



Monitoring report form for CDM project activity
(Version 07.0)

Complete this form in accordance with the instructions attached at the end of this form.

MONITORING REPORT

Title of the project activity	Korea Land & Housing Corporation (LH Corporation)'s National Rental House PV power plant bundling CDM project	
UNFCCC reference number of the project activity	5251	
Version number of the PDD applicable to this monitoring report	10	
Version number of this monitoring report	01	
Completion date of this monitoring report	19/07/2019	
Monitoring period number	Second monitoring period	
Duration of this monitoring period	13/07/2016 ~ 21/12/2018	
Monitoring report number for this monitoring period	01	
Project participants	Korea Land & Housing Corporation (LH Corporation) Ecoeye Co., Ltd.	
Host Party	Republic of Korea	
Applied methodologies and standardized baselines	Methodology : AMS I.F Renewable electricity generation for captive use and mini-grid(version 02)	
Sectoral scopes	1 Energy industries (renewable - / non-renewable sources)	
Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period	Amount achieved before 1 January 2013	Amount achieved from 1 January 2013
	0 tCO ₂ -eq	4,390 tCO ₂ -eq
Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the PDD	5,914 tCO ₂ -eq	

SECTION A. Description of project activity**A.1. General description of project activity**

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Purpose of the project activity :

Korea Land & Housing Corporation(hereinafter referred to as LH Corporation)'s National Rental House PV power plant CDM project is to install 36 photovoltaic power plants on the roof of the National Rental House. The PV power plants generate electricity utilizing photovoltaic which emits zero greenhouse gas(GHG) into the atmosphere without any natural resource depletion. It displaces electricity from grid, which heavily based on fossil fuels. It also contributes development and diffusion of renewable energy technologies in the country.

Brief description of the installed technology

The technology for this project converts sunlight into electricity. Total capacity for the 36 photovoltaic power plants is 2.876 MW. Each photovoltaic plant consists of four parts such as modules, connector bands, Inverters, electricity meters.

Relevant dates for the project activity

The PV power plants had been constructed during 2009~2010. The PV power plants have started operation prior to the start date of crediting period.

Item : Completion of Construction (Starting Date of Operation)

Date : 05/06/2009 ~ 31/12/2010

Total GHG reduction

Total quantity of the net electricity generation during the monitoring period is 6,841.977 MWh. All net electricity generation are supplied to households with displacing electricity of KEPCO (Korea Electric Power Corporation, hereinafter referred to as KEPCO) grid. This project activity contributes 4,390 tCO₂e of GHG emission reduction during the monitoring period(i.e.13/07/2016~21/12/2018).

A.2. Location of project activity

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Host Party ;

Republic of Korea

Region/state/province ;

The 36 photovoltaic power plants are located in 8 provinces (i.e. Gangwon-do, Gyeonggi-do, Gyeongsangnam-do, Gyeongsangbuk-do, Jeollanam-do, Jeollabuk-do, Chungcheongnam-do, Chungcheongbuk-do).

City/town/community/physical/geographical location

No.	PV power plant	Province	Cities or towns	Physical/Geographical location	
				Latitude	Longitude
1	Icheon Galsan(2)	Gyeonggi-do	630-1, Galsan-dong, Icheon-Si	37.281571°	127.457187°

2	Chuncheon Mancheon	Gangwon-do	824-1, Mancheon-ri, Dong- myeon, Chuncheon-si	37.883509°	127.759113°
3	Gunsan Guam	Jeollabuk-do	417-1, Guam-dong, Gunsan-si	35.987072°	126.744486°
4	Nonsan Daegyo	Chungcheongnam- do	279-2, Daegyo-dong, Nonsan-si	36.211532°	127.090417°
5	Gimcheon Daesin	Jeollabuk-do	793-1, Sineum-dong, Gimcheon-si	36.137000°	128.115900°
6	Gyeongsan Sadong(1)	Gyeongsangbuk-do	696, Pyeongsan-dong, Gyeongsan-si	35.808700°	128.759200°
7	Gyeongsan Sadong(2)	Gyeongsangbuk-do	Taekji 1-2BL, Sa-dong, Gyeongsan-si	35.808000°	128.761700°
8	Sacheon Yonggang(2)	Gyeongsangnam- do	568-2, Yonggang-dong, Sacheon-si	34.946700°	128.082700°
9	Goseong Dongoe	Gyeongsangnam- do	572, Dongoe-ri, Goseong- eup, Goseong-gun	34.967897°	128.330410°
10	Yangsan Daesuk	Gyeongsangnam- do	797-1, Sangbuk-myeon, Yangsan-si	35.391700°	129.051900°
11	Gongju Singwan(6)	Chungcheongnam- do	San 30-21, Singwan-dong, Gongju-si	36.475914°	127.133849°
12	Chungju Yeonsu (6)	Chungcheongbuk- do	259-4, Yeonsu-dong, Chungju-si	36.992622°	127.939589°
13	Jecheon Gangjeo(A1)	Chungcheongbuk- do	Jecheon gangjeo national rental house A-1BL, Gangje-dong, Jecheon-si	37.124100°	128.205100°
14	Cheongyang Eumnae	Chungcheongnam- do	300-1, Eumnae-ri, Cheongyang-eup, Cheongyang-gun	36.448415°	126.799072°
15	Gochang Eumnae	Jeollabuk-do	686, Eumnae-ri, Gochang- eup, Gochang-gun	35.438900°	126.694200°
16	Gimje Hadong	Jeollabuk-do	366-33, Ha-dong, Gimje-si	35.813299°	126.896025°
17	Yeongam Yongang	Jeollanam-do	190-4, Yongang-ri, Samho- eup, Yeongam-gun	34.745161°	126.474091°
18	Geoje Irun	Gyeongsangnam- do	341, Sodong-ri, Irun- myeon, Geoje-si	34.837800°	128.695529°
19	Wonju Musil(2)	Gangwon-do	Taekji 2-1BL, Musil-dong, Wonju-si	37.335800°	127.931700°
20	Eumseong Maengdong(1)	Chungcheongbuk- do	130-5, Ssangjeong-ri, Maengdong-myeon, Eumseong-gun	36.928814°	127.564455°
21	Eumseong Gamgok	Chungcheongbuk- do	624, Ohyang-ri, Gamgok- myeon, Eumseong-gun	37.109571°	127.646473°
22	Jecheon Gangjeo(A3)	Chungcheongbuk- do	Hyumeonsia 2-danji, 2053, Yeongcheon-dong, Jecheon-si	37.121100°	128.200400°
23	Taeon Pyeongchun(1)	Chungcheongnam- do	735-1, Pyeongcheon-ri, Taeon-eup, Taeon-gun	36.750828°	126.310357°
24	Asan Inju	Chungcheongnam- do	283-1, Mildu-ri, Inju-myeon, Asan-si	36.869449°	126.880600°
25	Iksan Hamyeol	Jeollabuk-do	208-13, Wa-ri, Hamyeol- eup, Iksan-si	36.076500°	126.963700°
26	Sunchang Pungsan	Jeollabuk-do	725, Daega-ri, Pungsan- myeon, Sunchang-gun	35.349127°	127.172862°
27	Iksan Baesan(1)	Jeollabuk-do	399, Mohyeon-dong 1-ga, Iksan-si	35.956800°	126.936400°

28	Iksan Baesan(3)	Jeollabuk-do	Baesan taekji 1 BL, Moheon-dong 1-ga, Iksan-si	35.953800°	126.937400°
29	Yeosu Jungnim(A1)	Jeollanam-do	Jungnim taekji A-1BL, Jungnim-ri, Sora-myeon, Yeosu-si	34.768800	127.634800°
30	Yeosu Jungnim(A2)	Jeollanam-do	Jungnim taekji A-2BL, Jungnim-ri, Sora-myeon, Yeosu-si	34.765100°	127.639600°
31	Uiseong Sangni	Gyeongsangbuk-do	560-1, Sangni-ri, Uiseong-eup, Uiseong-gun	36.350654°	128.708868°
32	Goryeong Dasan(3)	Gyeongsangbuk-do	129-8, Gwakchon-ri, Dasan-myeon, Goryeong-gun	35.829500°	128.452800°
33	Yangsan Pyeongsan	Gyeongsangnam-do	352-7, Pyeongsan-dong, Yangsan-si	35.378368°	129.146564°
34	Pohang Jangnyang	Gyeongsangbuk-do	San 118-3, Yangdeok-dong, Buk-gu, Pohang-si	36.091490°	129.381909°
35	Sacheon Yonghyeon	Gyeongsangnam-do	Yonghyeon taekji 1BL, Deokgok-ri, Yonghyeon-myeon, Sacheon-si	35.009100°	128.063000°
36	Dangjin Chaeun	Chungcheongnam-do	522-10, Chaeun-ri, Dangjin-eup, Dangjin-gun	36.899546°	126.623115°

A.3. Parties and project participants

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Republic of Korea	Public entity : Korea Land & Housing Corporation (LH Corporation) Private entity : Ecoeye Co., Ltd.	No

A.4. References to applied methodologies and standardized baselines

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Methodology Title :

- AMS-I.F : Renewable electricity generation for captive use and mini-grid (Version 02)

Methodological Tool :

- Tool to calculate the emission factor for an electricity system (Version 02.2.0)

A.5. Crediting period type and duration

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Type : Fixed

Start date : 22/09/2011 (registration date)

Length of the crediting period : 22/09/2011 ~ 21/09/2021 (10 year)

SECTION B. Implementation of project activity

B.1. Description of implemented project activity

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Implementation status of the project activity

The 36 photovoltaic plants are located across Republic of Korea. Total capacity of this project is 2.876 MW and its generated electricity are supplied to households with displacing electricity supplied from KEPCO grids.

The earliest starting date of operation for PV power plant is 05 Jun 2009, which is Yangsan Daesuk. The latest starting date of operation is 31 Dec 2010, which is Goryeong Dasan(3). The 36 PV plants have been constructed and operated prior to the CDM registration date. There is no change of the project plan and no events or situations occurred during the monitoring period, which impact on the applicability of the methodology.

No.	Plants	Capacity	Completion date of Construction (Starting Date of Operation)
1	Icheon Galsan(2)	76.80 kW	02/11/2009.
2	Chuncheon Mancheon	86.40 kW	04/10/2009
3	Gunsan Guam	45.60 kW	28/08/2009
4	Nonsan Daegyo	91.20 kW	24/09/2009
5	Gimcheon Daesin	84.00 kW	18/09/2009
6	Gyeongsan Sadong(1)	158.40 kW	10/07/2009
7	Gyeongsan Sadong(2)	88.80 kW	30/06/2009
8	Sacheon Yonggang(2)	55.20 kW	07/06/2009
9	Goseong Dongoe	72.00 kW	08/06/2009
10	Yangsan Daesuk	100.80 kW	05/06/2009
11	Gongju Singwan(6)	67.20 kW	08/06/2009
12	Chungju Yeonsu (6)	60.00 kW	16/11/2009
13	Jecheon Gangjeo(A1)	88.80 kW	18/11/2009
14	Cheongyang Eumnae	40.80 kW	29/10/2009
15	Gochang Eumnae	81.60 kW	15/10/2009
16	Gimje Hadong	38.40 kW	22/06/2009
17	Yeongam Yongang	81.60 kW	26/11/2009
18	Geoje Irun	52.80 kW	14/06/2009
19	Wonju Musil(2)	59.80 kW	19/09/2010
20	Eumseong Maengdong(1)	28.98 kW	30/11/2010
21	Eumseong Gamgok	52.44 kW	30/09/2010
22	Jecheon Gangjeo(A3)	110.86 kW	26/10/2010
23	Taeon Pyeongchun(1)	91.08 kW	02/12/2010
24	Asan Inju	94.30 kW	20/12/2010
25	Iksan Hamyeol	74.75 kW	22/11/2010
26	Sunchang Pungsan	28.75 kW	13/11/2010
27	Iksan Baesan(1)	92.00 kW	14/10/2010
28	Iksan Baesan(3)	139.38 kW	23/12/2010
29	Yeosu Jungnim(A1)	31.28 kW	28/11/2010
30	Yeosu Jungnim(A2)	69.92 kW	01/11/2010
31	Uiseong Sangni	55.20 kW	26/11/2010
32	Goryeong Dasan(3)	57.96 kW	31/12/2010
33	Yangsan Pyeongsan	184.92 kW	24/11/2010
34	Pohang Jangnyang	151.34 kW	30/11/2010
35	Sacheon Yonghyeon	96.14 kW	08/12/2010
36	Dangjin Chaeun	86.94 kW	21/10/2010

(2) Technical information

In technical parts, the photovoltaic system converts solar radiation into electric energy and then generated electricity supplies to household. Electricity from grid could be ultimately replaced by the photovoltaic plants. The detail part of the photovoltaic power plants is as below:

Generating Part	Converting Part	Measuring Part
Solar module : Generate electricity from solar radiation	Inverter : Invert generated DC electricity to AC electricity for use	Electricity meter : Measuring the amount of generated electricity

B.2. Post-registration changes**B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents**

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The project has no relevant temporary deviation.

B.2.2. Corrections

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The project has no relevant changes of corrections.

B.2.3. Changes to the start date of the crediting period

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The project has no relevant changes to the start date of the crediting period for CPAs.

B.2.4. Inclusion of monitoring plan

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The project has no relevant changes to inclusion of monitoring plan

B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents

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The project has no relevant permanent deviation.

B.2.6. Changes to project design

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The project has no relevant changes to project design.

B.2.7. Changes specific to afforestation or reforestation project activity

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The project is not involved with afforestation or reforestation activities.

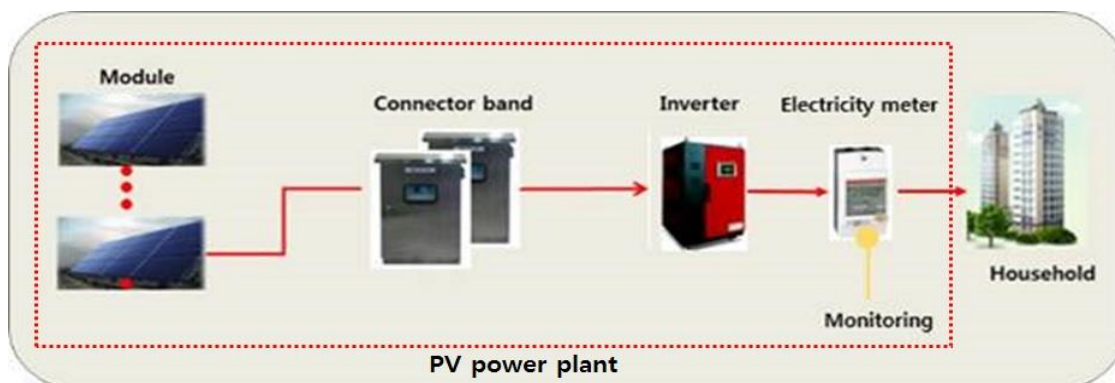
SECTION C. Description of monitoring system

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The quantity of the electricity generation for this project will be measured continuously and recorded monthly. The net electricity generation is the difference between the total quantity of electricity generation and the auxiliary electricity consumption.

Electricity meters are installed on each photovoltaic power plant. The electricity data of PV power plant will be recorded and submitted to LH Corporation's headquarter regularly.

Photovoltaic system feature that displaces electricity supplied from grid is as follows:



The 36 PV plants have been managed by persons in charge of monitoring. The electricity data of PV power plant will be recorded and submitted to LH Corporation's headquarter and general operation condition such as running photovoltaic generation facilities, monitoring, emergency response, etc. are also submitted to LH Corporation's headquarter.

The auxiliary electricity consumption (of connector bands and inverters) will be conservatively calculated. As for monitoring devices, electricity meters will be calibrated every 8 years in accordance with "Measures Act".

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante

Data/Parameter	$EF_{\text{grid, CM,y}}$
Unit	tCO ₂ /MWh
Description	CO ₂ emissions intensity of the electricity displaced
Source of data	Calculated
Value(s) applied	0.6417 tCO ₂ /MWh
Choice of data or measurement methods and procedures	This value was calculated according to "Tool to calculate the emission factor for an electricity system (version 02)." Applied value was calculated by referring Statistics of Electric Power in KOREA (2006, 2007, 2008) (KEPCO) and Status of Generation facility (2009) (KPX).
Purpose of data/parameter	To calculation baseline emissions
Additional comments	The same value will be applied during the first crediting period without updating

Data/Parameter	EF_{grid, OM, simple, y}
Unit	tCO ₂ /MWh
Description	Operating Margin emission factor
Source of data	Calculated
Value(s) applied	0.6816 tCO ₂ /MWh
Choice of data or measurement methods and procedures	This value was calculated according to "Tool to calculate the emission factor for an electricity system (version 02)." Applied value was calculated by referring Statistics of Electric Power in KOREA (2006, 2007, 2008) (KEPCO) and Status of Generation facility (2009) (Korea Power Exchange).
Purpose of data/parameter	To calculation baseline emissions
Additional comments	<ul style="list-style-type: none"> - This data will be calculated at the time of PDD submission and will not be changed during the first crediting period. - This value is ex-ante value which is calculated at the time of PDD submission and will be applied during the crediting period without update.

Data/Parameter	EF_{grid, BM, y}
Unit	tCO ₂ /MWh
Description	Build Margin emission factor
Source of data	Calculated
Value(s) applied	0.5221 tCO ₂ /MWh
Choice of data or measurement methods and procedures	This value was calculated according to "Tool to calculate the emission factor for an electricity system (version 02)." Applied value was calculated by referring Statistics of Electric Power in KOREA (2006, 2007, 2008) (KEPCO) and Status of Generation facility (2009) (Korea Power Exchange).
Purpose of data/parameter	To calculation baseline emissions
Additional comments	<ul style="list-style-type: none"> - This data will be calculated at the time of PDD submission and will not be changed during the first crediting period. - This value is ex-ante value which is calculated at the time of PDD submission and will be applied during the crediting period without update.

D.2. Data and parameters monitored

Data/Parameter	EG_{y, LH, corp.}
Unit	MWh
Description	Quantity of net electricity supplied to grid connected end users as a result of the implementation of the CDM project activity
Measured/calculated/default	Calculated
Source of data	Electricity meter
Value(s) of monitored parameter	6,841.977 MWh
Monitoring equipment	Electronic Electricity meter, Level of accuracy $\pm 1\%$ Detail information of meters are described in Appendix 1.
Measuring/reading/recording frequency	continuously
Calculation method (if applicable)	The net electricity generation is the difference between the total quantity of electricity generation and the auxiliary electricity consumption.
QA/QC procedures	Electricity meter has $\pm 1.0\%$ accuracy level and every 8 years of calibration frequency according to the national regulations. Data will be kept at least for two years after the end of the last crediting period.
Purpose of data/parameter	To calculation baseline emissions
Additional comments	

D.3. Implementation of sampling plan

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The project has not involved with sampling plan.

SECTION E. Calculation of emission reductions or net anthropogenic removals**E.1. Calculation of baseline emissions or baseline net removals**

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According to AMS-I.F methodology, baseline emission of this system displacing KEPCO grid electricity is calculated as below:

$$BE_y = EG_{BL,y} * EF_{CO2,y}$$

Where:

BE_y : Baseline Emissions in year y (tCO₂)

$EG_{BL,y}$: Quantity of net electricity displaced as a result of the implementation of the CDM project activity in year y (MWh)

$EF_{CO2,y}$: Emission factor (tCO₂/MWh)

Emission factor of a grid shall be calculated as per the procedures provided in AMS-I.D

$EG_{BL,y}$ is estimated as follows :

$$\begin{aligned} EG_{BL,y} &= 6,841,977 \text{ kWh} - 0 \text{ kWh} \\ &= 6,841.977 \text{ MWh} \end{aligned}$$

$$\begin{aligned} BE_y &= 6,841,977 \text{ MWh} * 0.6417 \text{ tCO}_2/\text{MWh} \\ &= 4,390 \text{ tCO}_2/\text{yr} \end{aligned}$$

E.2. Calculation of project emissions or actual net removals

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According to AMS-I.F methodology, project activity emission of this system is zero because this system does not use any energy source for operation.

E.3. Calculation of leakage emissions

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As the energy generating equipment is not transferred from another activity, leakage is not to be considered.

E.4. Calculation of emission reductions or net anthropogenic removals

	Baseline GHG emissions or baseline net GHG removals (t CO ₂ e)	Project GHG emissions or actual net GHG removals (t CO ₂ e)	Leakage GHG emissions (t CO ₂ e)	GHG emission reductions or net anthropogenic GHG removals (t CO ₂ e)		
				Before 01/01/2013	From 01/01/2013	Total amount
Total	4,390	0	0	0	4,390	4,390

E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD

Amount achieved during this monitoring period (t CO ₂ e)	Amount estimated ex ante for this monitoring period in the PDD (t CO ₂ e)
5,914 tCO ₂	4,390 tCO ₂

E.5.1. Explanation of calculation of “amount estimated ex ante for this monitoring period in the PDD”

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The amount estimated ex ante is calculated by annual estimated reduction and operating days as below.

Ref	Capacity	Emission Reduction	Monitoring Ending date	Operating days	Estimated ex ante Reduction
5247	2,876 KW	2,420 tCO ₂ -eq/yr	13/07/2016 ~ 21/12/2018	892	5,914 tCO ₂ -eq/yr

E.6. Remarks on increase in achieved emission reductions

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The achieved amounts for the project are less than estimated ex ante reductions.

E.7. Remarks on scale of small-scale project activity

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The combined scale of the project, 2,876 kW, is less than small-scale of the CDM.

Appendix 1. Information of Monitoring Equipment

Plant		Icheon Galsan(2)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Initial meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	1	0259915	11/09/2009	10/09/2017	-	-	-
	2	0259925	11/09/2009	10/09/2017			
	3	0259922	11/09/2009	10/09/2017			
	4	0259921	11/09/2009	10/09/2017			
	5	0259919	11/09/2009	10/09/2017			
	6	0259923	11/09/2009	10/09/2017			

Plant		Chuncheon Mancheon					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	93008305	31/08/2009	~ 30/08/2017	75000513	01/02/2017	~ 31/01/2025
	102	93006829	10/08/2009	~ 09/08/2017	75000520	01/02/2017	~ 31/01/2025
	103	93006825	10/08/2009	~ 09/08/2017	75000556	01/02/2017	~ 31/01/2025
	104	93008331	31/08/2009	~ 30/08/2017	75000540	01/02/2017	~ 31/01/2025
	105	93006822	10/08/2009	~ 09/08/2017	75000494	01/02/2017	~ 31/01/2025
	106	93006823	10/08/2009	~ 09/08/2017	75000557	01/02/2017	~ 31/01/2025
	107	93006805	10/08/2009	~ 09/08/2017	75000019	01/01/2017	~ 31/12/2024
	108	93006807	10/08/2009	~ 09/08/2017	75000032	01/01/2017	~ 31/12/2024
	109	93006133	10/07/2009	~ 09/07/2017	75000052	01/01/2017	~ 31/12/2024

Plant		Gunsan Guam					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	66002054	01/03/2016	~ 29/02/2024	-	-	-
	102	66006574	01/03/2016	~ 29/02/2024			
	104	66006539	01/07/2016	~ 30/06/2024			
	105	66006561	01/07/2016	~ 30/06/2024			

Plant		Nonsan Daegyo					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	0224127	05/01/2009	04/01/2017	0875490	01/08/2016	31/07/2024
	102	0224130	05/01/2009	04/01/2017	0875492	01/08/2016	31/07/2024
	103	0224170	05/01/2009	04/01/2017	0875494	01/08/2016	31/07/2024
	104	0224131	05/01/2009	04/01/2017	0875495	01/08/2016	31/07/2024
	105	0224129	05/01/2009	04/01/2017	0875496	01/08/2016	31/07/2024
	106	0224135	05/01/2009	04/01/2017	0875497	01/08/2016	31/07/2024
	107	0224126	05/01/2009	04/01/2017	0875498	01/08/2016	31/07/2024

Plant		Gimcheon Daesin					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	8300381	31/03/2008	30/03/2016	65003956	01/05/2016	30/04/2024
	102	9300324	10/04/2009	09/04/2017	0897961	01/01/2017	31/12/2024
	103	9300323	10/04/2009	09/04/2017	0897963	01/01/2017	31/12/2024
	104	9300329	10/04/2009	09/04/2017	0897969	01/01/2017	31/12/2024
	105	9300610	10/07/2009	09/07/2017	0895193	01/01/2017	31/12/2024
	106	9300327	10/04/2009	09/04/2017	0897970	01/01/2017	31/12/2024

Plant		Gyeongsan Sadong(1)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	0215094	11/10/2008	10/10/2016	0875155	01/08/2016	31/07/2024
	102	0215095	11/10/2008	10/10/2016	0875157	01/08/2016	31/07/2024
	103	0215093	11/10/2008	10/10/2016	0875158	01/08/2016	31/07/2024
	104	0215099	11/10/2008	10/10/2016	0875156	01/08/2016	31/07/2024
	105	0215102	11/10/2008	10/10/2016	0875212	01/08/2016	31/07/2024
	106	0215101	11/10/2008	10/10/2016	0876159	01/08/2016	31/07/2024
	107	0215097	11/10/2008	10/10/2016	0874815	01/08/2016	31/07/2024
	108	0221741	01/12/2008	30/11/2016	0875189	01/08/2016	31/07/2024
	109	0215098	11/10/2008	10/10/2016	0875151	01/08/2016	31/07/2024
	110	0215100	11/10/2008	10/10/2016	0875152	01/08/2016	31/07/2024

Plant		Gyeongsan Sadong(2)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	201	0227576	02/02/2009	01/02/2017	0852632	01/04/2016	31/03/2024
	202	0221704	01/12/2008	30/11/2016	0874818	01/08/2016	31/07/2024
	203	0215096	11/10/2008	10/10/2016	0875150	01/08/2016	31/07/2024
	204	0221703	01/12/2008	30/11/2016	0874820	01/08/2016	31/07/2024
	205	0215092	11/10/2008	10/10/2016	0875149	01/08/2016	31/07/2024
	206	0215091	11/10/2008	10/10/2016	0875153	01/08/2016	31/07/2024

Plant		Sacheon Yonggang(2)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	201	7400390	11/04/2007	10/04/2015	67000808	01/04/2016	31/03/2024
	202	9300319	10/04/2009	09/04/2017	014776	31/05/2017	30/05/2025
	203	8300618	30/05/2008	29/05/2016	67000841	01/04/2016	31/03/2024
	204	9300317	10/04/2009	09/04/2017	014754	31/05/2017	30/05/2025
	205	9300317	10/04/2009	09/04/2017	014766	31/05/2017	30/05/2025
	206	8300613	30/05/2008	29/05/2016	67000860	01/04/2016	31/03/2024
	207	7400393	11/04/2007	10/04/2015	67001617	01/04/2016	31/03/2024

Plant		Goseong Dongoe					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	8301495	19/12/2008	18/12/2016	-	-	-
	102	8301504	19/12/2008	18/12/2016			
	103	8301503	19/12/2008	18/12/2016			
	104	8301494	19/12/2008	18/12/2016			
	105	8301495	19/12/2008	18/12/2016			

Plant		Yangsan Daesuk					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	0238877	11/05/2009	10/05/2017	-	-	-
	102	0238844	11/05/2009	10/05/2017			
	103	0238874	11/05/2009	10/05/2017			
	104	0238875	11/05/2009	10/05/2017			
	105	0238839	11/05/2009	10/05/2017			
	106	0238840	11/05/2009	10/05/2017			
	107	0238842	11/05/2009	10/05/2017			
	108	0238843	11/05/2009	10/05/2017			
	109	0238847	11/05/2009	10/05/2017			
	110	0238845	11/05/2009	10/05/2017			

Plant		Gongju Singwan(6)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	601	9300323	10/04/2009	09/04/2017	65009531	01/12/2016	30/11/2024
	602	9300318	10/04/2009	09/04/2017	65009498	01/12/2016	30/11/2024
	603	9300319	10/04/2009	09/04/2017	65009527	01/12/2016	30/11/2024
	604	9300320	10/04/2009	09/04/2017	65009541	01/12/2016	30/11/2024
	605	9300322	10/04/2009	09/04/2017	65009538	01/12/2016	30/11/2024

Plant		Chungju Yeonsu (6)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	701	9300719	20/08/2009	19/08/2017	0950396	01/01/2018	31/12/2025
	702	9300720	20/08/2009	19/08/2017	0950393	01/01/2018	31/12/2025
	703	9300721	20/08/2009	19/08/2017	0946024	01/12/2017	30/11/2025
	704	9300720	20/08/2009	19/08/2017	0946021	01/12/2017	30/11/2025
	705	9300722	20/08/2009	19/08/2017	0945821	01/12/2017	30/11/2025
	706	9300722	20/08/2009	19/08/2017	0932436	01/09/2017	31/08/2025

Plant		Jecheon Gangjeo(A1)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	0259344	11/09/2009	10/09/2017	0972766	01/06/2018	31/05/2026
	102	0259343	11/09/2009	10/09/2017	0972758	01/06/2018	31/05/2026
	103	0259348	11/09/2009	10/09/2017	0972760	01/06/2018	31/05/2026
	104	0266409	01/10/2009	30/09/2017	0972763	01/06/2018	31/05/2026
	105	0259339	11/09/2009	10/09/2017	0972759	01/06/2018	31/05/2026
	106	0259347	11/09/2009	10/09/2017	0972765	01/06/2018	31/05/2026
	107	0259346	11/09/2009	10/09/2017	0972761	01/06/2018	31/05/2026
	108	0259342	11/09/2009	10/09/2017	0972762	01/06/2018	31/05/2026

Plant		Cheongyang Eumnae					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	201	0221705	01/12/2008	30/11/2016	0872247	01/08/2016	31/07/2024
	202	0241397	01/06/2009	31/05/2017	0985962	01/09/2018	31/08/2026
	203	0241395	01/06/2009	31/05/2017	0987882	01/09/2018	31/08/2026

Plant		Gochang Eumnae					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	0247090	11/07/2009	10/07/2017	003725	20/05/2015	19/05/2023
	102	0247096	11/07/2009	10/07/2017	013340	08/02/2017	07/02/2025
	103	0249263	21/07/2009	20/07/2017	013334	08/02/2017	07/02/2025
	104	0249266	21/07/2009	20/07/2017	013362	08/02/2017	07/02/2025
	105	0249264	21/07/2009	20/07/2017	013345	08/02/2017	07/02/2025
	106	0247097	11/07/2009	10/07/2017	013378	08/02/2017	07/02/2025
	107	0247091	11/07/2009	10/07/2017	013374	08/02/2017	07/02/2025
	108	0249262	21/07/2009	20/07/2017	013346	08/02/2017	07/02/2025
	109	0249261	21/07/2009	20/07/2017	013390	08/02/2017	07/02/2025

Plant Type Accuracy class Calibration frequency		Gimje Hadong					
		Electronic Electricity meter					
		± 1%					
		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	8301511	19/12/2008	~ 18/12/2016	65003708	01/05/2016	~ 30/04/2024
	102	8301489	19/12/2008	~ 18/12/2016	65003705	01/05/2016	~ 30/04/2024

Plant Type		Yeongam Yongang					
		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	0261923	21/09/2009	20/09/2017	-	-	-
	102	0261927	21/09/2009	20/09/2017	-	-	-
	103	0240943	01/06/2009	31/05/2017	0887801	01/11/2016	31/10/2024
	104	0262043	21/09/2009	20/09/2017	-	-	-
	105	0261926	21/09/2009	20/09/2017	-	-	-
	106	0261924	21/09/2009	20/09/2017	-	-	-

Plant		Geoje Irun					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	8301484	19/12/2008	18/12/2016	-	-	-
	102	8301485	19/12/2008	18/12/2016			
	103	8301512	19/12/2008	18/12/2016			
	104	8301509	19/12/2008	18/12/2016			
	105	8301511	19/12/2008	18/12/2016			

Plant		Wonju Musil(2)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					

Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	801	1060809	23/08/2010	22/08/2018	-	-	-
	802	0804371	01/04/2015	31/03/2023			
	803	1060811	23/08/2010	22/08/2018			
	804	1060812	23/08/2010	22/08/2018			
	805	1060811	23/08/2010	22/08/2018			
	806	1060812	23/08/2010	22/08/2018			
	807	1060810	23/08/2010	22/08/2018			
	808	1060807	23/08/2010	22/08/2018			
	809	1060815	23/08/2010	22/08/2018			
	810	1060812	23/08/2010	22/08/2018			

Plant		Eumseong Maengdong(1)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	1061078	08/11/2010	07/11/2018	-	-	-
	102	1061077	08/11/2010	07/11/2018			
	103	1061076	08/11/2010	07/11/2018			
	104	1061076	08/11/2010	07/11/2018			

Plant		Eumseong Gamgok					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	1060847	13/09/2010	12/09/2018	-	-	-
	102	1060857	13/09/2010	12/09/2018			
	103	1060857	13/09/2010	12/09/2018			
	104	1060856	13/09/2010	12/09/2018			
	105	1060867	13/09/2010	12/09/2018			
	106	1060871	13/09/2010	12/09/2018			

Plant		Jecheon Gangjeo(A3)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	301	1060942	11/10/2010	10/10/2018	75006216	01/09/2017	31/08/2025
	302	1060934	11/10/2010	10/10/2018	75006193	01/09/2017	31/08/2025
	303	1060887	01/10/2010	30/09/2018	75006186	01/09/2017	31/08/2025
	304	1060888	01/10/2010	30/09/2018	75006145	01/09/2017	31/08/2025
	305	1060890	01/10/2010	30/09/2018	75006132	01/09/2017	31/08/2025
	306	1060941	11/10/2010	10/10/2018	75006151	01/09/2017	31/08/2025
	307	1060942	11/10/2010	10/10/2018	75006152	01/09/2017	31/08/2025
	308	1060939	11/10/2010	10/10/2018	75006136	01/09/2017	31/08/2025
	309	1060940	11/10/2010	10/10/2018	75006155	01/09/2017	31/08/2025

Plant		Taeon Pyeongcheon(1)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	201	1060819	23/08/2010	22/08/2018	0985975	01/09/2018	31/08/2026
	202	1060818	23/08/2010	22/08/2018	0985977	01/09/2018	31/08/2026
	203	1060820	23/08/2010	22/08/2018	0985974	01/09/2018	31/08/2026
	204	1060886	01/10/2010	30/09/2018	0987885	01/09/2018	31/08/2026
	205	1060887	01/10/2010	30/09/2018	0985973	01/09/2018	31/08/2026
	206	1060846	13/09/2010	12/09/2018	0985978	01/09/2018	31/08/2026
	207	1060891	01/10/2010	30/09/2018	0985976	01/09/2018	31/08/2026

Plant		Asan Inju					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	1060949	11/10/2010	10/10/2018			
	102	1060952	11/10/2010	10/10/2018			
	103	1060950	11/10/2010	10/10/2018			
	104	1060952	11/10/2010	10/10/2018			
	105	1060952	11/10/2010	10/10/2018			
	106	1060952	11/10/2010	10/10/2018			

Plant Type Accuracy class Calibration frequency		Iksan Hamyeol					
		Electronic Electricity meter					
		± 1%					
		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	1061055	22/10/2010	21/10/2018	0963920	01/05/2018	30/04/2026
	102	1061054	22/10/2010	21/10/2018	0980830	01/08/2018	31/07/2026
	103	1061054	22/10/2010	21/10/2018	0915220	01/05/2017	30/04/2025
	104	1061035	22/10/2010	21/10/2018	0980828	01/08/2018	31/07/2026
	105	1061034	22/10/2010	21/10/2018	0963921	01/05/2018	30/04/2026

Plant Type		Sunchang Pungsan					
		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101 102	1060944 1061055	11/10/2010 22/10/2010	10/10/2018 21/10/2018	-	-	-

Plant		Iksan Baesan(1)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency Location		8 years					
		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
From Calibration Date	To Final valid day		From Calibration Date	To Final valid day			
Building	501	1060802	23/08/2010	22/08/2018	0986027	01/09/2018	31/08/2026
	502	1060802	23/08/2010	22/08/2018	0986028	01/09/2018	31/08/2026
	503	1060802	23/08/2010	22/08/2018	0986029	01/09/2018	31/08/2026
	504	1060805	23/08/2010	22/08/2018	0986030	01/09/2018	31/08/2026
	505	1060804	23/08/2010	22/08/2018	0986035	01/09/2018	31/08/2026
	506	1060803	23/08/2010	22/08/2018	0986031	01/09/2018	31/08/2026
	507	1060810	23/08/2010	22/08/2018	0986033	01/09/2018	31/08/2026
	508	1060805	23/08/2010	22/08/2018	0986032	01/09/2018	31/08/2026

Plant		Iksan Baesan(3)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					

Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	401	1061037	22/10/2010	21/10/2018	-	-	-
	402	1061037	22/10/2010	21/10/2018			
	403	1061038	22/10/2010	21/10/2018			
	404	1060943	11/10/2010	10/10/2018			
	405	1061049	22/10/2010	21/10/2018			
	406	1061028	22/10/2010	21/10/2018			
	407	1061053	22/10/2010	21/10/2018			
	408	1061052	22/10/2010	21/10/2018			
	409	1061052	22/10/2010	21/10/2018			
	410	1061053	22/10/2010	21/10/2018			
	411	1061053	22/10/2010	21/10/2018			
	412	1061053	22/10/2010	21/10/2018			

Plant		Yeosu Jungnim(A1)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	106	1061037	22/10/2010	21/10/2018	-	-	-
	107	1061039	22/10/2010	21/10/2018			
	108	1061036	22/10/2010	21/10/2018			
	109	1061038	22/10/2010	21/10/2018			

Plant		Yeosu Jungnim(A2)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	205	1060936	11/10/2010	10/10/2018	-	-	-
	206	1060936	11/10/2010	10/10/2018			
	207	1060900	01/10/2010	30/09/2018			
	208	1060899	01/10/2010	30/09/2018			
	209	1060933	11/10/2010	10/10/2018			
	210	1060943	11/10/2010	10/10/2018			
	211	1060947	11/10/2010	10/10/2018			

Plant		Uiseong Sangni					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	1060662	14/06/2010	13/06/2018	-	-	-
	102	1060663	14/06/2010	13/06/2018			
	103	1060646	14/06/2010	13/06/2018			
	104	1060642	14/06/2010	13/06/2018			
	106	1060667	14/06/2010	13/06/2018			

Plant		Goryeong Dasan(3)					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	301	1060898	01/10/2010	30/09/2018	-	-	-
	302	1060900	01/10/2010	30/09/2018			
	303	1060953	11/10/2010	10/10/2018			
	304	1060942	11/10/2010	10/10/2018			
	305	1060900	01/10/2010	30/09/2018			
	306	1060940	11/10/2010	10/10/2018			

Plant		Yangsan Pyeongsan					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	1060645	14/06/2010	13/06/2018	-	-	-
	102	1060663	14/06/2010	13/06/2018			
	103	1060811	23/08/2010	22/08/2018			
	104	1060810	23/08/2010	22/08/2018			
	105	1060660	14/06/2010	13/06/2018			
	106	1060813	23/08/2010	22/08/2018			
	107	1060642	14/06/2010	13/06/2018			
	108	1060663	14/06/2010	13/06/2018			
	109	1060664	14/06/2010	13/06/2018			
	110	1060640	14/06/2010	13/06/2018			
	111	1060646	14/06/2010	13/06/2018			
	112	1060664	14/06/2010	13/06/2018			
	113	1060817	23/08/2010	22/08/2018			

Plant		Pohang Jangnyang					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	1060665	14/06/2010	13/06/2018	-	-	-
	102	1060641	14/06/2010	13/06/2018			
	103	1060666	14/06/2010	13/06/2018			
	104	1060644	14/06/2010	13/06/2018			
	105	1060668	14/06/2010	13/06/2018			
	106	1060643	14/06/2010	13/06/2018			
	107	1060665	14/06/2010	13/06/2018			
	108	1060642	14/06/2010	13/06/2018			

Plant		Sacheon Yonghyeon					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	1060940	11/10/2010	10/10/2018	-	-	-
	102	1060898	01/10/2010	30/09/2018			
	103	1060899	01/10/2010	30/09/2018			
	104	1060898	01/10/2010	30/09/2018			
	106	1060898	01/10/2010	30/09/2018			
	105	1060901	01/10/2010	30/09/2018			
	107	1060901	01/10/2010	30/09/2018			
	108	1060939	11/10/2010	10/10/2018			

Plant		Dangjin Chaeun					
Type		Electronic Electricity meter					
Accuracy class		± 1%					
Calibration frequency		8 years					
Location		Meter			Replaced meter		
		Serial number	Validity		Serial number	Validity	
			From Calibration Date	To Final valid day		From Calibration Date	To Final valid day
Building	101	1061233	22/11/2010	21/11/2018	0985965	01/09/2018	31/08/2026
	102	1061233	22/11/2010	21/11/2018	0985987	01/09/2018	31/08/2026
	103	1061233	22/11/2010	21/11/2018	0985976	01/09/2018	31/08/2026
	104	1061237	22/11/2010	21/11/2018	0985971	01/09/2018	31/08/2026
	105	1061238	22/11/2010	21/11/2018	0985969	01/09/2018	31/08/2026
	106	1061238	22/11/2010	21/11/2018	0985972	01/09/2018	31/08/2026

Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
07.0	31 May 2019	Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 02.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period; • Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes; • Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods; • Make editorial improvements.
06.0	7 June 2017	Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 01.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Make editorial improvements.
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01.0	28 May 2010	EB 54, Annex 34. Initial adoption.

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