner
Measured/ Calculated / Default:	Not applied.
Source of data:	Written information from the operator of the solid waste disposal site and/or site visits at the solid waste disposal site
Value(s) of monitored parameter:	0
Monitoring equipment:	Not applied.
Measuring/ Reading/ Recording frequency:	Monitored annually
Calculation method (if applicable):	Not applied.
QA/QC procedures:	Not applied.
Purpose of data:	Calculation of Baseline emission
Additional comment:	Not applied.

Data / Parameter:	GWP_{CH4}
Unit:	tCO_2e/tCH_4
Description:	Global Warming Potential (GWP) of methane, valid for the relevant commitment period
Measured/ Calculated / Default:	Not applied.
Source of data:	Decisions under UNFCCC and the Kyoto Protocol

Value(s) of monitored parameter:	21(to be applied for the first commitment period of the Kyoto Protocol)
Monitoring equipment:	Not applied.
Measuring/ Reading/ Recording frequency:	Monitored annually
Calculation method (if applicable):	Not applied.
QA/QC procedures:	Not applied.
Purpose of data:	Calculation of Baseline/ Project emission
Additional comment:	Not applied.

Data / Parameter:	**$LFG_{electricity, y}$**
Unit:	Nm^3/y
Description:	Amount of landfill gas combusted in power plant
Measured/ Calculated / Default:	Measured
Source of data:	Gas flow meters

Value(s) of monitored parameter:

Data	Measured $LFG_{electricity, y}$ (Nm^3)		
	F_b	F_c	$F_b + F_c$
19/08/2012 ~ 18/09/2012	309,729.000	36,081.600	345,810.600
19/09/2012 ~ 18/10/2012	288,400.000	61,150.100	349,550.100
19/10/2012 ~ 18/11/2012	329,476.700	19,899.900	349,376.600
19/11/2012 ~ 18/12/2012	215,141.800	94,417.800	309,559.600
19/12/2012 ~ 18/01/2013	392,209.000	0.000	392,209.000
19/01/2013 ~ 18/02/2013	355,765.000	15,630.500	371,395.500
19/02/2013 ~ 18/03/2013	280,537.100	44,150.000	324,687.100
19/03/2013 ~ 18/04/2013	347,325.700	31,574.700	378,900.400
19/04/2013 ~ 18/05/2013	325,465.100	33,483.100	358,948.200
19/08/2012 ~ 18/05/2013	2,844,049.400	336,387.700	3,180,437.100

Measured LFG data by the flow meter is accumulated data showing integrating meter. Measured real time data have calculated from automatically recorded data by continuous integrating flow meters.

'Measured LFG electricity, y' in above table is calculated by difference between current measuring data and previous measuring data in every recording time

All measured data for the crediting period was submitted to the DOE as a spread sheet named "Mokpo_4th MR_R2834_Emission Reduction_ver1".

Monitoring equipment:

Tag	F_a (main)	F_b (1^{st} generator)	F_c (2^{nd} generator)
Type	Thermal Mass Flow Meter		
Serial No	906044B	812003	906044A
Accuracy level	1%	1%	1%

- Measured automatically and continuously by integrating flow meters.
- The measured data is monitored by a computer and Mokpo operation team should check it continuously.
  - Accuracy is +/- 1.0 of F.S
  - Sensor response time is one second
- To ensure accuracy, the flow meters are subject to regular maintenance and testing. The flow meter is calibrated every three years.
- The archived data is kept during the crediting period as well as two years after that.
- Daily data is documented in paper and archived in electronic file.
- The temperature and pressure in Landfill gas are not monitored separately.

<table>
<tr><td>Measuring/ Reading/ Recording frequency:</td><td>Measured automatically.</td></tr>
<tr><td>Calculation method (if applicable):</td><td>Not applied.</td></tr>
<tr><td>QA/QC procedures:</td><td>To ensure accuracy, the flow meters are subject to regular maintenance and testing.
The flow meter is calibrated every three years.

<table>
<tr><td colspan="2">Tag</td><td>F_a (main)</td><td>F_b (1st generator)</td><td>F_c (2nd generator)</td></tr>
<tr><td colspan="2">Type</td><td colspan="3">Thermal Mass Flow Meter</td></tr>
<tr><td colspan="2">Serial No</td><td>906044B</td><td>812003</td><td>906044A</td></tr>
<tr><td colspan="2">Accuracy level</td><td>1%</td><td>1%</td><td>1%</td></tr>
<tr><td colspan="2">Installation Date</td><td>27/07/2009</td><td>27/07/2009</td><td>20/05/2009</td></tr>
<tr><td rowspan="3">Initial Testing</td><td>Testing Report No.</td><td>24/07/2009 (2009-06-31)</td><td>18/03/2009 (2008-12-03)</td><td>24/07/2009 (2009-06-31)</td></tr>
<tr><td>Validity</td><td>23/07/2012</td><td>17/03/2012</td><td>23/07/2012</td></tr>
<tr><td>Calibration Entity</td><td colspan="3">Flow Technology Co., Ltd.</td></tr>
<tr><td rowspan="3">Second Testing</td><td>Data of Calibration</td><td>02/04/2012 ~ 03/04/2012</td><td>02-04-2012 ~ 03-04-2012</td><td>02-04-2012 ~ 03-04-2012</td></tr>
<tr><td>Validity</td><td>01/04/2015</td><td>01/04/2015</td><td>01/04/2015</td></tr>
<tr><td>Calibration Entity</td><td colspan="3">Flow Technology Co., Ltd.</td></tr>
</table>

This project involves the installation of two electricity generators. One of the generators is operating normally, and the other one is used as a standby unit. During the normal operation period, either one or the other generator has been operated.</td></tr>
<tr><td>Purpose of data:</td><td>Calculation of Baseline emission</td></tr>
<tr><td>Additional comment:</td><td>Not applied.</td></tr>
</table>

Data / Parameter:	$w_{CH4,y}$
Unit:	%
Description:	Methane fraction in LFG
Measured/ Calculated / Default:	Measured
Source of data:	Methane analyzer

<table>
<tr><td>Value(s) of monitored parameter:</td><td>- Weighted average CH_4 concentration during the monitoring period
The measured methane fraction data is monitored automatically and continuously by gas analyzer.
<table><tr><td>Date</td><td>Measured CH_4 (%)
(Weighted average CH_4 concentration)</td></tr><tr><td>19/08/2012 ~ 18/05/2013</td><td>51.6</td></tr></table>All measured data for the crediting period submitted to the DOE as a spread sheet.</td></tr>
<tr><td>Monitoring equipment:</td><td><table><tr><td>Tag</td><td>G</td></tr><tr><td>Serial No</td><td>A8M7282T</td></tr><tr><td>Accuracy level</td><td>Linearity 1%, Repeatability 0.5%</td></tr></table>• Methane fraction is measured with continuous gas analyzer.
• The measured data is monitored by a computer and Mokpo operation team should check it continuously.
- Linearity is +/- 1% of F.S
- Zero drift is +/- 2% of F.S
- Span Drift is +/- 2% of F.S
- Response time is 15~30 seconds
- Operating condition’s temperature is – 5℃ to 45℃
• To ensure accuracy, the gas analyzer is subject to regular maintenance and testing regime in accordance with the manufacturer’s specification.
• The methane analyzer is calibrated every three years.
• The archived data is kept during the crediting period as well as two years after that.
• Daily data is documented in paper and archived in electronic file.</td></tr>
<tr><td>Measuring/ Reading/ Recording frequency:</td><td>Measured automatically.</td></tr>
<tr><td>Calculation method (if applicable):</td><td>Not applied.</td></tr>
</table>

QA/QC procedures:	To ensure accuracy, the gas analyzer is subject to regular maintenance and testing regime in accordance with the manufacturer's specification. The methane analyzer is calibrated every three years.

Tag		G
Serial No		A8M7282T
Accuracy level		Linearity 1%, Repeatability 0.5%
Installation Date		02-06-2009
Initial Testing	Testing Report No.	09-04-2009 (K02505)
	Validity	08-04-2012
	Calibration Entity	Fuji Electric Instrumentation Co., Ltd. (Initial)
Second Testing	Testing Report No.	02-04-2012 (1201-00302-001)
	Validity	01-04-2015
	Calibration Entity	National Metrology Institute

Purpose of data:	Calculation of Baseline emission
Additional comment:	Not applied.

Data / Parameter:	**$EL_{EXP, PJT, y}$**
Unit:	MWh
Description:	Total amount of exported electricity out of the project
Measured/ Calculated / Default:	Measured
Source of data:	Watt-hour meter

Value(s) of monitored parameter:

Date	Measured EL_{EXP} (MWh)
19/08/2012 ~ 18/09/2012	480.752
19/09/2012 ~ 18/10/2012	449.216
19/10/2012 ~ 18/11/2012	524.652
19/11/2012 ~ 18/12/2012	460.767
19/12/2012 ~ 18/01/2013	564.866
19/01/2013 ~ 18/02/2013	546.699
19/02/2013 ~ 18/03/2013	492.937
19/03/2013 ~ 18/04/2013	559.466
19/04/2013 ~ 18/05/2013	527.069
19/08/2012 ~ 18/05/2013	4,606.426

The exported electricity data is automatically monitored by a certified meter. All measured data for the crediting period submitted to the DOE as a spread sheet.

Monitoring equipment:	<table><tr><td>Tag</td><td>W_a</td></tr><tr><td>Serial No</td><td>95246742</td></tr><tr><td>Accuracy level</td><td>0.5s</td></tr></table> • The amount of exported electricity is measured automatically by a certified meter. The measured data is transferred to Korea Power Exchange. It is checked and achieved daily, weekly, monthly in electronic way by the Mokpo operation team. • To ensure accuracy, the watt-hour meter is subject to regular maintenance and testing regime complying with the "Act for measurement" and "Regulation for operation of electricity market" in South Korea. • This project involves the installation of two exported electricity watt-meters. In this monitoring period, additionally a watt-meter for 2nd generator was installed on January 27th, 2013. A watt-meter added requested it under the "Act on the promotion of the development, use and diffusion of new and renewable energy". 1st generator is operating normally, and 2nd generator is used as a standby unit. Therefore, during the normal operation period, either one or the other generator has been operated. To ensure accuracy, the material balance between main watt-meter and 2nd generator's watt-meter was checked as a conservative manner when only 2nd generator was operated. • The watt-hour meter is calibrated every two years. • The archived data is kept during the crediting period as well as two years after that. • Daily data is documented in paper and archived in electronic file.
Measuring/ Reading/ Recording frequency:	Measured automatically.
Calculation method (if applicable):	Not applied.

<table>
<tr><td>QA/QC procedures:</td><td>To ensure accuracy, the watt-hour meter is subject to regular maintenance and testing regime complying with the “Act for measurement” and “Regulation for operation of electricity market” in South Korea.
The watt-hour meter is calibrated every two years.
<table>
<tr><td colspan="2">Tag</td><td>W_a</td></tr>
<tr><td colspan="2">Serial No</td><td>95246742</td></tr>
<tr><td colspan="2">Accuracy level</td><td>0.5s</td></tr>
<tr><td colspan="2">Installation Date</td><td>06/09/2008</td></tr>
<tr><td rowspan="3">Initial Testing</td><td>Testing Report No.</td><td>28/08/2008 (2008-074-6)</td></tr>
<tr><td>Validity</td><td>27-08-2010</td></tr>
<tr><td>Calibration Entity</td><td>Meter and Petrochemical testing and research Institute.</td></tr>
<tr><td rowspan="3">Second Testing</td><td>Testing Report No.</td><td>25-08-2010 (DC2010-318)</td></tr>
<tr><td>Validity</td><td>24-08-2012</td></tr>
<tr><td>Calibration Entity</td><td>Korea Testing Certification.</td></tr>
<tr><td rowspan="3">Third Testing</td><td>Testing Report No.</td><td>23-08-2012 (DC2012-339)</td></tr>
<tr><td>Validity</td><td>22-08-2014</td></tr>
<tr><td>Calibration Entity</td><td>Korea Testing Certification.</td></tr>
</table></td></tr>
<tr><td>Purpose of data:</td><td>Calculation of Baseline emission</td></tr>
<tr><td>Additional comment:</td><td>Not applied.</td></tr>
</table>

Data / Parameter:	**$EL_{IMP, PJT, y}$**
Unit:	MWh
Description:	Total amount of imported electricity to meet project requirement
Measured/ Calculated / Default:	Measured
Source of data:	Watt-hour meter

<table>
<tr><td>Value(s) of monitored parameter:</td><td>
<table>
<tr><th>Date</th><th>Measured EL_{IMP} (MWh)</th></tr>
<tr><td>19/08/2012 ~ 18/09/2012</td><td>0.312</td></tr>
<tr><td>19/09/2012 ~ 18/10/2012</td><td>0.312</td></tr>
<tr><td>19/10/2012 ~ 18/11/2012</td><td>0.144</td></tr>
<tr><td>19/11/2012 ~ 18/12/2012</td><td>0.696</td></tr>
<tr><td>19/12/2012 ~ 18/01/2013</td><td>0.336</td></tr>
<tr><td>19/01/2013 ~ 18/02/2013</td><td>0.504</td></tr>
<tr><td>19/02/2013 ~ 18/03/2013</td><td>0.240</td></tr>
<tr><td>19/03/2013 ~ 18/04/2013</td><td>0.096</td></tr>
<tr><td>19/04/2013 ~ 18/05/2013</td><td>0.144</td></tr>
<tr><td>19/08/2012 ~ 18/05/2013</td><td>2.784</td></tr>
</table>

The imported electricity data is automatically monitored by a certified meter. All measured data for the crediting period submitted to the DOE as a spread sheet.
</td></tr>
<tr><td>Monitoring equipment:</td><td>
<table>
<tr><td>Tag</td><td>W_b</td></tr>
<tr><td>Serial No</td><td>0190662</td></tr>
<tr><td>Accuracy level</td><td>1s</td></tr>
</table>

• The amount of imported electricity will be measured automatically by certified watt-hour meter. The project participant will check the amount of the imported electricity at the web site (http://cyber.kepco.co.kr) and get the paper bill from KEPCO monthly.
• To ensure accuracy, the watt-hour meter is subject to regular maintenance and testing regime complying with the “Act for measurement” and “Regulation for operation of electricity market” in South Korea.
• The watt-hour meter is calibrated every two years.
• The archived data is kept during the crediting period as well as two years after that.
• The monthly data is archived in paper bill from KEPCO.
</td></tr>
<tr><td>Measuring/ Reading/ Recording frequency:</td><td>Measured automatically.</td></tr>
<tr><td>Calculation method (if applicable):</td><td>Not applied.</td></tr>
</table>

QA/QC procedures:	To ensure accuracy, the watt-hour meter is subject to regular maintenance and testing regime complying with the "Act for measurement" and "Regulation for operation of electricity market" in South Korea. The watt-hour meter is calibrated every two years.

Tag		W_b
Serial No		0190662
Accuracy level		1s
Installation Date		01-06-2009
Initial Testing	Testing Report No.	22-08-2008
	Validity	21-08-2010
	Calibration Entity	LS industrial systems Co., Ltd
Second Testing	Testing Report No.	27-09-2011 (DC2011-398)
	Validity	26-09-2013
	Calibration Entity	Korea Testing Certification (KTC)

Purpose of data:	Calculation of Project emission
Additional comment:	Not applied.

D.3. Implementation of sampling plan

>>

N/A

SECTION E. Calculation of emission reductions or GHG removals by sinks

E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

>>

$$BE_y = (MD_y - MD_{reg,y}) + EL_{EXP,\,PJT,\,y} * CEF$$

Parameter	Unit	Description
MD_y	tCO_2e	CO_2 equivalent of the methane captured and destroyed/ gainfully used by the project activity in year y;
$MD_{reg,y}$	tCO_2e	Methane emissions that would be captured and destroyed to comply with national or local safety requirements or legal regulations in the year 'y'
$EL_{EXP,\,PJT,\,y}$	MWh	The quantity of electricity exported to the grid-connected system by this project activity during the year, y
CEF	tCO_2e/MWh	Combined emission factor in electricity generation by grid-connected system; weighted average of EF_{OM} and EF_{BM}.

CEF is 0.5375 tCO2e/MWh and this is fixed factor during the crediting period.

$MD_y = LFG_{electricity,y} * wCH_{4,y} * DCH_{4,y} * GWP_{CH4}$

Parameter	Unit	Description
$LFG_{electricity,y}$	Nm^3	Landfill gas flared or used as fuel in the year 'y'
wCH_4,y	%	Methane content in landfill gas in the year 'y' (mass fraction)
DCH_4,y	kg/ Nm^3	Density of methane at normal conditions in the year 'y' (Source: ACM0001 ver.11)
GWP_{CH4}	tCO_2/tCH_4	Global warming potential of methane

Density of methane in landfill gas is determined at the temperature and pressure of the landfill gas as described in AMS-III.G. However, $LFG_{electricity,y}$ is automatically measured at normal condition by a flower meter, and the temperature and pressure are not monitored separately. Thus, density of methane at normal conditions in the year 'y' is measured in kg/ Nm^3.
Methane content is measured by gas analyzer.

E.2. Calculation of project emissions or actual net GHG removals by sinks

>>

$PE_y = EL_{IMP, PJT, y} * CEF$

Parameter	Unit	Description
$EL_{IMP, PJT, y}$	MWh	The quantity of imported electricity from gird-connected system to project activity during the year, y

CEF is 0.5375 tCO_2e/MWh and this is fixed factor during the crediting period.

E.3. Calculation of leakage

>>

Mokpo landfill gas has not been destructed by flaring and/or taken for any utilization before developing the proposed project. For this project, there is no leakage effect.

E.4. Summary of calculation of emission reductions or net anthropogenic GHG removals by sinks

Date	ER_y	$LFG_{elecricity, y}$	$wCH_{4, y}$	$DCH_{4, y}$	GWP_{CH4}	$MD_{reg, y}$	$EL_{EXP, PJT, y}$	$EL_{IMP, PJT, y\ y}$	CEF	Leakage
19/08/2012 ~ 18/09/2012	3,262.037	345,810.600	57.71	0.0007168	21	0	480.752	0.312	0.5375	
19/09/2012 ~ 18/10/2012	3,125.527	349,550.100	54.82	0.0007168	21	0	449.216	0.312	0.5375	
19/10/2012 ~ 18/11/2012	3,150.589	349,376.600	54.55	0.0007168	21	0	524.652	0.144	0.5375	
19/11/2012 ~ 18/12/2012	2,795.995	309,559.600	54.70	0.0007168	21	0	460.767	0.696	0.5375	
19/12/2012 ~ 18/01/2013	3,216.147	392,209.000	49.34	0.0007168	21	0	564.866	0.336	0.5375	
19/01/2013 ~ 18/02/2013	2,959.466	371,395.500	47.69	0.0007168	21	0	546.699	0.504	0.5375	
19/02/2013 ~ 18/03/2013	2,621.646	324,687.100	48.22	0.0007168	21	0	492.937	0.240	0.5375	

19/03/2013 ~ 18/04/2013	3,101.427	378,900.400	49.11	0.0007168	21	0	559.466	0.096	0.5375	
19/04/2013 ~ 18/05/2013	2,943.262	358,948.200	49.23	0.0007168	21	0	527.069	0.144	0.5375	
19/08/2012~ 18/05/2013	**27,176.096**	**3,180,437.10**	**51.60**				**4,606.426**	**2.784**		

Item	Baseline emissions or baseline net GHG removals by sinks (t CO_2e)	Project emissions or actual net GHG removals by sinks (t CO_2e)	Leakage (t CO_2e)	Emission reductions or net anthropogenic GHG removals by sinks (t CO_2e)
Total	**27,177.592**	**1.496**	**0**	**27,176.096**

E.5. Comparison of actual emission reductions or net anthropogenic GHG removals by sinks with estimates in registered PDD

Item	Values estimated in ex-ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO_2e)	**19,055 tCO_2e**	**27,176.096 tCO_2e**

Detail Values estimated in ex-ante calculation of registered PDD (only 4th Monitoring period) are shown as below.

Year	$ER_{y,estimated}$, PDD	=	$ER_{y,CH4}$, PDD	+	$ER_{y,\ electricity}$, PDD
2009	13,712	=	11,911	+	1,801
2010	24,220	=	21,038	+	3,182
2011	24,831	=	21,569	+	3,262
2012	25,350	=	22,020	+	3,331
2013	25,783	=	22,396	+	3,387
2014	26,137	=	22,703	+	3,434
2015	26,417	=	22,946	+	3,471
2016	26,630	=	23,131	+	3,499
2017	26,780	=	23,262	+	3,519
2018	26,874	=	23,343	+	3,531
2019	11,214	=	9,741	+	1,473

Year	ER_y	ER_{CH4}				$ER_{electricity}$			
			$BE_{y,CH4}$	$PE_{y,CH4}$	Leakage		$BE_{y,\ electricity}$	$PE_{y,\ electricity}$	Leakage
2012 (134days)	9,307	8,084	8,084	0	0	1,223	1,223	0	0
2013 (138days)	9,748	8,467	8,467	0	0	1,281	1,281	0	0
Total (272days)	**19,055**	**16,551**	**16,551**	**0**	**0**	**2,503**	**2,504**	**0.8075**	**0**

E.6. Remarks on difference from estimated value in registered PDD

>>

Actual values reached during the monitoring period: 27,176.096 tCO_2e
Values applied in ex-ante calculation of the registered CDM-PDD (2011~2012): 19,055 tCO_2e

The emission reductions increased to 42.6% during the monitoring period compared to the expected emission reductions which is on the registered CDM-PDD.
The main causes of the increased emission reductions are as follows.

Expected data in registered PDD calculated using conservative data.

In PDD, $BE_y = BE_{CH4,SWDS,y} - MD_{reg,y.}$ The methane emission potential of a solid waste disposal site, $BE_{CH4,SWDS,y}$ in tCO_{2e}, is undertaken using the equation in the "Tool to determine methane emissions avoided from dumping waste at a solid waste disposal site."
Therefore, the expected LFG by waste composition analysis is differs from actual LFG generation on monitoring system.
The LFG flow was estimated to be 4.50 m^3/min (on the registered CDM-PDD: 134days in 2012, 138days in 2013) but the actual average flow was 8.12 m^3/min during the monitoring period. In other words, there was 80% of the difference between the theoretical and the actual values.

Quantity of waste for LFG
The starting year of Mokpo landfill is in 1996, and the ending year is expected in 2022.
Compared table between the actual quantity and the expected quantity waste are shown below.

Year	Expected waste estimation(ton)	The actual quantity waste(ton)
2007	66,627	91,099
2008	66,134	68,720
2009	65,644	70,032
2010	65,158	70,737
2011	64,676	66,686
2012	64,197	59,712
2013(~30/04/2013)	24,092	20,691
Total	**416,528**	**447,677**

The amount of waste quantity (91,099ton, up 37%) was a lot more than the expected quantity (66,627 ton) in 2007 due to the waste brought from other landfill. The actual quantity of waste was increased compared to the expected quantity of waste which is on the registered CDM-PDD until 2011. Thus quantity of waste was increased methane content in landfill gas by its 1st order decay model.
The emission reduction was calculated using actual amount of landfill considering the registered PDD.
The difference between the emission reduction in the monitoring period and on the registered PDD can be explained by the difference of quantity of waste in landfill. This factor can serve as a main cause. The increase in quantity of waste causes the increase in actual LFG generation. So, conservative assumption for the expected amount of waste in landfill is the reason for the difference. And Starting in 2005, it is forbidden to bury food waste in landfill. Although food wastes were forbidden to bury, quantity of waste has been more than expectation. This tendency of increase can affect LFG generation.

CH_4 concentration
The PDD estimate was based on 50% CH_4 concentration but the actual concentration exceeds 51.6%.

Seasonal effect

Rain interrupts landfill gas emitting to atmosphere through cover soil layer. There were lots of torrential rain and abnormally high temperatures with humidity in the monitoring period especially in summer.

As the pressure of the cover soil layer was decreased, the extraction rate of landfill gas was increased.

Maintenance of Landfill gas collecting system

Another reason for increase in emission reduction is the overall optimization of landfill operation. Emission reduction can be increased depending on the amount of LFG. In addition, the conservative assumptions for the landfill operating conditions including operating hour and the optimization of the LFG power generation can also be the reasons for the difference. The overall and comprehensive environment was optimized for the landfill, although the theoretical model considered less methane fraction in the landfill gas.

Therefore, the emission reduction is not increased proportionally in accordance with only one factor. And the biggest cause is the difference of the prediction of landfill gas.

Amount of exported electricity

The amount of exported electricity was estimated to be 4,803 MWh (on the registered CDM-PDD: 134days in 2012, 138days in 2013) but the actual amount of exported electricity was 4,606.4 MWh during the monitoring period. In other words, there was 4.1% of the difference between the theoretical and the actual values. For this project activity, amount of exported electricity is the only factor for revenue. In a point of additionality of this project activity, increasing of treated methane gas is not directly related to income of this project activity. Thus regarding to this change, this change was not occurred intentionally as it does not have influence on revenue and this increasing also does not effect to the additionality of this project activity.

E.7. Actual emission reductions or net anthropogenic GHG removals by sinks during the first commitment period and the period from 1 January 2013 onwards

Item	Actual values achieved up to 31 December 2012	Actual values achieved from 1 January 2013 onwards
Emission reductions or GHG removals by sinks (t CO_2e)	14,989	12,187

- - - - -

Document information

Version	*Date*	*Description*
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net anthropogenic GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.

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